AUSLEY MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

July 31, 2017

HAND DELIVERED

Ms. Carlotta Stauffer, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850



Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance

Incentive Factor; FPSC Docket No. 20170001-EI

Dear Ms. Stauffer:

!DM

CLK

Enclosed for filing in the above-styled docket are the original and seven (7) copies of the following forms to be filed on behalf of Tampa Electric Company for the months of March, 2017, April 2017, and May 2017: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of Forms 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Sincerely,

Thank you for your assistance in connection with this matter.

JDB/ne Enclosures All Parties of Record (w/o enc.) ECO ENG

1. Reporting Month: March Year: 2017

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: May 15, 2017

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
****	***************************************	***********	*******	*****	*******	********	****	******	******		*******

None

FPSC Form 423-1(a)

"SPECIFIED CONFIDENTIAL"

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2017

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S, Lewis Manager, Regulatory Accounting (813) - 228 - 4769

Signature of Official Submitting Report:

Adhenne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 15, 2017

							Invoice	Invoice		Net	Net	Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbis)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
		*************	***********	*********		-		********		***************************************	-	******	*******	*******	-	********	*********

I. None

Page 1 of 1

^{*} No analysis Taken FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 2017

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: May 15, 2017

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	··· ··········· ·										***************************************

1. None

1. Reporting Month: March Year, 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered			red Coal Qua	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Armstrong Coal Sales	10, KY, 183	LTC	RB	12,234.00		建数据	\$63.09	2.70	11,746	8.44	10.83
2.	Knight Hawk Coal	8,IL,145	LTC	RB	68,245.53			\$54.99	2.91	11,262	8.27	12.93

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

9	Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
	1.	Armstrong Coal Sales Knight Hawk Coal	10, KY, 183 8,IL,145	LTC LTC	12,234.00 68,245.53	N/A N/A			\$0.00 \$0.00		\$1.36 \$1.01	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

May 15, 2017

							Addil		Rail Charg	,	Wa	terborne Cha	rges		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	RB	12,234.00					20.5				TO A		\$63.09
2.	Knight Hawk Coal	8,IL,145	Perry, IL	RB	68,245.53	MANY NE							当年 传统	75	a harry	\$54.99

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month; March Year; 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form.

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered			d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Warrior Coal	10, KY, 107	LTC	UR	38,381.10	THE WALL		\$82.95	3,10	12,600	6.47	8.59
2.	Armstrong Coal Sales	10, KY, 183	LTC	UR	40,025.73			\$73.79	2.67	11,681	8.47	11.27
3.	Trafigura	10, KY, 225	S	OB	35,374.79			\$78.97	2.94	11,288	8.11	13.50
4.	CONSOL Coal	2, PA, 059	LTC	UR	25,653.55			\$87.75	2.53	12,784	7.87	7.06
5.	Transfer Facility - Big Bend	N/A	N/A	OB	217,726.05			\$63.29	2.86	11,065	8.40	14.03
6.	Transfer Facility - Polk 1	N/A	N/A	OB	66,814.50			\$53.25	4.70	14,470	0.40	4.82

This page includes all coal delivered to Big Bend for use at Big Bend or Polk, Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1.	Warrior Coal	10, KY, 107	LTC	38,381.10	N/A			\$0.00		\$5.05	
2.	Armstrong Coal Sales	10, KY, 183	LTC	40,025.73	N/A			\$0.00		\$1.22	
3.	Trafigura	10, KY, 225	S	35,374.79	N/A			\$0.00		(\$1.28)	
4.	CONSOL Coal	2, PA, 059	LTC	25,653.55	N/A			\$0.00		(\$0.51)	
5.	Transfer Facility - Big Bend	N/A	N/A	217,726.05	N/A			\$0.00		\$0.00	
6.	Transfer Facility - Polk 1	N/A	N/A	66,814.50	N/A	mar.		\$0.00		\$0.00	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Mariager Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form.

