

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

June 20, 2017

Ms. Carlotta Stauffer, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 170001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Ms. Stauffer:

We are enclosing the May 2017 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery is higher than estimated primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	10,000	(10,000)	-100.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	10,000	(10,000)	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,772,061	1,674,869	97,192	5.8%	39,872	32,802	7,070	21.6%	4.44437	5.10600	(0.66163)	-13.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,527,864	2,191,903	335,961	15.3%	39,872	32,802	7,070	21.6%	6.33995	6.68222	(0.34227)	-5.1%
11 Energy Payments to Qualifying Facilities (A8a)	1,331,824	1,199,795	132,029	11.0%	18,507	16,467	2,040	12.4%	7.19625	7.28606	(0.08981)	-1.2%
12 TOTAL COST OF PURCHASED POWER	5,631,749	5,076,566	555,183	10.9%	58,379	49,269	9,110	18.5%	9.64684	10.30377	(0.65693)	-6.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					58,379	49,269	9,110	18.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	336,692	423,820	(87,128)	-56.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,295,057	4,662,746	632,311	13.6%	58,379	49,269	9,110	18.5%	9.07011	9.46385	(0.39374)	-4.2%
21 Net Unbilled Sales (A4)	692,576 *	(17,744) *	710,320	-4003.2%	7,636	(187)	7,823	-4172.7%	1.46732	(0.03819)	1.50551	-3942.2%
22 Company Use (A4)	3,662 *	4,021 *	(359)	-8.9%	40	42	(2)	-5.0%	0.00776	0.00866	(0.00090)	-10.4%
23 T & D Losses (A4)	317,726 *	279,751 *	37,975	13.6%	3,503	2,956	547	18.5%	0.67315	0.60216	0.07099	11.8%
24 SYSTEM KWH SALES	5,295,057	4,662,746	632,311	13.6%	47,200	46,458	742	1.6%	11.21834	10.03648	1.18186	11.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,295,057	4,662,746	632,311	13.6%	47,200	46,458	742	1.6%	11.21834	10.03648	1.18186	11.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,295,057	4,662,746	632,311	13.6%	47,200	46,458	742	1.6%	11.21834	10.03648	1.18186	11.8%
28 GPIF**												
29 TRUE-UP**	107,491	107,491	0	0.0%	47,200	46,458	742	1.6%	0.22774	0.23137	(0.00363)	-1.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,402,548	4,770,237	632,311	13.3%	47,200	46,458	742	1.6%	11.44608	10.26785	1.17823	11.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.63025	10.43306	1.19719	11.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.630	10.433	1.197	11.5%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	5,918	50,000	(44,082)	-88.2%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	5,918	50,000	(44,082)	-88.2%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	7,237,523	8,758,440	(1,520,917)	-17.4%	158,583	171,000	(12,417)	-7.3%	4.56387	5.12189	(0.55802)	-10.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	11,080,001	11,304,724	(224,723)	-2.0%	158,583	171,000	(12,417)	-7.3%	6.98688	6.61095	0.37593	5.7%
11 Energy Payments to Qualifying Facilities (A8a)	6,840,342	5,802,557	1,037,785	17.9%	86,613	80,510	6,103	7.6%	7.89756	7.20725	0.69031	9.6%
12 TOTAL COST OF PURCHASED POWER	25,157,866	25,865,721	(707,855)	-2.7%	245,196	251,510	(6,314)	-2.5%	10.26029	10.28417	(0.02388)	-0.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					245,196	251,510	(6,314)	-2.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	755,020	2,219,561	(1,464,541)	-66.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	24,408,764	23,696,160	712,604	3.0%	245,196	251,510	(6,314)	-2.5%	9.95478	9.42156	0.53322	5.7%
21 Net Unbilled Sales (A4)	599,868 *	(974,824) *	1,574,692	-161.5%	6,026	(10,347)	16,373	-158.2%	0.26746	(0.39536)	0.66282	-167.7%
22 Company Use (A4)	17,561 *	18,819 *	(1,258)	-6.7%	176	200	(23)	-11.7%	0.00783	0.00763	0.00020	2.6%
23 T & D Losses (A4)	1,464,547 *	1,421,808 *	42,739	3.0%	14,712	15,091	(379)	-2.5%	0.65299	0.57664	0.07635	13.2%
24 SYSTEM KWH SALES	24,408,764	23,696,160	712,604	3.0%	224,282	246,566	(22,284)	-9.0%	10.88306	9.61047	1.27259	13.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	24,408,764	23,696,160	712,604	3.0%	224,282	246,566	(22,284)	-9.0%	10.88306	9.61047	1.27259	13.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	24,408,764	23,696,160	712,604	3.0%	224,282	246,566	(22,284)	-9.0%	10.88306	9.61047	1.27259	13.2%
28 GPIF**												
29 TRUE-UP**	537,455	537,455	0	0.0%	224,282	246,566	(22,284)	-9.0%	0.23963	0.21798	0.02165	9.9%
30 TOTAL JURISDICTIONAL FUEL COST	24,946,219	24,233,615	712,604	2.9%	224,282	246,566	(22,284)	-9.0%	11.12270	9.82845	1.29425	13.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.30166	9.98659	1.31507	13.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.302	9.987	1.315	13.2%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	A. Fuel Cost & Net Power Transactions							
