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July 27, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20170001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Up for the Period January 2017 through December 2017 and the prepared testimony and exhibits of FPL witness Renae B. Deaton.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Enclosures

cc: Counsel for Parties of Record (w/encl.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 20170001-EI

Filed: July 27, 2017

**PETITION OF FLORIDA POWER & LIGHT COMPANY
FOR APPROVAL OF ITS FUEL COST RECOVERY AND
CAPACITY COST RECOVERY ACTUAL/ESTIMATED TRUE-UP
FOR THE PERIOD JANUARY 2017 THROUGH DECEMBER 2017**

Florida Power & Light Company (“FPL”) hereby petitions the Commission for (1) approval of its actual/estimated Fuel and Purchased Power Cost Recovery (“FCR”) true-up of \$45,572,897 over-recovery, including interest, for the period January 2017 through December 2017; and (2) approval of its actual/estimated Capacity Cost Recovery (“CCR”) true-up of \$6,649,359 under-recovery, including interest, for the period January 2017 through December 2017. In support of this petition, FPL incorporates the prepared testimony and exhibits of FPL witness Renae B. Deaton.

1. Pursuant to Order No. PSC-2017-0053-PCO-EI, dated February 20, 2017, FPL hereby files its current-year actual/estimated true-up data.
2. The \$45,572,897 actual/estimated FCR over-recovery for the period January 2017 through December 2017 was calculated in accordance with the methodology set forth in Schedule 1, page 2 of 2, attached to Order No. 10093, dated June 19, 1981. It is based on actual data for the period January 2017 through June 2017 and re-estimated data for the period July 2017 through December 2017. The actual/estimated FCR true-up is addressed in the prepared testimony and exhibits of FPL witness Deaton.
3. FPL’s total FCR over-recovery to be carried forward and included in the fuel factors for January 2018 through December 2018 is \$16,792,378. This consists of the \$45,572,897 actual/estimated over-recovery for 2017 plus the final under-recovery of \$28,780,519 for the period January 2016 through December 2016 that was filed on March 1, 2017.

4. The actual/estimated \$6,649,359 CCR under-recovery for the period January 2017 through December 2017 was calculated in accordance with the methodology set forth in Order No. 25773 dated February 24, 1992. It is based on actual data for the period January 2017 through June 2017 and re-estimated data for the period July 2017 through December 2017. The supporting documentation is contained in the prepared testimony and exhibits of FPL witness Deaton, which are being filed together with this Petition and are incorporated herein.

5. FPL's total CCR over-recovery to be carried forward and included in the CCR factors for January 2018 through December 2018 is \$937,222. This consists of the \$6,649,359 actual/estimated under-recovery for 2017 plus the final over-recovery of \$7,586,581 for the period January 2016 through December 2016 that was filed on March 1, 2017.

WHEREFORE, Florida Power & Light Company respectfully requests that the Commission approve (1) an over-recovery of \$45,572,897, including interest, as the actual/estimated FCR true-up amount for the period January 2017 through December 2017 and (2) an under-recovery of \$6,649,359, including interest, as the actual/estimated CCR true-up amount for the period January 2017 through December 2017.

Respectfully submitted,

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By: s/ Maria J. Moncada
Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20170001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by

electronic service on this 27th day of July 2017 to the following:

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**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 20170001-EI
FLORIDA POWER & LIGHT COMPANY**

JULY 27, 2017

**IN RE: LEVELIZED FUEL COST RECOVERY
AND CAPACITY COST RECOVERY**

**ACTUAL/ESTIMATED TRUE-UP
JANUARY 2017 THROUGH DECEMBER 2017**

TESTIMONY & EXHIBITS OF:

RENAE B. DEATON

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF RENAE B. DEATON**

4 **DOCKET NO. 20170001-EI**

5 **JULY 27, 2017**

6
7 **Q. Please state your name, business address, employer and position.**

8 A. My name is Renae B. Deaton. My business address is 700 Universe Boulevard, Juno
9 Beach, Florida 33408. I am employed by Florida Power & Light Company (“FPL” or
10 “the Company”) as the Director, Cost Recovery Clauses, in the Regulatory & State
11 Governmental Affairs Department.

12 **Q. Have you previously testified in this docket?**

13 A. Yes, I have.

14 **Q. What is the purpose of your testimony?**

15 A. The purpose of my testimony is to present for Commission review and approval the
16 calculation of the actual/estimated true-up amounts for the Fuel Cost Recovery
17 (“FCR”) Clause and the Capacity Cost Recovery (“CCR”) Clause for the period
18 January 2017 through December 2017.

19 **Q. Have you prepared or caused to be prepared under your direction, supervision**
20 **or control an exhibit in this proceeding?**

21 A. Yes, various schedules are included in Exhibit RBD-3 and Exhibit RBD-4. Exhibit
22 RBD-3 contains the FCR related schedules and Exhibit RBD-4 contains the CCR
23 related schedules.

1 The FCR schedules contained in Exhibit RBD-3 include Schedules E3 through E9
2 that provide actual data for the period January 2017 through June 2017 and revised
3 estimates for the period July 2017 through December 2017. The actual data was
4 derived from the FCR A-Schedules A1 through A9 that are filed monthly with the
5 Commission and served on all parties, which are incorporated herein by reference.
6 The FCR schedules contained in Exhibit RBD-3 also provide the calculation of the
7 actual/estimated true-up amount and actual/estimated variances for the period
8 January 2017 through December 2017.

9
10 The CCR schedules contained in Exhibit RBD-4 provide the calculation of the
11 actual/estimated true-up amount and actual/estimated variances for the period
12 January 2017 through December 2017.

13 **Q. What is the source of the actual data that you present by way of testimony or**
14 **exhibits in this proceeding?**

15 A. Unless otherwise indicated, the actual data are taken from the books and records of
16 FPL. The books and records are kept in the regular course of the Company's
17 business in accordance with generally accepted accounting principles and practices,
18 as well as the provisions of the Uniform System of Accounts as prescribed by this
19 Commission.

20 **Q. Please describe the data that FPL has used as a comparison when calculating**
21 **the FCR and CCR true-up amounts presented in your testimony.**

22 A. The FCR and CCR true-up calculations compare actual/estimated data consisting of
23 actuals for January 2017 through June 2017 and revised estimates for July 2017

1 through December 2017 to the data reflected in FPL's original projections for the
2 period January 2017 through December 2017 filed on September 2, 2016.

3 **Q. Please explain the calculation of the interest provision that is applicable to the**
4 **FCR and CCR true-up amounts.**

5 A. The calculation of the interest provision follows the methodology used in calculating
6 the interest provision for all cost recovery clauses, as previously approved by this
7 Commission. The interest provision is the result of multiplying the monthly average
8 true-up amount for the twelve month period by the monthly average interest rate.
9 The average interest rate for the months reflecting actual data is developed using the
10 AA financial 30-day rates as published on the Federal Reserve website on the first
11 business day of the current month and the subsequent month divided by two. The
12 average interest rate for the projected months is the actual rate published on the first
13 business day in July 2017, which reflects the interest rate from the last business day
14 in June 2017.

15

16 **FUEL COST RECOVERY CLAUSE**

17

18 **Q. Have you provided a schedule showing the calculation of the FCR 2017**
19 **actual/estimated true-up by month?**

20 A. Yes. Exhibit RBD-3, page 1 shows the calculation of the FCR actual/estimated true-
21 up by month for the period January 2017 through December 2017.

22

23

1 **Q. Please explain the calculation of the FCR end-of-period net true-up and**
2 **actual/estimated true-up amounts you are requesting this Commission to**
3 **approve.**

4 A. Exhibit RBD-3, page 1 shows the calculation of the FCR end-of-period net true-up
5 and actual/estimated true-up amounts. The 2017 end-of-period net true-up amount to
6 be carried forward to the 2018 FCR factors is an over-recovery of \$16,792,378 (page
7 1, line 50, column 15). This \$16,792,378 over-recovery includes the 2016 final true-
8 up under-recovery of \$28,780,519 (Exhibit RBD-3, page 1, line 47, column 15), filed
9 with the Commission on March 1, 2017, and the actual/estimated true-up over-
10 recovery, including interest, of \$45,572,897 (Exhibit RBD-3, page 1, lines 43 plus
11 44, column 15) for the period January 2017 through December 2017.

12 **Q. Were these calculations made in accordance with the procedures previously**
13 **approved in predecessors to this Docket?**

14 A. Yes.

15 **Q. Have you provided a schedule showing the variances between the**
16 **actual/estimated amounts and the projections for 2017?**

17 A. Yes. Exhibit RBD-3, page 2 provides a variance calculation that compares the 2017
18 actual/estimated period data by component to the same components from the 2017
19 original projection filing.

20 **Q. Please summarize the variance schedule on page 2 of Exhibit RBD-3.**

21 A. FPL originally projected jurisdictional total fuel costs and net power transactions to
22 be \$2.966 billion for 2017 (Exhibit RBD-3, page 2, line 42, column 4). The
23 actual/estimated jurisdictional total fuel costs and net power transactions are now

1 projected to be \$2.939 billion for that period (Exhibit RBD-3, page 2, line 42,
2 column 3). Jurisdictional total fuel costs and net power transactions are projected to
3 be \$27.2 million, or 0.9% lower than the original projection (Exhibit RBD-3, page 2,
4 line 42, column 5) and jurisdictional fuel revenues, net of revenue taxes for 2017 are
5 projected to be \$18.5 million, or 0.6% higher than the original projection (Exhibit
6 RBD-3, page 2, line 33, column 5).

7 **Q. Please explain the variances in jurisdictional total fuel costs and net power**
8 **transactions.**

9 A. Below are the primary reasons for the \$27.2 million variance.

10
11 Energy Payments to Qualifying Facilities: \$39.5 million decrease (Exhibit RBD-3,
12 page 2, line 9, column 5)

13 Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket
14 No. 20160154-EI on November 2, 2016, energy costs associated with the Indiantown
15 Cogeneration L.P. (“ICL”) facility (“Indiantown”) purchased power agreement
16 (“PPA”) are no longer being recovered through the FCR Clause. The removal of the
17 energy payments associated with Indiantown resulted in a decrease of \$37.5 million.

18 In addition, FPL now projects lower than originally projected costs related to as-
19 available energy purchases and higher than projected as-available energy purchases,
20 resulting in a net decrease for as-available purchases of \$1.8 million. The remainder
21 of the variance, a \$0.2 million decrease, is related to higher than projected firm co-
22 generation purchases offset by lower than originally projected energy costs.

23

1 Fuel Cost of Stratified Sales: \$21.0 million increase (Exhibit RBD-3, page 2, line 7,
2 column 5)

3 A credit of \$21.0 million related to the fuel cost of stratified sales is included in the
4 2017 actual/estimated true-up. FPL has two stratified contracts in effect in 2017: (1)
5 a Seminole 200 MW intermediate contract, and (2) a New Smyrna Beach 20 MW
6 peaking contract. The fuel costs charged to Seminole and New Smyrna Beach are
7 calculated based on a guaranteed heat rate and a fuel price index. The fuel costs of
8 wholesale sales are normally included in the total cost of fuel and net power
9 transactions used to calculate the average system cost per kWh for fuel adjustment
10 purposes. However, since the fuel cost of the stratified sales are not recovered on an
11 average system cost basis, an adjustment has been made to remove these costs and
12 the related kWh sales from the fuel adjustment calculation. This adjustment was
13 performed in the same manner that off-system sales are removed from the
14 calculation, consistent with Order No. PSC-1997-0262-FOF-EI.

15
16 Fuel Cost of Purchased Power: \$13.6 million decrease (Exhibit RBD-3, page 2, line
17 8, column 5)

18 The variance for the fuel cost of purchased power is primarily attributable to lower
19 than projected SJRPP purchases and lower than projected SWA purchases and costs.
20 FPL now projects to purchase 1,513,995 MWh, or 344,792 MWh less than originally
21 projected from SJRPP, resulting in a total decrease for SJRPP of \$9.3 million. In
22 addition, FPL now projects to purchase 875,371 MWh, or 35,669 MWh less from
23 SWA at an average unit cost that is \$3.96/MWh lower than originally projected,

1 resulting in a total decrease for SWA of \$4.7 million. The total decrease of \$14.0
2 million for SJRPP and SWA is partially offset by an increase of \$0.4 million that is
3 primarily attributable to higher than projected purchases under the St. Lucie
4 Reliability Exchange. FPL now projects to purchase 534,838 MWh, or 66,503 more
5 than originally projected under the St. Lucie Reliability Exchange.

6
7 Gains from Off-System Sales: \$2.0 million increase (Exhibit RBD-3, page 2, line 6,
8 column 5)

9 The variance for gains from off-system sales is attributable to higher than projected
10 margins on economy sales coupled with lower than projected economy sales. FPL
11 now projects an average economy sales margin of \$7.50/MWh, or \$1.56/MWh higher
12 than originally projected on sales of 1,923,330 MWh, resulting in an increased gain
13 of \$3.0 million. This variance is partially offset by a \$1.0 million decrease due to
14 lower than projected economy sales.

15
16 Variable Power Plant O&M Costs Attributable to Off-System Sales: \$0.1 million
17 decrease (Exhibit RBD-3, page 2, line 15, column 5)

18 The variance for variable power plant O&M attributable to off-system sales is due to
19 lower than originally projected economy sales.

20
21 Fuel Cost of Power Sold: \$7.4 million decrease (Exhibit RBD-3, page 2, line 5,
22 column 5)

23 The variance for the fuel cost of power sold is primarily attributable to lower than

1 projected economy sales and fuel costs related to economy sales. FPL now projects
2 to sell 1,923,330 MWh of economy power, or 172,370 MWh less than projected, at
3 an average associated fuel cost that is \$1.54/MWh less than the original projections.
4 The combination of lower economy sales and lower fuel costs associated with
5 economy sales results in a total decrease for economy sales of \$7.5 million. The
6 remaining decrease of \$0.1 million is primarily attributable to higher than projected
7 St. Lucie Plant Reliability Exchange sales. FPL now projects to sell 626,787 MWh,
8 or 12,183 MWh more than originally projected under the St. Lucie Reliability
9 Exchange.

10
11 Energy Cost of Economy Purchases: \$4.5 million increase (Exhibit RBD-3, page 2,
12 line 10, column 5)

13 The variance for the energy cost of economy purchases is attributable to higher than
14 projected costs for economy power and lower than originally projected economy
15 purchases. FPL now projects that the cost of economy power will be \$5.17/MWh
16 higher than originally projected, resulting in a variance of \$6.5 million. This variance
17 is partially offset by \$2.0 million due to 73,841 MWh less than originally projected
18 economy purchases. FPL now projects to purchase 1,258,259 MWh from economy
19 purchases.

20
21 Railcar Lease (Cedar Bay/Indiantown): \$2.4 million increase (Exhibit RBD-3, page
22 2, line 4, column 5)

23 The variance for the cost of the railcar leases (Cedar Bay/Indiantown) is primarily

1 attributable to inclusion of the railcar lease associated with Indiantown, and 50% of
2 2017 estimated cost associated with the Cedar Bay railcar lease. In January 2017,
3 FPL acquired Indiantown and assumed responsibility for the railcar lease associated
4 with the transaction, which extends until January 2025. The cost of the Indiantown
5 railcar lease, which is similar to that for Cedar Bay, could not have been included in
6 the 2017 projections filing due to the timing of Commission approval and acquisition
7 of Indiantown.

8
9 In accordance with the settlement agreement approved in Order No. PSC-2015-0401-
10 AS-EI, FPL included in its 2017 original projections \$720,000 for the Cedar Bay
11 railcar lease, which was 50% of the expected lease charges. While the monthly lease
12 charges are fixed and predictable, other cost elements associated with the railcar lease
13 – such as management fees, storage/switching costs and railcar maintenance costs –
14 are neither fixed nor predictable and therefore were not included in FPL’s 2017
15 original projections.

16
17 Incremental Personnel, Software, and Hardware Costs: \$0.2 million increase (Exhibit
18 RBD-3, page 2, line 14, column 5)

19 The variance for incremental personnel, software, and hardware costs is primarily
20 attributable to additional incremental O&M costs associated with a collaborative
21 working engagement between FPL and Accenture LLP to review and validate FPL’s
22 current natural gas procurement and optimization processes and to determine the
23 potential to derive additional value for FPL’s customers from the daily execution of

1 its natural gas procurement and optimization functions. This engagement took place
2 over a 9-week period, during which time FPL's procurement and optimization
3 processes related to forecasting, trading, scheduling, and deal capture were
4 thoroughly reviewed and evaluated. Overall, the engagement proved beneficial in
5 many different aspects, with the most important being confirmation that FPL's
6 optimization program is effectively designed and is being implemented in a manner
7 that maximizes customer benefits while continuing to deliver reliable fuel supply to
8 its generating units. Additionally, the engagement allowed FPL to conceptually
9 develop a framework for a software tool that could help consolidate critical trading,
10 scheduling, and forecast data to improve the efficiency and decision-making process
11 related to natural gas procurement and optimization. FPL is currently conducting a
12 more detailed analysis to determine how best to proceed with the software concept.

13 14 **CAPACITY COST RECOVERY CLAUSE**

15
16 **Q. Have you provided a schedule showing the calculation of the CCR 2017**
17 **actual/estimated true-up by month?**

18 A. Yes. Exhibit RBD-4, page 1 provides the calculation of the CCR actual/estimated
19 true-up by month for the period January 2017 through December 2017.

20 **Q. Please explain the calculation of the CCR 2017 end-of-period net true-up and**
21 **actual/estimated true-up amounts you are requesting this Commission to**
22 **approve.**

23 A. As shown on Exhibit RBD-4, page 1, the 2017 end-of period net true up amount to be

1 carried forward to the 2018 CCR factors is an over-recovery of \$937,222 (line 29,
2 column 15). This \$937,222 net over-recovery is comprised of the 2016 final true-up
3 over-recovery of \$7,586,581 filed with the Commission on March 1, 2017 (line 26,
4 column 15) and the actual/estimated true-up under-recovery of \$6,710,872 for the
5 period January 2017 through December 2017 (line 23, column 15) plus associated
6 interest of \$61,513 (line 24, column 15).

7
8 The CCR revenues (net of revenue taxes) are projected to be \$3,790,784 (Exhibit
9 RBD-4, page 2, line 19, column 5) lower than originally estimated. The \$2,920,088
10 decrease in jurisdictional capacity costs (Exhibit RBD-4, page 2, line 18, column 5)
11 less the \$3,790,784 decrease in revenues results in the 2017 actual/estimated true-up
12 under-recovery amount of \$6,649,359, including interest (Exhibit RBD-4, page 2,
13 lines 23 plus 24, column 5).

14 **Q. Is this true-up calculation made in accordance with the procedures previously**
15 **approved in predecessors to this Docket?**

16 A. Yes.

17 **Q. Have you provided a schedule showing the variances between the CCR**
18 **actual/estimated and the original projections for 2017?**

19 A. Yes. Exhibit RBD-4, page 2 shows the actual/estimated capacity costs and
20 applicable revenues (January 2017 through June 2017 reflects actual data, while the
21 data for July 2017 through December 2017 is based on updated estimates) compared
22 to the original projections for the January 2017 through December 2017 period.

23

1 **Q. Please explain the variances related to capacity costs.**

2 A. As shown in Exhibit RBD-4, page 2, line 18, column 5, the variance related to
3 jurisdictional capacity costs is \$2.9 million, a 0.9% increase from original
4 projections. The primary reason for this variance is a \$3.1 million or 0.9% increase
5 in total system capacity costs (page 2, line 14, column 5).

6

7 Below are the primary reasons for the \$3.1 million increase in total system capacity
8 costs.

9

10 Indiantown Transaction Regulatory Asset: \$89.4 million increase (Exhibit RBD-4,
11 page 2, line 5, column 5)

12 The Indiantown transaction discussed previously resulted in a regulatory asset similar
13 to that for Cedar Bay. The revenue requirements for the Indiantown transaction
14 regulatory asset are estimated to be \$89.4 million in 2017. As was the case for the
15 Indiantown railcar lease expenses discussed previously, FPL was not able to include
16 this estimate in the original projections filing due to the timing of the approval.

17

18 Incremental NRC Compliance Capital Costs: \$3.1 million increase (Exhibit RBD-4,
19 page 2, line 11, column 5)

20 As a result of the Stipulation and Settlement Agreement approved by the
21 Commission in FPL's most recent base rate case (Order No. PSC-2016-0560-AS-EI,
22 Docket No. 20160021-EI) ("2016 Base Rate Settlement Agreement"), FPL
23 transferred the remaining portion of the incremental Nuclear Regulatory Commission

1 (“NRC”) compliance costs from base rates to the CCR Clause.

2

3 Payments to Non-Cogenerators: \$2.7 million increase (Exhibit RBD-4, page 2, line 1,
4 column 5)

5 The variance for payments to non-cogenerators (SJRPP & SWA) is attributable to
6 higher than projected costs associated with the SJRPP agreement. An increase in
7 costs of approximately \$3.1 million resulted from higher than projected costs for
8 cumulative capital recovery amount payments, partially offset by lower than
9 projected costs for property taxes of \$0.3 million, and O&M / inventory of \$0.1
10 million.

11

12 Transmission of Electricity By Others: \$0.9 million increase (Exhibit RBD-4, page 2,
13 line 12, column 5)

14 The variance for transmission of electricity by others is due to a tariff rate true-up for
15 transmission service purchased from Southern Company to support the UPS
16 agreements. Approximately \$0.9 million in additional transmission charges were
17 billed by Southern Company for the period of January to May 2016 and paid in June
18 2017.

