



July 18, 2017

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 170003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of June 2017

Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", enclosed within a hand-drawn oval.

Miguel Bustos

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017**

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

COST OF GAS PURCHASED	CURRENT MONTH: 06/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,751	9,751	100.00	-	71,554	71,554	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	473,194	1,189,797	716,603	60.23	4,594,474	8,930,223	4,335,749	48.55
5 DEMAND (Line 32 A-1 support detail)	672,099	672,100	1	0.00	6,142,865	6,167,659	24,794	0.40
6 OTHER (Line 40 A-1 support detail)	270,731	35,698	(235,033)	(658.39)	1,024,052	242,674	(781,378)	(321.99)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,416,024	1,907,346	491,322	25.76	11,761,391	14,512,110	2,750,719	18.95
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,256)	(671)	585	(87.23)	(5,297)	(4,092)	1,205	(29.45)
14 TOTAL THERM SALES	1,857,590	1,906,675	49,085	2.57	12,365,094	14,508,018	2,142,924	14.77
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	1,782,019	2,842,902	1,060,883	37.32	14,951,775	21,201,115	6,249,340	29.48
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,438,899	2,809,702	1,370,803	48.79	14,136,173	20,632,215	6,496,042	31.48
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,007,610	9,670,500	(2,337,110)	(24.17)	105,013,820	93,334,050	(11,679,770)	(12.51)
20 OTHER Commodity (Line 40 A-1 support detail)	451,551	34,200	(417,351)	(1,220.32)	2,909,081	234,900	(2,674,181)	(1,138.43)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,890,450	2,843,902	953,452	33.53	17,045,254	20,867,115	3,821,861	18.32
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(2,731)	(1,000)	1,731	(173.12)	(11,515)	(6,000)	5,515	(91.92)
27 TOTAL THERM SALES (24-26 Estimated only)	3,090,481	2,842,902	(247,579)	(8.71)	20,104,716	20,861,115	756,399	3.63
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00343	0.00343	100.00	-	0.00338	0.00338	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.32886	0.42346	0.09460	22.34	0.32502	0.43283	0.10781	24.91
32 DEMAND (5/19)	0.05597	0.06950	0.01353	19.47	0.05850	0.06608	0.00758	11.47
33 OTHER (6/20)	0.59956	1.04380	0.44424	42.56	0.35202	1.03309	0.68107	65.93
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.74904	0.67068	(0.07836)	(11.68)	0.69001	0.69545	0.00544	0.78
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.67100	0.21100	31.45	0.46000	0.68200	0.22200	32.55
40 TOTAL THERM SALES (11/27)	0.45819	0.67092	0.21273	31.71	0.58501	0.69565	0.11064	15.90
41 TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-
42 TOTAL COST OF GAS (40+41)	0.49063	0.70336	0.21273	30.24	0.61745	0.72809	0.11064	15.20
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49310	0.70689	0.21379	30.24	0.62056	0.73175	0.11119	15.20
45 PGA FACTOR ROUNDED TO NEAREST .001	0.493	0.70700	0.214	30.27	0.621	0.732	0.111	15.16

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2017 THROUGH DECEMBER 2017**

