



Robert L. McGee, Jr.
Regulatory & Pricing Manager

One Energy Place
Pensacola, FL 32520-0780
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July 28, 2017

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
2017 JUL 31 AM 10:12
COMMISSION
CLERK

RE: Docket No. 20170001-EI

Dear Ms. Stauffer:

Enclosed is Gulf Power Company's Request for Confidential Classification for Gulf Power Company's Form 423 Fuel Report for April through June 2017.

Sincerely,

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Enclosures

cc: Beggs & Lane
Jeffrey A. Stone, Esq.

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AFD 1 redacted only
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20170001-EI
Date: July 31, 2017

_____)

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY [“Gulf Power”, “Gulf”, or the “Company”], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information submitted by Gulf Power on its FPSC Form 423 Fuel Reports for the months of April 2017, May 2017 and June 2017 (the “423 Reports”). As grounds for this request, the Company states:

1. A portion of the information contained in Gulf Power’s 423 Reports constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms. The information is entitled to confidential classification pursuant to section 366.093(3)(d) and(e), Florida Statutes. Specifically, the confidential information consists of pricing for coal and related transportation services purchased by Gulf Power. Gulf Power and the counterparties involved in these transactions consider the foregoing information to be confidential and competitively sensitive. Disclosure of this information could negatively impact Gulf’s ability to negotiate pricing favorable to its customers in the future. In addition, potential counterparties may refuse to enter into future contracts with Gulf, or may charge higher prices, if the confidential information is publicly disclosed.

2. To this attorney’s knowledge, the pricing information regarding shipments in this month’s report has not been otherwise publicly disclosed. This information is intended to be, and is treated as, confidential by Gulf Power.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 28th day of July, 2017.



JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

Beggs & Lane

P. O. Box 12950

Pensacola, FL 32591

(850) 432-2451

Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor
_____)

Docket No.: 20170001-EI
Date: April 28, 2017

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

This information has been provided to the Commission Clerk
under separate cover as confidential information.

EXHIBIT "B"

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: APRIL Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FORESIGHT	10	IL 199	C	RB	48,494.67			76.811	2.70	11,912	8.27	10.33
2	CMC COLOMBIA	45	IM 999	S	RB	32,627.79			75.178	0.54	11,745	8.31	10.65
3	ALLIANCE	10	IN 199	C	RB	37,402.24			49.974	1.30	11,499	7.17	14.18
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: APRIL Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FORESIGHT	10 IL 199	C	48,494.67		-		-		0.441	
2	CMC COLOMBIA	45 IM 999	S	32,627.79		-		-		(0.272)	
3	ALLIANCE	10 IN 199	C	37,402.24		-		-		(0.816)	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: APRIL Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	FORESIGHT	10	IL	199 ASDD	RB	48,494.67		-	-	-		-	-	-		76.811	
2	CMC COLOMBIA	45	IM	999 ASDD	RB	32,627.79		-	-		-	-	-	-		75.178	
3	ALLIANCE	10	IN	199 PRINCETON, IN	RB	37,402.24		-	-		-	-	-	-		49.974	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: APRIL Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning:
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
2. Reporting Company: Gulf Power Company (850)-444-6078
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA COAL SALES	169 WY	5	C	284,202,460			69.449	0.42	8,313	4.90	30.41
2	PEABODY COALSALES, LLC	169 WY	5	C	150,110,970			60.891	0.24	8,493	4.67	28.70
3	PEABODY COALSALES, LLC	169 WY	5	C	75,726,150			74.884	0.23	8,515	4.45	28.51
4	ARCH COAL SALES	169 WY	5	C	97,437,470			58.437	0.31	8,285	5.75	30.64
5	Q1 Peabody Caballo BTU Adjustment				31,859,470							
6	Receipts True up for March 2017				458,040							
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: APRIL Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price (\$/MMBTU)	Retroactive Price increases (\$/MMBTU)	Base Price (\$/MMBTU)	Quality Adjustments (\$/MMBTU)	Effective Purchase Price (\$/MMBTU)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONTURA COAL SALES	169 WY	5	284,202,460		-		-		(0.051)	
2	PEABODY COALSALES, LLC	169 WY	5	150,110,970		-		-		(0.129)	
3	PEABODY COALSALES, LLC	169 WY	5	75,726,150		-		-		(0.126)	
4	ARCH COAL SALES	169 WY	5	97,437,470		-		-		(0.133)	
5	Q1 Peabody Caballo BTU Adjustment			31,859,470		-		-			
6	Receipts True up for March 2017			458,040							
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES
FPSC Form No. 423-(b)**