19

20 Payments to Co-Generators: \$91.0 million decrease (Exhibit RBD-4, page 2, line 2,
21 column 5)

22 The variance for payments to co-generators is primarily due to the approval of the
23 Indiantown transaction.

1 Transmission Revenues from Capacity Sales: \$0.9 million decrease (Exhibit RBD-4,
2 page 2, line 13, column 5)

3 The variance for transmission revenues from capacity sales is attributable to slightly
4 lower than projected economy sales. FPL now projects to sell 172,370 MWh less of
5 economy power than originally projected, resulting in lower transmission revenues.

6
7 Incremental Plant Security Capital Costs: \$0.3 million decrease (Exhibit RBD-4,
8 page 2, line 9, column 5)

9 The variance for incremental plant security costs is primarily due to a delay in
10 modifications to the Turkey Point Force-on-Force project because resources were
11 dedicated to the Turkey Point refueling outage.

12
13 **Indiantown Base Non-Fuel Revenue Requirements**

14
15 **Q. Has FPL included an adjustment to the 2017 CCR actual/estimated true-up**
16 **revenues to account for the recovery of base non-fuel revenue requirements**
17 **associated with Indiantown?**

18 **A.** Yes. Recovery of the Indiantown base non-fuel revenue requirements through the
19 capacity clause is provided in the order approving the Indiantown transaction. FPL
20 has made the adjustment for the Indiantown base non-fuel revenue requirements
21 consistent with the method previously used when the West County Energy Center
22 Unit 3 (“WCEC3”) non-fuel base revenue requirements were recovered through the
23 capacity clause.

1 **Q. Were the Indiantown base non-fuel revenue requirements included in FPL's**
2 **2017 CCR factors?**

3 A. No. As discussed in the testimony of FPL witness Terry J. Keith filed in Docket No.
4 20160001-EI on September 2, 2016, which I adopted on October 3, 2016, FPL did
5 not include the impact of the Indiantown transaction in the calculation of its 2017
6 CCR factors because the transaction had not yet been approved at the time of FPL's
7 filing. In that testimony, FPL proposed to include an adjustment in the 2017
8 actual/estimated true-up to reflect the various impacts of the Indiantown transaction.

9 **Q. What is the total jurisdictional amount associated with the Indiantown base**
10 **non-fuel revenue requirements for the period January 2017 through December**
11 **2017?**

12 A. The total jurisdictional non-fuel revenue requirement amount associated with the
13 Indiantown transaction is \$13,626,163. The calculation of this amount is shown in
14 my Exhibit RBD-4, pages 12 and 13, and is based on the estimated O&M and actual
15 plant values recorded on FPL's books and records on the date of the transaction,
16 January 5, 2017.

17 **Q. How was the adjustment to the 2017 CCR actual/estimated true-up revenues**
18 **determined?**

19 A. The adjustment was determined consistent with the method used for WCEC3. FPL
20 used the Indiantown jurisdictional base non-fuel revenue requirements discussed
21 above to calculate the Indiantown-related portion of the CCR factors by rate class
22 shown on page 10 of RBD-4.

23

1 **2016 Base Rate Settlement Agreement Impact on the CCR Clause**

2

3 **Q. Has FPL implemented any changes affecting the recovery of costs through the**
4 **CCR Clause as a result of its most recent base rate case?**

5 A. Yes. As a result of the 2016 Base Rate Settlement Agreement, FPL implemented two
6 changes effective January 1, 2017, which affect the recovery of costs through the
7 CCR Clause.

8

9 First, as discussed above, FPL has transferred the remaining portion of the
10 incremental NRC compliance costs from base rates to the CCR Clause. FPL did not
11 include this change in the calculation of its 2017 CCR factors. However, since the
12 Commission approved the change in the 2016 Base Rate Settlement Agreement, it is
13 appropriate to include it as part of the 2017 CCR true-up process. Second, FPL has
14 moved the recovery of WCEC3 revenue requirements from the CCR Clause to base
15 rates. This does not impact the 2017 actual/estimated true-up because FPL
16 implemented the unadjusted CCR factors (excluding WCEC3) in January 2017.

17 **Q. Does this conclude your testimony?**

18 A. Yes, it does.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
Fuel Costs & Net Power Transactions														
1	Fuel Cost of System Net Generation (Per A3) (1)	\$225,965,792	\$198,798,977	\$222,691,303	\$242,121,494	\$272,848,707	\$278,075,700	\$293,170,063	\$302,592,516	\$274,072,993	\$263,815,344	\$221,594,863	\$225,563,917	\$3,021,300,669
2	Scheurer Coal Gas Depreciation & Return (Per A2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Rel Car Lease (Cedar Bay/Indiantown)	\$15,790	\$170,925	\$171,407	\$186,244	\$235,509	\$227,817	\$175,024	\$344,448	\$329,963	\$272,963	\$362,006	\$362,269	\$3,164,487
4	Fuel Cost of Power Sold (Per A6)	(\$12,097,683)	(\$9,794,312)	(\$5,981,454)	(\$3,235,840)	(\$1,589,425)	(\$1,584,748)	(\$2,896,702)	(\$3,082,148)	(\$2,691,157)	(\$2,233,754)	(\$2,791,563)	(\$4,229,636)	(\$52,178,413)
5	Gains from Off-System Sales (Per A6)	(\$4,075,624)	(\$3,099,715)	(\$1,697,456)	(\$521,832)	(\$852,832)	(\$902,625)	(\$905,625)	(\$905,000)	(\$863,125)	(\$362,790)	(\$490,900)	(\$711,000)	(\$14,423,983)
6	Fuel Cost of Stratified Sales	(\$196,821)	(\$186,826)	(\$93,826)	(\$83,826)	(\$83,826)	(\$83,826)	(\$83,826)	(\$83,826)	(\$83,826)	(\$83,826)	(\$83,826)	(\$83,826)	(\$20,962,672)
7	Fuel Cost of Purchased Power (Per A7)	\$6,972,270	\$4,923,859	\$8,343,427	\$8,343,427	\$9,777,849	\$9,105,356	\$8,247,099	\$8,259,943	\$7,646,478	\$7,811,137	\$7,492,469	\$7,750,063	\$91,697,791
8	Energy Payments to Qualifying Facilities (Per A8)	\$965,553	(\$2,405,192)	\$419,499	(\$382,391)	\$309,534	\$280,091	\$1,065,161	\$1,098,785	\$1,035,191	\$1,052,521	\$1,046,371	\$1,049,350	\$6,296,255
9	Energy Cost of Economy Purchases (Per A9)	\$1,275	\$190,215	\$571,934	\$2,621,941	\$5,873,446	\$6,867,827	\$10,116,200	\$8,969,200	\$3,542,000	\$2,247,500	\$669,200	\$420,000	\$40,980,737
10	Total Fuel Costs & Net Power Transactions	\$217,665,562	\$197,870,805	\$221,201,120	\$249,151,873	\$294,848,602	\$288,458,884	\$305,102,913	\$315,157,658	\$280,625,686	\$270,665,368	\$225,726,728	\$228,013,476	\$3,076,855,955
Incremental Optimization Costs														
13	Incremental Personnel, Software, and Hardware Costs (Per A2)	\$34,985	\$41,722	\$42,934	\$37,958	\$42,276	\$263,220	\$39,460	\$41,494	\$39,977	\$39,460	\$39,977	\$39,977	\$701,442
14	Variable Power Plant O&M Attributable to Off-System Sales (Per A6)	\$333,351	\$280,600	\$166,096	\$77,387	\$25,767	\$36,058	\$37,700	\$37,700	\$47,450	\$42,900	\$62,400	\$102,700	\$1,250,109
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	\$0	\$0	\$0	(\$4,343)	(\$100,260)	(\$97,285)	(\$203,460)	(\$175,630)	(\$86,450)	(\$56,695)	(\$20,670)	(\$14,625)	(\$817,813)
17	Total	\$368,336	\$317,980	\$196,984	\$70,965	(\$72,493)	\$201,993	(\$127,200)	(\$96,436)	\$977	\$24,665	\$81,707	\$128,052	\$1,133,738
18	Dodd Frank Fees	\$375	\$375	\$375	\$375	\$375	\$0	\$750	\$375	\$375	\$375	\$375	\$375	\$4,500
20														
21	Energy Imbalance Fuel Revenues	(\$16,979)	(\$48,603)	(\$40,728)	(\$63,551)	(\$97,286)	\$815	\$0	\$0	\$0	\$0	\$0	\$0	(\$286,332)
22	Inventory Adjustments	\$128,216	\$56,389	(\$651,667)	\$97,636	\$114,141	\$36,557	\$0	\$0	\$0	\$0	\$0	\$0	(\$219,728)
23	Non Recoverable Oil Tank Bottoms	\$0	\$0	\$0	(\$5,842)	\$0	\$18,697	\$0	\$0	\$0	\$0	\$0	\$0	\$12,665
24	Adjusted Total Fuel Costs & Net Power Transactions	\$218,345,500	\$198,195,945	\$220,706,085	\$249,415,476	\$294,833,515	\$288,716,947	\$305,976,373	\$315,067,597	\$280,627,038	\$270,891,398	\$225,808,811	\$228,141,903	\$3,076,520,587
Jurisdictional kWh Sales														
25	Jurisdictional kWh Sales	6,348,026,806	7,117,016,501	7,480,831,223	8,227,142,053	9,287,223,926	10,296,705,096	10,654,302,605	10,786,573,847	10,596,458,491	9,486,439,425	8,430,740,733	7,829,398,165	108,504,918,871
26	Sales for Resale (excluding Stratified Sales)	420,790,768	416,474,025	378,655,147	425,729,774	456,403,475	524,960,605	464,749,581	471,346,331	478,716,393	453,286,888	417,094,511	351,973,161	5,260,182,859
27	Sub-Total Sales	6,768,817,574	7,533,490,526	7,859,486,370	8,652,871,827	9,743,627,401	10,821,665,701	11,119,052,186	11,237,922,378	11,075,174,884	9,919,726,313	8,847,835,244	8,181,371,326	113,765,101,730
28	Jurisdictional % of Total Sales (Line 27)(2)	95.20128%	94.46734%	95.18831%	95.07990%	95.31586%	95.14899%	95.62024%	95.80573%	95.67757%	95.43045%	95.28591%	95.69757%	96.37628%
29	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$231,334,261	\$194,575,572	\$203,804,680	\$227,894,257	\$260,867,553	\$292,323,443	\$299,469,744	\$302,646,680	\$297,863,761	\$286,099,212	\$236,985,984	\$220,082,397	\$3,035,718,525
30	Fuel Adjustment Revenues Not Applicable to Period	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$2,206,974)	(\$26,483,684)
31	GPIF, Net of Revenue Taxes (3)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$2,636,272)	(\$31,635,266)
32	Vendor Settlement Refund per Order No. PSC-2016-0298-FOF-EI	\$631,160	\$631,160	\$631,160	\$631,160	\$631,160	\$631,160	\$631,160	\$631,160	\$631,160	\$631,160	\$631,160	\$631,160	\$7,573,924
33	Incentive Mechanism Collection	(\$41,708)	(\$41,708)	(\$41,708)	(\$41,708)	(\$41,708)	(\$41,708)	(\$41,708)	(\$41,708)	(\$41,708)	(\$41,708)	(\$41,708)	(\$41,708)	(\$500,501)
34	Jurisdictional Fuel Revenues Applicable to Period	\$227,069,468	\$190,273,778	\$201,550,886	\$223,449,464	\$256,613,759	\$288,089,650	\$295,252,960	\$298,391,867	\$293,609,667	\$281,845,418	\$232,732,160	\$215,828,603	\$2,884,672,996
35	Adjusted Total Fuel Costs & Net Power Transactions	\$218,345,500	\$198,195,945	\$220,706,085	\$249,415,476	\$294,833,515	\$288,716,947	\$305,976,373	\$315,067,597	\$280,627,038	\$270,891,398	\$225,808,811	\$228,141,903	\$3,076,520,587
36	Jurisdictional Sales % of Total kWh Sales (Line 31)	95.20128%	94.46734%	95.18831%	95.07990%	95.31586%	95.14899%	95.62024%	95.80573%	95.67757%	95.43045%	95.28591%	95.69757%	96.37628%
37	Total Fuel Costs & Net Power Trans. (Line 40)(4)(1)(100)(53)	\$208,185,746	\$179,057,712	\$210,407,825	\$237,206,815	\$271,906,553	\$275,131,567	\$293,655,871	\$302,308,689	\$269,907,931	\$258,771,262	\$215,468,181	\$216,860,982	\$2,938,916,726
38	True-up Provision for the Month - Over/(Under) Recovery (Line 38 - Line 42)	\$18,894,719	\$12,128,066	(\$8,856,936)	(\$14,066,351)	(\$15,293,194)	\$12,938,083	\$1,600,079	(\$3,917,023)	\$24,702,036	\$3,128,166	\$17,239,009	(\$2,832,379)	\$45,754,271
39	Interest Provision for the Month	(\$22,784)	(\$11,699)	(\$11,258)	(\$20,249)	(\$30,260)	(\$33,624)	(\$27,849)	(\$27,498)	(\$16,751)	(\$2,825)	\$7,756	\$15,665	(\$181,375)
40	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(\$26,483,684)	(\$5,404,775)	\$9,008,566	\$2,347,344	(\$9,532,282)	(\$2,648,763)	(\$7,537,331)	(\$3,758,127)	(\$5,495,674)	\$21,396,594	\$26,728,688	\$46,182,637	(\$26,483,684)
41	Vendor Settlement Refund	\$7,573,924	\$6,942,641	\$6,311,603	\$5,680,443	\$5,049,283	\$4,418,122	\$3,786,962	\$3,155,022	\$2,524,641	\$1,893,481	\$1,262,321	\$631,160	\$7,573,924
42	Deferred True-up Beginning of Period - Over/(Under) Recovery (4)	(\$28,780,519)	(\$28,780,519)	(\$28,780,519)	(\$28,780,519)	(\$28,780,519)	(\$28,780,519)	(\$28,780,519)	(\$28,780,519)	(\$28,780,519)	(\$28,780,519)	(\$28,780,519)	(\$28,780,519)	(\$28,780,519)
43	Prior Period True-up Collected/Refunded This Period (5)	\$2,206,974	\$2,206,974	\$2,206,974	\$2,206,974	\$2,206,974	\$2,206,974	\$2,206,974	\$2,206,974	\$2,206,974	\$2,206,974	\$2,206,974	\$2,206,974	\$22,069,740
44	Vendor Settlement Refund Per Order No. PSC-2016-0298-FOF-EI	(\$631,160)	(\$631,160)	(\$631,160)	(\$631,160)	(\$631,160)	(\$631,160)	(\$631,160)	(\$631,160)	(\$631,160)	(\$631,160)	(\$631,160)	(\$631,160)	(\$6,311,603)
45	End of Period Net True-up Amount - Over/(Under) Recovery (Lines 43 through 49)	(\$27,242,530)	(\$13,460,349)	(\$20,752,732)	(\$33,265,518)	(\$47,011,160)	(\$32,530,886)	(\$29,382,844)	(\$31,751,552)	(\$5,490,454)	(\$789,300)	(\$16,033,278)	(\$16,792,378)	\$16,792,378
51	January through June actuals include various adjustments as noted on the A-Schedules.													
52	Prior Period 2016 Actual/Estimated True-up.													
53	Generation Performance Incentive Factor is (\$31,658,059/12) x 99.928(%) - See Order No. PSC-2016-0547-FOF-EI.													
54	*2016 Final True-up.													

Note: Totals may not add down due to rounding.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF VARIANCE - ACTUAL/ESTIMATED vs. ORIGINAL PROJECTION
 FOR THE ACTUAL/ESTIMATED PERIOD OF JANUARY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		FCR - 2017 Actual Estimated	FCR - 2017 Original Projection	Dif. FCR - 2017 Original Projection	% Dif. FCR - 2017 Original Projection
	Fuel Costs & Net Power Transactions				
1	Fuel Cost of System Net Generation (Per A3) ⁽¹⁾	\$3,021,300,669	\$3,009,808,353	\$11,492,316	0.4%
2	Scherer Coal Cars Depreciation & Return (Per A2)	(\$31)	\$0	(\$31)	N/A
3	Rail Car Lease (Ocar Bay/Indiantown)	\$3,164,987	\$720,000	\$2,444,987	339.6%
4	Fuel Cost of Power Sold (Per A6)	(\$52,178,413)	(\$59,624,910)	\$7,446,497	(12.5%)
5	Gains from Off-System Sales (Per A6)	(\$14,423,869)	(\$12,443,512)	(\$1,980,357)	15.9%
6	Fuel Cost of Stratified Sales	\$0	(\$20,982,572)	\$20,982,572	0.0%
7	Fuel Cost of Purchased Power (Per A7)	\$91,697,791	\$105,254,087	(\$13,556,296)	(12.9%)
8	Energy Payments to Qualifying Facilities (Per A8)	\$6,236,255	\$45,826,252	(\$39,529,996)	(66.3%)
9	Energy Cost of Economy Purchases (Per A9)	\$40,980,737	\$36,493,143	\$4,487,594	12.3%
10	Total Fuel Costs & Net Power Transactions	\$3,075,855,555	\$3,126,033,412	(\$50,177,858)	(1.6%)
11					
12					
13	Incremental Optimization Costs				
14	Incremental Personnel, Software, and Hardware Costs (Per A2)	\$701,442	\$476,708	\$224,733	47.14%
15	Variable Power Plant O&M Attributable to Off-System Sales (Per A6)	\$1,250,109	\$1,382,205	(\$112,096)	(8.23%)
16	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(\$817,813)	(\$865,865)	\$48,052	(6.5%)
17	Total	\$1,133,738	\$973,048	\$160,689	16.51%
18					
19	Dodd Frank Fees	\$4,500	\$4,500	\$0	0.0%
20					
21					
22	Energy Imbalance Fuel Revenues	(\$266,332)	\$0	(\$266,332)	N/A
23	Inventory Adjustments	(\$219,728)	\$0	(\$219,728)	N/A
24	Non Recoverable Oil/Tank Bottoms	\$12,855	\$0	\$12,855	N/A
25	Adjusted Total Fuel Costs & Net Power Transactions	\$3,076,520,587	\$3,127,010,961	(\$50,490,374)	(1.6%)
26	Jurisdictional kWh Sales				
27	Jurisdictional kWh Sales	108,504,918,871	107,335,993,758	1,168,925,113	1.1%
28	Sales for Resale (excluding Stratified Sales)	5,260,182,859	5,987,512,177	(727,329,317)	(12.1%)
29	Sub-Total Sales	113,765,101,730	113,323,505,935	441,595,796	0.4%
30					
31	Jurisdictional % of Total Sales (Line 27/29)	N/A	N/A	N/A	N/A
32	True-up Calculation				
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$3,035,718,525	\$3,017,187,564	\$18,530,961	0.6%
34	Fuel Adjustment Revenues Not Applicable to Period				
35	Prior Period True-up Collected/Refunded This Period ⁽²⁾	(\$26,483,684)	(\$26,483,684)	\$0	0.0%
36	GPIF, Net of Revenue Taxes ⁽³⁾	(\$31,635,266)	(\$31,635,265)	(\$1)	0.0%
37	Vendor Settlement Refund per Order No. PSC-2016-0298-FOF-EI	\$7,573,924	\$7,573,924	(\$0)	(0.0%)
38	Incentive Mechanism Collection	(\$500,501)	(\$500,501)	\$0	(0.0%)
39	Jurisdictional Fuel Revenues Applicable to Period	\$2,984,672,989	\$2,966,142,038	\$18,530,951	0.6%
40	Adjusted Total Fuel Costs & Net Power Transactions	\$3,076,520,587	\$3,127,010,961	(\$50,490,374)	(1.6%)
41	Jurisdictional Sales % of Total kWh Sales (Line 31)	N/A	N/A	N/A	N/A
42	Juris. Total Fuel Costs & Net Power Trans. (Line 40+Line 41*100/53)	\$2,938,918,728	\$2,966,142,038	(\$27,223,311)	(0.9%)
43	True-up Provision for the Month - Over/(Under) Recovery (Line 39 - Line 42)	\$45,754,271	\$0	\$45,754,271	N/A
44	Interest Provision for the Month	(\$181,375)	\$0	(\$181,375)	N/A
45	True-up & Interest Provision Beg. of Period - Over/(Under) Recovery	(\$26,483,684)	(\$26,483,684)	\$0	0.0%
46	Vendor Settlement Refund	\$7,573,924	\$7,573,924	\$0	0.0%
47	Deferred True-up Beginning of Period - Over/(Under) Recovery ⁽⁴⁾	(\$28,780,519)	\$0	(\$28,780,519)	N/A
48	Prior Period True-up Collected/Refunded This Period ⁽²⁾	\$26,483,684	\$26,483,684	\$0	0.0%
49	Vendor Settlement Refund Per Order No. PSC-2016-0298-FOF-EI	(\$7,573,924)	(\$7,573,924)	\$0	(0.0%)
50	End of Period Net True-up Amount Over/(Under) Recovery (Lines 43 through 49)	\$16,792,378	\$0	\$16,792,378	0.0%
51					
52					
53					
54					
55					
56					

(1) January through June actuals include various adjustments as noted on the A-Schedules.
 (2) Prior Period 2016 Actual/Estimated True-up
 (3) Generation Performance Incentive Factor is (\$31,655,059/12) x 99.9280% - See Order No. PSC-2016-0547-FOF-EI.
 (4) 2016 Final True-up.
 Note: Totals may not add down due to rounding.

