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June 20, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of May 2017. Additionally, FPL is including the following revised schedules for April 2017:

- Schedules A1, A1 YTD, A3 & A4 revised to include natural gas transportation costs that were inadvertently omitted in April 2017.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 170001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of June 2017, to the following:

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By: s/ Maria J. Moncada
Maria J. Moncada
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: April 2017

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1		⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI											
2		⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program											
3		and asset optimization program.											
4		⁽³⁾ For Informational Purposes Only											
5		⁽⁴⁾ Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI											
6		⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI											
7		⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 6 barrels or \$599 burned at Fort Myers 3B to be recorded in May 2017.											
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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: April 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

2 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

3 ⁽³⁾ For Informational Purposes Only

4 ⁽⁴⁾ Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI

5 ⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI

6 ⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 6 barrels or \$599 burned at Fort Myers 3B to be recorded in May 2017.

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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: April 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions ⁽⁶⁾								
2	Fuel Cost of System Net Generation	\$242,121,494	\$230,451,907	\$11,669,587	5.1%	\$889,597,566	\$884,231,370	\$5,366,196	0.6%
3	Coal Cars Depreciation & Return	(0)	0	(0)	N/A	(1)	0	(1)	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	196,244	60,000	136,244	227.1%	854,366	240,000	614,366	256.0%
5	Fuel Cost of Power Sold (Per A6)	(3,235,840)	(4,643,774)	1,407,934	(30.3%)	(31,089,289)	(37,544,126)	6,454,837	(17.2%)
6	Gains from Off-System Sales (Per A6)	(920,259)	(859,000)	(61,259)	7.1%	(9,791,055)	(7,818,512)	(1,972,543)	25.2%
7	Fuel Cost of Stratified Sales	(93,524)	0	(93,524)	0.0%	(1,566,122)	0	(1,566,122)	0.0%
8	Fuel Cost of Purchased Power (Per A7)	8,343,427	8,025,084	318,342	4.0%	25,607,267	30,273,986	(4,666,719)	(15.4%)
9	Energy Payments to Qualifying Facilities (Per A8)	382,391	2,465,140	(2,082,749)	(84.5%)	(644,749)	8,523,471	(9,168,220)	(107.6%)
10	Energy Cost of Economy Purchases (Per A9)	2,521,941	623,759	1,898,182	304.3%	3,285,365	1,545,265	1,740,100	112.6%
11	Total Fuel Costs & Net Power Transactions	\$249,315,873	\$236,123,116	\$13,192,756	5.6%	\$876,253,349	\$879,451,455	(\$3,198,106)	(0.4%)
12									
13	Incremental Optimization Costs ⁽¹⁾								
14	Incremental Personnel, Software, and Hardware Costs	37,958	38,460	(503)	(1.3%)	157,600	155,948	1,652	1.1%
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	77,387	107,250	(29,863)	(27.8%)	857,489	935,480	(77,991)	(8.3%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(44,359)	(17,875)	(26,484)	148.2%	(60,804)	(45,500)	(15,304)	33.6%
17	Total	70,985	127,835	(56,850)	(44.5%)	954,285	1,045,928	(91,643)	(8.8%)
18									
19	Dodd Frank Fees ⁽²⁾	375	375	0	0.0%	1,500	1,500	0	0.0%
20									
21	Adjustments to Fuel Cost								
22	Reactive and Voltage Control Fuel Revenue	(63,551)	0	(63,551)	N/A	(169,861)	0	(169,861)	N/A
23	Inventory Adjustments	97,636	0	97,636	N/A	(370,426)	0	(370,426)	N/A
24	Non Recoverable Oil/Tank Bottoms	(5,842)	0	(5,842)	N/A	(5,842)	0	(5,842)	N/A
25	Adjusted Total Fuel Costs & Net Power Transactions	\$249,415,476	\$236,251,327	\$13,164,149	5.6%	\$876,663,005	\$880,498,882	(\$3,835,877)	(0.4%)
26									
27	kWh Sales								
28	Jurisdictional kWh Sales	8,227,142,053	7,861,451,046	365,691,007	4.7%	31,177,076,583	31,794,403,896	(617,327,313)	(1.9%)
29	Sale for Resale (excluding Stratified Sales)	425,729,774	500,437,494	(74,707,720)	(14.9%)	1,641,649,714	1,732,032,140	(90,382,426)	(5.2%)
30	Sub-Total Sales	8,652,871,827	8,361,888,540	290,983,287	3.5%	32,818,726,297	33,526,436,036	(707,709,739)	(2.1%)
31	Total Sales	8,652,871,827	8,361,888,540	290,983,287	3.5%	32,818,726,297	33,526,436,036	(707,709,739)	(2.1%)
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 30)	95.07990%	94.01526%	1.06464%	1.1%	N/A	N/A	N/A	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	227,694,257	220,983,395	6,710,862	3.0%	859,360,771	893,732,630	(34,371,859)	(3.8%)
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(8,827,895)	(8,827,896)	1	(0.0%)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: April 2017

(1) Line No.	(2)	(3)				(4)			
		(5)	(6)	(7)	(8)	(9)	(10)		
		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes ⁽³⁾	(2,636,272)	(2,636,272)	(0)	0.0%	(10,545,088)	(10,545,088)	0	0.0%
2	Vendor Settlement Refund per Order No. PSC-16-0298-FOF-EI	631,160	631,160	0	0.0%	2,524,641	2,524,641	0	0.0%
3	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(41,708)	(41,708)	0	(0.0%)	(166,833)	(166,834)	0	(0.0%)
4	Jurisdictional Fuel Revenues Applicable to Period	\$223,440,464	\$216,729,601	\$6,710,863	3.1%	\$842,345,596	\$876,717,454	(\$34,371,858)	(3.9%)
5	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 23)	\$249,415,476	\$236,251,327	\$13,164,149	5.6%	\$876,663,005	\$880,498,882	(\$3,835,877)	(0.4%)
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	249,415,476	236,251,327	13,164,149	5.6%	876,663,005	880,498,882	(3,835,877)	(0.4%)
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	95.07990%	94.01526%	1.06464%	N/A	N/A	N/A	N/A	N/A
8	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$237,506,815	\$222,452,131	\$15,054,684	6.8%	\$834,156,100	\$835,999,401	(\$1,843,301)	(0.2%)
9	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(\$14,066,351)	(\$5,722,530)	(\$8,343,821)	145.8%	\$8,189,496	\$40,718,053	(\$32,528,557)	(79.9%)
10	Interest Provision for the Month (Line 27)	(20,249)	0	(20,249)	N/A	(65,989)	0	(65,989)	N/A
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	2,347,344	26,577,821	(24,230,477)	(91.2%)	(26,483,684)	(26,483,684)	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(28,780,519)	0	(28,780,519)	N/A	(28,780,519)	0	(28,780,519)	N/A
13	Unamortized Balance of Vendor Settlement Refund	5,680,443	5,680,443	0	0.0%	7,573,924	7,573,924	0	0.0%
14	Refund of Vendor Settlement Amortization	(631,160)	(631,160)	0	0.0%	(2,524,641)	(2,524,641)	0	0.0%
15	Prior Period True-up (Collected)/Refunded This Period	2,206,974	2,206,974	(0)	(0.0%)	8,827,895	8,827,896	(1)	(0.0%)
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 13)	(\$33,263,518)	\$28,111,548	(\$61,375,066)	(218.3%)	(\$33,263,518)	\$28,111,548	(\$61,375,066)	(218.3%)
17									
18	Interest Provision								
19	Beginning True-up Amount (Lns 10+11+12)	(\$20,752,732)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Ending True-up Amount Before Interest (Lns 8+10+11+12+13+14)	(\$33,243,270)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total of Beginning & Ending True-up Amount	(\$53,996,002)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average True-up Amount (50% of Line 20)	(\$26,998,001)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Reporting Business Month	0.94000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Rate - First Day Subsequent Business Month	0.86000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total (Lines 22+23)	1.80000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Average Interest Rate (50% of Line 24)	0.90000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Monthly Average Interest Rate (Line 25/11)	0.07500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28	Interest Provision (Line 21 x Line 26)	(\$20,249)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