1. Reporting Month: APRIL Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/MMBTU)	Additional Shorthaul & Loading Charges (\$/MMBTU)	Rail Charges			Waterborne Charges			Other Related Charges (\$/MMBTU)	Total Transportation charges (\$/MMBTU)	FOB Plant Price (\$/MMBTU)
		(a)	(b)	(c)						(d)	(e)	(f)	(g)	(h)	(i)			
1	CONTURA COAL SALES	169	WY	5	CONTURA COAL SALES	C	284,202,460											69.449
2	PEABODY COALSALS, LLC	169	WY	5	PEABODY COALSALS, LLC	C	150,110,970											60.891
3	PEABODY COALSALS, LLC	169	WY	5	PEABODY COALSALS, LLC	C	75,726,150											74.884
4	ARCH COAL SALES	169	WY	5	ARCH COAL SALES	C	97,437,470											58.437
5	Q1 Peabody Caballo BTU Adjustment				Q1 Peabody Caballo BTU Adjustmer		31,859,470											
6	Receipts True up for March 2017				Receipts True up for March 2017		458,040											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: MAY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FORESIGHT	10	IL 199	C	RB	43,920.69			76.811	2.70	11,912	8.27	10.33
2	CMC COLOMBIA	45	IM 999	S	RB	35,935.11			75.178	0.54	11,745	8.31	10.65
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MAY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FORESIGHT	10 IL 199	C	43,920.69		-		-		0.441	
2	CMC COLOMBIA	45 IM 999	S	35,935.11		-		-		(0.272)	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MAY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	FORESIGHT	10	IL	199 ASDD	RB	43,920.69		-	-	-		-	-	-		76.811	
2	CMC COLOMBIA	45	IM	999 ASDD	RB	35,935.11		-	-	-		-	-	-		75.178	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: MAY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	20,895.70			47.290	0.30	8,804	4.99	27.60
2	FORESIGHT	169	IL	5	S	RR	6,139.00			56.369	2.72	11,866	8.39	10.54
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MAY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 S	20,895.70		-		-		(0.131)	
2	FORESIGHT	169 IL	5 S	6,139.00		-		-		0.199	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-(b)**

1. Reporting Month: MAY Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	20,895.70		-		-	-	-	-	-		47.290	
2	FORESIGHT	169	IL	5	FRANKLIN COUNTY, IL	RR	6,139.00		-		-	-	-	-	-		56.369	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: MAY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
2. Reporting Company: Gulf Power Company (850)-444-6078
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA COAL SALES	169	WY	5	C	RR	28,360,707		66.305	0.38	8,301	5.00	30.09
2	PEABODY COALSLES, LLC	169	WY	5	C	RR	7,479,328		62.441	0.24	8,455	4.47	28.92
3	PEABODY COALSLES, LLC	169	WY	5	C	RR	11,411,273		58.188	0.22	8,572	4.20	28.23
4	ARCH COAL SALES	169	WY	5	C	RR	10,662,360		58.283	0.31	8,255	5.38	31.01
5	Q1 Peabody Caballo BTU Adjustment					432,793							
6	Receipts True-Up for April 2017					-136,936							
7													
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MAY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price (\$/MMBTU)	Retroactive Price increases (\$/MMBTU)	Base Price (\$/MMBTU)	Quality Adjustments (\$/MMBTU)	Effective Purchase Price (\$/MMBTU)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONTURA COAL SALES	169 WY 5	C	28,360,707		-		-		(0.065)	
2	PEABODY COALSALES, LLC	169 WY 5	C	7,479,328		-		-		(0.179)	
3	PEABODY COALSALES, LLC	169 WY 5	C	11,411,273		-		-		(0.032)	
4	ARCH COAL SALES	169 WY 5	C	10,662,360		-		-		(0.167)	
5	Q1 Peabody Caballo BTU Adjustment			432,793		-		-			
6	Receipts True-Up for April 2017			-136,936							
7											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-(b)**