SCHEDULE: E3

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

Line No.	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
Fuel Cost of System Net Generation (\$)													
1													
2	0	3,173	599,941	3,484,892	2,141,320	2,818,957	1,155,470	3,616,486	63,749	50,684	0	0	13,934,673
3	6,132,009	6,284,107	9,932,684	4,918,390	3,455,376	2,125,597	377,332	1,218,780	60,519	10,895	148,283	0	34,683,972
4	9,497,199	7,960,975	9,478,729	10,478,487	12,058,136	10,017,128	10,581,618	10,607,145	9,976,175	10,472,393	9,749,184	10,033,029	120,910,198
5	192,276,558	170,681,152	189,001,257	209,877,422	237,732,328	246,187,681	263,524,720	269,570,182	246,998,433	239,436,077	194,414,014	167,671,394	2,657,374,216
6	18,133,910	13,813,926	13,678,693	13,362,873	17,460,978	16,927,608	17,539,923	17,539,923	16,974,118	13,845,296	17,283,381	17,859,495	194,420,124
7	226,042,676	198,743,332	222,691,304	242,122,085	272,848,139	278,076,971	293,179,063	302,562,516	274,072,993	263,815,344	221,594,863	225,563,917	3,021,303,182
8													
System Net Generation (MWh)													
9	(2,440)	(985)	4,619	27,051	16,226	21,458	8,435	27,893	411	291	0	0	103,559
10	13,735	38,160	56,749	35,076	20,531	16,005	2,087	7,096	309	64	980	0	190,795
11	334,027	270,533	325,953	360,995	396,078	298,106	361,172	362,335	343,127	363,194	336,755	346,545	4,088,819
12	5,944,771	5,787,792	6,642,566	6,977,872	7,786,094	7,843,332	8,363,202	8,574,463	7,879,454	7,641,464	5,604,337	5,737,911	84,783,257
13	2,623,605	2,016,019	1,836,130	1,982,504	2,611,513	2,526,677	2,504,806	2,504,806	2,424,006	1,966,887	2,492,100	2,575,172	28,064,225
14	42,787	44,387	55,767	54,337	57,363	40,944	63,724	61,405	56,046	56,996	49,986	45,876	629,618
15	8,956,485	8,156,506	8,921,785	9,437,835	10,887,805	10,746,522	11,303,425	11,537,989	10,703,353	10,028,896	8,484,158	8,705,504	117,870,273
16													
Units of Fuel Burned (Unit)⁽⁶⁾													
17													
18	0	39	8,134	46,551	28,723	37,630	15,721	49,042	834	663	0	0	187,337
19	72,795	62,261	88,791	60,952	33,467	19,479	4,334	14,514	608	120	2,140	0	359,461
20	209,007	173,267	209,621	197,601	243,519	192,779	219,097	219,698	208,397	220,411	204,413	210,104	2,507,915
21	41,166,502	40,091,284	47,881,828	50,284,604	56,330,258	56,408,753	60,823,328	62,376,265	56,021,421	54,036,986	39,498,019	39,873,353	604,792,602
22	28,525,466	21,941,747	19,600,692	21,817,467	28,704,996	27,813,290	27,645,239	27,645,239	26,753,459	21,603,330	27,507,380	28,424,293	307,982,598
23													
24													
25													
BTU Burned (MMBTU)													
26	0	246	51,513	291,712	181,744	235,765	100,613	313,868	5,338	4,244	0	0	1,185,043
27	251,030	351,394	495,307	350,770	192,867	112,649	25,268	84,615	3,545	698	12,478	0	1,880,620
28	3,646,905	3,030,992	3,627,044	3,756,267	4,355,329	3,466,467	3,951,231	3,967,034	3,755,307	3,964,875	3,682,574	3,786,599	44,980,624
29	42,173,947	41,111,205	48,946,920	51,394,991	57,623,054	57,639,310	60,823,328	62,376,265	56,021,421	54,036,986	39,498,019	39,873,353	611,518,799
30	28,525,466	21,941,747	19,600,692	21,817,467	28,704,996	27,813,290	27,645,239	27,645,239	26,753,459	21,603,330	27,507,380	28,424,293	307,982,598
31	74,597,348	66,435,583	72,721,476	77,611,207	91,057,990	89,267,480	92,545,679	94,387,021	86,539,070	79,610,133	70,700,451	72,084,245	967,557,684
32													
33													
Fuel Cost per Unit (\$/Unit)													
34	0.0000	82.2057	73.7536	74.8618	74.5518	74.9121	73.4996	73.7428	76.4319	76.4319	0.0000	0.0000	74.3831
35	84.2367	100.9317	111.8659	80.6928	103.2473	109.1225	87.0605	83.9743	99.5272	90.9989	69.2811	0.0000	96.4332
36	45.4395	45.9462	45.2185	53.0286	49.5162	51.9616	48.2965	48.2805	47.8710	47.5131	47.6937	47.7626	48.2114
37	4.6708	4.2573	3.9472	4.1738	4.2203	4.3644	4.3326	4.3217	4.4090	4.4310	4.9221	4.9575	4.3939
38	0.6357	0.6296	0.6979	0.6125	0.6083	0.6086	0.6345	0.6345	0.6345	0.6409	0.6283	0.6283	0.6313
39													
40													

SCHEDULE: E3

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

Line No.	Generation Mix (%)	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
1	Generation Mix (%)													
2	Heavy Oil	(0.03%)	(0.00%)	0.05%	0.29%	0.15%	0.20%	0.07%	0.24%	0.00%	0.00%	0.00%	0.00%	0.09%
3	Light Oil	0.15%	0.47%	0.64%	0.37%	0.19%	0.15%	0.02%	0.06%	0.00%	0.00%	0.01%	0.00%	0.16%
4	Coal	3.73%	3.32%	3.85%	3.82%	3.64%	2.77%	3.20%	3.14%	3.21%	3.62%	3.97%	3.98%	3.48%
5	Gas	66.37%	70.96%	74.45%	73.94%	71.51%	72.98%	73.99%	74.31%	73.62%	76.19%	66.06%	65.91%	71.93%
6	Nuclear	29.29%	24.72%	20.58%	21.01%	23.99%	23.51%	22.16%	21.71%	22.65%	19.61%	29.37%	29.59%	23.81%
7	Solar ^(c)	0.48%	0.54%	0.63%	0.58%	0.53%	0.38%	0.56%	0.53%	0.52%	0.57%	0.59%	0.53%	0.53%
8	Total Generation Mix (%)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
9														
10	Fuel Cost per MMBTU (\$/MMBTU)													
11	Heavy Oil	0.0000	12.9132	11.6464	11.9463	11.7821	11.9566	11.4843	11.5223	11.9425	11.9425	0.0000	0.0000	11.7588
12	Light Oil	24.4274	17.8834	20.0536	14.0217	17.9159	18.8692	14.9332	14.4038	17.0716	15.6087	11.8636	0.0000	18.4322
13	Coal	2.6042	2.6265	2.6133	2.7896	2.7686	2.8897	2.6781	2.6738	2.6566	2.6413	2.6474	2.6496	2.6875
14	Gas	4.5592	4.1517	3.8614	4.0836	4.1256	4.2712	4.3326	4.3217	4.4090	4.4310	4.9221	4.9575	4.3455
15	Nuclear	0.6357	0.6296	0.6979	0.6125	0.6083	0.6086	0.6345	0.6345	0.6345	0.6409	0.6283	0.6283	0.6313
16														
17	BTU Burned per KWH (BTU/KWH)													
18	Heavy Oil	0	(639)	11,153	10,784	11,201	10,987	11,928	11,252	12,977	14,606	0	0	11,443
19	Light Oil	16,277	9,208	8,728	10,000	9,394	7,038	12,105	11,924	11,461	10,827	12,733	0	9,857
20	Coal	10,918	11,204	11,127	10,405	10,996	11,628	10,940	10,949	10,944	10,917	10,935	10,927	10,976
21	Gas	7,094	7,103	7,369	7,365	7,401	7,349	7,273	7,275	7,110	7,072	7,048	6,949	7,213
22	Nuclear	10,873	10,884	10,675	11,005	10,992	11,008	11,037	11,037	11,037	10,984	11,038	11,038	10,974
23														
24	Generated Fuel Cost per KWH (cents/KWH)													
25	Heavy Oil	0.0000	(0.8249)	12.9896	12.8827	13.1969	13.1373	13.6989	12.9654	15.4972	17.4435	0.0000	0.0000	13.4558
26	Light Oil	44.6450	16.4677	17.5028	14.0220	16.8297	13.2608	18.0767	17.1749	19.5654	16.8991	15.1309	0.0000	18.1692
27	Coal	2.8432	2.9427	2.9080	2.9027	3.0444	3.3603	2.9298	2.9274	2.9074	2.8834	2.8950	2.8952	2.9499
28	Gas	3.2344	2.9490	2.8453	3.0078	3.0533	3.1388	3.1510	3.1439	3.1347	3.1334	3.4690	3.4450	3.1343
29	Nuclear	0.6912	0.6852	0.7450	0.6740	0.6686	0.6700	0.7003	0.7003	0.7003	0.7039	0.6935	0.6935	0.6928
30	Total Generated Fuel Cost per KWH (cents/KWH)	2.5238	2.4366	2.4660	2.5654	2.5060	2.5876	2.5937	2.6222	2.6606	2.6306	2.6119	2.5910	2.5632
31														
32														
33	^(a) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MMBCF, Nuclear - OTHER													
34	^(b) Scherer coal is not reported in Tons, excludes Scherer coal													
35	^(c) Actuals do not include Martin 8 solar													
36														
37														
38														
39														
40														
41														

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jul - 2017												
2	<u>Babcock PV Solar</u>												
3	Solar		14,752										
4	Plant Unit Info	75	14,752	26.4%	N/A	48.8%	N/A						
5	<u>COEC3</u>												
6	Light Oil		0										
7	Gas		692,441										
8	Plant Unit Info	1,217	692,441	76.5%	94.0%	76.5%	6,677	4,623,655	1,000,000	4,623,655	20,252,454	2.92	4.38
9	<u>Citrus PV Solar</u>												
10	Solar		14,752										
11	Plant Unit Info	75	14,752	26.4%	N/A	48.8%	N/A						
12	<u>Desoto Solar</u>												
13	Solar		4,991										
14	Plant Unit Info	25	4,991	26.8%	N/A	49.5%	N/A						
15	<u>Fort Myers 2</u>												
16	Gas		648,126										
17	Plant Unit Info	1,491	648,126	58.4%	94.1%	58.4%	7,490	4,854,740	1,000,000	4,854,740	21,263,991	3.28	4.38
18	<u>Fort Myers 3A</u>												
19	Light Oil		0										
20	Gas		6,566										
21	Plant Unit Info	170	6,566	5.2%	94.0%	96.5%	11,295	74,160	1,000,000	74,160	324,973	4.95	4.38
22	<u>Fort Myers 3B</u>												
23	Light Oil		0										
24	Gas		5,026										
25	Plant Unit Info	170	5,026	4.0%	94.0%	92.3%	11,571	58,157	1,000,000	58,157	255,099	5.08	4.39
26	<u>Fort Myers 3C</u>												
27	Light Oil		880										
28	Gas		15,884										
29	Plant Unit Info	208	16,764	10.8%	94.0%	71.9%	11,521	182,998	1,000,000	182,998	801,827	5.05	4.38
30	<u>Fort Myers 3D</u>												
31	Light Oil		356										
32	Gas		19,328										
33	Plant Unit Info	208	19,684	12.7%	94.0%	81.6%	11,022	213,032	1,000,000	213,032	933,509	4.83	4.38
34	<u>Indian town FPL</u>												
35	Coal		0										
36	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
37	<u>Lauderdale 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil	0	0					0	0	0	0	0.00	0.00
2	Gas		118,360					1,020,096	1,000,000	1,020,096	4,438,225	3.75	4.35
3	Plant Unit Info	431	118,360	36.9%	93.9%	54.7%	8,619			1,020,096	4,438,225	3.75	
4	<u>Lauderdale 5</u>												
5	Light Oil	0	0					0	0	0	0	0.00	0.00
6	Gas		124,756					1,088,292	1,000,000	1,088,292	4,734,911	3.80	4.35
7	Plant Unit Info	431	124,756	38.9%	93.9%	55.5%	8,723	1,088,292	1,000,000	1,088,292	4,734,911	3.80	
8	<u>Lauderdale 6A</u>												
9	Light Oil	0	0					0	0	0	0	0.00	0.00
10	Gas		3,537					41,717	1,000,000	41,717	181,465	5.13	4.35
11	Plant Unit Info	208	3,537	2.3%	94.0%	71.0%	11,794	41,717	1,000,000	41,717	181,465	5.13	
12	<u>Lauderdale 6B</u>												
13	Light Oil	0	0					0	0	0	0	0.00	0.00
14	Gas		30,698					326,980	1,000,000	326,980	1,422,791	4.63	4.35
15	Plant Unit Info	208	30,698	19.8%	94.0%	90.0%	10,652	326,980	1,000,000	326,980	1,422,791	4.63	
16	<u>Lauderdale 6C</u>												
17	Light Oil	0	851					1,922	5,830,000	11,206	137,272	16.12	71.42
18	Gas		46					600	1,000,000	600	2,609	5.72	4.35
19	Plant Unit Info	208	897	0.6%	94.0%	53.9%	13,162	1,922	5,830,000	11,206	137,272	16.12	
20	<u>Lauderdale 6D</u>												
21	Light Oil	0	0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	211	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	
24	<u>Lauderdale 6E</u>												
25	Light Oil	0	0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	213	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	
28	<u>Manatee 1</u>												
29	Heavy Oil		1,249					2,203	6,400,000	14,099	161,917	12.96	73.50
30	Gas		110,426					1,246,608	1,000,000	1,246,608	5,391,147	4.88	4.32
31	Plant Unit Info	758	111,675	19.8%	96.3%	33.3%	11,289	1,246,608	1,000,000	1,246,608	5,391,147	4.88	
32	<u>Manatee 2</u>												
33	Heavy Oil		7,186					13,518	6,400,000	86,514	993,553	13.83	73.50
34	Gas		77,288					930,510	1,000,000	930,510	4,039,915	5.23	4.34
35	Plant Unit Info	758	84,474	15.0%	96.3%	36.4%	12,039	930,510	1,000,000	930,510	4,039,915	5.23	
36	<u>Manatee 3</u>												
37	Gas		535,225					3,809,803	1,000,000	3,809,803	16,369,648	3.06	4.30

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,135	535,225	63.4%	94.1%	63.4%	7,118	3,809,803		16,369,648	3.06		
2	<u>Manatee PV Solar</u>												
3	Solar	75	14,752										
4	Plant Unit Info	75	14,752	26.4%	N/A	48.8%	N/A						N/A
5	<u>Martin 1</u>												
6	Heavy Oil	0	0										
7	Gas	92,928	92,928	16.1%	96.3%	36.4%	11,847	1,100,882	1,000,000	1,100,882	4,763,050	5.13	4.33
8	Plant Unit Info	774	92,928	16.1%	96.3%	36.4%	11,847	1,100,882	1,000,000	1,100,882	4,763,050	5.13	4.33
9	<u>Martin 2</u>												
10	Heavy Oil	0	0										
11	Gas	76,866	76,866	13.9%	96.3%	36.0%	11,880	913,173	1,000,000	913,173	3,955,067	5.15	4.33
12	Plant Unit Info	746	76,866	13.9%	96.3%	36.0%	11,880	913,173	1,000,000	913,173	3,955,067	5.15	4.33
13	<u>Martin 3</u>												
14	Gas	197,499	197,499	57.0%	93.9%	57.0%	7,727	1,526,084	1,000,000	1,526,084	6,582,079	3.33	4.31
15	Plant Unit Info	466	197,499	57.0%	93.9%	57.0%	7,727	1,526,084	1,000,000	1,526,084	6,582,079	3.33	4.31
16	<u>Martin 4</u>												
17	Gas	197,994	197,994	57.1%	94.0%	57.1%	7,717	1,527,914	1,000,000	1,527,914	6,590,645	3.33	4.31
18	Plant Unit Info	466	197,994	57.1%	94.0%	57.1%	7,717	1,527,914	1,000,000	1,527,914	6,590,645	3.33	4.31
19	<u>Martin 8</u>												
20	Light Oil	0	0										
21	Gas	527,336	527,336	63.6%	94.1%	63.6%	7,150	3,770,614	1,000,000	3,770,614	16,274,083	3.09	4.32
22	Plant Unit Info	1,114	527,336	63.6%	94.1%	63.6%	7,150	3,770,614	1,000,000	3,770,614	16,274,083	3.09	4.32
23	<u>Martin 8 Solar</u>												
24	Solar	75	12,679	22.7%	N/A	36.4%	N/A						
25	Plant Unit Info	75	12,679	22.7%	N/A	36.4%	N/A						
26	<u>PEEC</u>												
27	Light Oil	0	0										
28	Gas	883,933	883,933	94.0%	94.0%	94.4%	6,390	5,647,997	1,000,000	5,647,997	24,571,791	2.78	4.35
29	Plant Unit Info	1,258	883,933	94.0%	94.0%	94.4%	6,390	5,647,997	1,000,000	5,647,997	24,571,791	2.78	4.35
30	<u>Rivera 5</u>												
31	Light Oil	0	0										
32	Gas	830,216	830,216	89.9%	94.0%	89.9%	6,526	5,417,613	1,000,000	5,417,613	23,389,904	2.82	4.32
33	Plant Unit Info	1,241	830,216	89.9%	94.0%	89.9%	6,526	5,417,613	1,000,000	5,417,613	23,389,904	2.82	4.32
34	<u>Sanford 4</u>												
35	Gas	955	291,648	41.1%	94.1%	41.1%	7,551	2,202,356	1,000,000	2,202,356	9,646,592	3.31	4.38
36	Plant Unit Info	955	291,648	41.1%	94.1%	41.1%	7,551	2,202,356	1,000,000	2,202,356	9,646,592	3.31	4.38
37	<u>Sanford 5</u>												

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		350,177					2,666,706	1,000,000	2,666,706	11,680,102	3.34	4.38
2	Plant Unit Info	955	350,177	49.3%	70.7%	49.3%	7,615				11,680,102	3.34	
3	<u>Scheer 4</u>												
4	Coal		270,656					173,780	17,000,000	2,954,268	7,026,627	2.60	40.43
5	Plant Unit Info	598	270,656	60.8%	94.8%	60.8%	10,915			2,954,268	7,026,627	2.60	
6	<u>St Johns 1</u>												
7	Coal		45,182					22,619	22,000,000	497,622	1,774,430	3.93	78.45
8	Plant Unit Info	122	45,182	49.7%	94.8%	49.7%	11,014			497,622	1,774,430	3.93	
9	<u>St Johns 2</u>												
10	Coal		45,334					22,697	22,000,000	499,341	1,780,561	3.93	78.45
11	Plant Unit Info	122	45,334	49.8%	94.8%	49.8%	11,015			499,341	1,780,561	3.93	
12	<u>St Lucie 1</u>												
13	Nuclear		711,664					7,730,095	1,000,000	7,730,095	4,870,733	0.68	0.63
14	Plant Unit Info	981	711,664	97.5%	97.5%	97.5%	10,862			7,730,095	4,870,733	0.68	
15	<u>St Lucie 2</u>												
16	Nuclear		609,290					6,618,109	1,000,000	6,618,109	4,547,965	0.75	0.69
17	Plant Unit Info	840	609,290	97.5%	97.5%	97.5%	10,862			6,618,109	4,547,965	0.75	
18	<u>Space Coast</u>												
19	Solar		1,798										
20	Plant Unit Info	10	1,798	24.2%	N/A	44.6%	N/A						N/A
21	<u>Turkey Point 3</u>												
22	Nuclear		588,299					6,607,779	1,000,000	6,607,779	4,030,745	0.69	0.61
23	Plant Unit Info	811	588,299	97.5%	97.5%	97.5%	11,232			6,607,779	4,030,745	0.69	
24	<u>Turkey Point 4</u>												
25	Nuclear		595,553					6,689,256	1,000,000	6,689,256	4,090,480	0.69	0.61
26	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,232			6,689,256	4,090,480	0.69	
27	<u>Turkey Point 5</u>												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		473,972					3,405,036	1,000,000	3,405,036	14,813,911	3.13	4.35
30	Plant Unit Info	1,055	473,972	60.4%	94.0%	60.4%	7,184			3,405,036	14,813,911	3.13	
31	<u>WCEC 01</u>												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		646,609					4,492,502	1,000,000	4,492,502	19,285,701	2.98	4.29
34	Plant Unit Info	1,162	646,609	74.8%	94.0%	74.8%	6,948			4,492,502	19,285,701	2.98	
35	<u>WCEC 02</u>												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		668,979					4,631,028	1,000,000	4,631,028	19,880,300	2.97	4.29