1. Fuel Cost of System Net Generation	\$ 0	\$ 10,000	\$ (10,000)	-100.0%	\$ 5,918	\$ 50,000	\$ (44,082)	-88.2%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,772,061	1,674,869	97,192	5.8%	7,237,523	8,758,440	(1,520,917)	-17.4%
3a. Demand & Non Fuel Cost of Purchased Power	2,527,864	2,191,903	335,961	15.3%	11,080,001	11,304,724	(224,723)	-2.0%
3b. Energy Payments to Qualifying Facilities	1,331,824	1,199,795	132,029	11.0%	6,840,342	5,802,557	1,037,785	17.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,631,749	5,076,566	555,183	10.9%	25,163,784	25,915,721	(751,937)	-2.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	27,750	17,850	9,900	55.5%	67,587	90,700	(23,113)	-25.5%
7. Adjusted Total Fuel & Net Power Transactions	5,659,499	5,094,416	565,082	11.1%	25,231,371	26,006,421	(775,050)	-3.0%
8. Less Apportionment To GSLD Customers	336,692	423,820	(87,128)	-20.6%	755,020	2,219,560	(1,464,540)	-66.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,322,807	\$ 4,670,596	\$ 652,210	14.0%	\$ 24,476,351	\$ 23,786,861	\$ 689,490	2.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,681,191	4,495,035	186,156	4.1%	22,139,625	24,012,810	(1,873,185)	-7.8%
c. Jurisdictional Fuel Revenue	4,681,191	4,495,035	186,156	4.1%	22,139,625	24,012,810	(1,873,185)	-7.8%
d. Non Fuel Revenue	1,934,908	2,136,480	(201,572)	-9.4%	9,515,110	11,631,241	(2,116,131)	-18.2%
e. Total Jurisdictional Sales Revenue	6,616,099	6,631,515	(15,416)	-0.2%	31,654,735	35,644,051	(3,989,316)	-11.2%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,616,099	\$ 6,631,515	\$ (15,416)	-0.2%	\$ 31,654,735	\$ 35,644,051	\$ (3,989,316)	-11.2%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	45,110,045	44,567,583	542,462	1.2%	217,162,949	235,455,209	(18,292,260)	-7.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	45,110,045	44,567,583	542,462	1.2%	217,162,949	235,455,209	(18,292,260)	-7.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,681,191	\$ 4,495,035	\$ 186,156	4.1%	\$ 22,139,625	\$ 24,012,810	\$ (1,873,185)	-7.8%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	107,491	107,491	0	0.0%	537,455	537,455	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,573,700	4,387,544	186,156	4.2%	21,602,170	23,475,355	(1,873,185)	-8.0%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,322,807	4,670,596	652,210	14.0%	24,476,351	23,786,861	689,490	2.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,322,807	4,670,596	652,211	14.0%	24,476,351	23,786,861	689,490	2.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(749,107)	(283,052)	(466,055)	164.7%	(2,874,181)	(311,504)	(2,562,677)	822.7%
8. Interest Provision for the Month	(4,059)	(452)	(3,607)	798.0%	(14,825)	(1,974)	(12,851)	651.0%
9. True-up & Inst. Provision Beg. of Month	(5,411,666)	5,246,251	(10,657,917)	-203.2%	(3,705,790)	4,846,261	(8,552,051)	-176.5%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	107,491	107,491	0	0.0%	537,455	537,455	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (6,057,341)	\$ 5,070,238	\$ (11,127,579)	-219.5%	\$ (6,057,341)	\$ 5,070,238	\$ (11,127,579)	-219.5%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (5,411,666)	\$ 5,246,251	\$ (10,657,917)	-203.2%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(6,053,282)	5,070,690	(11,123,972)	-219.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(11,464,949)	10,316,941	(21,781,890)	-211.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (5,732,474)	\$ 5,158,470	\$ (10,890,944)	-211.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.8400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.8600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	1.7000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.8500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0708%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(4,059)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT  
Month of: MAY 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	39,872	32,802	7,070	21.55%	158,583	171,000	(12,417)	-7.26%
4a Energy Purchased For Qualifying Facilities	18,507	16,467	2,040	12.39%	86,613	80,510	6,103	7.58%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	58,379	49,269	9,110	18.49%	245,196	251,510	(6,314)	-2.51%
8 Sales (Billed)	47,200	46,458	742	1.60%	224,282	246,566	(22,284)	-9.04%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	40	42	(2)	-4.97%	176	200	(23)	-11.68%
10 T&D Losses Estimated @ 0.06	3,503	2,956	547	18.50%	14,712	15,091	(379)	-2.51%
11 Unaccounted for Energy (estimated)	7,636	(187)	7,823	-4172.69%	6,026	(10,347)	16,373	-158.24%
12								
13 % Company Use to NEL	0.07%	0.09%	-0.02%	-22.22%	0.07%	0.08%	-0.01%	-12.50%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	13.08%	-0.38%	13.46%	-3542.11%	2.46%	-4.11%	6.57%	-159.85%