(2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

(3) Generating Performance Incentive Factor is ((31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

(4) Jurisdictionalized Incentive Mechanism - FPL Portion is ((500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

(5) Line 6 x Line 7 x 1.00153

(6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to 6 barrels or \$599 burned at Fort Myers 3B to be recorded in May 2017.

NOTE: Amounts may not agree to the General Ledger due to rounding

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Babcock PV Solar</u>												
2	Solar		15,646					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		29.0	N/A	29.0	N/A						
	<u>Cape Canaveral 3</u>												
5	Light Oil		142					159	5.917	941	14,951	10.4920	94.03
6	Gas		490,432					3,160,441	1.025	3,239,452	13,227,610	2.6971	4.19
7	Plant Unit Info	1,228		56.0	66.3	56.0	6,605						
	<u>Indiantown FPL⁽⁶⁾</u>												
9	Coal		(482)					0	N/A	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	7,035	0.0000	0.00
11	Plant Unit Info	330		(0.2)	100.0	0.0	0						
	<u>Citrus PV Solar</u>												
13	Solar		15,339					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		28.4	N/A	28.4	N/A						
	<u>Desoto Solar</u>												
16	Solar		4,967					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		27.6	N/A	27.6	N/A						
	<u>Fort Myers 1-12</u>												
19	Light Oil		517					1,292	5.804	7,499	128,589	24.8722	99.53
20	Plant Unit Info	92		0.1	97.5	14.3	14,505						
	<u>Fort Myers 2</u>												
22	Gas		873,440					6,155,157	1.021	6,284,415	25,661,065	2.9379	4.17
23	Plant Unit Info	1,503		82.5	99.6	82.5	7,195						
	<u>Fort Myers 3A</u>												
25	Light Oil		1,972					3,415	5.771	19,708	339,885	17.2321	99.53
26	Gas		3,207					32,872	1.021	33,562	137,043	4.2738	4.17
27	Plant Unit Info	173		4.1	100.0	77.9	10,286						
	<u>Fort Myers 3B</u>												
29	Light Oil		3					6	5.771	35	597	17.5636	99.53
30	Gas		5,650					59,180	1.021	60,423	246,724	4.3671	4.17
31	Plant Unit Info	173		4.5	100.0	84.4	10,695						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Fort Myers 3C</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		0					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	211		0.0	13.6	0.0	0						
	<u>Fort Myers 3D</u>												
6	Light Oil		2,396					4,030	5.771	23,257	401,095	16.7423	99.53
7	Gas		11,976					118,571	1.021	121,061	494,327	4.1275	4.17
8	Plant Unit Info	211		9.6	87.59	93.7	10,042						
	<u>Lauderdale 1-12</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		96					1,019	1.021	1,040	4,247	4.4236	4.17
12	Plant Unit Info	56		0.0	99.9	15.8	10,833						
	<u>Lauderdale 4</u>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		72,646					608,547	1.021	621,326	2,537,052	3.4923	4.17
16	Plant Unit Info	438		23.4	50.7	51.3	8,553						
	<u>Lauderdale 5</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		110,014					938,913	1.021	958,630	3,914,361	3.5581	4.17
20	Plant Unit Info	438		35.5	96.9	55.4	8,714						
	<u>Lauderdale 6A</u>												
22	Light Oil		7,312					13,660	5.764	78,736	1,038,293	14.2004	76.01
23	Gas		11,082					116,878	1.021	119,332	487,267	4.3968	4.17
24	Plant Unit Info	211		12.3	83.7	104.9	10,768						
	<u>Lauderdale 6B</u>												
26	Light Oil		5,415					9,169	5.764	52,850	696,933	12.8695	76.01
27	Gas		10,341					98,830	1.021	100,905	412,024	3.9845	4.17
28	Plant Unit Info	211		10.5	78.8	103.6	9,759						
	<u>Lauderdale 6C</u>												
30	Light Oil		4,882					8,544	N/A	49,248	649,427	13.3027	76.01
31	Gas		13,221					130,614	1.021	133,357	544,535	4.1187	4.17
32	Plant Unit Info	211		12.1	94.5	104.8	10,087						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Lauderdale 6D</u>												
2	Light Oil		5,722					9,949	N/A	57,346	756,221	13.2165	76.01
3	Gas		10,694					104,967	1.021	107,171	437,610	4.0920	4.17
4	Plant Unit Info	211		11.0	100.0	104.4	10,022						
	<u>Lauderdale 6E</u>												
6	Light Oil		4,988					8,653	N/A	49,876	657,712	13.1867	76.01
7	Gas		6,374					62,424	1.021	63,735	260,248	4.0828	4.17
8	Plant Unit Info	211		7.6	100.0	106.6	9,999						
	<u>Manatee 1</u>												
10	Heavy Oil		7,254					13,215	6.329	83,635	970,947	13.3844	73.48
11	Gas		88,302					1,068,453	1.021	1,091,318	4,456,164	5.0465	4.17
12	Plant Unit Info	789		17.0	84.8	31.8	12,296						
	<u>Manatee 2</u>												
14	Heavy Oil		6,422					11,130	6.329	70,439	817,750	12.7340	73.48
15	Gas		142,221					1,602,761	1.021	1,637,060	6,684,585	4.7001	4.17
16	Plant Unit Info	789		26.4	92.1	31.2	11,487						
	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		70,757					488,557	1.021	499,012	2,037,609	2.8797	4.17
20	Plant Unit Info	1,095		9.0	9.7	46.8	7,052						
	<u>Manatee PV Solar</u>												
22	Solar		16,518					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		30.6	N/A	30.6	N/A						
	<u>Martin 1</u>												
25	Heavy Oil		7,626					12,368	6.198	76,654	944,651	12.3869	76.38
26	Gas		93,278					1,049,764	1.021	1,071,809	4,376,503	4.6919	4.17