1. Reporting Month: MAY Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/MMBTU)	Additional Shorthaul & Loading Charges (\$/MMBTU)	Rail Charges			Waterborne Charges				Other Related Charges (\$/MMBTU)	Total Transportation charges (\$/MMBTU)	FOB Plant Price (\$/MMBTU)
		(a)	(b)	(c)						(d)	(e)	(f)	(g)	(h)	(i)	(j)			
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	28,360,707		-		-	-	-	-	-	-		66.305	
2	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	7,479,328		-		-	-	-	-	-	-		62.441	
3	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	11,411,273		-		-	-	-	-	-	-		58.188	
4	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL CO	RR	10,662,360		-		-	-	-	-	-	-		58.283	
5	Q1 Peabody Caballo BTU Adjustment						432,793		-		-	-	-	-	-	-			
6	Receipts True-Up for April 2017						-136,936												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: JUNE Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FORESIGHT	10 IL	199 C	RB	13,967.53			76.811	2.70	11,912	8.27	10.33
2	CMC COLOMBIA	45 IM	999 S	RB	11,427.97			75.178	0.54	11,745	8.31	10.65
3	ALLIANCE	10 IN	199 C	RB	97,943.60			50.071	1.35	11,535	6.82	14.06
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JUNE Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FORESIGHT	10 IL 199	C	13,967.53		-		-		0.441	
2	CMC COLOMBIA	45 IM 999	S	11,427.97		-		-		(0.272)	
3	ALLIANCE	10 IN 199	C	97,943.60		-		-		(0.719)	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JUNE Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	FORESIGHT	10 IL	199 ASDD	RB	13,967.53		-	-	-			-	-	-		76.811
2	CMC COLOMBIA	45 IM	999 ASDD	RB	11,427.97		-	-	-			-	-	-		75.178
3	ALLIANCE	10 IN	199 PRINCETON, IN	RB	97,943.60		-		-			-	-	-		50.071
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JUNE Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 S	RR	41,220.98			47.289	0.27	8,818	4.80	27.50
2	ARCH COAL SALES	169 CO	5 S	RR	12,332.81			72.670	0.41	11,437	6.10	12.40
3	ARCH COAL SALES	169 CO	5 S	RR	24,664.28			73.527	0.41	11,495	5.50	12.40
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JUNE Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169	WY	5	S	41,220.98		-		-		(0.112)	
2	ARCH COAL SALES	169	CO	5	S	12,332.81		-		-		(0.140)	
3	ARCH COAL SALES	169	CO	5	S	24,664.28		-		-		0.217	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-(b)**

1. Reporting Month: JUNE Year: 2017

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
		(c)	(d)	(e)						Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	41,220.98										47.289	
2	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	12,332.81										72.670	
3	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	24,664.28										73.527	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JUNE Year: 2017
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
(850)-444-6078
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA COAL SALES	169 WY	5 C	RR	47,363,432			68.601	0.33	8,263	4.60	30.78
2	PEABODY COALSALSALES, LLC	169 WY	5 C	RR	7,508,764			63.077	0.25	8,485	4.49	28.78
3	PEABODY COALSALSALES, LLC	169 WY	5 C	RR	11,339,792			74.948	0.25	8,518	4.42	28.59
4	PEABODY COALSALSALES, LLC	169 WY	5 C	RR	11,339,317			56.420	0.26	8,493	4.67	28.29
5	ARCH COAL SALES	169 WY	5 C	RR	4,881,691			56.890	0.33	8,347	5.56	30.18
6	Receipts True-Up for May 2017				-83,537							
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JUNE Year: 2017 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 2. Reporting Company: Gulf Power Company (850)-444-6078
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price (\$/MMBTU)	Retroactive Price increases (\$/MMBTU)	Base Price (\$/MMBTU)	Quality Adjustments (\$/MMBTU)	Effective Purchase Price (\$/MMBTU)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONTURA COAL SALES	169 WY	5 C	47,363,432		-		-		(0.119)	
2	PEABODY COALSALES, LLC	169 WY	5 C	7,508,764		-		-		(0.143)	
3	PEABODY COALSALES, LLC	169 WY	5 C	11,339,792		-		-		(0.122)	
4	PEABODY COALSALES, LLC	169 WY	5 C	11,339,317		-		-		(0.120)	
5	ARCH COAL SALES	169 WY	5 C	4,881,691		-		-		(0.060)	
6	Receipts True-Up for May 2017			-83,537							
7											
8											
9											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-(b)**