( \$ )								
16 Fuel Cost of Sys Net Gen	-	10,000	(10,000)	-1	5,918	50,000	(44,082)	-0.8816
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,772,061	1,674,869	97,192	5.80%	7,237,523	8,758,440	(1,520,917)	-17.37%
18a Demand & Non Fuel Cost of Pur Power	2,527,864	2,191,903	335,961	15.33%	11,080,001	11,304,724	(224,723)	-1.99%
18b Energy Payments To Qualifying Facilities	1,331,824	1,199,795	132,029	11.00%	6,840,342	5,802,557	1,037,785	17.88%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	5,631,749	5,076,566	555,183	10.94%	25,163,784	25,915,721	(751,937)	-2.90%

(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.444	5.106	(0.662)	-12.97%	4.564	5.122	(0.558)	-10.89%
23a Demand & Non Fuel Cost of Pur Power	6.340	6.682	(0.342)	-5.12%	6.987	6.611	0.376	5.69%
23b Energy Payments To Qualifying Facilities	7.196	7.286	(0.090)	-1.24%	7.898	7.207	0.691	9.59%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	9.647	10.304	(0.657)	-6.38%	10.263	10.304	(0.041)	-0.40%



PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: MAY 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	32,802			32,802	5.105996	11.788218	1,674,869
TOTAL		32,802	0	0	32,802	5.105996	11.788218	1,674,869
ACTUAL:								
JEA	MS	13,851			13,851	3.250083	11.975930	450,169
GULF/SOUTHERN		26,021			26,021	5.080097	10.150029	1,321,892
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		39,872	0	0	39,872	8.330180	11.975930	1,772,061
CURRENT MONTH:								
DIFFERENCE		7,070	0	0	7,070	3.224184	0.18771	97,192
DIFFERENCE (%)		21.6%	0.0%	0.0%	21.6%	63.1%	1.6%	5.8%
PERIOD TO DATE:								
ACTUAL	MS	158,583			158,583	4.563871	4.663871	7,237,523
ESTIMATED	MS	171,000			171,000	5.121895	5.221895	8,758,440
DIFFERENCE		(12,417)	0	0	(12,417)	(0.558024)	-0.558024	(1,520,917)
DIFFERENCE (%)		-7.3%	0.0%	0.0%	-7.3%	-10.9%	-10.7%	-17.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MAY 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		16,467			16,467	7.286057	7.286057	1,199,795
TOTAL		16,467	0	0	16,467	7.286057	7.286057	1,199,795

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		18,507			18,507	7.196254	7.196254	1,331,824
TOTAL		18,507	0	0	18,507	7.196254	7.196254	1,331,824

CURRENT MONTH:								
DIFFERENCE		2,040	0	0	2,040	-0.089803	-0.089803	132,029
DIFFERENCE (%)		12.4%	0.0%	0.0%	12.4%	-1.2%	-1.2%	11.0%
PERIOD TO DATE:								
ACTUAL	MS	86,613			86,613	7.897562	7.897562	6,840,342
ESTIMATED	MS	80,510			80,510	7.207250	7.207250	5,802,557
DIFFERENCE		6,103	0	0	6,103	0.690312	0.690312	1,037,785
DIFFERENCE (%)		7.6%	0.0%	0.0%	7.6%	9.6%	9.6%	17.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:

MAY 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							