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 06/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	2,853	2,853	100.00	-	14,469	14,469	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	473,194	962,011	488,817	50.81	4,594,474	6,809,180	2,214,706	32.53
5 DEMAND (Line 25 + Line 31 A-1 support detail)	672,099	551,709	(120,390)	(21.82)	6,142,865	4,753,121	(1,389,744)	(29.24)
6 OTHER (Line 40 A-1 support detail)	270,731	35,698	(235,033)	(658.39)	1,024,052	242,674	(781,378)	(321.99)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,416,024	1,552,271	136,247	8.78	11,761,391	11,819,444	58,053	0.49
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(1,256)	(545)	712	(130.66)	(5,297)	(3,466)	1,831	(52.84)
14 TOTAL THERM SALES	1,857,590	1,551,726	(305,864)	(19.71)	12,365,094	11,815,978	(549,116)	(4.65)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	1,782,019	2,816,738	1,034,719	36.73	14,951,775	20,194,367	5,242,592	25.96
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,438,899	2,816,738	1,377,839	48.92	14,136,173	20,194,367	6,058,193	30.00
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,007,610	8,897,400	(3,110,210)	(34.96)	105,013,820	78,135,160	(26,878,660)	(34.40)
20 OTHER Commodity (Line 40 A-1 support detail)	451,551	34,200	(417,351)	(1,220.32)	2,909,081	234,900	(2,674,181)	(1,138.43)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,890,450	2,850,938	960,488	33.69	17,045,254	20,429,267	3,384,012	16.56
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(2,731)	(1,000)	1,731	-	(11,515)	(6,000)	5,515	(91.92)
27 TOTAL THERM SALES (24-26 Estimated only)	3,090,481	2,849,938	(240,543)	(8.44)	20,104,716	20,423,267	318,550	1.56
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00101	0.00101	100.00	-	0.00072	0.00072	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.32886	0.34153	0.01267	3.71	0.32502	0.33718	0.01216	3.61
32 DEMAND (5/19)	0.05597	0.06201	0.00604	9.74	0.05850	0.06083	0.00233	3.83
33 OTHER (6/20)	0.59956	1.04380	0.44424	42.56	0.35202	1.03309	0.68107	65.93
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.74904	0.54448	(0.20456)	(37.57)	0.69001	0.57855	(0.11146)	(19.27)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.54467	0.08467	15.55	0.46000	0.57763	0.11763	20.36
40 TOTAL THERM SALES (11/27)	0.45819	0.54467	0.08648	15.88	0.58501	0.57872	(0.00629)	(1.09)
41 TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-
42 TOTAL COST OF GAS (40+41)	0.49063	0.57711	0.08648	14.99	0.61745	0.61116	(0.00629)	(1.03)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49310	0.58001	0.08691	14.98	0.62056	0.61423	(0.00633)	(1.03)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.493	0.580	0.087	15.00	0.621	0.614	(0.007)	(1.14)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

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ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016
1 COMMODITY (Pipeline)	3,789	2,614	1,999	1,568	1,646	2,853						
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-						
3 SWING SERVICE	-	-	-	-	-	-						
4 COMMODITY (Other)	2,216,462	1,214,243	759,979	987,061	669,424	962,011						
5 DEMAND	1,007,192	944,390	1,007,192	673,664	568,974	551,709						
6 OTHER	42,313	41,160	44,566	42,208	36,729	35,698						
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-						
8 DEMAND	-	-	-	-	-	-						
9 Other	-	-	-	-	-	-						
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-						
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,269,756	2,202,407	1,813,736	1,704,501	1,276,773	1,552,271						
12 NET UNBILLED	-	-	-	-	-	-						
13 COMPANY USE	(584)	(584)	(583)	(584)	(584)	(545)						
14 TOTAL THERM SALES	3,269,171	2,201,823	1,813,153	1,703,916	1,276,188	1,551,726						
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	5,552,576	3,730,108	3,068,557	2,876,056	2,150,331	2,816,738						
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-						
17 SWING SERVICE Commodity	-	-	-	-	-	-						
18 COMMODITY (Other) Commodity	5,552,576	3,730,108	3,068,557	2,876,056	2,150,331	2,816,738						
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400						
20 OTHER Commodity	42,900	39,200	42,100	41,300	35,200	34,200						
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-						
22 DEMAND	-	-	-	-	-	-						
23	-	-	-	-	-	-						
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,595,476	3,769,308	3,110,657	2,917,356	2,185,531	2,850,938						
25 NET UNBILLED	-	-	-	-	-	-						
26 COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)						
27 TOTAL THERM SALES (24-26 Estimated only)	5,594,476	3,768,308	3,109,657	2,916,356	2,184,531	2,849,938						
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00068	0.00070	0.00065	0.00055	0.00077	0.00101						
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-						
30 SWING SERVICE (3/17)	-	-	-	-	-	-						
31 COMMODITY (Other) (4/18)	0.39918	0.32552	0.24767	0.34320	0.31131	0.34153						
32 DEMAND (5/19)	0.06000	0.06014	0.06000	0.06256	0.06189	0.06201						
33 OTHER (6/20)	0.98631	1.05001	1.05858	1.02198	1.04343	1.04380						
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-						
35 DEMAND (8/22)	-	-	-	-	-	-						
36 Other (9/23)	-	-	-	-	-	-						
37 TOTAL COST (11/24)	0.58436	0.58430	0.58307	0.58426	0.58419	0.54448						
38 NET UNBILLED (12/25)	-	-	-	-	-	-						
39 COMPANY USE (13/26)	0.58446	0.58446	0.58326	0.58446	0.58446	0.54467						
40 TOTAL THERM SALES (11/27)	0.58446	0.58446	0.58326	0.58446	0.58446	0.54467						
41 TRUE-UP (E-2)	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244						
42 TOTAL COST OF GAS (40+41)	0.61690	0.61690	0.61570	0.61570	0.61690	0.57711						
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503						
44 PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62000	0.61880	0.62000	0.62000	0.58001						
45 PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.61900	0.62000	0.62000	0.58000						

