

FILED 7/31/2017 DOCUMENT NO. 06417-2017 **FPSC - COMMISSION CLERK**

Robert L. McGee, Jr. Regulatory & Pricing Manager One Energy Place Pensacola, FL 32520-0780 850 444 6530 tel 850 444 6026 fax

July 28, 2017

Ms. Carlotta Stauffer, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

RE: Docket No. 20170001-EI

Dear Ms. Stauffer:

REDACTED

Enclosed for official filing in Docket No. 170001-EI is an original and ten copies of Gulf Power Company's Form 423 Fuel Report for the months of April through June 2017.

Sincerely,

Robert L. McGee, Jr.

Regulatory and Pricing Manager

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Enclosures

Florida Public Service Commission CC:

James Breman

Office of Public Counsel

Patricia Ann Christensen

Beggs & Lane

Jeffrey A. Stone, Esq.

TEL CLK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

Reporting Month:

APRIL

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed:

July 25, 2017

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	SCHERER	TAC Energy	Macon, GA		SCHERER		FO2/LS		1385007	214	77.690

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

Reporting Month:

APRIL

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

July 25, 2017

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/BbI)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'I Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	
1	SCHERER	TAC Energy	SCHERER		FO2/LS	214	77.690	16,647.41	*	16,647.41	77.690	30 - 00	77.690		+:	:+	77.690	

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

Reporting Month:	APRIL	Year:	2017	3.	Name, Title	, & Teleph	one Number	of Contact P	erson Cond	cerning		
					Data Subm	itted on this	s Form:	Mr. Charles	T. Howton,	Generation F	Performance	Manager
Reporting Company:	Gulf Power	Company			(850)-444-6	8078						
	ĬĬ			4.	Signature of	of Official S	ubmitting Re	port: C. T.Ho	wton			
				5.	Date Comp	leted:	July 25, 20)17				
Month & Year Reported	Form	Plant Nam	<u>ie</u> Supplie	r i	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(b)		(c)	(d)		(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
No adjustments for th	ne month.											
	Reporting Company: Month & Year Reported (b)	Reporting Company: Gulf Power Month & Year Reported Form	Reporting Company: Gulf Power Company Month & Year Reported Form Plant Nam (b) (c)	Reporting Company: Gulf Power Company Month & Year Reported Form Plant Name Supplie (b) (c) (d)	Reporting Company: Gulf Power Company 4. 5. Month & Year Reported Form Plant Name Supplier (b) (c) (d)	Reporting Company: Gulf Power Company 4. Signature of Supplier Number Month & Year Reported Form Plant Name Supplier Number (b) (c) (d) (e)	Reporting Company: Gulf Power Company 4. Signature of Official State of Completed: 5. Date Completed: Wonth & Year Reported Form Plant Name Supplier Number (Bbls) (b) (c) (d) (e) (f)	Reporting Company: Gulf Power Company 4. Signature of Official Submitting Re 5. Date Completed: July 25, 20 Original Old Line Volume Reported Form Plant Name Supplier Number (Bbls) Form No. (b) (c) (d) (e) (f) (g)	Reporting Company: Gulf Power Company 4. Signature of Official Submitting Report: C. T.Ho 5. Date Completed: July 25, 2017 Original Old Line Volume Designator Reported Form Plant Name Supplier Number (Bbls) Form No. & Title (b) (c) (d) (e) (f) (g) (h)	Reporting Company: Gulf Power Company 4. Signature of Official Submitting Report: C. T.Howton 5. Date Completed: July 25, 2017 Original Old Column Line Volume Designator Reported Form Plant Name Supplier Number (Bbls) Form No. & Title Old Value (b) (c) (d) (e) (f) (g) (h) (i)	Reporting Company: Gulf Power Company 4. Signature of Official Submitting Report: C. T.Howton 5. Date Completed: July 25, 2017 Original Old Column Line Volume Designator Reported Form Plant Name Supplier Number (Bbls) Form No. & Title Old Value New Value (b) (c) (d) (e) (f) (g) (h) (i) (j)	Reporting Company: Gulf Power Company 4. Signature of Official Submitting Report: C. T.Howton 5. Date Completed: July 25, 2017 4. Signature of Official Submitting Report: C. T.Howton 5. Date Completed: July 25, 2017 Original Old Column Designator Delivered Number (Bbls) Form No. & Title Old Value New Value Price (B50)-444-6078 4. Signature of Official Submitting Report: C. T.Howton 5. Date Completed: July 25, 2017 Original Old Column Designator Delivered Number (Bbls) Form No. & Title Old Value New Value Price (B50)-444-6078

