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July 25, 2017

Ms. Carlotta S. Stauffer, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20060038-EI  
Florida Power & Light Company's Seminannual Servicer Certificate**

Dear Ms. Stauffer:

In accordance with Section 3.01(b)(iii) of Storm Recovery Property Servicing Agreement, Florida Power & Light files the attached Semi-Annual Servicer Certificate for the August 1, 2017 payment date.

If you have any questions regarding this filing, please do not hesitate to contact me at (561) 304-5633. Thank you for your assistance.

Respectfully submitted,

*/s/ Scott A. Goorland*

Scott A. Goorland  
Senior Attorney

Attachment

## SEMIANNUAL SERVICER CERTIFICATE

Pursuant to Section 3.01(b)(iii) of the Storm-Recovery Property Servicing Agreement, dated as of May 22nd, 2007 (the "Agreement"), between FLORIDA POWER & LIGHT COMPANY, as servicer and FPL RECOVERY FUNDING LLC, the Servicer does hereby certify, for the August 1st, 2017 Payment Date, as follows:

Capitalized terms used herein have their respective meanings as set forth in the Agreement. References herein to certain sections and subsections are references to the respective sections of the Agreement.

1. Estimated Storm-Recovery Charges and Aggregate Amounts Available for the Current Payment Date:

- i. Amount Remitted February 2017: \$4,756,369.07
- ii. Amount Remitted March 2017: \$4,459,598.14
- iii. Amount Remitted April 2017: \$4,713,834.63
- iv. Amount Remitted May 2017: \$6,854,785.30
- v. Amount Remitted June 2017: \$6,440,650.99
- vi. Amount Remitted July 2017: \$8,766,627.68
- vii. Total Amount Remitted for this Period (sum of i. through vi. above): \$35,991,865.81
- viii. Net Earnings on General Account: \$51,082.32
- ix. Operating Expenses Paid to Date: \$0.00
- x. General Subaccount Balance (sum of vii. and viii. above minus ix.): \$36,042,948.13
- xi. Excess Subaccount Balance: \$1,925,448.28
- xii. Capital Subaccount Balance: \$3,505,952.94
- xiii. Defeasance Subaccount Balance: \$ 0.00
- xiv. Collection Account Balance (sum of x. through xiii. above): \$41,474,349.35

2. Principal Balance Outstanding as of Prior Payment Date by Tranche:

i.	Tranche A-1	\$	0.00
ii.	Tranche A-2	\$	0.00
iii.	Tranche A-3	\$	0.00
iv.	Tranche A-4		<u>\$175,783,895.00</u>
v.	Total:		\$175,783,895.00

3. Required Funding/Payments as of Current Payment Date:

a) Projected Principal Balances and Payments

	<u>Projected Principal Balance</u>		<u>Principal Due</u>
i.	Tranche A-1	\$ 0.00	\$ 0.00
ii.	Tranche A-2	\$ 0.00	\$ 0.00
iii.	Tranche A-3	\$ 0.00	\$ 0.00
iv.	Tranche A-4	<u>\$144,230,553.00</u>	<u>\$ 31,553,342.00</u>
v.	Total:	\$144,230,553.00	\$ 31,553,342.00

b) Required Interest Payments

	Interest Rate	Days in Applicable Period	Interest Due
i. Tranche A-1	5.0530%	180	\$ 0.00
ii. Tranche A-2	5.0440%	180	\$ 0.00
iii. Tranche A-3	5.1273%	180	\$ 0.00
iv. Tranche A-4	5.2555%	180	\$ 4,619,161.30
v. Total:			\$ 4,619,161.30

c) Projected Subaccount Payments and Levels

Subaccount Funding	Projected Level	Funding Required
Capital Subaccount	\$ 3,505,952.94	\$ 0.00
General Subaccount	\$ 0.00	\$ (36,042,948.13)
Excess Subaccount	\$ 1,503,893.11	\$ (421,555.17)
Defeasance Subaccount	\$ 0.00	\$ 0.00