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 06/17

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,572,810	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(788,060)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,731)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	1,782,019	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	1,784,750	846,642.96	0.47438
18 Bay Gas Storage	0	2,153.91	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(489,280.00)	(148,087.03)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	146,160	42,120.81	
22 Other Shippers (Line 85 Page 10)	0.00	(268,380.44)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,731)	(1,256.34)	0.46000
24 TOTAL COMMODITY (Other)	1,438,899	473,193.87	0.32886
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,670,500	568,349.19	0.05877
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	2,337,110	33,750.00	
32 TOTAL DEMAND	12,007,610	672,099.19	0.05597
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	36,561	34,538.92	0.94469
34 Storage Purchases	0	260,218.05	
35 Storage withdrawal	414,990	1,132.70	
36 Storage Acitivity	0	(25,158.77)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	451,551	270,730.90	0.59956
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

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	CURRENT MONTH: 06/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	743,925	997,709	253,784	25.44%	5,618,526	7,051,854	1,433,328	20.33%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	672,099	554,562	(117,537)	-21.19%	6,142,865	4,767,590	(1,375,275)	-28.85%
3	TOTAL	1,416,024	1,552,271	136,247	8.78%	11,761,391	11,819,444	58,053	0.49%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,857,590	1,551,726	(305,864)	-19.71%	12,365,094	11,815,978	(549,116)	-4.65%
5	TRUE-UP (COLLECTED) OR REFUNDED	(109,447)	(109,447)	-	0.00%	(656,680)	(656,680)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,748,143	1,442,280	(305,864)	-21.21%	11,708,414	11,159,298	(549,116)	-4.92%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	332,119	(109,991)	(442,111)	401.95%	(52,977)	(660,146)	(607,169)	91.97%
8	INTEREST PROVISION-THIS PERIOD (21)	1,434	(395)	(1,829)	463.04%	2,906	(2,028)	(4,934)	243.29%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,743,234	(541,446)	(2,284,679)	421.96%	303,198	(536,892)	(840,089)	156.47%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	109,447	109,447	-	0.00%	656,680	656,680	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,276,427	-	(1,276,427)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,186,234	(542,385)	(2,728,619)	503.08%	2,186,234	(542,385)	(2,728,619)	503.08%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,743,234	(541,446)	(2,284,679)	421.96%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,184,800	(541,990)	(2,726,790)	503.11%				
14	TOTAL (12+13)	3,928,033	(1,083,436)	(5,011,469)	462.55%				
15	AVERAGE (50% OF 14)	1,964,017	(541,718)	(2,505,735)	462.55%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00860	0.00860	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00900	0.00900	-	0.00%				
18	TOTAL (16+17)	0.01760	0.01760	-	0.00%				
19	AVERAGE (50% OF 18)	0.00880	0.00880	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00073	0.00073	-	0.00%				
21	INTEREST PROVISION (15x20)	1,434	(395)	(1,829)	463.04%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 06/17

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						568,349.19		22.21
2	Sequent Energy Management	System Supply	FTS	2,572,810		2,572,810	846,642.96			3,087.37	32.91
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,572,810	-	2,572,810	846,643	-	568,349	3,087	55.12

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 06/17

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	8,576	8,340	257,281	250,206	3.2907	3.3838
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	8,576	8,340	257,281	250,206	3.2907	3.3838
					WEIGHTED AVERAGE		3.2907	3.3838