27	Plant Unit Info	804		17.6	100.0	31.6	11,382						
	<u>Martin 2</u>												
29	Heavy Oil		5,749					9,839	6.198	60,985	751,544	13.0733	76.38
30	Gas		84,737					1,020,918	1.021	1,042,357	4,256,242	5.0229	4.17
31	Plant Unit Info	776		16.4	100.0	34.3	12,194						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>Martin 3</u>												
2	Gas		252,625					1,815,601	1.022	1,855,000	7,574,496	2.9983	4.17
3	Plant Unit Info	470		75.3	100.0	75.3	7,343						
	<u>Martin 4</u>												
5	Gas		57,857					427,643	1.022	436,923	1,784,082	3.0836	4.17
6	Plant Unit Info	470		18.6	24.2	62.1	7,552						
	<u>Martin 8</u>												
8	Light Oil		166					210	5.874	1,234	25,558	15.4056	121.70
9	Gas		245,694					1,788,137	1.022	1,826,940	7,459,919	3.0363	4.17
10	Plant Unit Info	1,122		30.7	37.9	50.5	7,436						
	<u>PEEC</u>												
12	Light Oil		121					136	N/A	0	10,247	8.4969	75.35
13	Gas		744,742					4,745,163	1.021	4,844,811	19,782,750	2.6563	4.17
14	Plant Unit Info	1,241		84.2	97.1	84.2	6,504						
	<u>Riviera 5</u>												
16	Light Oil		468					523	5.917	3,095	66,484	14.2090	127.12
17	Gas		563,356					3,653,446	1.021	3,730,168	15,231,344	2.7037	4.17
18	Plant Unit Info	1,228		64.4	81.4	78.5	6,621						
	<u>Sanford 4</u>												
20	Gas		465,216					3,331,997	1.025	3,415,297	13,945,635	2.9977	4.19
21	Plant Unit Info	965		67.7	97.5	67.7	7,341						
	<u>Sanford 5</u>												
23	Gas		470,238					3,356,476	1.025	3,440,388	14,048,089	2.9874	4.19
24	Plant Unit Info	965		68.4	97.5	68.4	7,316						
	<u>Scherer 4</u>												
26	Coal ⁽¹⁾⁽⁵⁾		256,555					2,647,550	-	2,647,550	6,400,685	2.4949	2.42
27	Plant Unit Info ⁽³⁾⁽⁴⁾	625		62.7	100.0	62.7	10,320						
	<u>St Johns #1</u>												
29	Coal ⁽¹⁾		53,783					25,537	22.418	572,488	2,067,529	3.8442	80.96
30	Gas		124					1,320	-	1,320	8,921	7.1946	6.76
31	Plant Unit Info ⁽³⁾⁽⁴⁾	127		58.9	100.0	58.9	10,644						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
	<u>St Johns #2</u>												
2	Coal ⁽¹⁾		51,139					24,830	21.596	536,229	2,010,273.31	3.9310	80.96
3	Gas		229					2,400	-	2,400	16,196	7.0756	6.75
4	Plant Unit Info ⁽³⁾⁽⁴⁾	127		56.0	96.9	57.9	10,486						
	<u>St Lucie 1</u>												
6	Nuclear		719,649					7,413,484	-	7,413,484	4,686,223	0.6512	0.63
7	Plant Unit Info	981		102	100.0	101.9	10,302						
	<u>St Lucie 2</u>												
9	Nuclear		620,418					7,412,346	-	7,412,346	4,359,514	0.7027	0.59
10	Plant Unit Info	840		102.5	100.0	102.5	10,175						
	<u>Space Coast</u>												
12	Solar		1,867					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		25.9	N/A	25.9	N/A						
	<u>Turkey Point 3</u>												
15	Nuclear		37,918					500,506	-	500,506	294,051	0.7755	0.59
16	Plant Unit Info	811		6.5	7.2	54.3	13,200						
	<u>Turkey Point 4</u>												
18	Nuclear		604,519					6,491,131	-	6,491,131	4,023,085	0.6655	0.62
19	Plant Unit Info	821		102.3	100.0	102.3	10,738						
	<u>Turkey Point 5</u>												
21	Light Oil		265					321	5.774	1,853	34,284	12.9620	106.81
22	Gas		590,022					4,049,019	1.021	4,134,048	16,880,501	2.8610	4.17
23	Plant Unit Info	1,095		73.7	97.8	73.7	7,007						
	<u>WCEC 01</u>												
25	Light Oil		166					226	5.755	1,301	25,055	15.0935	110.86
26	Gas		203,612					1,494,565	1.022	1,526,997	6,235,166	3.0623	4.17
27	Plant Unit Info	1,179		24.4	29.9	42.9	7,500						
	<u>WCEC 02</u>												
29	Light Oil		257					312	5.755	1,796	34,590	13.4852	110.86
30	Gas		638,913					4,376,846	1.022	4,471,824	18,259,737	2.8579	4.17
31	Plant Unit Info	1,189		75.7	95.9	75.8	6,999						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2017

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	107,503
3	MCF	50,284,604
4	MMBTU (Coal - Scherer)	2,647,550
5	Tons (Coal - SJRPP)	50,367
6	MMBTU (Nuclear)	21,817,467
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,223
9	Fuel Cost Per KWH (Cents/KWH)	2.5654
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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: May 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

2 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

3 and asset optimization program.

4 ⁽³⁾ For Informational Purposes Only

5 ⁽⁴⁾ Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI

6 ⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI

7 ⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.

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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: May 2017

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

- 1 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.
- 2 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
- 3 and asset optimization program.
- 4 ⁽³⁾ For Informational Purposes Only
- 5 ⁽⁴⁾ Generating Performance Incentive Factor is (\$31,658,059 / 12) - See Order No. PSC-16-0547-FOF-EI
- 6 ⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (\$500,861/12) - See Order No. PSC-16-0547-FOF-EI
- 7 ⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.