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

May 15, 2017

							AddT		Rail Charg			terborne Cha				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Warrior Coal	10, KY, 107	Hopkins, KY	UR	38,381.10			A TOTAL							1 80	\$82.95
2.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	UR	40,025.73											\$73.79
3.	Trafigura	10, KY, 225	Union Cnty, KY	ОВ	35,374.79											\$78.97
4.	CONSOL Coal	2, PA, 059	Greene Cnty, PA	UR	25,653.55											\$87.75
5.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	217,726.05											\$63.29
6.	Transfer Facility - Polk 1	N/A	Davant, LA	ОВ	66,814.50			0.00	TAX BE		Section 18			and		\$53.25

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month; March Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered			d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Valero Marketing	N/A	S	RB	33,824.71			\$59.14	\$4.22	13,899	0.40	9.23

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Valero Marketing	N/A	S	33,824.71	N/A		NO STATE	\$0.00		-\$0.73	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Marrager Regulatory Accounting

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

May 15, 2017

							AddT		Rail Charg	ges	Wa	aterborne Char	ges		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Valero Marketing	N/A	N/A	RB	33,824.71											\$59.14

1. Reporting Month: March Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered		As Receive	ed Coal Quality	y
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	49,434.24	计图器划		\$66.22	0.00	0.00	0.00	0.00

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

1.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2017 2. Reporting Company: Tampa Electric Company 3. Plant Name: Polk Station (1) Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting Adrienne S. Lewis, Manager Regulatory Accounting 6. Date Completed: May 15, 2017 Retro- Retro- F.O.B.(2) Shorthaul Original active Quality Effective Mine & Loading Invoice Price Base Adjust-Purchase Mine Purchase Price Charges Price Adjustments Price ments Price	eporting Company: Tampa Electric Company 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting 6. Date Completed: May 15, 2017 Retro- Retro- Retro- Retro- F.O.B.(2) Shorthaul Original active Quality Effective Mine & Loading Invoice Price Base Adjust-Purchase No. Supplier Name Location Type Tons (\$/Ton)							- Section 1997	STOREST STREET		-		The same of
1. Reporting Month: March Year: 2017 2. Reporting Company: Tampa Electric Company 2. Reporting Company: Tampa Electric Company 3. Plant Name: Polk Station (1) 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting Adrienne S. Lewis, Manager Regulatory Accounting 6. Date Completed: May 15, 2017 F.O.B.(2) Shorthaul Original active Quality Effective Mine & Loading Invoice Price Base Adjust-Purchase No. Supplier Name Location Type Tons (\$/Ton)	Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 Exporting Company: Tampa Electric Company 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting 6. Date Completed: May 15, 2017 F.O.B.(2) Shorthaul Original active Quality Effective Mine & Loading Invoice Price Base Adjust-Purchase Price Charges Price Adjustments Price ments Price No. Supplier Name Location Type Tons (\$/Ton)				4-2			(g)	(h)	2.74.9	(j)	4.3	(1)
1. Reporting Month: March Year: 2017 2. Reporting Company: Tampa Electric Company 2. Reporting Company: Tampa Electric Company 3. Plant Name: Polk Station (1) 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting Adrienne S. Lewis, Manager Regulatory Accounting 6. Date Completed: May 15, 2017 Retro- Retro- F.O.B.(2) Shorthaul Original active Quality Effective Mine & Loading Invoice Price Base Adjust-Purchase Mine Purchase Price Charges Price Adjustments Price ments Price	Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 Exporting Company: Tampa Electric Company 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting Adrienne S. Lewis, Manager Regulatory Accounting 6. Date Completed: May 15, 2017 Retro- Retro- F.O.B.(2) Shorthaul Original active Quality Effective Mine & Loading Invoice Price Base Adjust-Purchase Line Mine Purchase Price Charges Price Adjustments Price ments Price	No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)			(\$/Ton)		(\$/Ton)
1. Reporting Month: March Year: 2017 2. Reporting Company: Tampa Electric Company 3. Plant Name: Polk Station (1) Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting Adrienne S. Lewis, Manager Regulatory Accounting 6. Date Completed: May 15, 2017 F.O.B.(2) Shorthaul Original Retroactive Quality Effective	submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 Eporting Company: Tampa Electric Company ant Name: Polk Station (1) Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting 6. Date Completed: May 15, 2017 F.O.B.(2) Shorthaul Original Retro- active Quality Effective	Line		Mine	Purchase		Price	Charges	Price				
1. Reporting Month: March Year: 2017 2. Reporting Company: Tampa Electric Company 3. Plant Name: Polk Station (1) Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting 6. Date Completed: May 15, 2017 Retro-	submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 Eporting Company: Tampa Electric Company 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting Adrienne S. Lewis, Manager Regulatory Accounting 6. Date Completed: May 15, 2017						Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
1. Reporting Month: March Year: 2017 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting Adrienne S. Lewis, Manager Regulatory Accounting 6. Date Completed: May 15, 2017	submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting ant Name: Polk Station (1) 6. Date Completed: May 15, 2017						F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
1. Reporting Month: March Year: 2017 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting	submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 Eporting Company: Tampa Electric Company 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting									Retro-			
1. Reporting Month: March Year: 2017 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting	submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 Eporting Company: Tampa Electric Company 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting												
1. Reporting Month: March Year: 2017 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:	sporting Month: March Year: 2017 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 Sporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:	Plant Name: Polk S	Station (1)					Date Completed:	May 15, 2017				
1. Reporting Month: March Year: 2017 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:	sporting Month: March Year: 2017 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 Sporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:									diferrito o. como, mano	gerriogalatory		
1. Reporting Month: March Year: 2017 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting	eporting Month: March Year; 2017 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting	2. Reporting Company	y: Tampa Electric Company					5. Signature of Officia		drienne S Lewis Mana	ner Regulatory	Accounting	
1. Reporting Month: March Year: 2017 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting	eporting Month: March Year; 2017 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting							(010) - 220 - 4100	/	duniant	Dan	1	
		Reporting Month:	March Year: 2017							Manager Regulatory A	ccounting		