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12
	FOR THE PERIOD OF:		JANUARY 2017		THROUGH		DECEMBER 2017		
	CURRENT MONTH: 06/17		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,132,719	1,037,931	(94,788)	-8.37%	8,344,110	8,390,804	46,694	0.56%	
2 GAS LIGHTS	1,224	1,900	676	55.23%	7,344	11,400	4,056	55.23%	
3 COMMERCIAL	1,937,078	1,780,572	(156,506)	-8.08%	11,661,232	12,333,611	672,379	5.77%	
4 LARGE COMMERCIAL	19,459	22,199	2,740	14.08%	92,031	120,500	28,469	30.93%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,800	1,800	0.00%	
6 TOTAL FIRM	3,090,481	2,842,902	(247,579)	-8.01%	20,104,716	20,858,115	753,399	3.75%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	3,484,595	3,937,943	453,348	13.01%	25,066,357	25,376,220	309,863	1.24%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,721,787	2,216,830	(504,957)	-18.55%	17,024,431	15,704,120	(1,320,311)	-7.76%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,005	1,005	0.00%	-	6,015	6,015	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	163,634	22,005	(141,629)	-86.55%	4,583,864	6,095,506	1,511,642	32.98%	
19 TOTAL TRANSPORTATION	6,370,016	6,177,783	(192,233)	-3.02%	46,674,652	47,181,861	507,209	1.09%	
TOTAL THERMS SALES & TRANSP.	9,460,497	9,020,685	(439,812)	-4.65%	66,779,368	68,039,976	1,260,608	1.89%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	100,615	100,195	(420)	-0.42%	100,586	100,160	(426)	-0.42%	
21 GAS LIGHTS	-	194	194	0.00%	-	194	194	0.00%	
22 COMMERCIAL	4,948	5,115	167	3.38%	4,939	5,070	131	2.65%	
23 LARGE COMMERCIAL	6	1	(5)	-83.33%	6	1	(5)	-83.33%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	105,569	105,505	(64)	-0.06%	105,531	105,425	(106)	-0.10%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	93	93	-	0.00%	95	93	(2)	-2.11%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,684	2,369	(315)	-11.74%	2,661	2,369	(292)	-10.97%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	2,779	2,464	(315)	-11.34%	2,758	2,464	(294)	-10.66%	
TOTAL CUSTOMERS	108,348	107,969	(379)	-0.35%	108,289	107,889	(400)	-0.37%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	11	10	(1)	-9.09%	14	14	-	0.00%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	391	348	(43)	-11.00%	394	405	11	2.79%	
42 LARGE COMMERCIAL	3,243	22,199	18,956	584.52%	2,556	20,083	17,527	685.72%	
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	37,469	42,343	4,874	13.01%	43,976	45,477	1,501	3.41%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,014	936	(78)	-7.69%	1,066	1,105	39	3.66%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	81,817	11,003	(70,814)	-86.55%	381,989	507,959	125,970	32.98%	

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 06/17

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

							Actual	
	FGT FTS - Contract 5034	MCF	THERMS		RATE	AMOUNT	Checked:	
1	Commodity costs							
2	Contract #5034	FTS 1	2,572,810		0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000	0.00		
3A	Back to Back / No Notice							
4	Total Firm:		2,572,810		n/a	0.00	()	
MEMO: FGT Fixed charges paid on 10th of month								
5	FTS-1 Demand - System supply	Miami	4,714,500	0.72998354	0.05518	260,146.11	()	
6	" Capacity release		0	0	---			
7	" System supply	Treasure Coast	214,200	0.03001259	0.05518	11,819.56	()	
8	" System supply	Brevard	1,268,700	0.24000387	0.05518	70,006.87	()	
9	" " "	Merritt Sq.	0		0.05518	0.00	()	
10	Total FTS-1 demand		6,197,400			341,973		
11								
12	FTS-2 Demand - System supply	Miami	2,700,000		0.07185	175,986	()	
13	FTS-2 Demand		773,100		---	50,391		
14								
15	Total FTS-2 demand		3,473,100			226,376.66		
16								
17	TECO - Peoples Gas - 08/11 Usage Adj							
18	FGT Storage Demand		0			0		
19								
20							()	
21	Total fixed charges		9,670,500			568,349.19		
22								
23	OTHER SUPPLIERS:							
24			THERMS			AMOUNT		
25	Sequent Energy Management		2,572,810			846,642.96	()	
26	Bay Gas Storage - Injection						()	
27							()	
28							()	
29							()	
30							()	
31							()	
32							()	
33							()	
34							()	
35							()	
36							()	
37							()	
38							()	
39							()	
40							()	
41							()	
42							()	
43							()	
44							()	
45	Total costs:		2,572,810			846,642.96		
46								
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)						1,414,992.15	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 06/17