1. Reporting Month: JUNE Year: 2017

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager
 (850)-444-6078

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 25, 2017

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/MMBTU)	Additional Shorthaul & Loading Charges (\$/MMBTU)	Rail Charges				Waterborne Charges			Other Related Charges (\$/MMBTU)	Total Transportation charges (\$/MMBTU)	FOB Plant Price (\$/MMBTU)
		(g)	(h)						(i)	(j)	(k)	(l)	(m)	(n)	(o)			
1	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	47,363,432	-	-	-	-	-	-	-	-	-	68.801	
2	PEABODY COALSALS, LLC	169	WY	5	NARM JUNCTION	RR	7,508,764	-	-	-	-	-	-	-	-	-	63.077	
3	PEABODY COALSALS, LLC	169	WY	5	NARM JUNCTION	RR	11,339,792	-	-	-	-	-	-	-	-	-	74.948	
4	PEABODY COALSALS, LLC	169	WY	5	NARM JUNCTION	RR	11,339,317	-	-	-	-	-	-	-	-	-	56.420	
5	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL CO	RR	4,881,891	-	-	-	-	-	-	-	-	-	56.890	
6	Receipts True-Up for May 2017						-83,537											
7																		
8																		
9																		
10																		

(use continuation sheet if necessary)

EXHIBIT "C"

Reporting Month: April 2017

Form 423-2

Plant Names	Columns	Justification
Plant Crist, lines 1-3 Plant Scherer, lines 1-4	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-3 Plant Scherer, lines 1-4	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Form 423-2(a)

Plant Names	Columns	Justification
Plant Crist, lines 1-3 Plant Scherer, lines 1-4	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-3 Plant Scherer, lines 1-4	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-3 Plant Scherer, lines 1-4	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-3 Plant Scherer, lines 1-4	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Crist, lines 1-3 Plant Scherer, lines 1-4	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, line 3 Plant Scherer, lines 1-4	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-3	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-3	(l)	The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract. Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-3 Plant Scherer, lines 1-4	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

EXHIBIT "C"

Reporting Month: May 2017

Form 423-2

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Form 423-2(a)

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-2	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-2	(l)	The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract. Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-4	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

EXHIBIT "C"

Reporting Month: June 2017

Form 423-2

Plant Names	Columns	Justification
Plant Crist, lines 1-3 Plant Daniel, lines1-3 Plant Scherer, lines 1-5	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-3 Plant Daniel, lines1-3 Plant Scherer, lines 1-5	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Form 423-2(a)

Plant Names	Columns	Justification
Plant Crist, lines 1-3 Plant Daniel, lines 1-3 Plant Scherer, lines 1-5	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-3 Plant Daniel, lines 1-3 Plant Scherer, lines 1-5	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-3 Plant Daniel, lines 1-3 Plant Scherer, lines 1-5	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-3 Plant Daniel, lines 1-3 Plant Scherer, lines 1-5	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Crist, lines 1-3 Plant Daniel, lines 1-3 Plant Scherer, lines 1-5	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, line 3 Plant Daniel, lines 1-3 Plant Scherer, lines 1-5	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-3	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-3	(l)	The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract. Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-3 Plant Daniel, lines 1-3 Plant Scherer, lines 1-5	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20170001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 28th day of July, 2017 to the following:

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