49,434.24 N/A

N/A

N/A

Transfer Facility

⁽¹⁾ This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

							AddT	3400	Rail Cha	9	yvat	elbolile Cildi	and the same of th		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other	River	Trans-	Ocean	Other Water	Other	Transpor-	Price
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Barge Rate	Rate	Barge Rate	Charges	Related	Charges	Facility Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Ø	0	(k)	Ø	(m)	(n)	(o)	(p)	(q)
	Transfer Facility	N/A		TR	49,434.24	SUR IVE						TIME TO SERVICE	Cheston			\$66.22

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2017

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed:

May 15, 2017

Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
No.	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1. Reporting Month: April Year: 2017

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: June 15, 2017

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
				******	******	*********		*******	******	*******	******

None

^{*} No Analysis Taken FPSC FORM 423-1 (2/87)

FPSC Form 423-1(a)

"SPECIFIED CONFIDENTIAL"

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2017

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adnenne S. Lewis, Manager Regulatory Accounting

6. Date Completed: June 15, 2017

Line	Plant		Delivery	Delivery	Type	Volume	Invoice Price	Invoice Amount	Discount	Net Amount	Net Price	Quality Adjust.	Purchase Price	Transport to Terminal	Add'l Transport Charges	Other Charges	Delivered Price
								2 47100111	Dioocain	Fanoung							
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
****	*******			**********	0.000	******	****		******		emones.	manager .				*******	between c

1. None

* No analysis Taken FPSC FORM 423-1(a) (2/87) Page 1 of 1

FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 2017

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

June 15, 2017

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
***								*************		***************************************	***************************************

1. None

1. Reporting Month: April Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered		As Recei	ved Coal Qua	dity
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Warrior Coal	8, IL, 065	LTC	RB	49,328.98	wan Av		\$62.34	2.47	11,703	8.45	11,15
2.	Peabody COALSALES	8, IL, 165	S	RB	10,998.96			\$52.45	2.53	12,134	7.88	9.70
3.	Knight Hawk Coal	8, IL, 145	LTC	RB	83,283.53		集。空	\$54.38	2.97	11,229	8.17	13.11

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

 Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1.:	Warrior Coal	8, IL, 065	LTC	49,328.98	N/A			\$0.00		\$3.02	
2.	Peabody COALSALES	8, IL, 165	S	10,998.96	N/A			\$0.00		\$0.11	
3.	Knight Hawk Coal	8, IL, 145	LTC	83,283.53	N/A			\$0.00		\$0.37	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form; Adrienne S. Lewis, Manager, Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adnenne S. Lewis, Manager Regulatory Accountin