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

	FGT -	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
			therms received		This month	Payments			
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 06/17		2,572,810.0			-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 05/17		(2,874,200.0)			-	-		
3	FTS-1 & FTS-2 Commodity 05/17		2,086,140.0			-	-		
4			1,784,750.0				-		
5									
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 06/17	9,670,500.0				568,349.19	568,349.19		
7	Reverse FTS-1 & FTS-2 Demand accr 05/17	(9,992,850.0)				(587,294.17)	(587,294.17)		
8	FTS-1 & FTS-2 Demand 05/17	9,992,850.0			587,294.17		587,294.17	B1 (1)	
9							-		
10	TOTAL FGT DEMAND	9,670,500.0					568,349.19		
11	No-Notice Demand						-		
12							-		
13							-		
14							-		
15							-		
16	TOTAL NO-NOTICE DEMAND						-		
17							-		
18							-		
19	FGT - Special Fuel Surcharge						-		
20	Marlin - Capacity Fellsmere						-		
21	FPU - Capacity Indian River				70,000.00		70,000.00		
22	TECO - Peoples Gas		8,173		7,920.43		7,920.43	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		28,388		26,618.49		26,618.49	B4	
24	Reverse Sequent - 05/17	(2,874,200.0)				(941,882.41)	(941,882.41)		
25							-		
26	Sequent - 06/17	2,168,470.0			673,501.97		673,501.97	B1 (2)	
27	Sequent - - Adjustment						-		
28							-		
29							-		
30	Bay Gas Storage Activity				(261,011.22)		(261,011.22)		
31	Bay Gas Storage Activity				146,181.38		146,181.38		
32	Bay Gas Storage Activity				265,200.28		265,200.28		
33	Bay Gas Storage Activity				(147,997.76)		(147,997.76)		
34	Bay Gas Storage Activity				(242,738.45)		(242,738.45)		
35	Bay Gas Storage Activity				215,207.00		215,207.00		
36							-		
37							-		
38							-		
39							-		
40							-		
41							-		
42							-		
43							-		
44							-		
45							-		
46							-		
47	Net Activity	(705,730.00)					(293,539.21)		
48									
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,572,810.0				846,642.96	846,642.96		
50									
51	Total purchases & accruals -		1,821,311.1		1,340,176.29	(114,184.43)	1,225,991.86		

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017									
FGT	therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid	
			Payments	Accruals					
OVERTENDERS / TRANSP. CUSTOMERS									
1									
2	Cash outs	146,160.0	42,120.81		42,120.81	B5			
3									
4									
5									
16									
17									
18									
19									
20									
21									
22	Total Cash outs / Overtenders	0.0	146,160.0	42,120.81	0.00	42,120.81			
BOOK-OUT TRANSACTIONS									
24									
25	FGT Cashout	(288,010.0)	(86,719.81)		(86,719.81)	B1 (3)			
26	Imbalance 5/17	(201,270.0)	(61,367.22)		(61,367.22)				
27	Bay Gas Property Tax Reimbursement	-	0.00		-	B1 (10)			
28	Total book-outs	0.0	(489,280.0)	(148,087.03)	0.00	(148,087.03)			
STORAGE TRANSACTIONS									
29									
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)			
31					0.00				
32	Storage Purchases - Bay Gas	837,110	260,218.05		260,218.05	B1 (9)			
33	Storage Injections Purch. - Bay Gas	793,170	793.17		793.17	B1 (4)			
34	Storage Injections Transp. - Bay Gas	805,170	1,360.74		1,360.74	B1 (5)			
35	Storage Withdrawals - Bay Gas	431,370	431.37		431.37	B1 (6)			
36	Storage Withdrawals - Transp. - Bay Gas		414,990		701.33	B1 (7)			
37	Total storage costs	4,366,820.0	297,254.66	0.00	297,254.66				
38			1,893,181.1	1,531,464.73	(114,184.43)	1,417,280.30			
39			(a)	(b)					
40									
41									
42	Total Gas Cost - (a + b):			1,417,280.30					
43				0.00					
44									
45	Company Use		(2,731.2)	(1,256.34)					
46	CNG Vehicle Use		0.0	0.00					
47									
48	Total PGA Gas Cost - (Ln 34 through 41):		1,890,449.93	1,416,023.96					