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,172	668,979	76.7%	94.0%	76.7%	6,923			4,631,028	19,880,300	2.97	
2	WCECO3												
3	Light Oil		0					0		0	0	0.00	0.00
4	Gas		737,338					5,050,075	1,000,000	5,050,075	21,678,931	2.94	4.29
5	Plant Unit Info	1,172	737,338	84.6%	94.0%	84.6%	6,849			5,050,075	21,678,931	2.94	
6	System Totals												
7	Plant Unit Info	25,190	11,303,425				8,187			92,545,679	293,179,063	3	
8													
9													
10													
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SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2017												
2	<u>Babcock PV Solar</u>												
3	Solar		14,382										
4	Plant Unit Info	75	14,382	25.8%	N/A	47.6%	N/A						
5	<u>COEC3</u>												
6	Light Oil		0										
7	Gas		734,809					4,883,802	1,000,000	4,883,802	21,319,615	2.90	0.00
8	Plant Unit Info	1,217	734,809	81.2%	94.0%	81.2%	6,646	4,883,802	1,000,000	4,883,802	21,319,615	2.90	4.37
9	<u>Citrus PV Solar</u>												
10	Solar		14,382										
11	Plant Unit Info	75	14,382	25.8%	N/A	47.6%	N/A						
12	<u>Desoto Solar</u>												
13	Solar		4,712										
14	Plant Unit Info	25	4,712	25.3%	N/A	46.8%	N/A						
15	<u>Fort Myers 2</u>												
16	Gas		665,835					4,983,508	1,000,000	4,983,508	21,753,887	3.27	4.37
17	Plant Unit Info	1,491	665,835	60.0%	94.1%	60.0%	7,485	4,983,508	1,000,000	4,983,508	21,753,887	3.27	
18	<u>Fort Myers 3A</u>												
19	Light Oil		0										
20	Gas		10,406					117,330	1,000,000	117,330	512,712	4.93	0.00
21	Plant Unit Info	170	10,406	8.2%	94.0%	95.7%	11,275	117,330	1,000,000	117,330	512,712	4.93	4.37
22	<u>Fort Myers 3B</u>												
23	Light Oil		0										
24	Gas		12,175					137,813	1,000,000	137,813	601,834	4.94	0.00
25	Plant Unit Info	170	12,175	9.6%	94.0%	94.3%	11,319	137,813	1,000,000	137,813	601,834	4.94	4.37
26	<u>Fort Myers 3C</u>												
27	Light Oil		1,912										
28	Gas		19,090					3,830	5,830,000	22,327	381,157	19.93	99.53
29	Plant Unit Info	208	21,002	13.6%	94.0%	66.2%	11,677	222,912	1,000,000	222,912	973,107	5.10	4.37
30	<u>Fort Myers 3D</u>												
31	Light Oil		1,660										
32	Gas		20,758					3,221	5,830,000	18,778	320,570	19.31	99.53
33	Plant Unit Info	208	22,418	14.5%	94.0%	74.9%	11,311	234,784	1,000,000	234,784	1,025,179	4.94	4.37
34	<u>Indian town FPL</u>												
35	Coal		0										
36	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
37	<u>Lauderdale 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0										
2	Gas		119,623										
3	Plant Unit Info	431	119,623	37.3%	93.9%	55.5%	8,640	1,033,510	1,000,000	1,033,510	4,484,814	3.75	4.34
4	<u>Lauderdale 5</u>												
5	Light Oil		0										
6	Gas		129,023										
7	Plant Unit Info	431	129,023	40.2%	93.9%	53.7%	8,524	1,099,853	1,000,000	1,099,853	4,772,706	3.70	4.34
8	<u>Lauderdale 6A</u>												
9	Light Oil		0										
10	Gas		7,002										
11	Plant Unit Info	208	7,002	4.5%	94.0%	84.1%	11,086	77,623	1,000,000	77,623	336,867	4.81	4.34
12	<u>Lauderdale 6B</u>												
13	Light Oil		0										
14	Gas		35,687										
15	Plant Unit Info	208	35,687	23.1%	94.0%	89.4%	10,668	380,711	1,000,000	380,711	1,652,102	4.63	4.34
16	<u>Lauderdale 6C</u>												
17	Light Oil		2,457										
18	Gas		121										
19	Plant Unit Info	207	2,578	1.7%	94.0%	62.1%	12,399	5,226	5,830,000	30,465	362,032	14.73	69.28
20	<u>Lauderdale 6D</u>												
21	Light Oil		501										
22	Gas		0										
23	Plant Unit Info	210	501	0.3%	94.0%	59.5%	12,541	1,078	5,830,000	6,283	74,864	14.90	69.28
24	<u>Lauderdale 6E</u>												
25	Light Oil		566										
26	Gas		0										
27	Plant Unit Info	206	566	0.4%	94.0%	68.8%	11,947	0	5,830,000	6,762	80,357	14.20	69.28
28	<u>Manatee 1</u>												
29	Heavy Oil		11,977										
30	Gas		109,542										
31	Plant Unit Info	758	121,519	21.6%	96.3%	34.9%	10,975	1,202,219	1,000,000	1,202,219	5,189,477	4.74	4.32
32	<u>Manatee 2</u>												
33	Heavy Oil		13,641										
34	Gas		85,023										
35	Plant Unit Info	758	98,664	17.5%	96.3%	37.8%	11,464	24,435	6,400,000	156,385	1,795,973	13.17	73.50
36	<u>Manatee 3</u>												
37	Gas		541,936					3,857,174	1,000,000	3,857,174	16,539,211	3.05	4.29

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,135	541,936	64.2%	94.1%	64.2%	7,117	3,857,174	16,539,211	3.05			
2	<u>Manatee PV Solar</u>												
3	Solar	14,382											
4	Plant Unit Info	75	14,382	25.8%	N/A	47.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	<u>Martin 1</u>												
6	Heavy Oil	617											
7	Gas	116,641											
8	Plant Unit Info	774	117,258	20.4%	96.3%	35.7%	11,393	1,328,909	1,000,000	1,328,909	5,728,986	4.91	76.43
9	<u>Martin 2</u>												
10	Heavy Oil	1,658											
11	Gas	97,827											
12	Plant Unit Info	746	99,485	17.9%	96.3%	36.2%	11,464	1,121,504	1,000,000	1,121,504	4,649,813	4.96	4.31
13	<u>Martin 3</u>												
14	Gas	197,047											
15	Plant Unit Info	466	197,047	56.8%	93.9%	56.8%	7,737	1,524,578	1,000,000	1,524,578	6,557,666	3.33	4.30
16	<u>Martin 4</u>												
17	Gas	195,992											
18	Plant Unit Info	466	195,992	56.5%	94.0%	56.5%	7,735	1,516,045	1,000,000	1,516,045	6,524,444	3.33	4.30
19	<u>Martin 8</u>												
20	Light Oil	0											
21	Gas	527,061											
22	Plant Unit Info	1,114	527,061	63.6%	94.1%	63.6%	7,151	3,768,982	1,000,000	3,768,982	16,227,244	3.08	0.00
23	<u>Martin 8 Solar</u>												
24	Solar	11,873											
25	Plant Unit Info	75	11,873	21.3%	N/A	39.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	<u>PEEC</u>												
27	Light Oil	0											
28	Gas	885,248											
29	Plant Unit Info	1,258	885,248	94.0%	94.0%	94.6%	6,389	5,655,453	1,000,000	5,655,453	24,542,143	2.77	4.34
30	<u>Rivera 5</u>												
31	Light Oil	0											
32	Gas	885,724											
33	Plant Unit Info	1,241	885,724	93.9%	94.0%	95.9%	6,486	5,744,601	1,000,000	5,744,601	24,771,123	2.80	0.00
34	<u>Sanford 4</u>												
35	Gas	307,173											
36	Plant Unit Info	969	307,173	42.6%	94.1%	42.6%	7,551	2,319,410	1,000,000	2,319,410	10,124,987	3.30	4.37
37	<u>Sanford 5</u>												

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		344,643					2,627,366	1,000,000	2,627,366	11,469,256	3.33	4.37
2	Plant Unit Info	955	344,643	48.5%	69.1%	48.5%	7,623				11,469,256	3.33	
3	<u>Scheper 4</u>												
4	Coal		269,810					173,266	17,000,000	2,945,520	7,043,591	2.61	40.65
5	Plant Unit Info	598	269,810	60.6%	94.8%	60.6%	10,917				7,043,591	2.61	
6	<u>St. Johns 1</u>												
7	Coal		46,275					23,221	22,000,000	510,868	1,782,165	3.85	76.75
8	Plant Unit Info	122	46,275	50.9%	94.8%	50.9%	11,040				1,782,165	3.85	
9	<u>St. Johns 2</u>												
10	Coal		46,250					23,211	22,000,000	510,646	1,781,389	3.85	76.75
11	Plant Unit Info	122	46,250	50.8%	94.8%	50.8%	11,041				1,781,389	3.85	
12	<u>St. Lucie 1</u>												
13	Nuclear		711,664					7,730,095	1,000,000	7,730,095	4,870,733	0.68	0.63
14	Plant Unit Info	981	711,664	97.5%	97.5%	97.5%	10,862				4,870,733	0.68	
15	<u>St. Lucie 2</u>												
16	Nuclear		609,290					6,618,109	1,000,000	6,618,109	4,547,965	0.75	0.69
17	Plant Unit Info	840	609,290	97.5%	97.5%	97.5%	10,862				4,547,965	0.75	
18	<u>Space Coast</u>												
19	Solar		1,674										
20	Plant Unit Info	10	1,674	22.5%	N/A	49.1%	N/A						N/A
21	<u>Turkey Point 3</u>												
22	Nuclear		588,299					6,607,779	1,000,000	6,607,779	4,030,745	0.69	0.61
23	Plant Unit Info	811	588,299	97.5%	97.5%	97.5%	11,232				4,030,745	0.69	
24	<u>Turkey Point 4</u>												
25	Nuclear		595,553					6,689,256	1,000,000	6,689,256	4,090,480	0.69	0.61
26	Plant Unit Info	821	595,553	97.5%	97.5%	97.5%	11,232				4,090,480	0.69	
27	<u>Turkey Point 5</u>												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		470,858					3,384,850	1,000,000	3,384,850	14,688,454	3.12	4.34
30	Plant Unit Info	1,055	470,858	60.0%	94.0%	60.0%	7,189				14,688,454	3.12	
31	<u>WCEC 01</u>												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		663,084					4,587,455	1,000,000	4,587,455	19,639,737	2.96	4.28
34	Plant Unit Info	1,162	663,084	76.7%	94.0%	76.7%	6,918				19,639,737	2.96	
35	<u>WCEC 02</u>												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		656,838					4,554,818	1,000,000	4,554,818	19,499,993	2.97	4.28

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,172	656,838	75.3%	94.0%	75.3%	6,934			4,554,818	19,499,993	2.97	
2	WCFE03												
3	Light Oil		0				0			0	0	0.00	0.00
4	Gas		735,298					5,034,852	1,000,000	5,034,852	21,555,211	2.93	4.28
5	Plant Unit Info	1,172	735,298	84.3%	94.0%	84.3%	6,847			5,034,852	21,555,211	2.93	
6	System Totals												
7	Plant Unit Info	25,197	11,537,999				8,181			94,387,021	302,552,516	3	
8													
9													
10													
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SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2017												
2	<u>Babcock PV Solar</u>												
3	Solar		13,352										
4	Plant Unit Info	75	13,352	24.7%	N/A	45.7%	N/A						
5	<u>COEC3</u>												
6	Light Oil		0										
7	Gas		671,256										
8	Plant Unit Info	1,217	671,256	76.6%	94.0%	76.6%	6,691	4,491,168	1,000,000	4,491,168	20,020,946	2.98	4.46
9	<u>Citrus PV Solar</u>												
10	Solar		13,352										
11	Plant Unit Info	75	13,352	24.7%	N/A	45.7%	N/A						
12	<u>Desoto Solar</u>												
13	Solar		4,230										
14	Plant Unit Info	25	4,230	23.5%	N/A	51.3%	N/A						
15	<u>Fort Myers 2</u>												
16	Gas		625,524										
17	Plant Unit Info	1,491	625,524	58.3%	94.1%	58.3%	7,480	4,679,137	1,000,000	4,679,137	20,860,276	3.33	4.46
18	<u>Fort Myers 3A</u>												
19	Light Oil		0										
20	Gas		1,991										
21	Plant Unit Info	170	1,991	1.6%	94.0%	97.8%	11,288	22,474	1,000,000	22,474	100,114	5.03	4.45
22	<u>Fort Myers 3B</u>												
23	Light Oil		0										
24	Gas		5,239										
25	Plant Unit Info	170	5,239	4.3%	94.0%	96.3%	11,297	59,187	1,000,000	59,187	264,026	5.04	4.46
26	<u>Fort Myers 3C</u>												
27	Light Oil		291										
28	Gas		8,894										
29	Plant Unit Info	208	9,185	6.1%	94.0%	73.6%	11,492	102,213	1,000,000	102,213	455,589	5.12	4.46
30	<u>Fort Myers 3D</u>												
31	Light Oil		18										
32	Gas		12,654										
33	Plant Unit Info	208	12,672	8.5%	94.0%	84.6%	10,961	138,699	1,000,000	138,699	618,073	4.88	4.46
34	<u>Indian town FPL</u>												
35	Coal		0										
36	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
37	<u>Lauderdale 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil	0	0					0	0	0	0	0.00	0.00
2	Gas		79,819					729,618	1,000,000	729,618	3,231,424	4.05	4.43
3	Plant Unit Info	431	79,819	25.7%	93.9%	58.6%	9,141						
4	<u>Lauderdale 5</u>												
5	Light Oil	0	0					0	0	0	0	0.00	0.00
6	Gas		85,816					773,637	1,000,000	773,637	3,426,316	3.99	4.43
7	Plant Unit Info	431	85,816	27.7%	93.9%	57.5%	9,015						
8	<u>Lauderdale 6A</u>												
9	Light Oil	0	0					0	0	0	0	0.00	0.00
10	Gas		475					6,123	1,000,000	6,123	27,111	5.71	4.43
11	Plant Unit Info	206	475	0.3%	94.0%	57.6%	12,891						
12	<u>Lauderdale 6B</u>												
13	Light Oil	0	0					0	0	0	0	0.00	0.00
14	Gas		18,934					202,045	1,000,000	202,045	894,818	4.73	4.43
15	Plant Unit Info	208	18,934	12.6%	94.0%	91.0%	10,671						
16	<u>Lauderdale 6C</u>												
17	Light Oil	0	0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	207	0	0.0%	94.0%	0.0%	0						
20	<u>Lauderdale 6D</u>												
21	Light Oil	0	0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	210	0	0.0%	94.0%	0.0%	0						
24	<u>Lauderdale 6E</u>												
25	Light Oil	0	0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	206	0	0.0%	94.0%	0.0%	0						
28	<u>Manatee 1</u>												
29	Heavy Oil	0	0					0	0	0	0	0.00	0.00
30	Gas		57,063					670,455	1,000,000	670,455	2,951,176	5.17	4.40
31	Plant Unit Info	758	57,063	10.5%	96.3%	35.5%	11,749						
32	<u>Manatee 2</u>												
33	Heavy Oil	0	0					0	0	0	0	0.00	0.00
34	Gas		12,307					158,499	1,000,000	158,499	700,718	5.69	4.42
35	Plant Unit Info	760	12,307	2.3%	96.3%	40.5%	12,879						
36	<u>Manatee 3</u>												
37	Gas		534,250					3,796,251	1,000,000	3,796,251	16,594,085	3.11	4.37

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,135	534,250	65.4%	94.1%	66.4%	7,106	3,796,251		3,796,251	16,594,085	3.11	
2	<u>Manatee PV Solar</u>												
3	Solar	75	13,352										
4	Plant Unit Info			24.7%	N/A	45.7%	N/A						N/A
5	<u>Martin 1</u>												
6	Heavy Oil		411					834	6,400,000	5,338	63,749	15.50	76.43
7	Gas		32,799					425,613	1,000,000	425,613	1,877,839	5.73	4.41
8	Plant Unit Info	774	33,210	6.0%	96.3%	39.7%	12,977	430,951		430,951	1,941,587	5.85	
9	<u>Martin 2</u>												
10	Heavy Oil		0					0	0	0	0	0.00	0.00
11	Gas		25,200					322,816	1,000,000	322,816	1,424,426	5.65	4.41
12	Plant Unit Info	746	25,200	4.7%	96.3%	40.2%	12,810	322,816		322,816	1,424,426	5.65	
13	<u>Martin 3</u>												
14	Gas		62,013					482,071	1,000,000	482,071	2,116,163	3.41	4.39
15	Plant Unit Info	466	62,013	18.5%	27.3%	55.4%	7,774	482,071		482,071	2,116,163	3.41	
16	<u>Martin 4</u>												
17	Gas		184,511					1,422,236	1,000,000	1,422,236	6,236,523	3.38	4.39
18	Plant Unit Info	466	184,511	55.0%	94.0%	55.0%	7,708	1,422,236		1,422,236	6,236,523	3.38	
19	<u>Martin 8</u>												
20	Light Oil		0					0	0	0	0	0.00	0.00
21	Gas		517,474					3,692,829	1,000,000	3,692,829	16,200,734	3.13	4.39
22	Plant Unit Info	1,114	517,474	64.5%	94.1%	64.5%	7,136	3,692,829		3,692,829	16,200,734	3.13	
23	<u>Martin 8 Solar</u>												
24	Solar	75	10,320										
25	Plant Unit Info			19.1%	N/A	35.3%	N/A						N/A
26	<u>PEEC</u>												
27	Light Oil		0					0	0	0	0	0.00	0.00
28	Gas		851,120					5,440,868	1,000,000	5,440,868	24,093,930	2.83	4.43
29	Plant Unit Info	1,258	851,120	93.9%	94.0%	94.0%	6,393	5,440,868		5,440,868	24,093,930	2.83	
30	<u>Rivera 5</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		838,536					5,446,185	1,000,000	5,446,185	23,925,383	2.85	4.39
33	Plant Unit Info	1,241	838,536	92.9%	92.9%	93.9%	6,495	5,446,185		5,446,185	23,925,383	2.85	
34	<u>Sanford 4</u>												
35	Gas		332,962					2,515,895	1,000,000	2,515,895	11,216,593	3.37	4.46
36	Plant Unit Info	975	332,962	47.4%	69.1%	47.4%	7,566	2,515,895		2,515,895	11,216,593	3.37	
37	<u>Sanford 5</u>												

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		344,250					2,624,638	1,000,000	2,624,638	11,702,581	3.40	4.46
2	Plant Unit Info	955	344,250	50.1%	74.9%	50.1%	7,624				11,702,581	3.40	
3	<u>Scheer 4</u>												
4	Coal		258,201					165,885	17,000,000	2,820,051	6,758,919	2.62	40.74
5	Plant Unit Info	598	258,201	60.0%	94.8%	60.0%	10,922			2,820,051	6,758,919	2.62	
6	<u>St Johns 1</u>												
7	Coal		42,647					21,350	22,000,000	469,706	1,615,776	3.79	75.68
8	Plant Unit Info	122	42,647	48.4%	94.8%	48.4%	11,014			469,706	1,615,776	3.79	
9	<u>St Johns 2</u>												
10	Coal		42,278					21,161	22,000,000	465,550	1,601,480	3.79	75.68
11	Plant Unit Info	122	42,278	48.0%	94.8%	48.0%	11,012			465,550	1,601,480	3.79	
12	<u>St Lucie 1</u>												
13	Nuclear		688,707					7,480,738	1,000,000	7,480,738	4,713,612	0.68	0.63
14	Plant Unit Info	981	688,707	97.5%	97.5%	97.5%	10,862			7,480,738	4,713,612	0.68	
15	<u>St Lucie 2</u>												
16	Nuclear		589,635					6,404,622	1,000,000	6,404,622	4,401,256	0.75	0.69
17	Plant Unit Info	840	589,635	97.5%	97.5%	97.5%	10,862			6,404,622	4,401,256	0.75	
18	<u>Space Coast</u>												
19	Solar		1,440										
20	Plant Unit Info	10	1,440	20.0%	N/A	43.6%	N/A						N/A
21	<u>Turkey Point 3</u>												
22	Nuclear		569,322					6,394,625	1,000,000	6,394,625	3,900,721	0.69	0.61
23	Plant Unit Info	811	569,322	97.5%	97.5%	97.5%	11,232			6,394,625	3,900,721	0.69	
24	<u>Turkey Point 4</u>												
25	Nuclear		576,342					6,473,474	1,000,000	6,473,474	3,958,529	0.69	0.61
26	Plant Unit Info	821	576,342	97.5%	97.5%	97.5%	11,232			6,473,474	3,958,529	0.69	
27	<u>Turkey Point 5</u>												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		457,554					3,286,792	1,000,000	3,286,792	14,555,642	3.18	4.43
30	Plant Unit Info	1,055	457,554	60.2%	94.0%	60.2%	7,183			3,286,792	14,555,642	3.18	
31	<u>WCEC 01</u>												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		717,261					4,911,495	1,000,000	4,911,495	21,462,923	2.99	4.37
34	Plant Unit Info	1,162	717,261	85.7%	94.0%	85.7%	6,848			4,911,495	21,462,923	2.99	
35	<u>WCEC 02</u>												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		635,538					4,406,370	1,000,000	4,406,370	19,255,818	3.03	4.37