6. Date Completed:

June 15, 2017

							AddT		Rail Charg	ges	Wa	terborne Cha	rges		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Warrior Coal	8, IL, 065	Hamilton, IL	RB	49,328.98	lug et	The state of						- 111			\$62.34
2.	Peabody COALSALES	8, IL, 165	Saline, IL	RB	10,998.96											\$52.45
3.	Knight Hawk Coal	8, IL, 145	Perry, IL	RB	83,283.53	BATTER					35	100	7	and the same		\$54.38

1. Reporting Month: April Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered			d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Warrior Coal	10, KY, 107	LTC	UR	12,873.00	France.		\$84.00	3.05	12,613	6.19	8.61
2.	Armstrong Coal Sales	10, KY, 183	LTC	UR	45,822.60			\$73.48	2.75	11,693	8.92	10.77
3.	CONSOL Coal	2, PA, 059	LTC	UR	25,290.45			\$88.96	2.44	13,067	7.45	5.95
4.	Transfer Facility - Big Bend	N/A	N/A	ОВ	166,380.84			\$63,58	2.79	11,246	8.62	13.04
5.	Transfer Facility - Polk 1	N/A	N/A	OB	36,923.45			\$52.73	4.95	14,518	0.35	4.37

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

Page 2 of 3

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form; Adrienne S. Lewis, Manager Regulatory Accounting
 (212) 2020, 4750.

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Warrior Coal	10, KY, 107	LTC	12,873.00	N/A			\$0.00		\$6.13	
2.	Armstrong Coal Sales	10, KY, 183	LTC	45,822.60	N/A			\$0.00		\$0.92	
3.	CONSOL Coal	2, PA, 059	LTC	25,290.45	N/A			\$0.00		\$0.73	長、
4.	Transfer Facility - Big Bend	N/A	N/A	166,380.84	N/A			\$0.00		\$0.00	
5.	Transfer Facility - Polk 1	N/A	N/A	36,923.45	N/A			\$0.00		\$0.00	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form

Adrienne S. Lewis Manager Regulatory Accountin

6. Date Completed:

June 15, 2017

									Rail Charg	es	Wa	terborne Cha	rges		T. (1	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (f)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Warrior Coal	10, KY, 107	Hopkins, KY	UR	12,873.00	No.					e count	ž, t			N E	\$84.00
2.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	UR	45,822.60										河道 -	\$73.48
3.	CONSOL Coal	2, PA, 059	Greene Cnty, PA	UR	25,290.45											\$88,96
4.	Transfer Facility - Big Bend	N/A	Davant, LA	ОВ	166,380.84											\$63,58
5.	Transfer Facility - Polk 1	N/A	Davant, LA	ОВ	36,923.45					The same of				MIT		\$52.73

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: April Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered		As Receive	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Valero Marketing	N/A	S	RB	24,125.96			\$62.19	\$4.24	13,965	0.28	8.65

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Valero Marketing	N/A	s	24,125.96	N/A		建设工作规划	\$0.00		-\$0.41	Mar A

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2017

2 Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

Page 3 of 3

5. Signature of Official Submitting Form:

June 15, 2017

6. Date Completed:

							AddT		Rail Charg	es	Wa	sterborne Char	rges		Total	Delivered
Line		Mine	Shipping	Trans-		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation Charges	Price Transfer Facility
No.	Supplier Name	Location (c)	Point (d)	Mode (e)	Tons	(\$/Ton)	(\$/Ton) (h)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton) (m)	(\$/Ton)	(\$/Ton)	(\$/Ton) (n)	(\$/Ton)
1.	Valero Marketing	N/A	N/A	4-3	24,125.96	1.07		A NIEW								

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: April Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

							Effective	Total	Delivered		As Receive	ed Coal Quality	
	Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
-	1.	Transfer Facility	N/A	N/A	TR	55,001.30	A Province	非知其	\$64.09	0.00	0.00	0.00	0.00

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month:	April Year: 2017
2. Reporting Company	: Tampa Electric Company
3. Plant Name: Polk St	tation (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager, Regulatory Accounting (813) - 228 - 4769