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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions⁽⁶⁾								
2	Fuel Cost of System Net Generation	\$272,848,707	\$250,820,617	\$22,028,090	8.8%	\$1,162,446,273	\$1,135,051,987	\$27,394,286	2.4%
3	Coal Cars Depreciation & Return	(30)	0	(30)	N/A	(31)	0	(31)	N/A
4	Rail Car Lease (Cedar Bay/Indiantown)	235,509	60,000	175,509	292.5%	1,089,875	300,000	789,875	263.3%
5	Fuel Cost of Power Sold (Per A6)	(1,589,425)	(3,094,276)	1,504,852	(48.6%)	(32,678,713)	(40,638,402)	7,959,689	(19.6%)
6	Gains from Off-System Sales (Per A6)	(521,832)	(678,375)	156,543	(23.1%)	(10,312,887)	(8,496,887)	(1,816,000)	21.4%
7	Fuel Cost of Stratified Sales	(2,085,355)	0	(2,085,355)	0.0%	(3,651,478)	0	(3,651,478)	0.0%
8	Fuel Cost of Purchased Power (Per A7)	9,777,949	9,404,834	373,115	4.0%	35,385,217	39,678,820	(4,293,603)	(10.8%)
9	Energy Payments to Qualifying Facilities (Per A8)	309,534	3,963,985	(3,654,451)	(92.2%)	(335,215)	12,487,456	(12,822,671)	(102.7%)
10	Energy Cost of Economy Purchases (Per A9)	5,873,445	5,211,422	662,023	12.7%	9,158,810	6,756,687	2,402,123	35.6%
11	Total Fuel Costs & Net Power Transactions	\$284,848,502	\$265,688,208	\$19,160,294	7.2%	\$1,161,101,851	\$1,145,139,662	\$15,962,189	1.4%
12									
13	Incremental Optimization Costs⁽¹⁾								
14	Incremental Personnel, Software, and Hardware Costs	42,276	42,437	(162)	(0.4%)	199,876	198,385	1,491	0.8%
15	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	25,767	56,875	(31,108)	(54.7%)	883,256	992,355	(109,099)	(11.0%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(100,260)	(112,645)	12,385	(11.0%)	(161,064)	(158,145)	(2,919)	1.8%
17	Total	(32,217)	(13,333)	(18,884)	141.6%	922,068	1,032,595	(110,527)	(10.7%)
18									
19	Dodd Frank Fees ⁽²⁾	375	375	0	0.0%	1,875	1,875	0	0.0%
20									
21	Adjustments to Fuel Cost								
22	Reactive and Voltage Control Fuel Revenue	(97,286)	0	(97,286)	N/A	(267,147)	0	(267,147)	N/A
23	Inventory Adjustments	114,141	0	114,141	N/A	(256,286)	0	(256,286)	N/A
24	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(5,842)	0	(5,842)	N/A
25	Adjusted Total Fuel Costs & Net Power Transactions	\$284,833,515	\$265,675,250	\$19,158,265	7.2%	\$1,161,496,520	\$1,146,174,132	\$15,322,388	1.3%
26									
27	kWh Sales								
28	Jurisdictional kWh Sales	9,287,223,926	8,873,271,423	413,952,503	4.7%	40,464,300,509	40,667,675,319	(203,374,810)	(0.5%)
29	Sale for Resale (excluding Stratified Sales)	456,403,475	548,136,496	(91,733,021)	(16.7%)	2,098,053,189	2,280,168,636	(182,115,447)	(8.0%)
30	Sub-Total Sales	9,743,627,401	9,421,407,919	322,219,482	3.4%	42,562,353,698	42,947,843,955	(385,490,257)	(0.9%)
31	Total Sales	9,743,627,401	9,421,407,919	322,219,482	3.4%	42,562,353,698	42,947,843,955	(385,490,257)	(0.9%)
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	95.31588%	94.18201%	1.13387%	1.2%	N/A	N/A	N/A	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	260,867,553	249,425,409	11,442,143	4.6%	1,120,228,324	1,143,158,040	(22,929,716)	(2.0%)
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	(2,206,974)	(2,206,974)	0	(0.0%)	(11,034,868)	(11,034,870)	2	(0.0%)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2017

Line No.	(1)	(2)	(3) (4) (5) (6)				(7) (8) (9) (10)			
			Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1			(2,636,272)	(2,636,272)	(0)	0.0%	(13,181,361)	(13,181,360)	(1)	0.0%
2			631,160	631,160	0	0.0%	3,155,802	3,155,802	0	0.0%
3			(41,708)	(41,708)	0	(0.0%)	(208,542)	(208,542)	0	(0.0%)
4			<u>\$256,613,759</u>	<u>\$245,171,615</u>	<u>\$11,442,144</u>	4.7%	<u>\$1,098,959,355</u>	<u>\$1,121,889,069</u>	<u>(\$22,929,714)</u>	(2.0%)
5			\$284,833,515	\$265,675,250	\$19,158,265	7.2%	\$1,161,496,520	\$1,146,174,132	\$15,322,388	1.3%
6			284,833,515	265,675,250	19,158,265	7.2%	1,161,496,520	1,146,174,132	15,322,388	1.3%
7			95.31588%	94.18201%	1.13387%	N/A	N/A	N/A	N/A	N/A
8			<u>\$271,906,953</u>	<u>\$250,601,125</u>	<u>\$21,305,829</u>	8.5%	<u>\$1,106,063,053</u>	<u>\$1,086,600,525</u>	<u>\$19,462,528</u>	1.8%
9			(\$15,293,194)	(\$5,429,510)	(\$9,863,685)	181.7%	(\$7,103,698)	\$35,288,544	(\$42,392,242)	(120.1%)
10			(30,260)	0	(30,260)	N/A	(96,249)	0	(96,249)	N/A
11			(9,532,282)	23,062,265	(32,594,548)	(141.3%)	(26,483,684)	(26,483,684)	0	0.0%
12			(28,780,519)	0	(28,780,519)	N/A	(28,780,519)	0	(28,780,519)	N/A
13			5,049,283	5,049,283	0	0.0%	7,573,924	7,573,924	0	0.0%
14			(631,160)	(631,160)	0	0.0%	(3,155,802)	(3,155,802)	0	0.0%
15			2,206,974	2,206,974	(0)	(0.0%)	11,034,868	11,034,870	(2)	(0.0%)
16			<u>(\$47,011,160)</u>	<u>\$24,257,852</u>	<u>(\$71,269,012)</u>	(293.8%)	<u>(\$47,011,160)</u>	<u>\$24,257,852</u>	<u>(\$71,269,012)</u>	(293.8%)
17										
18										
			Interest Provision							
19			(\$33,263,518)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20			(\$46,980,899)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21			(\$80,244,418)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22			(\$40,122,209)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23			0.86000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24			0.95000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25			1.81000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26			0.90500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27			0.07542%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
28			<u>(\$30,260)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI

(2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

(3) Generating Performance Incentive Factor is ((31,658,059 / 12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

(4) Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$500,861/12) x 99.9280%) - See Order No. PSC-16-0547-FOF-EI

(5) Line 6 x Line 7 x 1.00153

(6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.