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,172	635,538	75.3%	94.0%	75.3%	6,933			4,406,370	19,255,818	3.03	
2	WCECO3												
3	Light Oil		0				0			0	0	0.00	0.00
4	Gas		766,014						1,000,000	5,214,107	22,785,204	2.97	4.37
5	Plant Unit Info	1,172	766,014	90.8%	94.0%	90.8%	6,807	5,214,107		5,214,107	22,785,204	2.97	
6	System Totals												
7	Plant Unit Info	25,203	10,703,353				8,085			86,539,070	274,072,993	3	
8													
9													
10													
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SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2017												
2	<u>Babcock PV Solar</u>												
3	Solar		14,142										
4	Plant Unit Info	75	14,142	25.3%	N/A	55.3%	N/A						
5	<u>COEC3</u>												
6	Light Oil		0										
7	Gas		625,547					4,177,755	1,000,000	4,177,755	18,688,600	2.99	0.00
8	Plant Unit Info	1,217	625,547	69.1%	74.6%	69.1%	6,679	4,177,755	1,000,000	4,177,755	18,688,600	2.99	4.47
9	<u>Citrus PV Solar</u>												
10	Solar		14,142										
11	Plant Unit Info	75	14,142	25.3%	N/A	55.3%	N/A						
12	<u>Desoto Solar</u>												
13	Solar		4,061										
14	Plant Unit Info	25	4,061	21.8%	N/A	47.6%	N/A						
15	<u>Fort Myers 2</u>												
16	Gas		713,181					5,321,255	1,000,000	5,321,255	23,802,028	3.34	4.47
17	Plant Unit Info	1,491	713,181	64.3%	94.1%	64.3%	7,461	5,321,255	1,000,000	5,321,255	23,802,028	3.34	
18	<u>Fort Myers 3A</u>												
19	Light Oil		0										
20	Gas		664					7,491	1,000,000	7,491	33,549	5.05	0.00
21	Plant Unit Info	172	664	0.5%	94.0%	96.7%	11,282	7,491	1,000,000	7,491	33,549	5.05	4.48
22	<u>Fort Myers 3B</u>												
23	Light Oil		0										
24	Gas		1,327					14,983	1,000,000	14,983	67,098	5.06	0.00
25	Plant Unit Info	170	1,327	1.1%	94.0%	97.7%	11,291	14,983	1,000,000	14,983	67,098	5.06	4.48
26	<u>Fort Myers 3C</u>												
27	Light Oil		0										
28	Gas		4,272					49,346	1,000,000	49,346	220,880	5.17	0.00
29	Plant Unit Info	208	4,272	2.8%	94.0%	73.3%	11,551	49,346	1,000,000	49,346	220,880	5.17	4.48
30	<u>Fort Myers 3D</u>												
31	Light Oil		64					120	5,830,000	698	10,895	16.90	91.00
32	Gas		4,344					47,036	1,000,000	47,036	210,536	4.85	4.48
33	Plant Unit Info	208	4,409	2.9%	94.0%	88.4%	10,827	47,036	1,000,000	47,036	210,536	4.85	
34	<u>IndianTown FPL</u>												
35	Coal		0					0		0	0	0.00	0.00
36	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0		0	0	0.00	0.00
37	<u>Lauderdale 4</u>												

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0										0.00
2	Gas		89,043										4.45
3	Plant Unit Info	431	89,043	27.8%	93.9%	54.9%	8,731	777,442	1,000,000	777,442	3,462,702	3.89	
4	<u>Lauderdale 5</u>												
5	Light Oil		0										0.00
6	Gas		110,749										4.45
7	Plant Unit Info	431	110,749	34.5%	93.9%	54.9%	8,677	961,017	1,000,000	961,017	4,280,403	3.86	
8	<u>Lauderdale 6A</u>												
9	Light Oil		0										0.00
10	Gas		0										0.00
11	Plant Unit Info	206	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	
12	<u>Lauderdale 6B</u>												
13	Light Oil		0										0.00
14	Gas		7,834										4.45
15	Plant Unit Info	208	7,834	5.1%	94.0%	94.1%	10,607	83,099	1,000,000	83,099	369,980	4.72	
16	<u>Lauderdale 6C</u>												
17	Light Oil		0										0.00
18	Gas		0										0.00
19	Plant Unit Info	207	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	
20	<u>Lauderdale 6D</u>												
21	Light Oil		0										0.00
22	Gas		0										0.00
23	Plant Unit Info	210	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	
24	<u>Lauderdale 6E</u>												
25	Light Oil		0										0.00
26	Gas		0										0.00
27	Plant Unit Info	206	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	
28	<u>Manatee 1</u>												
29	Heavy Oil		0										0.00
30	Gas		4,838										4.42
31	Plant Unit Info	756	4,838	0.9%	96.3%	40.0%	13,068	63,223	1,000,000	63,223	279,404	5.78	
32	<u>Manatee 2</u>												
33	Heavy Oil		0										0.00
34	Gas		6,497										4.44
35	Plant Unit Info	759	6,497	1.2%	96.3%	42.8%	14,548	94,520	1,000,000	94,520	419,768	6.46	
36	<u>Manatee 3</u>												
37	Gas		510,560					3,712,724	1,000,000	3,712,724	16,329,775	3.20	4.40

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,135	510,560	60.5%	94.1%	77.3%	7,272			3,712,724	16,329,775	3.20	
2	<u>Manatee PV Solar</u>												
3	Solar	14,142	14,142										
4	Plant Unit Info	75	14,142	25.3%	N/A	55.3%	N/A						
5	<u>Martin 1</u>												
6	Heavy Oil	0	0										
7	Gas	13,344	13,344	2.3%	96.3%	43.2%	13,374	178,463	1,000,000	178,463	790,448	5.92	4.43
8	Plant Unit Info	773	13,344										
9	<u>Martin 2</u>												
10	Heavy Oil	291	291										
11	Gas	8,622	8,622	1.6%	96.3%	49.9%	14,606	125,941	1,000,000	125,941	558,097	6.47	4.43
12	Plant Unit Info	744	8,913										
13	<u>Martin 3</u>												
14	Gas	203,732	203,732	58.8%	93.9%	58.8%	7,690	1,566,791	1,000,000	1,566,791	6,918,218	3.40	4.42
15	Plant Unit Info	466	203,732										
16	<u>Martin 4</u>												
17	Gas	136,462	136,462	39.4%	94.0%	68.7%	8,145	1,111,531	1,000,000	1,111,531	4,912,780	3.60	4.42
18	Plant Unit Info	466	136,462										
19	<u>Martin 8</u>												
20	Light Oil	0	0										
21	Gas	572,974	572,974	69.1%	94.1%	69.1%	7,104	4,070,200	1,000,000	4,070,200	17,993,158	3.14	4.42
22	Plant Unit Info	1,114	572,974										
23	<u>Martin 8 Solar</u>												
24	Solar	9,114	9,114	16.3%	N/A	30.1%	N/A						
25	Plant Unit Info	75	9,114										
26	<u>PEEC</u>												
27	Light Oil	0	0										
28	Gas	891,499	891,499	94.0%	94.0%	95.3%	6,384	5,691,552	1,000,000	5,691,552	25,348,085	2.84	4.45
29	Plant Unit Info	1,258	891,499										
30	<u>Rivera 5</u>												
31	Light Oil	0	0										
32	Gas	593,420	593,420	62.8%	62.8%	64.3%	6,590	3,910,606	1,000,000	3,910,606	17,311,289	2.92	4.43
33	Plant Unit Info	1,241	593,420										
34	<u>Sanford 4</u>												
35	Gas	182,807	182,807	25.2%	69.9%	59.3%	8,289	1,515,265	1,000,000	1,515,265	6,782,491	3.71	4.48
36	Plant Unit Info	975	182,807										
37	<u>Sanford 5</u>												

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		139,565					1,144,381	1,000,000	1,144,381	5,123,481	3.67	4.48
2	Plant Unit Info	955	139,565	19.6%	69.1%	58.0%	8,200				5,123,481	3.67	
3	<u>Scheer 4</u>												
4	Coal		276,127					176,833	17,000,000	3,006,156	7,208,044	2.61	40.76
5	Plant Unit Info	598	276,127	62.1%	94.8%	62.1%	10,887				7,208,044	2.61	
6	<u>St Johns 1</u>												
7	Coal		43,174					21,809	22,000,000	475,402	1,618,698	3.75	74.91
8	Plant Unit Info	122	43,174	47.5%	94.8%	47.5%	11,011				1,618,698	3.75	
9	<u>St Johns 2</u>												
10	Coal		43,892					21,969	22,000,000	483,318	1,645,651	3.75	74.91
11	Plant Unit Info	122	43,892	48.2%	94.8%	48.2%	11,011				1,645,651	3.75	
12	<u>St Lucie 1</u>												
13	Nuclear		711,664					7,730,095	1,000,000	7,730,095	4,870,733	0.68	0.63
14	Plant Unit Info	981	711,664	97.5%	97.5%	97.5%	10,862				4,870,733	0.68	
15	<u>St Lucie 2</u>												
16	Nuclear		609,290					6,618,109	1,000,000	6,618,109	4,547,965	0.75	0.69
17	Plant Unit Info	840	609,290	97.5%	97.5%	97.5%	10,862				4,547,965	0.75	
18	<u>Space Coast</u>												
19	Solar		1,395										N/A
20	Plant Unit Info	10	1,395	18.8%	N/A	45.0%	N/A						N/A
21	<u>Turkey Point 3</u>												
22	Nuclear		588,299					6,607,779	1,000,000	6,607,779	4,030,745	0.69	0.61
23	Plant Unit Info	811	588,299	97.5%	97.5%	97.5%	11,232				4,030,745	0.69	
24	<u>Turkey Point 4</u>												
25	Nuclear		57,634					647,347	1,000,000	647,347	395,853	0.69	0.61
26	Plant Unit Info	821	57,634	9.4%	12.6%	97.5%	11,232				395,853	0.69	
27	<u>Turkey Point 5</u>												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		458,268					3,352,665	1,000,000	3,352,665	14,934,094	3.26	4.45
30	Plant Unit Info	1,055	458,268	58.4%	94.0%	68.4%	7,316				14,934,094	3.26	
31	<u>WCEC 01</u>												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		794,301					5,400,854	1,000,000	5,400,854	23,744,249	2.99	4.40
34	Plant Unit Info	1,162	794,301	91.9%	94.0%	91.9%	6,800				23,744,249	2.99	
35	<u>WCEC 02</u>												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		794,089					5,400,935	1,000,000	5,400,935	23,744,674	2.99	4.40

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,172	794,089	91.1%	94.0%	91.1%	6,801			5,400,935	23,744,674	2.99	
2	WCECO3												
3	Light Oil		0				0			0	0	0.00	0.00
4	Gas		773,524				5,257,911		1,000,000	5,257,911	23,110,290	2.99	4.40
5	Plant Unit Info	1,172	773,524	88.7%	94.0%	88.7%	6,797			5,257,911	23,110,290	2.99	
6	System Totals												
7	Plant Unit Info	25,199	10,028,896				7,938			79,610,133	263,815,344	3	
8													
9													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2017												
2	<u>Babcock PV Solar</u>												
3	Solar		12,942										
4	Plant Unit Info	75	12,942	24.0%	N/A	52.3%	N/A						
5	<u>COEC3</u>												
6	Light Oil		0										
7	Gas		498,672										
8	Plant Unit Info	1,240	498,672	55.9%	64.0%	55.9%	6,795	3,388,320	1,000,000	3,388,320	16,785,063	3.37	4.95
9	<u>Citrus PV Solar</u>												
10	Solar		12,942										
11	Plant Unit Info	75	12,942	24.0%	N/A	52.3%	N/A						
12	<u>Desoto Solar</u>												
13	Solar		3,480										
14	Plant Unit Info	25	3,480	19.3%	N/A	46.4%	N/A						
15	<u>Fort Myers 2</u>												
16	Gas		296,364										
17	Plant Unit Info	1,669	296,364	24.7%	40.7%	49.3%	7,410	2,196,149	1,000,000	2,196,149	10,872,096	3.67	4.95
18	<u>Fort Myers 3A</u>												
19	Light Oil		0										
20	Gas		2,759										
21	Plant Unit Info	195	2,759	2.0%	82.3%	88.7%	11,106	30,642	1,000,000	30,642	152,013	5.51	4.96
22	<u>Fort Myers 3B</u>												
23	Light Oil		0										
24	Gas		1,237										
25	Plant Unit Info	195	1,237	0.9%	82.3%	79.2%	11,889	14,707	1,000,000	14,707	73,021	5.90	4.97
26	<u>Fort Myers 3C</u>												
27	Light Oil		0										
28	Gas		5,099										
29	Plant Unit Info	210	5,099	3.4%	82.3%	75.8%	11,228	57,250	1,000,000	57,250	283,638	5.56	4.95
30	<u>Fort Myers 3D</u>												
31	Light Oil		0										
32	Gas		3,536										
33	Plant Unit Info	210	3,536	2.3%	82.3%	84.2%	10,893	38,516	1,000,000	38,516	190,853	5.40	4.96
34	<u>Indian town FPL</u>												
35	Coal		0										
36	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
37	<u>Lauderdale 4</u>												

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil	0	0					0	0	0	0	0.00	0.00
2	Gas		41,583					366,441	1,000,000	366,441	1,810,950	4.36	4.94
3	Plant Unit Info	441	41,583	13.1%	93.9%	59.0%	8,812						
4	<u>Lauderdale 5</u>												
5	Light Oil	0	0					0	0	0	0	0.00	0.00
6	Gas		37,270					319,344	1,000,000	319,344	1,578,196	4.23	4.94
7	Plant Unit Info	441	37,270	11.7%	93.9%	55.6%	8,568						
8	<u>Lauderdale 6A</u>												
9	Light Oil	0	0					0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	206	0	0.0%	86.0%	0.0%	0						
12	<u>Lauderdale 6B</u>												
13	Light Oil	0	0					0	0	0	0	0.00	0.00
14	Gas		5,314					56,242	1,000,000	56,242	277,948	5.23	4.94
15	Plant Unit Info	210	5,314	3.5%	86.0%	90.3%	10,584						
16	<u>Lauderdale 6C</u>												
17	Light Oil	0	0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	207	0	0.0%	86.0%	0.0%	0						
20	<u>Lauderdale 6D</u>												
21	Light Oil	490	490					1,070	5,830,000	6,239	74,141	15.13	69.28
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	213	490	0.3%	86.0%	57.6%	12,733						
24	<u>Lauderdale 6E</u>												
25	Light Oil	490	490					1,070	5,830,000	6,239	74,141	15.13	69.28
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	213	490	0.3%	86.0%	57.6%	12,733						
28	<u>Manatee 1</u>												
29	Heavy Oil	0	0					0	0	0	0	0.00	0.00
30	Gas		9,860					128,007	1,000,000	128,007	626,965	6.36	4.90
31	Plant Unit Info	765	9,860	1.8%	96.3%	40.3%	12,982						
32	<u>Manatee 2</u>												
33	Heavy Oil	0	0					0	0	0	0	0.00	0.00
34	Gas		5,313					69,386	1,000,000	69,386	340,691	6.41	4.91
35	Plant Unit Info	769	5,313	1.0%	96.3%	43.2%	13,060						
36	<u>Manatee 3</u>												
37	Gas		516,216					3,749,283	1,000,000	3,749,283	18,366,241	3.56	4.90

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,245	516,216	57.6%	94.1%	74.3%	7,263	3,749,283		18,366,241	3.56		
2	<u>Manatee PV Solar</u>												
3	Solar	75	12,942										
4	Plant Unit Info			24.0%	N/A	52.3%	N/A						
5	<u>Martin 1</u>												
6	Heavy Oil	0	0										
7	Gas	8,029	8,029	1.4%	96.3%	42.9%	13,649	109,589	1,000,000	109,589	538,566	6.71	0.00
8	Plant Unit Info	780											4.91
9	<u>Martin 2</u>												
10	Heavy Oil	0	0										
11	Gas	2,494	2,494	0.5%	96.3%	41.4%	15,638	39,000	1,000,000	39,000	191,501	7.68	0.00
12	Plant Unit Info	763											4.91
13	<u>Martin 3</u>												
14	Gas	60,806	60,806	17.2%	93.9%	70.2%	8,078	491,210	1,000,000	491,210	2,407,798	3.96	4.90
15	Plant Unit Info	492											
16	<u>Martin 4</u>												
17	Gas	83,744	83,744	23.6%	94.0%	77.4%	7,937	664,637	1,000,000	664,637	3,259,353	3.89	4.90
18	Plant Unit Info	492											
19	<u>Martin 8</u>												
20	Light Oil	0	0										
21	Gas	528,107	528,107	58.7%	94.1%	80.6%	7,295	3,852,740	1,000,000	3,852,740	18,872,013	3.57	4.90
22	Plant Unit Info	1,250											
23	<u>Martin 8 Solar</u>												
24	Solar	75	6,510	12.1%	N/A	20.7%	N/A						
25	Plant Unit Info												
26	<u>PEEC</u>												
27	Light Oil	0	0										
28	Gas	806,048	806,048	91.1%	94.0%	91.1%	6,432	5,184,619	1,000,000	5,184,619	25,639,347	3.18	0.00
29	Plant Unit Info	1,229											4.95
30	<u>Rivera 5</u>												
31	Light Oil	0	0										
32	Gas	712,294	712,294	81.4%	94.0%	81.4%	6,609	4,707,314	1,000,000	4,707,314	23,219,036	3.26	0.00
33	Plant Unit Info	1,216											4.93
34	<u>Sanford 4</u>												
35	Gas	174,745	174,745	22.4%	94.1%	70.6%	7,922	1,384,316	1,000,000	1,384,316	6,863,008	3.93	4.96
36	Plant Unit Info	1,085											
37	<u>Sanford 5</u>												

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas	1,070	178,670	23.2%	89.1%	75.9%	7,794	1,392,497	1,000,000	1,392,497	6,894,746	3.86	4.95
2	Plant Unit Info		178,670								6,894,746	3.86	
3	<u>Scheper 4</u>												
4	Coal	599	253,630	58.8%	94.8%	58.8%	10,919	162,901	17,000,000	2,769,314	6,639,621	2.62	40.76
5	Plant Unit Info		253,630							2,769,314	6,639,621	2.62	
6	<u>St Johns 1</u>												
7	Coal	125	41,611	46.2%	94.8%	46.2%	10,986	20,780	22,000,000	457,160	1,556,588	3.74	74.91
8	Plant Unit Info		41,611							457,160	1,556,588	3.74	
9	<u>St Johns 2</u>												
10	Coal	125	41,514	46.1%	94.8%	46.1%	10,987	20,732	22,000,000	456,099	1,552,975	3.74	74.91
11	Plant Unit Info		41,514							456,099	1,552,975	3.74	
12	<u>St Lucie 1</u>												
13	Nuclear	1,004	704,591	97.5%	97.5%	97.5%	10,862	7,653,275	1,000,000	7,653,275	4,822,329	0.68	0.63
14	Plant Unit Info		704,591							7,653,275	4,822,329	0.68	
15	<u>St Lucie 2</u>												
16	Nuclear	859	603,235	97.5%	97.5%	97.5%	10,862	6,552,339	1,000,000	6,552,339	4,502,768	0.75	0.69
17	Plant Unit Info		603,235							6,552,339	4,502,768	0.75	
18	<u>Space Coast</u>												
19	Solar	10	1,170	16.3%	N/A	43.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info		1,170										
21	<u>Turkey Point 3</u>												
22	Nuclear	839	588,978	97.5%	97.5%	97.5%	11,232	6,615,401	1,000,000	6,615,401	4,035,395	0.69	0.61
23	Plant Unit Info		588,978							6,615,401	4,035,395	0.69	
24	<u>Turkey Point 4</u>												
25	Nuclear	848	595,296	97.5%	97.5%	97.5%	11,232	6,686,365	1,000,000	6,686,365	3,922,890	0.66	0.59
26	Plant Unit Info		595,296							6,686,365	3,922,890	0.66	
27	<u>Turkey Point 5</u>												
28	Light Oil	0	0					0	0	0	0	0.00	0.00
29	Gas	1,119	91,459	11.4%	27.3%	53.1%	7,639	698,656	1,000,000	698,656	3,458,198	3.78	4.95
30	Plant Unit Info		91,459							698,656	3,458,198	3.78	
31	<u>WCEC 01</u>												
32	Light Oil	0	0					0	0	0	0	0.00	0.00
33	Gas	1,188	718,979	84.1%	94.0%	86.0%	6,873	4,941,247	1,000,000	4,941,247	24,200,950	3.37	4.90
34	Plant Unit Info		718,979							4,941,247	24,200,950	3.37	
35	<u>WCEC 02</u>												
36	Light Oil	0	0					0	0	0	0	0.00	0.00
37	Gas	733,865	733,865					5,024,994	1,000,000	5,024,994	24,609,948	3.35	4.90