Signature of Official Submitting Form:
 Adrienne S. Lewis, Manager Regulatory Accounting

4	Transfer Equility	N/A	N/A	55 001 30	N/A			\$0.00		\$0.00	A 75418
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(!)
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
					F.O.B.(2) Mine	Shorthaul & Loading	Original Invoice	Retro- active Price	Base	Quality Adjust-	Effective Purchase

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form; Adrienne S. Lewis, Manager Regulatory Accountin

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

							AddT	-	Rail Cha	rges	Wat	erborne Char	ges		Total	Delivered
Line No.	Supplier Name	Mine Location	Shipping Point	Trans- port Mode	Tons	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton)
(a) 1.	(b) Transfer Facility	(c)	(d) Tampa, FL	(e)	55,001.30	(9)	(h)	(1)	0	(k)				(0)	(p)	(q) \$64.09

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 2017

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed:

June 15, 2017

Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
No.	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1. Reporting Month: May Year: 2017

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: July 14, 2017

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
	**********		********			*********		******		*******	*******

1. None

^{*} No Analysis Taken FPSC FORM 423-1 (2/87)

"SPECIFIED CONFIDENTIAL"

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2017

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 14, 2017

Line No.	Plant Name (b)	Supplier Name	Delivery Location	Delivery Date (e)	Type Oil (f)	Volume (Bbls)	Price (\$/Bbf) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbf) (I)	Quality Adjust. (\$/Bbl) (m)	Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Price (\$/Bbl) (r)
										***********				******	*******	******	

None

* No analysis Taken FPSC FORM 423-1(a) (2/87)

Page 1 of 1

FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month:

May Year: 2017

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

July 14, 2017

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

None

1. Reporting Month: May Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						*****	B-10-1-1-1				
Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
Armstrong Coal Sales	10, KY, 183	LTC	RB	24,572.00			\$63.51	2.74	11,787	8.65	10.50
Warrior Coal	8, IL, 065	LTC	RB	47,031.69			\$59.32	2.46	11,672	8.74	11,08
Peabody COALSALES	8, IL, 165	S	RB	89,834.83			\$51.32	2.58	12,090	7.86	9.90
Knight Hawk Coal	8, IL,145	LTC	RB	21,093.14	加速等品格	电影性	\$53.93	2.98	11,150	8.39	13.55
	Supplier Name (b) Armstrong Coal Sales Warrior Coal Peabody COALSALES	Supplier Name (b) Location (c) Armstrong Coal Sales 10, KY, 183 Warrior Coal 8, IL, 065 Peabody COALSALES 8, IL, 165	Supplier Name (b) Location (c) Type (d) Armstrong Coal Sales 10, KY, 183 LTC Warrior Coal 8, IL, 065 LTC Peabody COALSALES 8, IL, 165 S	Supplier Name (b) Location (c) Type (d) Mode (e) Armstrong Coal Sales 10, KY, 183 LTC RB Warrior Coal 8, IL, 065 LTC RB Peabody COALSALES 8, IL, 165 S RB	Supplier Name	Name Name	Name Name	Name	Name Name	Supplier Name Location Cr. Charges Facility Content Content	Name Name

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

****	Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
	1.	Armstrong Coal Sales	10, KY, 183	LTC	24,572.00	N/A			\$0.00	1000	\$1.43	
	2.	Warrior Coal	8, IL, 065	LTC	47,031.69	N/A			\$0.00		\$0.00	
	3.	Peabody COALSALES	8, IL, 165	S	89,834.83	N/A			\$0.00		(\$0.03)	
	4.	Knight Hawk Coal	8, IL,145	LTC	21,093.14	N/A		A CHARLES	\$0.00		(\$0.09)	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

									Rail Charg	300	Wa	terborne Cha	rges		Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (1)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	
1.	Armstrong Coal Sales		Ohio Cnty, KY	RB	24,572.00		A KA	SAY.								
2.	Warrior Coal	8, IL, 065	Hamilton, IL	RB	47,031.69											
3,	Peabody COALSALES	8, IL, 165	Saline, IL	RB	89,834.83											
	W	0.11.445	Perry, IL	RB	21,093.14											4