37

38 NOTE: Amounts may not agree to the General Ledger due to rounding

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		16,704					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		29.9	N/A	29.9	N/A						
4	<u>Cape Canaveral 3</u>												
5	Light Oil		238					269	5.917	1,592	25,295	10.6414	94.03
6	Gas		505,667					3,307,019	1.025	3,389,694	13,983,536	2.7654	4.23
7	Plant Unit Info	1,228		55.9	68.3	55.9	6,703						
8	<u>Indiantown FPL</u> ⁽⁶⁾												
9	Coal		(507)					0	N/A	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	7,035	0.0000	0.00
11	Plant Unit Info	330		(0.2)	100.0	0.0	0						
12	<u>Citrus PV Solar</u>												
13	Solar		16,442					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75		29.5	N/A	29.5	N/A						
15	<u>Desoto Solar</u>												
16	Solar		5,502					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25		29.6	N/A	29.6	N/A						
18	<u>Fort Myers 1-12</u>												
19	Light Oil		277					658	5.804	3,819	65,489	23.6422	99.53
20	Plant Unit Info	92		0.1	99.5	8.8	13,787						
21	<u>Fort Myers 2</u>												
22	Gas		911,580					6,313,428	1.023	6,458,637	26,643,874	2.9228	4.22
23	Plant Unit Info	1,503		83.3	99.6	83.4	7,085						
24	<u>Fort Myers 3A</u>												
25	Light Oil		33					53	5.735	304	5,275	15.8407	99.53
26	Gas		10,870					101,918	1.023	104,262	430,113	3.9570	4.22
27	Plant Unit Info	173		8.3	100.0	88.8	9,591						
28	<u>Fort Myers 3B</u>												
29	Light Oil		157					273	5.735	1,566	27,171	17.2843	99.53
30	Gas		10,394					106,196	1.023	108,639	448,169	4.3119	4.22
31	Plant Unit Info	173		8.1	100.0	89.0	10,445						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3C</u>												
2	Light Oil		6,495					13,437	5.735	77,061	1,337,347	20.5895	99.53
3	Gas		29,544					363,301	1.023	371,657	1,533,200	5.1896	4.22
4	Plant Unit Info	211		23.3	76.3	89.0	12,451						
5	<u>Fort Myers 3D</u>												
6	Light Oil		6,606					10,216	5.735	58,589	1,016,770	15.3909	99.53
7	Gas		17,282					156,791	1.023	160,397	661,687	3.8288	4.22
8	Plant Unit Info	211		15.4	100.00	97.3	9,167						
9	<u>Lauderdale 1-12</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		0					0	N/A	0	0	0.0000	0.00
12	Plant Unit Info	56		0.0	100.0	0.0	0						
13	<u>Lauderdale 4</u>												
14	Light Oil ⁽⁷⁾		0					3	N/A	0	519	0.0000	172.92
15	Gas		172,223					1,421,317	1.024	1,455,429	6,004,095	3.4862	4.22
16	Plant Unit Info	438		53.7	94.1	68.5	8,451						
17	<u>Lauderdale 5</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		27,260					236,957	1.024	242,644	1,000,982	3.6720	4.22
20	Plant Unit Info	438		8.5	14.2	62.6	8,901						
21	<u>Lauderdale 6A</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		8,652					88,510	1.024	90,634	373,893	4.3215	4.22
24	Plant Unit Info	211		5.6	91.4	86.9	10,475						
25	<u>Lauderdale 6B</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		11,284					116,099	1.024	118,885	490,437	4.3463	4.22
28	Plant Unit Info	211		7.3	100.0	93.0	10,536						
29	<u>Lauderdale 6C</u>												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		6,200					64,638	1.024	66,189	273,050	4.4040	4.22
32	Plant Unit Info	211		4.0	100.0	86.4	10,676						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6D</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		1,124					11,860	1.024	12,145	50,102	4.4575	4.22
4	Plant Unit Info	211		0.7	100.0	94.3	10,805						
5	<u>Lauderdale 6E</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		3,829					39,303	1.024	40,246	166,027	4.3360	4.22
8	Plant Unit Info	211		2.5	100.0	93.1	10,511						
9	<u>Manatee 1</u>												
10	Heavy Oil		5,653					10,256	6.329	64,911	753,744	13.3340	73.49
11	Gas		170,984					2,012,004	1.022	2,056,067	8,481,912	4.9606	4.22
12	Plant Unit Info	789		30.4	97.5	32.1	12,008						
13	<u>Manatee 2</u>												
14	Heavy Oil		4,486					8,092	6.329	51,215	594,707	13.2564	73.49
15	Gas		109,314					1,303,509	1.022	1,332,056	5,495,143	5.0269	4.22
16	Plant Unit Info	789		19.6	94.3	33.5	12,155						
17	<u>Manatee 3</u>												
18	Light Oil		(215)					0	N/A	0	0	0.0000	0.00
19	Gas		(215)					0	N/A	0	0	0.0000	0.00
20	Plant Unit Info	1,119		(0.1)	0.0	0.0	0						
21	<u>Manatee PV Solar</u>												
22	Solar		16,894					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		30.3	N/A	30.3	N/A						
24	<u>Martin 1</u>												
25	Heavy Oil		3,560					5,981	6.325	37,828	457,078	12.8393	76.43
26	Gas		109,961					1,265,277	1.024	1,295,644	5,344,932	4.8608	4.22
27	Plant Unit Info	804		19.2	100.0	33.7	11,746						
28	<u>Martin 2</u>												
29	Heavy Oil		2,527					4,394	6.325	27,790	335,791	13.2886	76.43
30	Gas		102,536					1,238,776	1.024	1,268,507	5,232,984	5.1036	4.22
31	Plant Unit Info	776		18.4	100.0	35.5	12,338						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		250,584					1,767,090	1.021	1,803,669	7,440,692	2.9693	4.21
3	Plant Unit Info	470		72.3	99.9	75.5	7,198						
4	<u>Martin 4</u>												
5	Gas		68,415					534,324	1.021	545,385	2,249,882	3.2886	4.21
6	Plant Unit Info	470		21.3	27.9	46.2	7,972						
7	<u>Martin 8</u>												
8	Light Oil		3,963					4,675	5.874	27,461	568,968	14.3570	121.70
9	Gas		465,772					3,162,062	1.021	3,227,517	13,314,505	2.8586	4.21
10	Plant Unit Info	1,122		56.7	66.3	57.9	6,929						
11	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		768,715					4,910,359	1.024	5,028,208	20,742,912	2.6984	4.22
14	Plant Unit Info	1,241		84.1	100.0	84.1	6,541						
15	<u>Riviera 5</u>												
16	Light Oil		504					572	5.917	3,385	72,713	14.4157	127.12
17	Gas		613,974					4,022,334	1.024	4,118,870	16,991,612	2.7675	4.22
18	Plant Unit Info	1,228		67.9	100.0	67.9	6,709						
19	<u>Sanford 4</u>												
20	Gas		498,467					3,558,729	1.025	3,647,697	15,047,878	3.0188	4.23
21	Plant Unit Info	965		70.2	100.0	70.6	7,318						
22	<u>Sanford 5</u>												
23	Gas		476,134					3,402,190	1.025	3,487,245	14,385,964	3.0214	4.23
24	Plant Unit Info	965		67.0	98.5	68.3	7,324						
25	<u>Scherer 4</u>												
26	Light Oil		234					449	5.817	2,612	28,369	12.1078	63.18
27	Coal ⁽¹⁾⁽⁵⁾		280,061					3,121,682	-	3,121,682	7,477,740	2.6700	2.40
28	Plant Unit Info ⁽³⁾⁽⁴⁾	625		64.4	90.2	71.5	11,146						
29	<u>St Johns #1</u>												
30	Coal ⁽¹⁾		58,226					28,052	21.942	615,517	2,278,542	3.9133	81.23
31	Gas		203					2,147	-	2,147	14,719	7.2474	6.86
32	Plant Unit Info ⁽³⁾⁽⁴⁾	127		61.7	100.0	61.7	10,571						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Johns #2</u>												
2	Coal ⁽¹⁾		58,298					28,339	21.812	618,130	2,301,853.84	3.9484	81.23
3	Gas		225					2,387	-	2,387	16,366	7.2707	6.86
4	Plant Unit Info ⁽³⁾⁽⁴⁾	127		61.8	88.5	62.1	10,603						
5	<u>St Lucie 1</u>												
6	Nuclear		742,722					7,647,278	-	7,647,278	4,839,886	0.6516	0.63
7	Plant Unit Info	981		102	99.8	101.8	10,296						
8	<u>St Lucie 2</u>												
9	Nuclear		640,524					7,656,059	-	7,656,059	4,506,633	0.7036	0.59
10	Plant Unit Info	840		102.4	99.9	102.4	10,180						
11	<u>Space Coast</u>												
12	Solar		1,821					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10		24.5	N/A	24.5	N/A						
14	<u>Turkey Point 3</u>												
15	Nuclear		610,662					6,694,776	-	6,694,776	3,957,043	0.6480	0.59
16	Plant Unit Info	811		101.2	99.8	101.2	10,963						
17	<u>Turkey Point 4</u>												
18	Nuclear		617,605					6,706,883	-	6,706,883	4,157,416	0.6732	0.62
19	Plant Unit Info	821		101.1	100.0	101.1	10,860						
20	<u>Turkey Point 5</u>												
21	Light Oil		359					438	5.774	2,529	46,781	13.0454	106.81
22	Gas		599,683					4,129,909	1.024	4,229,027	17,446,044	2.9092	4.22
23	Plant Unit Info	1,095		72.5	99.8	72.5	7,052						
24	<u>WCEC 01</u>												
25	Light Oil		1,879					2,424	5.755	13,950	260,682	13.8734	107.54
26	Gas		659,875					4,593,009	1.021	4,688,084	19,339,796	2.9308	4.21
27	Plant Unit Info	1,179		76.5	95.1	76.6	7,105						
28	<u>WCEC 02</u>												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		690,098					4,704,326	1.021	4,801,706	19,808,522	2.8704	4.21
31	Plant Unit Info	1,189		79.1	99.9	79.1	6,958						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2017													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>WCEC 03</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		485,460					3,399,020	1.021	3,469,380	14,312,265	2.9482	4.21
4	Plant Unit Info	1,189		55.7	68.8	55.7	7,147						
5	<u>System Totals</u>												
6	Total	25,888	10,887,805	-	-	-	8,363		-	91,057,990	272,848,139	2.5060	-
7													
8	⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2017 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
9	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
10	⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE												
11	⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE												
12	⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
13	⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
14	⁽⁶⁾ REFLECTS NATURAL GAS DEMAND TRANSPORTATION CHARGE												
15	⁽⁷⁾ PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL												
16													
17	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of 6 barrels or \$599 burned at Fort Myers 3B not recorded in April 2017.												
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FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2017