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,198	733,865	85.1%	94.0%	85.1%	6,847			5,024,994	24,609,948	3.35	
2	WCFE03												
3	Light Oil		0					0	0	0	0	0.00	0.00
4	Gas		81,874					592,913	1,000,000	592,913	2,901,877	3.54	4.89
5	Plant Unit Info	1,198	81,874	9.5%	24.0%	31.6%	7,242			592,913	2,901,877	3.54	
6	System Totals												
7	Plant Unit Info	26,233	8,484,158				8,333			70,700,451	221,594,863	3	
8													
9													
10													
11													
12													
13													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2017												
2	<u>Babcock PV Solar</u>												
3	Solar		12,068										
4	Plant Unit Info	75	12,068	21.6%	N/A	47.2%	N/A						N/A
5	<u>COEC3</u>												
6	Light Oil		0										
7	Gas		671,521					4,494,488	1,000,000	4,494,488	22,421,031	3.34	0.00
8	Plant Unit Info	1,240	671,521	72.8%	94.0%	72.8%	6,693	4,494,488	1,000,000	4,494,488	22,421,031	3.34	4.99
9	<u>Citrus PV Solar</u>												
10	Solar		12,068										
11	Plant Unit Info	75	12,068	21.6%	N/A	47.2%	N/A						N/A
12	<u>Desoto Solar</u>												
13	Solar		3,193										
14	Plant Unit Info	25	3,193	17.2%	N/A	45.8%	N/A						N/A
15	<u>Fort Myers 2</u>												
16	Gas		286,162					2,164,967	1,000,000	2,164,967	10,811,451	3.78	4.99
17	Plant Unit Info	1,669	286,162	23.1%	39.2%	51.0%	7,566	2,164,967	1,000,000	2,164,967	10,811,451	3.78	
18	<u>Fort Myers 3A</u>												
19	Light Oil		0										
20	Gas		0										
21	Plant Unit Info	195	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00
22	<u>Fort Myers 3B</u>												
23	Light Oil		0										
24	Gas		0										
25	Plant Unit Info	195	0	0.0%	94.0%	0.0%	0	0	0	0	0	0.00	0.00
26	<u>Fort Myers 3C</u>												
27	Light Oil		0										
28	Gas		1,065					13,005	1,000,000	13,005	65,029	6.11	5.00
29	Plant Unit Info	211	1,065	0.7%	94.0%	63.2%	12,211	13,005	1,000,000	13,005	65,029	6.11	
30	<u>Fort Myers 3D</u>												
31	Light Oil		0										
32	Gas		1,180					13,837	1,000,000	13,837	69,005	5.85	4.99
33	Plant Unit Info	209	1,180	0.8%	94.0%	70.7%	11,726	13,837	1,000,000	13,837	69,005	5.85	
34	<u>IndianTown FPL</u>												
35	Coal		0										
36	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0	0	0	0	0	0.00	0.00
37	<u>Lauderdale 4</u>												

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil	0	0					0	0	0	0	0.00	0.00
2	Gas		14,251					140,766	1,000,000	140,766	701,433	4.92	4.98
3	Plant Unit Info	441	14,251	4.3%	93.9%	44.8%	9,878						
4	<u>Lauderdale 5</u>												
5	Light Oil	0	0					0	0	0	0	0.00	0.00
6	Gas		13,309					127,347	1,000,000	127,347	634,568	4.77	4.98
7	Plant Unit Info	441	13,309	4.1%	93.9%	47.2%	9,568						
8	<u>Lauderdale 6A</u>												
9	Light Oil	0	0					0	0	0	0	0.00	0.00
10	Gas		0					0	0	0	0	0.00	0.00
11	Plant Unit Info	206	0	0.0%	79.2%	0.0%	0						
12	<u>Lauderdale 6B</u>												
13	Light Oil	0	0					0	0	0	0	0.00	0.00
14	Gas		1,215					14,168	1,000,000	14,168	70,600	5.81	4.98
15	Plant Unit Info	209	1,215	0.8%	79.2%	72.5%	11,661						
16	<u>Lauderdale 6C</u>												
17	Light Oil	0	0					0	0	0	0	0.00	0.00
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	207	0	0.0%	79.2%	0.0%	0						
20	<u>Lauderdale 6D</u>												
21	Light Oil	0	0					0	0	0	0	0.00	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	213	0	0.0%	79.2%	0.0%	0						
24	<u>Lauderdale 6E</u>												
25	Light Oil	0	0					0	0	0	0	0.00	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	213	0	0.0%	79.2%	0.0%	0						
28	<u>Manatee 1</u>												
29	Heavy Oil	0	0					0	0	0	0	0.00	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	765	0	0.0%	96.3%	0.0%	0						
32	<u>Manatee 2</u>												
33	Heavy Oil	0	0					0	0	0	0	0.00	0.00
34	Gas		0					0	0	0	0	0.00	0.00
35	Plant Unit Info	769	0	0.0%	96.3%	0.0%	0						
36	<u>Manatee 3</u>												
37	Gas		350,091					2,552,562	1,000,000	2,552,562	12,568,427	3.60	4.93

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,245	350,091	37.8%	94.1%	61.1%	7,291			2,552,582	12,588,427	3.60	
2	<u>Manatee PV Solar</u>												
3	Solar	75	12,068	21.6%	N/A	47.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info												
5	<u>Martin 1</u>												
6	Heavy Oil	0	0	0.4%	96.3%	33.5%	16,845	0	0	0	0	0.00	0.00
7	Gas	2,081	2,081					35,054	1,000,000	35,054	173,199	8.32	4.94
8	Plant Unit Info	777											
9	<u>Martin 2</u>												
10	Heavy Oil	0	0	0.0%	96.3%	0.0%	0	0	0	0	0	0.00	0.00
11	Gas	0	0					0	0	0	0	0.00	0.00
12	Plant Unit Info	763											
13	<u>Martin 3</u>												
14	Gas	29,166	29,166	8.0%	93.9%	65.9%	8,259	240,894	1,000,000	240,894	1,189,300	4.08	4.94
15	Plant Unit Info	492											
16	<u>Martin 4</u>												
17	Gas	20,973	20,973	5.7%	94.0%	66.6%	8,094	169,762	1,000,000	169,762	837,886	4.00	4.94
18	Plant Unit Info	492											
19	<u>Martin 8</u>												
20	Light Oil	0	0					0	0	0	0	0.00	0.00
21	Gas	535,272	535,272	57.6%	94.1%	57.6%	7,168	3,836,749	1,000,000	3,836,749	18,936,756	3.54	4.94
22	Plant Unit Info	1,250											
23	<u>Martin 8 Solar</u>												
24	Solar	75	5,425	9.7%	N/A	17.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info												
26	<u>PEEC</u>												
27	Light Oil	0	0					0	0	0	0	0.00	0.00
28	Gas	835,242	835,242	91.4%	94.0%	91.4%	6,424	5,365,350	1,000,000	5,365,350	26,735,430	3.20	4.98
29	Plant Unit Info	1,229											
30	<u>Rivera 5</u>												
31	Light Oil	0	0					0	0	0	0	0.00	0.00
32	Gas	726,663	726,663	80.3%	94.0%	80.3%	6,616	4,807,854	1,000,000	4,807,854	23,898,667	3.29	4.97
33	Plant Unit Info	1,216											
34	<u>Sanford 4</u>												
35	Gas	124,483	124,483	15.4%	94.1%	62.4%	8,152	1,014,821	1,000,000	1,014,821	5,063,667	4.07	4.99
36	Plant Unit Info	1,085											
37	<u>Sanford 5</u>												

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		102,840					850,039	1,000,000	850,039	4,240,951	4.12	4.99
2	Plant Unit Info	1,088	102,840	12.7%	94.1%	67.5%	8,266			850,039	4,240,951	4.12	
3	<u>Schebler 4</u>												
4	Coal		260,141					167,139	17,000,000	2,841,367	6,814,604	2.62	40.77
5	Plant Unit Info	599	260,141	58.4%	94.8%	58.4%	10,922			2,841,367	6,814,604	2.62	
6	<u>St. Johns 1</u>												
7	Coal		43,354					21,560	22,000,000	474,326	1,615,034	3.73	74.91
8	Plant Unit Info	125	43,354	46.6%	94.8%	46.6%	10,941			474,326	1,615,034	3.73	
9	<u>St. Johns 2</u>												
10	Coal		43,050					21,405	22,000,000	470,906	1,603,391	3.72	74.91
11	Plant Unit Info	125	43,050	46.2%	94.8%	46.2%	10,938			470,906	1,603,391	3.72	
12	<u>St. Lucie 1</u>												
13	Nuclear		728,079					7,908,383	1,000,000	7,908,383	4,983,073	0.68	0.63
14	Plant Unit Info	1,004	728,079	97.5%	97.5%	97.5%	10,862			7,908,383	4,983,073	0.68	
15	<u>St. Lucie 2</u>												
16	Nuclear		623,343					6,770,751	1,000,000	6,770,751	4,652,860	0.75	0.69
17	Plant Unit Info	859	623,343	97.5%	97.5%	97.5%	10,862			6,770,751	4,652,860	0.75	
18	<u>Space Coast</u>												
19	Solar		1,054					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10	1,054	14.2%	N/A	37.8%	N/A			N/A	N/A	N/A	N/A
21	<u>Turkey Point 3</u>												
22	Nuclear		608,611					6,835,915	1,000,000	6,835,915	4,169,908	0.69	0.61
23	Plant Unit Info	839	608,611	97.5%	97.5%	97.5%	11,232			6,835,915	4,169,908	0.69	
24	<u>Turkey Point 4</u>												
25	Nuclear		615,139					6,909,244	1,000,000	6,909,244	4,053,653	0.66	0.59
26	Plant Unit Info	848	615,139	97.5%	97.5%	97.5%	11,232			6,909,244	4,053,653	0.66	
27	<u>Turkey Point 5</u>												
28	Light Oil		0					0	0	0	0	0.00	0.00
29	Gas		86,152					677,845	1,000,000	677,845	3,377,687	3.92	4.98
30	Plant Unit Info	1,134	86,152	10.2%	44.0%	42.2%	7,868			677,845	3,377,687	3.92	
31	<u>WCEC 01</u>												
32	Light Oil		0					0	0	0	0	0.00	0.00
33	Gas		711,850					4,898,142	1,000,000	4,898,142	24,155,890	3.39	4.93
34	Plant Unit Info	1,188	711,850	80.5%	94.0%	80.5%	6,881			4,898,142	24,155,890	3.39	
35	<u>WCEC 02</u>												
36	Light Oil		0					0	0	0	0	0.00	0.00
37	Gas		728,447					5,004,404	1,000,000	5,004,404	24,679,939	3.39	4.93

SCHEDULE: E4

FLORIDA POWER & LIGHT COMPANY
 GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,198	728,447	81.7%	94.0%	81.7%	6,870			5,004,404	24,679,939	3.39	
2	WCECO3												
3	Light Oil		0				0			0	0	0.00	0.00
4	Gas		495,948				3,451,279		1,000,000	3,451,279	17,020,478	3.43	4.93
5	Plant Unit Info	1,198	495,948	55.6%	71.4%	71.9%	6,959			3,451,279	17,020,478	3.43	
6	System Totals												
7	Plant Unit Info	26,261	8,705,504				8,280			72,084,245	225,563,917	3	
8													
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FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Jul - 2017	Aug - 2017	Sep - 2017	Oct - 2017	Nov - 2017	Dec - 2017	Jul-Dec - 2017
1	#6 Heavy Oil (BBLs)							
2	Burned							
3	Units	15,721	49,042	834	663	0	0	66,260
4	Unit Cost	73,4996	73,7428	76,4319	76,4319	0.0000	0.0000	73,7459
5	Amount	\$1,155,470	\$3,616,486	\$63,749	\$50,684	\$0	\$0	\$4,886,389
6	Ending Inventory							
7	Units	2,336,889	2,287,847	2,287,013	2,286,350	2,286,350	2,286,350	2,286,350
8	Unit Cost	75,0273	75,0548	75,0543	75,0539	75,0539	75,0539	75,0539
9	Amount	\$175,330,447	\$171,713,961	\$171,650,212	\$171,599,528	\$171,599,528	\$171,599,528	\$171,599,528
10	#2 Light Oil (BBLs)							
11	Purchases							
12	Units	67,000	55,000	0	51,290	0	0	173,290
13	Unit Cost	63,6939	63,9883	0.0000	64,7608	0.0000	0.0000	64,1031
14	Amount	\$4,267,492	\$3,519,358	\$0	\$3,321,607	\$0	\$0	\$11,108,458
15	Burned							
16	Units	4,334	14,514	608	120	2,140	0	21,716
17	Unit Cost	87,0605	83,9743	99,5272	90,9989	89,2811	0.0000	83,6163
18	Amount	\$377,332	\$1,218,780	\$60,519	\$10,895	\$148,283	\$0	\$1,815,808
19	Ending Inventory							
20	Units	1,105,267	1,145,753	1,145,145	1,196,316	1,194,175	1,194,175	1,194,175
21	Unit Cost	97,9366	96,4838	96,4822	95,1227	95,1691	95,1691	95,1691
22	Amount	\$108,246,060	\$110,546,638	\$110,486,119	\$113,796,832	\$113,648,549	\$113,648,549	\$113,648,549
23	Coal - SURPF (TONS)							
24	Purchases							
25	Units	65,730	65,730	65,730	65,730	0	0	262,920
26	Unit Cost	73,4800	73,3986	73,2844	72,8904	0.0000	0.0000	73,2584
27	Amount	\$4,829,840	\$4,824,490	\$4,815,669	\$4,791,086	\$0	\$0	\$19,261,085
28	Burned							
29	Units	45,316	46,432	42,512	43,578	41,512	42,965	262,316
30	Unit Cost	78,4481	76,7470	75,6794	74,9079	74,9079	74,9079	75,9701
31	Amount	\$3,554,991	\$3,563,554	\$3,217,256	\$3,264,349	\$3,109,563	\$3,218,425	\$19,928,138
32	Ending Inventory							
33	Units	129,386	148,683	171,901	164,053	152,541	109,576	109,576
34	Unit Cost	78,4481	76,7470	75,6794	74,9079	74,9079	74,9079	74,9079
35	Amount	\$10,150,042	\$11,410,979	\$13,009,392	\$14,536,128	\$11,426,565	\$8,208,140	\$6,208,140
36	Coal - Scherer (MMBTU)							
37	Purchases							
38	Units	2,889,446	2,889,446	2,889,446	2,889,446	2,889,446	2,889,446	17,336,676
39	Unit Cost	2,4133	2,4230	2,4101	2,4003	2,3971	2,4003	2,4074
40	Amount	\$6,973,100	\$7,001,128	\$6,963,854	\$6,935,537	\$6,925,291	\$6,935,537	\$41,735,447

FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Jul - 2017	Aug - 2017	Sep - 2017	Oct - 2017	Nov - 2017	Dec - 2017	Jul-Dec - 2017
1	<u>Burned</u>							
2	Units	2,954,268	2,945,520	2,820,051	3,006,156	2,769,314	2,841,367	17,336,676
3	Unit Cost	2,3785	2,3913	2,3967	2,3978	2,3976	2,3984	2,3933
4	Amount	\$7,026,627	\$7,043,591	\$6,758,919	\$7,208,044	\$6,639,621	\$6,814,604	\$41,491,406
5	<u>Ending Inventory</u>							
6	Units	7,145,305	7,089,231	7,158,626	7,041,916	7,162,048	7,210,127	7,210,127
7	Unit Cost	2,3785	2,3913	2,3967	2,3978	2,3976	2,3984	2,3984
8	Amount	\$16,894,868	\$16,952,404	\$17,157,339	\$16,884,832	\$17,171,503	\$17,292,436	\$17,292,436
9	Gas (MCF)							
10	<u>Burned</u>							
11	Units	60,823,328	62,376,265	56,021,421	54,036,986	39,498,019	39,873,353	312,629,372
12	Unit Cost	4.3326	4.3217	4.4090	4.4310	4.9221	4.9575	4.5153
13	Amount	\$263,524,720	\$269,570,182	\$246,988,433	\$239,436,077	\$194,414,014	\$197,671,394	\$1,411,614,819
14	Nuclear (Other)							
15	<u>Burned</u>							
16	Units	27,645,239	27,645,239	26,753,459	21,603,330	27,507,380	28,424,293	159,578,940
17	Unit Cost	0.6345	0.6345	0.6345	0.6409	0.6283	0.6283	0.6332
18	Amount	\$17,539,923	\$17,539,923	\$16,974,118	\$13,845,296	\$17,283,381	\$17,859,495	\$101,042,135
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SCHEDULE: E6

FLORIDA POWER & LIGHT COMPANY
 POWER SOLD

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) - Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
2	July Estimated								
3	Off System	OS	58,000	58,000	4.369	6.272	\$2,533,969	\$3,637,719	\$605,625
4	St Lucie Reliability Sales		53,003	53,003	0.684	0.684	\$362,733	\$362,733	\$0
5	Total July Estimated		111,003	111,003	2.610	3.604	\$2,896,702	\$4,000,452	\$605,625
7	August Estimated								
8	Off System	OS	58,000	58,000	4.689	6.591	\$2,719,415	\$3,822,540	\$605,000
9	St Lucie Reliability Sales		53,003	53,003	0.684	0.684	\$362,733	\$362,733	\$0
10	Total August Estimated		111,003	111,003	2.777	3.770	\$3,082,148	\$4,185,273	\$605,000
12	September Estimated								
13	Off System	OS	73,000	73,000	3.206	4.488	\$2,340,125	\$3,276,375	\$683,125
14	St Lucie Reliability Sales		51,293	51,293	0.684	0.684	\$351,032	\$351,032	\$0
15	Total September Estimated		124,293	124,293	2.165	2.918	\$2,691,157	\$3,627,407	\$683,125
17	October Estimated								
18	Off System	OS	66,000	66,000	2.835	3.682	\$1,871,022	\$2,430,022	\$362,750
19	St Lucie Reliability Sales		53,003	53,003	0.684	0.684	\$362,733	\$362,733	\$0
20	Total October Estimated		119,003	119,003	1.877	2.347	\$2,233,754	\$2,792,754	\$362,750
22	November Estimated								
23	Off System	OS	96,000	96,000	2.523	3.330	\$2,422,425	\$3,196,425	\$490,500
24	St Lucie Reliability Sales		52,476	52,476	0.684	0.684	\$359,128	\$359,128	\$0
25	Total November Estimated		148,476	148,476	1.873	2.395	\$2,781,553	\$3,555,553	\$490,500
27	December Estimated								
28	Off System	OS	158,000	158,000	2.442	3.207	\$3,858,636	\$5,066,536	\$711,000
29	St Lucie Reliability Sales		54,226	54,226	0.684	0.684	\$371,099	\$371,099	\$0
30	Total December Estimated		212,226	212,226	1.993	2.562	\$4,229,636	\$5,437,636	\$711,000
32	Period Total								
33	Off System	OS	509,000	509,000	3.093	4.210	\$15,745,493	\$21,429,618	\$3,458,000
34	St Lucie Reliability Sales		317,004	317,004	0.684	0.684	\$2,169,458	\$2,169,458	\$0
35	Total Period Total		826,004	826,004	2.169	2.857	\$17,914,951	\$23,599,076	\$3,458,000

SCHEDULE E7

FLORIDA POWER & LIGHT COMPANY
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1						
2	July Estimated					
3	SURPP		135,773	135,773	3.927	\$5,332,486
4	StLucie Reliability		45,378	45,378	0.746	\$338,711
5	SWA		77,376	77,376	3.329	\$2,575,902
6	Total July Estimated		258,528	258,528	3.190	\$8,247,099
7						
8	August Estimated					
9	SURPP		138,787	138,787	3.851	\$5,345,330
10	StLucie Reliability		45,378	45,378	0.746	\$338,711
11	SWA		77,376	77,376	3.329	\$2,575,902
12	Total August Estimated		261,542	261,542	3.158	\$8,259,943
13						
14	September Estimated					
15	SURPP		127,388	127,388	3.788	\$4,825,884
16	StLucie Reliability		43,915	43,915	0.746	\$327,785
17	SWA		74,880	74,880	3.329	\$2,492,809
18	Total September Estimated		246,183	246,183	3.106	\$7,646,478
19						
20	October Estimated					
21	SURPP		130,600	130,600	3.749	\$4,896,524
22	StLucie Reliability		45,378	45,378	0.746	\$338,711
23	SWA		77,376	77,376	3.329	\$2,575,902
24	Total October Estimated		253,355	253,355	3.083	\$7,811,137
25						
26	November Estimated					
27	SURPP		124,687	124,687	3.741	\$4,664,345
28	StLucie Reliability		44,927	44,927	0.746	\$335,345
29	SWA		74,880	74,880	3.329	\$2,492,809
30	Total November Estimated		244,495	244,495	3.064	\$7,492,499
31						
32	December Estimated					
33	SURPP		129,607	129,607	3.725	\$4,827,638
34	StLucie Reliability		46,425	46,425	0.746	\$346,523
35	SWA		77,376	77,376	3.329	\$2,575,902
36	Total December Estimated		253,408	253,408	3.058	\$7,750,063
37						
38	Period Total					
39	SURPP		786,843	786,843	3.799	\$29,892,207
40	StLucie Reliability		271,402	271,402	0.746	\$2,025,785
41	SWA		459,264	459,264	3.329	\$15,289,227
42	Total Period Total		1,517,509	1,517,509	3.111	\$47,207,219
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FLORIDA POWER & LIGHT COMPANY
 ENERGY PAYMENT TO QUALIFYING FACILITIES
 ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