4. Allocation of Remittances as of Current Payment Date Pursuant to Section 8.02 of Indenture:

a) Operating Expenses

i. Trustee Fees and Expenses:	\$ 0.00
ii. Servicing Fee:	\$ 163,000.00
iii. Administration Fee:	\$ 62,500.00
iv. Other Operating Expenses (subject to [ \$ _N/A_ ] cap):	\$ 66,500.00
v. Total:	\$ 292,000.00

b) Interest

	Aggregate
i. Tranche A-1	\$ 0.00
ii. Tranche A-2	\$ 0.00
iii. Tranche A-3	\$ 0.00
iv. Tranche A-4	\$ 4,619,161.30
v. Total:	\$ 4,619,161.30

c) Principal

	Aggregate
i. Tranche A-1	\$ 0.00
ii. Tranche A-2	\$ 0.00
iii. Tranche A-3	\$ 0.00
iv. Tranche A-4	\$ 31,553,342.00
v. Total:	\$ 31,553,342.00

d) Other Payments

i.	Operating Expenses (in excess of [\$ 0.00 ]):	\$	0.00
ii.	Funding of Capital Subaccount (to required amount):	\$	0.00
iii.	Interest Earnings on Capital Subaccount to FPL Recovery Funding LLC	\$	0.00
iv.	Deposits to Excess Subaccount:	\$	0.00
v.	Total:	\$	0.00

5. Outstanding Principal Balance and Collection Account Balance as of Current Payment Date (after giving effect to payments to be made on such Payment Date):

a) Principal Balance Outstanding:

i.	Tranche A-1	\$	0.00
ii.	Tranche A-2	\$	0.00
iii.	Tranche A-3	\$	0.00
iv.	Tranche A-4	\$	144,230,553.00
v.	Total:	\$	144,230,553.00

b) Collection Account Balances Outstanding:

i.	Capital Subaccount:	\$	3,505,952.94
ii.	Excess Subaccount:	\$	1,503,893.11
iii.	Defeasance Subaccount Balance:	\$	0.00
iv.	Total:	\$	5,009,846.05

6. Shortfalls in Interest and Principal Payments as of Current Payment Date (if applicable):

a) Interest Shortfall

i.	Tranche A-1	\$	0.00
ii.	Tranche A-2	\$	0.00
iii.	Tranche A-3	\$	0.00
iv.	Tranche A-4	\$	0.00
v.	Total:	\$	0.00

b) Principal Shortfall

i.	Tranche A-1	\$	0.00
ii.	Tranche A-2	\$	0.00
iii.	Tranche A-3	\$	0.00
iv.	Tranche A-4	\$	0.00
v.	Total:	\$	0.00

7. Shortfalls in Capital Subaccount as of Current Payment Date (if applicable):

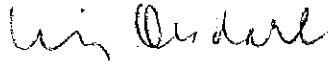
N/A for August 1, 2017 payment.

8. Storm-Recovery Charges in Effect (By Class) For This Period:

Refer to attachment 1 for storm-recovery charges in effect (by class) for this period.

IN WITNESS WHEREOF, the undersigned has duly executed and delivered this Semiannual Servicer Certificate this 25th day of July, 2017.

FLORIDA POWER & LIGHT COMPANY,  
as Servicer

By: 

Name: Kimberly Ousdahl

Title: Vice President and Chief Accounting  
Officer

**STORM CHARGE**

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	0.092	0.040	0.132
GS-1, GST-1	0.077	0.040	0.117
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.050	0.034	0.084
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	0.045	0.033	0.078
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.036	0.012	0.048
GSLD-3, GSLDT-3, CS-3, CST-3	0.007	0.000	0.007
OS-2	0.316	0.164	0.480
MET	0.053	0.033	0.086
CILC-1(G)	0.043	0.031	0.074
CILC-1(D)	0.035	0.012	0.047
CILC-1(T)	0.007	0.000	0.007
SL-1, SL-1M, PL-1, LT-1	0.548	0.266	0.814
OL-1	0.562	0.268	0.830
SL-2, SL-2M, GSCU-1	0.042	0.015	0.057
SST-1(T), ISST-1(T)	0.011	0.000	0.011
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.101	0.049	0.150

(Continued on Sheet No. 8.041)