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	62,190
3	MCF	56,330,258
4	MMBTU (Coal - Scherer)	3,121,682
5	Tons (Coal - SJRPP)	56,391
6	MMBTU (Nuclear)	28,704,996
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,363
9	Fuel Cost Per KWH (Cents/KWH)	2.5060
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	MONTH OF MAY 2017							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES								
			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	872,873	-	872,873	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	60,6891	-	60,6891	100.0000
4 AMOUNT (\$)	60,128	-	60,128	100	52,973,891	-	52,973,891	100
5 BURNED								
6 UNITS (BBL)	28,711	33,270	(4,559)	(14)	83,400	71,325	12,075	17
7 UNIT COST (\$/BBL)	74,5586	72,4636	2,0950	2.9000	74,6623	71,9254	2,7369	3.8000
8 AMOUNT (\$)	2,140,651	2,410,865	(270,214)	(11)	6,226,832	5,130,082	1,096,750	21
9 ENDING INVENTORY								
10 UNITS (BBL)	2,389,872	2,400,848	(10,976)	(1)	2,389,872	2,400,848	(10,976)	(1)
11 UNIT COST (\$/BBL)	75,0143	71,6468	3,3675	4.7000	75,0143	71,6468	3,3675	4.7000
12 AMOUNT (\$)	179,274,492	172,013,000	7,261,492	4	179,274,492	172,013,000	7,261,492	4
13 OTHER USAGE (\$)	26,217				85,034			
14 DAYS SUPPLY	2.497							
15 PURCHASES								
			LIGHT OIL					
16 UNITS (BBL)	59,633	-	59,633	100	212,784	124,222	88,562	(6)
17 UNIT COST (\$/BBL)	69,6368	-	69,6368	100.0000	74,5323	65,0207	9,5116	2.9060
18 AMOUNT (\$)	4,152,653	-	4,152,653	100	15,859,273	8,077,000	7,782,273	(3)
19 BURNED								
20 UNITS (BBL)	33,470	39,397	(5,927)	(15)	317,946	113,587	204,359	<100
21 UNIT COST (\$/BBL)	103,2404	89,7872	13,4532	15.0000	112,2967	94,2711	18,0256	19.1211
22 AMOUNT (\$)	3,455,456	3,537,347	(81,891)	(2)	35,704,299	10,707,972	24,996,327	<100
23 ENDING INVENTORY								
24 UNITS (BBL)	1,042,863	1,249,986	(207,123)	(17)	1,042,863	1,249,986	(207,123)	(17)
25 UNIT COST (\$/BBL)	101,3248	99,2651	2,0597	2.1000	101,3248	99,2651	2,0597	2.1000
26 AMOUNT (\$)	105,667,931	124,080,000	(18,412,069)	(15)	105,667,931	124,080,000	(18,412,069)	(15)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES								
			COAL SJRPP					
30 UNITS (TON)	65,730	52,632	13,098	25	211,839	263,160	(51,321)	(20)
31 UNIT COST (\$/TON)	81,7757	74,5174	7,2583	9.7000	81,5363	74,7872	6,7491	9.0000
32 AMOUNT (\$)	5,375,116	3,922,000	1,453,116	37	17,272,563	19,681,000	(2,408,437)	(12)
33 BURNED								
34 UNITS (TON)	56,391	58,274	(1,883)	(3)	181,234	234,961	(53,727)	(23)
35 UNIT COST (\$/TON)	81,2257	73,8792	7,3465	9.9000	80,7545	72,8821	7,8724	10.8000
36 AMOUNT (\$)	4,580,396	4,305,234	275,162	6	14,635,456	17,124,440	(2,488,984)	(15)
37 ENDING INVENTORY								
38 UNITS (TON)	98,330	117,803	(19,473)	(17)	98,330	117,803	(19,473)	(17)
39 UNIT COST (\$/TON)	81,2236	73,8776	7,3460	9.9000	81,2236	73,8776	7,3460	9.9000
40 AMOUNT (\$)	7,986,718	8,703,000	(716,282)	(8)	7,986,718	8,703,000	(716,282)	(8)
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF MAY 2017							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,568,183	3,876,809	(308,626)	(8)	13,959,967	19,384,045	(5,424,078)	(28)
45 U. COST (\$/MMBTU)	2.3433	2.2493	0.0940	4.2000	2.3793	2.2633	0.1160	5.1000
46 AMOUNT (\$)	8,361,500	8,720,000	(358,500)	(4)	33,215,434	43,871,000	(10,655,566)	(24)
47 BURNED								
48 UNITS (MMBTU)	3,121,682	3,882,869	(761,187)	(20)	14,414,869	19,502,901	(5,088,032)	(26)
49 U. COST (\$/MMBTU)	2.3606	2.2669	0.0937	4.1000	2.3740	2.3038	0.0702	3.0000
50 AMOUNT (\$)	7,368,966	8,802,107	(1,433,141)	(16)	34,220,369	44,931,505	(10,711,136)	(24)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,427,728	5,262,957	1,164,771	22	6,427,728	5,262,957	1,164,771	22
53 U. COST (\$/MMBTU)	2.3641	2.2670	0.0971	4.3000	2.3641	2.2670	0.0971	4.3000
54 AMOUNT (\$)	15,195,831	11,931,000	3,264,831	27	15,195,831	11,931,000	3,264,831	27
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	57,688,298	-	57,688,298	100	242,005,523	-	242,005,523	100
59 U. COST (\$/MMBTU)	5.1806	-	5.1806	100.0000	4.3079	-	4.3079	100.0000
60 AMOUNT (\$)	298,860,809	-	298,860,809	100	1,042,534,602	-	42,534,602	100
61 BURNED								
62 UNITS (MMBTU)	57,623,054	51,798,365	5,824,689	11	241,250,114	228,446,068	12,804,046	6
63 U. COST (\$/MMBTU)	5.1810	4.1408	1.0402	25.1000	4.3126	4.2849	0.0277	0.6000
64 AMOUNT (\$)	298,545,731	214,489,243	84,056,488	39	1,040,406,891	978,861,129	61,545,762	6
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,126,677	-	3,126,677	100	3,126,677	-	3,126,677	100
67 U. COST (\$/MMBTU)	3.0077	-	3.0077	100.0000	3.0077	-	3.0077	100.0000
68 AMOUNT (\$)	9,404,161	-	9,404,161	100	9,404,161	-	9,404,161	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,704,996	27,134,946	1,570,050	6	120,590,368	121,428,614	(838,246)	(1)
73 U. COST (\$/MMBTU)	0.6083	0.6367	(0.0284)	(4.5000)	0.6340	0.6448	(0.0108)	(1.7000)
74 AMOUNT (\$)	17,460,978	17,275,823	185,155	1	76,450,380	78,296,861	(1,846,481)	(2)
75 BURNED	PROPANE							
76 UNITS (GAL)	624	-	624	100	5,171	-	5,171	100
77 UNIT COST (\$/GAL)	1.9054	-	1.9054	100.0000	2.8857	-	2.8857	100.0000
78 AMOUNT (\$)	1,189	-	1,189	100	14,922	-	14,922	100
LINES 9 & 23 EXCLUDE	(244) BARRELS,	\$	(5,841.97)	CURRENT MONTH AND	(244) BARRELS,	\$	(5,842)	PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	-	CURRENT MONTH AND	PERIOD-TO-DATE.	\$	-	PERIOD-TO-DATE.	