SCHEDULE: E8

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
2	<u>July Estimated</u>					
3	Qualifying Facilities		49,620	49,620	2.155	\$1,069,161
4	Total July Estimated		49,620	49,620	2.155	\$1,069,161
5						
6	<u>August Estimated</u>					
7	Qualifying Facilities		49,557	49,557	2.217	\$1,098,785
8	Total August Estimated		49,557	49,557	2.217	\$1,098,785
9						
10	<u>September Estimated</u>					
11	Qualifying Facilities		49,680	49,680	2.084	\$1,035,191
12	Total September Estimated		49,680	49,680	2.084	\$1,035,191
13						
14	<u>October Estimated</u>					
15	Qualifying Facilities		49,452	49,452	2.128	\$1,052,521
16	Total October Estimated		49,452	49,452	2.128	\$1,052,521
17						
18	<u>November Estimated</u>					
19	Qualifying Facilities		49,368	49,368	2.120	\$1,046,371
20	Total November Estimated		49,368	49,368	2.120	\$1,046,371
21						
22	<u>December Estimated</u>					
23	Qualifying Facilities		49,592	49,592	2.116	\$1,049,350
24	Total December Estimated		49,592	49,592	2.116	\$1,049,350
25						
26	<u>Period Total</u>					
27	Qualifying Facilities		297,269	297,269	2.137	\$6,351,379
28	Total Period Total		297,269	297,269	2.137	\$6,351,379
29						
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SCHEDULE: E9

FLORIDA POWER & LIGHT COMPANY
 ECONOMY ENERGY PURCHASES

ESTIMATED FOR THE PERIOD OF: JULY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) - Col(5))
2	July Estimated							
3	Economy	OS	313,000	3.232	\$10,116,200	3.770	\$11,799,722	\$1,683,522
4	Total July Estimated		313,000	3.232	\$10,116,200	3.770	\$11,799,722	\$1,683,522
6	August Estimated							
7	Economy	OS	270,200	3.316	\$8,959,200	4.001	\$10,810,123	\$1,850,923
8	Total August Estimated		270,200	3.316	\$8,959,200	4.001	\$10,810,123	\$1,850,923
9								
10	September Estimated							
11	Economy	OS	133,000	2.663	\$3,542,000	3.153	\$4,193,782	\$651,782
12	Total September Estimated		133,000	2.663	\$3,542,000	3.153	\$4,193,782	\$651,782
13								
14	October Estimated							
15	Economy	OS	90,300	2.489	\$2,247,500	2.883	\$2,603,248	\$355,748
16	Total October Estimated		90,300	2.489	\$2,247,500	2.883	\$2,603,248	\$355,748
17								
18	November Estimated							
19	Economy	OS	31,800	2.104	\$669,200	2.534	\$805,922	\$136,722
20	Total November Estimated		31,800	2.104	\$669,200	2.534	\$805,922	\$136,722
21								
22	December Estimated							
23	Economy	OS	22,500	1.867	\$420,000	2.322	\$522,437	\$102,437
24	Total December Estimated		22,500	1.867	\$420,000	2.322	\$522,437	\$102,437
25								
26	Period Total							
27	Economy	OS	860,800	3.015	\$25,954,100	3.571	\$30,735,234	\$4,781,134
28	Total Period Total		860,800	3.015	\$25,954,100	3.571	\$30,735,234	\$4,781,134
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FLORIDA POWER & LIGHT COMPANY
 CAPACITY COST RECOVERY CLAUSE
 CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
 FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Total	
1	\$5,786,501	\$6,108,331	\$7,331,333	\$6,885,779	\$7,218,840	\$5,809,218	\$6,315,283	\$6,315,283	\$6,315,283	\$5,342,747	\$5,342,747	\$5,342,747	\$74,094,029	
2	\$1,331,163	\$100,995	\$110,082	\$110,600	\$110,600	\$110,600	\$110,600	\$110,600	\$110,600	\$110,600	\$110,600	\$110,600	\$2,537,640	
3	\$10,973,761	\$10,938,076	\$10,902,391	\$10,866,707	\$10,831,022	\$10,795,337	\$10,759,505	\$10,717,889	\$10,682,273	\$10,646,656	\$10,611,040	\$10,575,424	\$129,294,081	
4	(\$105,503)	(\$105,036)	(\$104,568)	(\$104,101)	(\$103,634)	(\$103,166)	(\$102,618)	(\$102,152)	(\$101,685)	(\$100,226)	(\$99,766)	(\$98,299)	(\$1,229,756)	
5	\$7,631,397	\$7,599,296	\$7,567,195	\$7,535,095	\$7,502,994	\$7,470,893	\$7,438,792	\$7,406,691	\$7,374,590	\$7,342,489	\$7,310,388	\$7,278,287	\$89,421,413	
6	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$9,083,880)	
7	(\$142,899)	(\$137,086)	(\$131,273)	(\$125,461)	(\$119,648)	(\$113,836)	(\$107,815)	(\$102,014)	(\$96,212)	(\$90,411)	(\$84,609)	(\$78,808)	(\$1,330,072)	
8	\$2,841,275	\$2,809,492	\$2,959,940	\$3,129,535	\$2,907,157	\$2,285,475	\$4,026,876	\$3,253,089	\$3,229,123	\$3,204,429	\$3,179,733	\$3,155,037	\$38,983,261	
9	\$196,277	\$197,221	\$198,137	\$202,857	\$203,171	\$205,075	\$214,096	\$224,079	\$233,848	\$249,337	\$263,743	\$278,149	\$2,700,801	
10	\$33,582	\$62,929	\$70,128	\$68,320	\$140,764	\$139,240	\$152,036	\$171,966	\$171,063	\$173,487	\$147,987	\$200,456	\$1,531,958	
11	\$952,140	\$949,623	\$953,504	\$968,137	\$977,055	\$975,766	\$974,582	\$974,497	\$977,524	\$980,217	\$977,963	\$978,762	\$11,639,768	
12	\$1,866	\$6,199	\$35,501	\$234	(\$347)	\$886,609	\$0	\$0	\$0	\$0	\$0	\$0	\$930,063	
13	(\$1,174,833)	(\$1,041,797)	(\$756,537)	(\$404,919)	(\$666,743)	(\$535,399)	(\$498,125)	(\$498,125)	(\$253,125)	(\$196,250)	(\$283,500)	(\$497,000)	(\$6,708,353)	
14	\$27,647,737	\$26,731,264	\$28,378,842	\$28,342,241	\$27,168,821	\$28,513,931	\$27,708,594	\$27,883,500	\$26,924,696	\$26,539,009	\$26,666,539	\$28,666,539	\$332,780,954	
15	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	N/A	
16	\$26,183,182	\$25,407,142	\$26,973,119	\$26,970,219	\$26,938,330	\$25,923,035	\$27,101,516	\$26,336,071	\$26,502,313	\$25,591,003	\$25,224,420	\$27,246,565	\$316,296,916	
17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
18	\$26,183,182	\$25,407,142	\$26,973,119	\$26,970,219	\$26,938,330	\$25,923,035	\$27,101,516	\$26,336,071	\$26,502,313	\$25,591,003	\$25,224,420	\$27,246,565	\$316,296,916	
19	\$21,596,164	\$19,083,528	\$19,898,751	\$21,854,416	\$24,189,774	\$26,435,688	\$26,384,703	\$23,694,348	\$23,225,168	\$26,108,561	\$23,252,091	\$21,563,560	292,116,785	
20	\$1,298,228	\$1,298,228	\$1,298,228	\$1,298,228	\$1,298,228	\$1,298,228	\$1,298,228	\$1,298,228	\$1,298,228	\$1,298,228	\$1,298,228	\$1,298,228	\$15,578,733	
21	\$157,544	\$157,544	\$157,544	\$157,544	\$157,544	\$157,544	\$157,544	\$157,544	\$157,544	\$157,544	\$157,544	\$157,544	\$1,890,528	
22	\$23,051,936	\$20,539,300	\$21,354,523	\$23,110,188	\$25,645,545	\$27,891,470	\$30,840,475	\$31,150,120	\$30,680,940	\$27,564,333	\$24,707,863	\$23,049,352	\$309,586,044	
23	(\$3,131,246)	(\$4,867,843)	(\$5,613,596)	(\$3,860,031)	(\$1,292,785)	\$2,088,435	\$3,738,958	\$4,814,049	\$4,178,627	\$1,973,330	(\$516,558)	(\$4,197,213)	(\$6,710,872)	
24	\$13,846	\$9,959	\$6,999	\$3,333	\$313	(\$552)	\$715	\$3,254	\$5,994	\$7,457	\$6,810	\$3,384	\$61,513	
25	\$17,469,261	\$12,896,089	\$6,582,434	(\$484,934)	(\$5,797,404)	(\$8,545,648)	(\$7,933,537)	(\$5,649,635)	(\$2,288,104)	\$440,745	\$965,761	(\$999,759)	\$17,469,261	
26	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	
27	(\$157,544)	(\$157,544)	(\$157,544)	(\$157,544)	(\$157,544)	(\$157,544)	(\$157,544)	(\$157,544)	(\$157,544)	(\$157,544)	(\$157,544)	(\$157,544)	(\$1,890,528)	
28	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$15,578,733)	
29	\$20,482,670	\$14,169,015	\$7,107,647	(\$959,067)	(\$1,789,177)	(\$346,956)	\$1,936,946	\$5,298,477	\$8,027,326	\$8,552,342	\$6,586,822	\$937,222	\$937,222	

(*) As approved on Order NO. PSC-2016-0547-FOF-EI.

Totals may not add up due to rounding.

FLORIDA POWER & LIGHT COMPANY
 CAPACITY COST RECOVERY CLAUSE
 CALCULATION OF ACTUAL/ESTIMATED VARIANCES
 FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	CCR - Actual Estimated Variance	CCR - 2017 Actual Estimated	CCR - 2017 Original Projection	Dif. CCR - 2017 Original Projection	% Dif. CCR - 2017 Original Projection
1	Payments to Non-cogenerators	\$74,094,029	\$71,433,553	\$2,660,476	3.7%
2	Payments to Co-generators	\$2,537,640	\$93,512,628	(\$90,974,988)	(97.3%)
3	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$129,294,081	\$130,035,072	(\$740,991)	(0.6%)
4	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$1,229,756)	(\$1,291,750)	\$61,995	(4.8%)
5	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$89,421,413	\$0	\$89,421,413	0.0%
6	SURPP Suspension Accrual	(\$9,083,880)	(\$9,083,880)	\$0	0.0%
7	Return on SURPP Suspension Liability	(\$1,330,072)	(\$1,355,497)	\$25,425	(1.9%)
8	Incremental Plant Security Costs O&M	\$38,983,261	\$39,205,584	(\$222,323)	(0.6%)
9	Incremental Plant Security Costs Capital	\$2,700,801	\$2,993,970	(\$293,169)	(9.8%)
10	Incremental Nuclear NRC Compliance Costs O&M	\$1,531,958	\$1,472,810	\$59,148	4.02%
11	Incremental Nuclear NRC Compliance Costs Capital	\$11,639,768	\$8,568,656	\$3,071,112	35.84%
12	Transmission of Electricity by Others	\$930,063	\$0	\$930,063	0.0%
13	Transmission Revenues from Capacity Sales	(\$6,708,353)	(\$5,782,463)	(\$925,890)	16.0%
14	Total (Lines 1 through 13)	\$332,780,954	\$329,708,684	\$3,072,270	0.9%
15	Jurisdictional Separation Factor ^(a)	95.04658%	95.04658%	0.00000%	0.0%
16	Jurisdictional CCR Charges	\$316,296,916	\$313,376,828	\$2,920,088	0.9%
17	Nuclear Cost Recovery Costs	\$0	\$0	\$0	0.0%
18	Jurisdictional CCR Charges	\$316,296,916	\$313,376,828	\$2,920,088	0.9%
19	CCR Revenues (Net of Revenue Taxes)	\$292,116,783	\$295,907,567	(\$3,790,784)	(1.3%)
20	Prior Period True-up Provision	\$15,578,733	\$15,578,733	\$0	0.0%
21	Cape Canaveral GBRA Refund	\$1,890,528	\$1,890,528	\$0	0.0%
22	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	\$309,586,044	\$313,376,828	(\$3,790,784)	(1.2%)
23	True-up Provision for Month - Over/(Under) Recovery (Line 22 - Line 18)	(\$6,710,872)	\$0	(\$6,710,872)	0.0%
24	Interest Provision for Month	\$61,513	\$0	\$61,513	N/A
25	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	\$17,469,261	\$17,469,261	\$0	0.0%
26	Deferred True-up - Over/(Under) Recovery	\$7,586,581	\$0	\$7,586,581	N/A
27	GBRA Refund Cape Canaveral	(\$1,890,528)	(\$1,890,528)	\$0	0.0%
28	Prior Period True-up Provision - Collected/(Refunded) this Month	(\$15,578,733)	(\$15,578,733)	\$0	0.0%
29	End of Period True-up - Over/(Under) Recovery (Sum of Lines 23 through 28)	\$937,222	\$0	\$937,222	N/A

^(a) As approved on Order NO. PSC-2016-0547-FOF-EI.

Florida Power & Light Company
 Capacity Cost Recovery Clause
 For the Period January through June 2017

Return on Capital Investments, Depreciation and Taxes
 Incremental Security
 (in Dollars)

Line	Beginning of Period Amount	Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$107,693	\$209,117	\$314,076	\$603,220	\$842,220	(\$490,496)	\$1,585,830
b. Clearings to Plant		\$13,535	(\$1,371)	\$47,368	\$221,213	(\$984,166)	\$1,180,286	\$476,865
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	222,668	494	\$0	\$223,162
2. Plant-In-Service/Depreciation Base	11,686,654.16	11,700,189	11,698,818	11,746,186	11,967,399	10,983,234	12,163,520	n/a
3. Less: Accumulated Depreciation	363,997.26	407,824	451,667	495,578	762,518	806,170	849,463	n/a
4. CWIP - Non Interest Bearing	8,492,629	8,600,322	8,809,439	9,123,515	9,726,735	10,568,955	10,078,459	n/a
5. Net Investment (Lines 2 - 3 + 4)	19,815,285.94	\$19,892,688	\$20,056,589	\$20,374,123	\$20,931,616	\$20,746,018	\$21,392,515	n/a
6. Average Net Investment		19,853,987	19,874,638	20,215,356	20,652,869	20,838,817	21,069,267	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		129,315	130,101	131,669	134,519	135,730	137,231	\$798,564
b. Debt Component (Line 6 x debt rate x 1/12) (b)		23,136	23,276	23,557	24,067	24,283	24,552	\$142,872
8. Investment Expenses								
a. Depreciation		43,826	43,844	43,911	44,271	43,158	43,292	\$262,303
b. Amortization		0	0	0	0	0	0	\$0
c. Other		0	0	0	0	0	0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$196,277	\$197,221	\$199,137	\$202,857	\$203,171	\$205,075	\$1,203,738

Notes:

^(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8009%, which is based on the 2017 Test Year Rate Case Exhibit KO-20 and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

^(b) The Debt Component is 1.3984%, which is based on the 2017 Test Year Rate Case Exhibit KO-20 per FPSC Order No. PSC-2016-0560-AS-EI.

Totals may not add due to rounding.

Florida Power & Light Company
 Capacity Cost Recovery Clause
 For the Period July through December 2017

Return on Capital Investments, Depreciation and Taxes
 Incremental Security
 (in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$1,390,896	\$1,263,049	\$625,736	(\$4,479,212)	\$1,109,305	(\$2,765,078)	(\$1,269,474)
b. Cleanings to Plant		\$12,994	\$0	\$560,545	\$5,365,455	\$0	\$6,353,823	\$12,769,683
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	12,163,519.50	12,176,514	12,176,514	12,737,058	18,102,513	18,102,513	24,456,337	n/a
3. Less: Accumulated Depreciation	849,462.69	894,403	939,451	985,230	1,038,939	1,099,845	1,191,552	n/a
4. CWIP - Non Interest Bearing	10,078,458.65	11,469,355	12,732,403	13,358,139	8,878,928	9,988,233	7,223,155	n/a
5. Net Investment (Lines 2 - 3 + 4)	21,392,515.46	\$22,751,466	\$23,969,466	\$25,109,968	\$25,942,502	\$26,990,901	\$30,487,940	n/a
6. Average Net Investment		22,071,991	23,360,466	24,539,717	25,526,235	26,466,701	28,739,420	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		144,484	152,918	160,638	167,096	173,252	188,129	\$1,785,080
b. Debt Component (Line 6 x debt rate x 1/12) (b)		24,672	26,112	27,430	28,533	29,584	32,125	\$311,329
8. Investment Expenses								
a. Depreciation		44,940	45,048	45,779	53,709	60,907	91,706	\$604,392
b. Amortization		0	0	0	0	0	0	\$0
c. Other		0	0	0	0	0	0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$214,096	\$224,079	\$233,848	\$249,337	\$263,743	\$311,960	\$2,700,801

Notes:

(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-2016-0560-AS-EI.

Totals may not add due to rounding.

Florida Power & Light Company
 Capacity Cost Recovery Clause
 For the Period January through June 2017

Return on Capital Investments, Depreciation and Taxes
 Incremental Nuclear NRC Compliance
 (in Dollars)

Line	Beginning of Period Amount	Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$952	\$0	\$1,682,724	(\$298,274)		\$14,332	\$1,399,735
b. Clearings to Plant		\$39,485	(\$54,336)	\$32,219	\$2,030,862	\$104,820	\$107,501	\$2,260,550
c. Clearings to Plant - Base		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Incremental Plant-In-Service/Depreciation	\$84,943,875	\$84,983,360	\$84,929,023	\$84,961,242	\$86,992,105	\$87,096,925	\$87,204,425	
3. Less: Accumulated Depreciation	\$3,537,436	\$3,857,363	\$4,177,282	\$4,497,163	\$4,820,912	\$5,149,027	\$5,477,504	
4. CWIP - Non Interest Bearing	\$1,067,677	\$1,068,629	\$1,068,629	\$2,751,353	\$2,453,079	\$2,453,079	\$2,467,411	
5. Net Investment (Lines 2 - 3 + 4)	\$82,474,116	\$82,194,626	\$81,820,371	\$83,215,433	\$84,624,272	\$84,400,977	\$84,194,332	n/a
6. Average Net Investment		\$2,334,371	\$2,007,498	\$2,517,902	\$3,919,853	\$4,512,625	\$4,297,655	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		536,269	534,140	537,465	546,596	550,457	549,057	\$3,253,983
b. Debt Component (Line 6 x debt rate x 1/12) (b)		95,944	95,563	96,158	97,792	98,483	98,232	\$582,172
8. Investment Expenses								
a. Depreciation		319,927	319,919	319,881	323,749	328,116	328,477	\$1,940,068
b. Amortization		0	0	0	0	0	0	\$0
c. Other		0	0	0	0	0	0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$92,140	\$949,623	\$953,504	\$968,137	\$977,055	\$975,766	\$5,776,224

Notes:

(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8009%, which is based on the 2017 Test Year Rate Case Exhibit KO-20 and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

(b) The Debt Component is 1.3984%, which is based on the 2017 Test Year Rate Case Exhibit KO-20 per FPSC Order No. PSC-2016-0560-AS-EI.

Totals may not add due to rounding.