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

									Rail Char	ges	Wa	terborne Cha	rges		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transportation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	RB	24,572.00	F STA	い関係		and other							\$63.51
2.	Warrior Coal	8, IL, 065	Hamilton, IL	RB	47,031.69											\$59.32
3.	Peabody COALSALES	8, IL, 165	Saline, IL	RB	89,834.83											\$51,32
4.	Knight Hawk Coal	8, IL,145	Perry, IL	RB	21,093.14		明章では			Assistant A				在带司		\$53.93

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: May Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered			d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (i)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Armstrong Coal Sales	10, KY, 183	LTC	UR	26,026.23		Victor I	\$74.12	2.70	11,789	8.73	10.53
2.	CONSOL Coal	2, PA, 059	LTC	UR	37,445.55			\$88.37	2.54	12,952	7.83	6.20
3.	Glencore	Colombia	S	OB	35,690.02			\$71.95	0.54	12,505	7.37	13.33
4.	Transfer Facility - Big Bend	N/A	N/A	ОВ	198,579.43	Mary Control		\$65.97	2.75	11,088	8.44	14.12
5.	Transfer Facility - Polk 1	N/A	N/A	ОВ	40,246,65			\$73.65	3.71	12,518	0.28	3.46

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year. 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Armstrong Coal Sales	10, KY, 183	LTC	26,026.23	N/A			\$0.00		\$1.58	
2.	CONSOL Coal	2, PA, 059	LTC	37,445.55	N/A			\$0.00		\$0.23	
3.	Glencore	Colombia	S	35,690.02	N/A			\$0.00		(\$1.09)	
4.	Transfer Facility - Big Bend	N/A	N/A	198,579.43	N/A			\$0.00		\$0.00	
5.	Transfer Facility - Polk 1	N/A	N/A	40,246.65	N/A			\$0.00	五数	\$0.00	100

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

							***		Rail Charg	es	2002	terborne Cha			Total	Delicional
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add1 Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	UR	26,026.23			35/5					16 10	100	450	\$74.12
2	CONSOL Coal	2, PA, 059	Greene Cnty, PA	UR	37,445.55										W. W	\$88.37
3	Glencore	Colombia	Imported Coal, CL	ОВ	35,690.02										慧	\$71.95
4.	Transfer Facility - Big Bend	N/A	Davant, LA	ОВ	198,579.43											\$65.97
5.	Transfer Facility - Polk 1	N/A	Davant, LA	OB	40,246.65				A PER			100 500				\$73.65

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: May Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

										As Received	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Valero Marketing	N/A	s	RB	27,947.39			\$62.27	\$4.11	14,016	0.34	8.53

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form; Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1.	Valero Marketing	N/A	s	27,947.39	N/A	E WEST		\$0.00		-\$0.33	A Things

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

							Add'l		Rail Charg	es	Wa	sterborne Char	rges		Total	Delivered
Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons	Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton)
1.	1.7	N/A	N/A	4.3	27,947.39										Clander	\$62.27

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: May Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered		As Receive	ed Coal Quality	<i>r</i>
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	38,649.61			\$70.73	0.00	0.00	0,00	0.00

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

x				
Reporting Month: May Year: 2017			orm: Adrienne S. Lew	ntact Person Concerning Data vis, Manager Regulatory Accou
2. Reporting Company: Tampa Electric Company		5. Signature of Officia	al Submitting Form:	Adrienne S. Lewis, Manager
3. Plant Name: Polk Station (1)		6. Date Completed:	July 14, 2017	
	F.O.B.(2)	Shorthaul	Original	Retro- active

 1.	Transfer Facility	N/A	N/A	38,649.61	N/A			\$0.00		\$0.00	0.000
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
								Retro-			

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: July 14, 2017

								AddT		Rail Cha	arges	Wat	erborne Char	yes		Total	Delivered
	Line No. (a)	Supplier Name	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton)
1000000	1.	Transfer Facility		Tampa, FL	TR	38,649.61		l e e de la								社会会集	\$70.73

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 2017

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form; Adrienne S. Lewis Manager Regulatory Accounting (813) 228 - 4769

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed:

Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
No.	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)