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-17	(12,802)	\$ (30,110.81)
Feb-17		
Mar-17		
Apr-17	205,113	\$ 488,751.51
May-17		
Jun-17		
Jul-17		
Aug-17		
Sep-17		
Oct-17		
Nov-17		
Dec-17		

**SCHEDULE A - NOTES
MAY 2017**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(2,268)	(\$166,696.98)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
2,524	\$192,914.01	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
256	\$26,217.03	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 256	\$26,217.03	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ (30.00)	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: May 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
Estimated									
OS/FCBBS									
3	Off System	OS	87,500	87,500	3.130	4.213	2,739,139	3,686,639	678,375
4	St Lucie Reliability Sales	OS	51,529	51,529	0.689	0.689	355,137	355,137	0
5	Total OS/FCBBS		139,029	139,029	2.226	2.907	3,094,276	4,041,776	678,375
7	Total Estimated		139,029	139,029	2.226	2.907	3,094,276	4,041,776	678,375
Actual									
St. Lucie Participation									
11	FMPA (SL 1)	St. L.	32,653	32,653	0.711	0.711	232,045	232,045	0
12	OUC (SL 1)	St. L.	22,580	22,580	0.660	0.660	149,067	149,067	0
13	Total St. Lucie Participation		55,233	55,233	0.690	0.690	381,112	381,112	0
OS/AF									
16	EDF Trading North America, LLC. OS	OS	722	722	2.139	3.191	15,446	23,041	5,316
17	Energy Authority, The OS	OS	8,745	8,745	2.639	3.605	230,750	315,284	61,135
18	Exelon Generation Company, LLC. OS	OS	2,095	2,095	2.005	2.782	42,012	58,285	9,602
19	Florida Municipal Power Agency OS	OS	125	125	2.748	3.800	3,435	4,750	692
20	City of Homestead, FL OS	OS	398	398	2.279	7.998	9,071	31,833	3,964
21	Morgan Stanley Capital Group, Inc. OS	OS	1,090	1,090	2.145	3.294	23,380	35,905	7,655
22	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,226	1,226	2.330	3.582	28,572	43,912	15,340
23	Orlando Utilities Commission OS	OS	3,145	3,145	4.107	5.924	129,166	186,305	55,767
24	Seminole Electric Cooperative, Inc. OS	OS	10,394	10,394	2.660	6.520	276,446	677,714	109,508
25	Southern Company Services, Inc. OS	OS	100	100	3.059	4.500	3,059	4,500	941
26	Tampa Electric Company OS	OS	8,588	8,588	4.209	9.156	361,488	786,360	216,433
27	Duke Energy Florida, LLC OS	OS	2,915	2,915	2.841	4.379	82,810	127,640	34,796
28	PJM Interconnection, L.L.C. OS	OS	0	0	0.000	0.000	0	(1)	(1)
29	Midcontinent Independent System Operator, Inc. OS	OS	0	0	0.000	0.000	0	16	16
30	Total OS/AF		39,543	39,543	3.049	5.805	1,205,635	2,295,544	521,166
FCBBS									
33	Orlando Utilities Commission FCBBS	FCBBS	49	49	3.310	4.081	1,622	2,000	378
34	Duke Energy Florida, LLC FCBBS	FCBBS	50	50	2.112	2.689	1,056	1,345	288
35	Total FCBBS		99	99	2.705	3.378	2,678	3,344	666