Florida Power & Light Company
 Capacity Cost Recovery Clause
 For the Period June through December 2017

Return on Capital Investments, Depreciation and Taxes
 Incremental Nuclear NRC Compliance
 (in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$44,161	\$33,363	\$33,363	\$33,363	\$33,363	(\$1,355,997)	\$221,351
b. Clearings to Plant		\$295,490	\$61,145	\$821,953	\$8,039	\$0	\$1,384,441	\$4,831,619
c. Clearings to Plant - Base		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Incremental Plant-In-Service/Depreciation Base (a)	87,204,425.47	87,499,916	87,561,061	88,383,014	88,391,053	88,391,053	89,775,494	n/a
3. Less: Accumulated Depreciation	5,477,504.22	\$5,806,796	\$6,136,864	\$6,468,857	\$6,802,659	\$7,136,478	\$7,473,430	n/a
4. CWIP - Non Interest Bearing	2,467,411.18	\$2,511,573	\$2,544,936	\$2,578,299	\$2,611,662	\$2,645,025	\$1,289,028	n/a
5. Net Investment (Lines 2 - 3 + 4)	84,194,332.43	\$84,204,693	\$83,969,133	\$84,492,456	\$84,200,056	\$83,899,600	\$83,591,093	n/a
6. Average Net Investment		\$84,199,513	\$84,086,913	\$84,230,794	\$84,346,256	\$84,049,828	\$83,745,346	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		551,173	550,436	551,377	552,133	550,193	548,200	\$6,557,495
b. Debt Component (Line 6 x debt rate x 1/12) (b)		94,118	93,992	94,153	94,282	93,951	93,611	\$1,146,280
8. Investment Expenses								
a. Depreciation		329,291	330,069	331,993	333,802	333,819	336,952	\$3,935,993
b. Amortization		0	0	0	0	0	0	\$0
c. Other		0	0	0	0	0	0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$974,582	\$974,497	\$977,524	\$980,217	\$977,963	\$978,762	\$11,639,768

Notes:

(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-2016-0560-AS-EI.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
 CEDAR BAY TRANSACTION
 Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up (Amortization and Return Calculation)

For the Period January through December 2017

Line No.	Description	Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total	
1	Regulatory Asset - Loss of PPA		\$ 446,142,909	\$ 441,495,587	\$ 436,848,265	\$ 432,200,943	\$ 427,553,621	\$ 422,906,299	\$ 418,258,977	\$ 413,611,655	\$ 408,964,333	\$ 404,317,011	\$ 399,669,689	\$ 395,022,367	n/a	
2	Regulatory Asset - Loss of PPA Amort		4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	\$ 55,767,864	
3	Unamortized Regulatory Asset - Loss of PPA		\$ 446,142,909	\$ 441,495,587	\$ 436,848,265	\$ 432,200,943	\$ 427,553,621	\$ 422,906,299	\$ 418,258,977	\$ 413,611,655	\$ 408,964,333	\$ 404,317,011	\$ 399,669,689	\$ 395,022,367	\$ 390,375,045	
4	Average Unamortized Regulatory Asset - Loss of PPA		\$ 443,819,248	\$ 439,171,926	\$ 434,524,604	\$ 429,877,282	\$ 425,229,960	\$ 420,582,638	\$ 415,935,316	\$ 411,287,994	\$ 406,640,672	\$ 401,993,350	\$ 397,346,028	\$ 392,698,706	n/a	
5	Regulatory Asset - Income Tax Gross Up		\$ 280,178,401	\$ 277,259,876	\$ 274,341,351	\$ 271,422,826	\$ 268,504,301	\$ 265,585,776	\$ 262,667,251	\$ 259,748,726	\$ 256,830,201	\$ 253,911,676	\$ 250,993,151	\$ 248,074,626		
6	Regulatory Asset Amortization - Income Tax Gross-Up		2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	35,022,300	
7	Unamortized Regulatory Asset - Income Tax Gross Up		277,259,876	274,341,351	271,422,826	268,504,301	265,585,776	262,667,251	259,748,726	256,830,201	253,911,676	250,993,151	248,074,626	245,156,101		
8	Return on Unamortized Regulatory Asset - Loss of PPA only															
a.	Equity Component (a)		1,775,632	1,757,039	1,738,446	1,719,853	1,701,260	1,682,667	1,672,434	1,653,748	1,635,061	1,616,375	1,597,689	1,579,002	20,129,207	
b.	Equity Comp. grossed up for taxes (Line 8a / 0.61425) (b)		2,890,732	2,860,462	2,830,193	2,799,924	2,769,654	2,739,385	2,722,726	2,692,304	2,661,863	2,631,461	2,601,040	2,570,618	32,770,381	
c.	Debt Component (Line 4 * 1.4904% / 12)		517,183	511,767	506,352	500,936	495,520	490,105	484,932	479,738	474,543	469,348	464,153	458,959	5,733,536	
9	Total Return Requirements (Line 8b + 8c)		\$ 3,407,914	\$ 3,372,229	\$ 3,336,544	\$ 3,300,860	\$ 3,265,175	\$ 3,229,490	\$ 3,187,658	\$ 3,152,042	\$ 3,116,426	\$ 3,080,809	\$ 3,045,193	\$ 3,009,577	\$ 3,009,577	38,503,917
10	Total Recoverable Costs (Line 2 + 6 + 9)		10,973,761	10,938,076	10,902,391	10,866,707	10,831,022	10,795,337	10,755,505	10,717,889	10,682,273	10,646,656	10,611,040	10,575,424	\$ 129,294,081	

(a) The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI, and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35%.
 (c) The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0660-AS-EI, and the Debt Component for the Jul. - Dec. 2017 period is 1.3413% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE, per
 (d) Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 20150075-EI, Order No. PSC-2015-0401-AS-EI.

TOTAL MAY NOT ADD DUE TO ROUNDING

**FLORIDA POWER & LIGHT COMPANY
 CEDAR BAY TRANSACTION
 Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset - Amortization and Return Calculation
 For the Period January through December 2017**

Line No.	Description	Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total
1	Regulatory Liability - Book/Tax Timing Difference		(5,843,365)	(5,782,497)	(5,721,629)	(5,660,761)	(5,599,893)	(5,539,025)	(5,478,157)	(5,417,289)	(5,356,421)	(5,036,341)	(4,975,473)	(4,914,605)	na
2	Regulatory Liability Amortization		60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	730,416
3	Unamortized Regulatory Liability - Book/Tax Timing Diff		\$ (5,843,365)	\$ (5,782,497)	\$ (5,721,629)	\$ (5,660,761)	\$ (5,599,893)	\$ (5,539,025)	\$ (5,478,157)	\$ (5,356,421)	\$ (5,295,553)	\$ (4,975,473)	\$ (4,914,605)	\$ (4,853,737)	na
4	Average Unamortized Regulatory Liability - Book/Tax Timing Difference		(5,812,931)	(5,752,063)	(5,691,195)	(5,630,327)	(5,569,459)	(5,508,591)	(5,447,723)	(5,386,855)	(5,325,987)	(5,135,513)	(4,945,039)	(4,884,171)	na
5	Return on Unamortized Regulatory Liability - Book/Tax Timing Difference														
a.	Equity Component ^(a)		(23,256)	(23,013)	(22,769)	(22,526)	(22,282)	(22,039)	(21,905)	(21,660)	(21,415)	(20,649)	(19,884)	(19,639)	(261,037)
b.	Equity Comp. grossed up for taxes (Line 5a / 0.61425) ^(b)		(37,861)	(37,465)	(37,069)	(36,672)	(36,276)	(35,879)	(35,661)	(35,263)	(34,864)	(33,617)	(32,370)	(31,972)	(424,969)
c.	Debt Component (Line 4 * 1.4804% / 12)		(6,774)	(6,703)	(6,632)	(6,561)	(6,490)	(6,419)	(6,089)	(6,021)	(5,953)	(5,740)	(5,528)	(5,460)	(74,371)
6	Total Return Requirements (Line 5b + 5c)		\$ (44,635)	\$ (44,188)	\$ (43,700)	\$ (43,233)	\$ (42,766)	\$ (42,298)	\$ (41,750)	\$ (41,284)	\$ (40,817)	\$ (39,358)	\$ (37,898)	\$ (37,431)	\$ (499,340)
7	Total Recoverable Costs (Line 2 + 6)		\$ (195,503)	\$ (195,036)	\$ (194,568)	\$ (194,101)	\$ (193,634)	\$ (193,166)	\$ (192,618)	\$ (192,152)	\$ (191,685)	\$ (190,226)	\$ (188,766)	\$ (188,299)	\$ (1,228,756)

(a) The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI, and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35%.

(c) The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI, and the Debt Component for the Jul. - Dec. 2017 period is 1.3413% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE, per FPSC Order No. PSC-2016-0560-PA-A-EI.

(d) Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 20150075-EI, Order No. PSC-2015-0401-AS-EI.

TOTAL MAY NOT ADD DUE TO ROUNDING

FLORIDA POWER & LIGHT COMPANY
 CAPACITY COST RECOVERY CLAUSE
 INDIANTOWN TRANSACTION

Regulatory Asset Related to the Loss of the PPA (Amortization and Return Calculation)

For the Period January through December 2017

Line No.	Description	Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total	
1	Regulatory Asset - Loss of PPA		\$ 451,500,000	\$ 447,319,444	\$ 443,138,889	\$ 438,958,333	\$ 434,777,778	\$ 430,597,222	\$ 426,416,667	\$ 422,236,111	\$ 418,055,556	\$ 413,875,000	\$ 409,694,444	\$ 405,513,889	na	
2	Regulatory Asset - Loss of PPA, Amort		4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	\$ 50,166,667	
3	Unamortized Regulatory Asset - Loss of PPA		\$ 447,319,444	\$ 443,138,889	\$ 438,958,333	\$ 434,777,778	\$ 430,597,222	\$ 426,416,667	\$ 422,236,111	\$ 418,055,556	\$ 413,875,000	\$ 409,694,444	\$ 405,513,889	\$ 401,333,333	na	
4	Average Unamortized Regulatory Asset - Loss of PPA		\$ 449,409,722	\$ 445,229,167	\$ 441,048,611	\$ 436,868,066	\$ 432,687,500	\$ 428,506,944	\$ 424,326,389	\$ 420,145,833	\$ 415,965,278	\$ 411,784,722	\$ 407,604,167	\$ 403,423,611	na	
5	Return on Unamortized Regulatory Asset - Loss of PPA only		1,797,998	1,781,273	1,764,547	1,747,822	1,731,096	1,714,371	1,706,174	1,689,384	\$ 1,672,555	\$ 1,655,745	\$ 1,638,936	\$ 1,622,126	20,522,007	
a.	Equity Component ^(a)		2,927,144	2,899,915	2,872,686	2,845,457	2,818,227	2,790,998	2,777,654	2,750,288	2,722,922	2,695,556	2,668,190	2,640,824	33,409,861	
b.	Equity Comp. grossed up for taxes (Line 5a / 0.61425) ^(b)		523,697	518,826	513,954	509,082	504,211	499,339	474,312	469,639	464,966	460,283	455,620	450,947	5,844,886	
c.	Debt Component (Line 4 * 1.4904% / 12)		\$ 3,450,841	\$ 3,418,741	\$ 3,386,640	\$ 3,354,539	\$ 3,322,438	\$ 3,290,337	\$ 3,258,236	\$ 3,226,135	\$ 3,194,034	\$ 3,161,933	\$ 3,129,832	\$ 3,097,731	\$ 39,254,746	
6	Total Return Requirements (Line 5b + 5c)		7,631,397	7,599,296	7,567,195	7,535,095	7,502,994	7,470,893	7,438,792	7,406,691	7,374,590	7,342,489	7,310,388	7,278,287	89,421,413	
7	Total Recoverable Costs (Line 2 + 6)		\$ 455,681,397	\$ 454,918,741	\$ 454,541,640	\$ 454,164,539	\$ 453,787,438	\$ 453,410,337	\$ 453,033,236	\$ 452,656,135	\$ 452,279,034	\$ 451,901,933	\$ 451,524,832	\$ 451,147,731	\$ 450,770,630	na

(a) The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI, and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 period is 4.825% based on the May 2017 ROR

Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35%.

(c) The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI, and the Debt Component for the Jul. - Dec. 2017 period is 1.3413% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE, per FPSC Order

No. PSC-2016-0560-PA-EI.

(d) Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 20160154-EI, Order No. PSC-2016-0506-FOF-EI.

TOTAL MAY NOT ADD DUE TO ROUNDING

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY RECOVERY FACTOR FOR INDIANTOWN
JANUARY 2017 THROUGH DECEMBER 2017
12CP & 1/13th COS Allocation Method

Rate Schedule	(1) Projected Sales at Meter (kwh)	(2) Billing kW Load Factor (%)	(3) Projected Billed kW at Meter (kw)	(4) Total Capacity Costs (\$)	(5) Capacity Recovery Factor (\$/kw)	(6) Capacity Recovery Factor (\$/kwh)
1	RS1/RTR1	-	-	\$7,969,168		0.00014
2	GS1/GST1/WIES1	-	-	\$763,771		0.00013
3	GSD1/GSDT1/HLFT1	50.15375%	70,567,469	\$2,979,855	0.04	
4	OS2	-	-	\$996		0.00009
5	GSLD1/GSLDT1/CS1/CST1/HLFT2	56.71170%	25,391,181	\$1,203,743	0.05	
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	65.79207%	5,239,524	\$242,970	0.05	
7	GSLD3/GSLDT3/CS3/CST3	68.69783%	344,963	\$16,461	0.05	
8	SST1T	11.31969%	1,085,123	\$7,008		
9	SST1D1/SST1D2/SST1D3	29.68376%	54,718	\$1,245		
10	CILC D/CILC G	74.14313%	5,154,590	\$269,962	0.05	
11	CILC T	76.33683%	2,706,802	\$136,222	0.05	
12	MET	64.64301%	193,281	\$10,378	0.05	
13	OL1/SL1/PL1/SL-1M	-	-	\$15,063		0.00002
14	SL2, GSCU1, SL2M	-	-	\$9,322		0.00009
			110,737,652	\$13,626,163		
				\$13,626,163		
				\$0		

**Check
Net**

CAPACITY RECOVERY FACTORS FOR STANDBY RATES	
Demand =	(Total.col.4)/(Doc.2.,Total.col.7),(10). (Doc.2.,col.4)
Charge (RDD)	12 months
Sum of Daily Demand =	(Total.col.4)/(Doc.2.,Total.col.7)/(21.onpeak.days).(Doc.2.,col.4)
Charge (DDC)	12 months
CAPACITY RECOVERY FACTORS	
	RDC
	SDD
	** (\$/kw)
ISST1D	\$0.01
ISST1T	\$0.01
SST1D1/SST1D2/SST1D3	\$0.01

- (1) Projected kwh sales for the period Jan 2017 through Dec 2017, Exhibit TJK-7, page 2, filed in Dkt No. 20160001-EI
- (2) Exhibit TJK-7, page 3, filed in Docket No. 20160001-EI
- (3) Calculated: Col(1)/(730 hours * Col(2))
- (4) EXHIBIT RBD-4, Page 11
- (5) Calculated: Col (4) / Col (3)
- (6) Calculated: Col (4) / Col (1)

FLORIDA POWER & LIGHT COMPANY
BASED ON RATE CASE ALLOCATION OF INDIANTOWN REVENUE REQUIREMENT
JANUARY 2017 THROUGH DECEMBER 2017
12CP & 1/13th COS Allocation Method

	Rate (a)	Demand & Energy Component ⁽¹⁾ \$000s (b)	Allocation (c)	2017 Indiantown Revenue Requirement Allocation (d)
1	RS1/RTR1	173,184,116	58.5%	\$7,969,168
2	GS1/GST1/WIES1	16,598,100	5.6%	\$763,771
3	GSD1/GSDT1/HLFT1	64,757,528	21.9%	\$2,979,855
4	OS2	21,646	0.0%	\$996
5	GSLD1/GSLDT1/CS1/CST1/HLFT2	26,159,457	8.8%	\$1,203,743
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	5,280,170	1.8%	\$242,970
7	GSLD3/GSLDT3/CS3/CST3	357,716	0.1%	\$16,461
8	SST1T	152,288	0.1%	\$7,008
9	SST1D1/SST1D2/SST1D3	27,049	0.0%	\$1,245
10	CILC D/CILC G	5,866,753	2.0%	\$269,962
11	CILC T	2,960,343	1.0%	\$136,222
12	MET	225,530	0.1%	\$10,378
13	OL1/SL1/PL1/SL-1M	327,341	0.1%	\$15,063
14	SL2, GSCU1, SL2M	202,588	0.1%	\$9,322
15	Total	296,120,626	100.0%	\$13,626,163

Notes:

(1) Exhibit TJK-7, page 3, filed in Docket No. 20160001-EI

**INDIANTOWN SUBSIDIARY
 2017 REVENUE REQUIREMENTS**

Line No.	Revenue Requirement Calculation	2017
1		
2		
3	Jurisdictional Adjusted Rate Base	\$13,080,253
4		
5	Rate of Return on Rate Base	6.199%
6		
7	Required Jurisdictional Net Operating Income	810,884
8		
9	Jurisdictional Adjusted Net Operating Income (Loss)	(7,547,436)
10		
11	Net Operating Income Deficiency (Excess)	8,358,320
12		
13	Net Operating Income Multiplier ⁽¹⁾	1.63025
14		
15	Revenue Requirement	\$13,626,163
16		
17		
18		
19		
20		
21		
22		
23	<u>Notes:</u>	
24	(1) Represents the 2017 NOI multiplier provided on page 13 of Exhibit KO-20 in	
25	Docket No. 20160021-EI.	

**INDIANTOWN SUBSIDIARY
 2017 REVENUE REQUIREMENTS**

Line No.	Capital Structure	Jurisdictional Adjusted ⁽¹⁾	Ratio ⁽¹⁾	Cost Rate ⁽²⁾	Wtd Cost Rate	Pre Tax COC
1	Long Term Debt	\$ 9,420,954,129	29.03%	4.60%	1.33%	1.33%
2	Preferred Stock	-	0.00%	0.00%	0.00%	0.00%
3	Customer Deposits	414,102,244	1.28%	2.04%	0.03%	0.03%
4	Common Equity ⁽²⁾	14,704,264,823	45.30%	10.55%	4.78%	7.78%
5	Short Term Debt	512,545,348	1.58%	1.99%	0.03%	0.03%
6	Deferred Income Taxes	7,297,546,484	22.48%	0.00%	0.00%	0.00%
7	Investment Tax Credits	108,530,479	0.33%	8.23%	0.03%	0.04%
8	TOTAL	\$ 32,457,943,507	100.00%		6.20%	9.21%
9						
10						
11						
12	Rate Base - 13 Month Average	Per Book	Sep Factor⁽⁵⁾	Jurisdictional		
13	Plant In Service ⁽³⁾	\$ 8,145,833	95.06%	\$ 7,743,390		
14	Working Capital ⁽⁴⁾	5,584,040	95.57%	5,336,863		
15	Total	\$ 13,729,873		\$ 13,080,253		
16						
17						
18						
19	Net Operating Income	Per Book	Sep Factor⁽⁵⁾	Jurisdictional		
20	Operations and Maintenance Expense ⁽⁶⁾	\$ 10,768,744	95.06%	\$ 10,236,716		
21	Property Insurance ⁽⁷⁾	\$ 6,292	96.25%	\$ 6,056		
22	Property Taxes	\$ 1,300,000	96.42%	1,253,477		
23	Income Taxes	(4,154,043)		(3,948,813)		
24		\$ (7,920,993)		\$ (7,547,436)		
25						
26						
27						
28						
29						
30						

Notes:

- 32 (1) Amounts reflected are from page 4 of KO-20, Docket No. 20160021-EI.
 33 (2) Represents the cost rates from page 4 of Exhibit KO-20, Docket No. 20160021-EI, except for common equity which has been revised to reflect an ROE of 10.55% per the 2016 Base Rate Settlement Agreement.
 34 (3) Represents land.
 35 (4) Represents actual working capital on 1/5/17.
 36 (5) Based on separation factors provided in Docket No. 20160021-EI for the 2017 Test Year.
 37 (6) Excludes amounts associated with fuel cost recovery and regulatory asset related to the Indiantown Transaction approved in Docket No. 20160154-EI.
 38 (7) Represents liability insurance associated with PPA revenue. FPL is retaining most of the risk to insure the facility. Based on the structure of the property insurance program, FPL is not being assessed property insurance premium.

FLORIDA POWER & LIGHT COMPANY COST RECOVERY CLAUSES					
CAPITAL STRUCTURE AND COST RATES PER 2017 TEST YEAR RATE CASE KO-20 EXHIBIT @10.55% ROE					
Equity @ 10.55%	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG_TERM_DEBT	9,420,954,129	29.025%	4.60%	1.34%	1.34%
SHORT_TERM_DEBT	512,545,348	1.579%	1.99%	0.03%	0.03%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	414,102,244	1.276%	2.04%	0.03%	0.03%
COMMON_EQUITY	14,704,264,823	45.303%	10.55%	4.78%	7.78%
DEFERRED_INCOME_TAX	7,297,546,484	22.483%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS					
ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	108,530,479	0.334%	8.23%	0.03%	0.04%
TOTAL	\$32,457,943,507	100.00%		6.1995%	9.21%
CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)					
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	\$9,420,954,129	39.05%	4.600%	1.796%	1.796%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	14,704,264,823	60.95%	10.550%	6.430%	10.468%
TOTAL	\$24,125,218,952	100.00%		8.227%	12.265%
RATIO					
DEBT COMPONENTS:					
LONG TERM DEBT	1.3352%				
SHORT TERM DEBT	0.0314%				
CUSTOMER DEPOSITS	0.0260%				
TAX CREDITS -WEIGHTED	0.0060%				
TOTAL DEBT	1.3986%				
EQUITY COMPONENTS:					
PREFERRED STOCK	0.0000%				
COMMON EQUITY	4.7794%				
TAX CREDITS -WEIGHTED	0.0215%				
TOTAL EQUITY	4.8009%				
TOTAL	6.1995%				
PRE-TAX EQUITY	7.8159%				
PRE-TAX TOTAL	9.2145%				
Note:					
(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)					

FLORIDA POWER & LIGHT COMPANY COST RECOVERY CLAUSES					
Equity @ 10.55%					
CAPITAL STRUCTURE AND COST RATES PER MAY 2017 EARNINGS SURVEILLANCE REPORT					
	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG TERM DEBT	8,578,170,782	27.773%	4.53%	1.26%	1.26%
SHORT TERM DEBT	876,957,343	2.839%	1.76%	0.05%	0.05%
PREFERRED STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	421,323,778	1.364%	2.09%	0.03%	0.03%
COMMON EQUITY	14,087,418,183	45.610%	10.55%	4.81%	7.83%
DEFERRED INCOME TAX	6,860,621,618	22.212%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	62,115,684	0.201%	8.27%	0.02%	0.02%
TOTAL	\$30,886,607,389	100.00%		6.17%	9.20%
CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)					
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	\$8,578,170,782	37.85%	4.534%	1.716%	1.716%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	14,087,418,183	62.15%	10.550%	6.557%	10.675%
TOTAL	\$22,665,588,966	100.00%		8.273%	12.391%
DEBT COMPONENTS:					
LONG TERM DEBT	1.2592%				
SHORT TERM DEBT	0.0501%				
CUSTOMER DEPOSITS	0.0285%				
TAX CREDITS -WEIGHTED	0.0035%				
TOTAL DEBT	1.3413%				
EQUITY COMPONENTS:					
PREFERRED STOCK	0.0000%				
COMMON EQUITY	4.8119%				
TAX CREDITS -WEIGHTED	0.0132%				
TOTAL EQUITY	4.8251%				
TOTAL	6.1663%				
PRE-TAX EQUITY	7.8552%				
PRE-TAX TOTAL	9.1965%				
Note:					
(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)					