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: May 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	<u>Other Actual</u>								
2	Gross Gain from off System Sales \$								521,832
3	Variable Power Plant O&M Costs Attributable to Sales								(25,767)
4	Net Gain from off System Sales (\$)								496,065
5									
6	<u>Other Estimate</u>								
7	Gain from off System Sales \$								678,375
8	Variable Power Plant O&M Costs Attributable to Sales								(56,875)
9	Total								621,500
10									
11	<u>Current Month</u>								
12	Actual		94,875	94,875	1.675	2.825	1,589,425	2,680,000	496,065
13	Estimate		139,029	139,029	2.226	2.907	3,094,276	4,041,776	621,500
14	Difference		(44,154)	(44,154)	(0.550)	(0.082)	(1,504,852)	(1,361,776)	1,117,565
15	Difference (%)		(31.8%)	(31.8%)	(24.7%)	(2.8%)	(48.6%)	(33.7%)	179.8%
16									
17	<u>Period To Date</u>								
18	Actual		1,615,115	1,615,115	2.023	2.906	32,678,713	46,938,429	9,386,467
19	Estimate		1,785,526	1,785,526	2.276	2.973	40,638,402	53,082,502	7,504,532
20	Difference		(170,411)	(170,411)	(0.253)	(0.067)	(7,959,689)	(6,144,073)	16,890,999
21	Difference (%)		(9.5%)	(9.5%)	(11.1%)	(2.2%)	(19.6%)	(11.6%)	225.1%
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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: May 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	SJRPP		170,311	0	170,311	170,311	0	170,311	3.792	\$6,457,850	\$0	\$6,457,850
3	St Lucie Reliability		43,670	0	43,670	43,670	0	43,670	0.755	\$329,857	\$0	\$329,857
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	3.689	\$933,144	\$0	\$933,144
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.233	\$1,683,983	\$0	\$1,683,983
6	Total Estimated		<u>291,357</u>	<u>0</u>	<u>291,357</u>	<u>291,357</u>	<u>0</u>	<u>291,357</u>	<u>3.228</u>	<u>\$9,404,834</u>	<u>\$0</u>	<u>\$9,404,834</u>
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	32,877	(18)	32,859	32,877	(18)	32,859	0.717	\$234,873	\$574	\$235,447
10	Jacksonville Electric Authority UPS	UPS	187,322	0	187,322	187,322	0	187,322	4.101	\$7,638,892	\$43,422	\$7,682,313
11	OUC (SL 2)	SL 2	22,735	(13)	22,722	22,735	(13)	22,722	0.681	\$160,350	(\$5,535)	\$154,815
12	Solid Waste Authority 40MW	PPA	29,833	23	29,856	29,833	23	29,856	2.153	\$641,957	\$879	\$642,836
13	Solid Waste Authority 70MW	PPA	32,000	(0)	32,000	32,000	(0)	32,000	3.320	\$1,060,000	\$2,537	\$1,062,537
14	Total Actual		<u>304,767</u>	<u>(8)</u>	<u>304,759</u>	<u>304,767</u>	<u>(8)</u>	<u>304,759</u>	<u>3.208</u>	<u>\$9,736,073</u>	<u>\$41,877</u>	<u>\$9,777,949</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: May 2017

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	304,759	304,759	3.208	\$9,777,949
3	Estimate	291,357	291,357	3.228	\$9,404,834
4	Difference	13,402	13,402	(0.0195)	\$373,115
5	Difference (%)	4.6%	4.6%	(0.6%)	4.0%
6					
7	<u>Year to Date</u>				
8	Actual	1,138,967	1,138,967	3.107	\$35,385,217
9	Estimate	1,235,587	1,235,587	3.211	\$39,678,820
10	Difference	(96,619)	(96,619)	(0.1046)	(\$4,293,604)
11	Difference (%)	(7.8%)	(7.8%)	(3.3%)	(10.8%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: May 2017

SCHEDULE: A8

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	92,702	92,702	4.276	3,963,985
3	Total Estimated	92,702	92,702	4.276	\$3,963,985
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	2.122	\$55,261
7	Broward County Resource Recovery - South AA QF	936	936	1.929	\$18,049
8	Georgia Pacific Corporation QF	178	178	1.911	\$3,400
9	Okeelanta Power Limited Partnership QF	806	806	2.137	\$17,221
10	Tropicana Products QF	393	393	2.216	\$8,719
11	WM-Renewable LLC QF	123	123	2.176	\$2,685
12	WM-Renewables LLC - Naples QF	1,689	1,689	2.171	\$36,673
13	Miami-Dade South District Water Treatment	4,613	4,613	2.243	\$103,475
14	Lee County Solid Waste	3,102	3,102	2.065	\$64,051
15	Total Actual	14,444	14,444	2.143	\$309,534

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18 ⁽¹⁾NOTE: Consistent with Commission Order No. PSC-16-0506-FOF-EI, issued in Docket No. 160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power
 19 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will
 20 administer the PPA internally. Note, the unit was not dispatched by the prior owner in the period from January 1, 2017 until FPL took ownership on January 5, 2017; therefore, there are no energy charges recorded for January.

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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: May 2017

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	14,444	14,444	2.143	\$309,534
3	Estimate	92,702	92,702	4.276	\$3,963,985
4	Difference	(78,258)	(78,258)	(2.133)	(\$3,654,451)
5	Difference (%)	(84.4%)	(84.4%)	(49.9%)	(92.2%)
6					
7	<u>Year to Date</u>				
8	Actual	103,376	103,376	(0.324)	(\$335,215)
9	Estimate	321,751	321,751	3.881	\$12,487,456
10	Difference	(218,375)	(218,375)	(4.205)	(\$12,822,671)
11	Difference (%)	(67.9%)	(67.9%)	(108.4%)	(102.7%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of May-17

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2017 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	375	375	375	375	375	-	-	-	-	-	-	-
2	40	40	40	40	40	-	-	-	-	-	-	-
3	70	70	70	70	70	-	-	-	-	-	-	-
Total	485	485	485	485	485	-	-	-	-	-	-	-

2017 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	5,766,501	6,108,331	7,331,333	6,885,779	7,218,840	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	33,310,784 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 170001-EI

Date: June 20, 2017

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center