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

Reporting Month:

APRIL

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

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Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

July 25, 2017

Line No.		Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	7	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	FORESIGHT	10	IL	199	С	RB	48,494.67	1	-	76.811	2.70	11,912	8.27	10.33
2	CMC COLOMBIA	45	IM	999	S	RB	32,627.79			75.178	0.54	11,745	8.31	10.65
3	ALLIANCE	10	IN	199	C	RB	37,402.24	1176		49.974	1.30	11,499	7.17	14.18
- 2														

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:

APRIL

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

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Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

July 25, 2017

Line No.	Supplier Name	Mine	Location	7	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	FORESIGHT	10	IL	199	С	48,494.67			NA.	- 2	80-163	0.441	ES &
2	CMC COLOMBIA	45	IM	999	S	32,627.79	E 10	144				(0.272)	100
3	ALLIANCE	10	IN	199	C	37,402.24	GH54					(0.816)	
4													

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month:

Reporting Company:

APRIL

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

(850)-444-6078

3. Plant Name:

Crist Electric Generating Plant

Gulf Power Company

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

July 25, 2017

									Additional	Rail C	harges	1	Vaterborne	Charges			Letel	
Line No.	Supplier Name	Mine L	ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	FORESIGHT	10	IL	199	ASDD	RB	48,494.67	1		*:	0.00	NEW L			*			76.811
2	CMC COLOMBIA	45	IM	999	ASDD	RB	32,627.79				S SE I			*		:		75.178
3	ALLIANCE	10	IN	199	PRINCETON, IN	RB	37,402.24			100				*	~	8		49.974

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1. Reporting Month:

APRIL

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

July 25, 2017

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

APRIL

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

July 25, 2017

						Effective	Effective					
						Purchase	Transport	Total FOB	Sulfur		Ash	Moisture
Line			Purchase	Transport		Price	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	Mine Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:

APRIL

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

or contact r croon concerning

Reporting Company:

Gulf Power Company

(850)-444-6078

Mr. Charles T. Howton, Generation Performance Manager

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

July 25, 2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)			Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1											

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES** FPSC Form No. 423-(b)

Reporting Month.

APRIL

Year. 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

Reporting Company.

Gulf Power Company

(850)-444-6078

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

July 25, 2017

							Additional	Rail C	harges	1	Vaterborne	Charges		-	Total	
Line				Transport		Purchase	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Transpor- tation	FOB Plant Price
No.	Supplier Name	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

Reporting Month:

APRIL

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

July 25, 2017

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1. Reporting Month:

APRIL

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

July 25, 2017

ine	Supplier Name	Mine	Location		Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	CONTURA COAL SALES	169	WY	5	5	С	284,202,46	o de la companya de l	- VIII	69.449	0.42	8,313	4.90	30.41
2	PEABODY COALSALES, LLC	169	WY	5	5	С	150,110,97	C.		60.891	0.24	8,493	4.67	28.70
3	PEABODY COALSALES, LLC	169	WY	5	5	С	75,726,15	o c		74.884	0.23	8,515	4.45	28.51
4	ARCH COAL SALES	169	WY	5	5	C	97,437,47	O STATE		58.437	0.31	8,285	5.75	30.64
5	Q1 Peabody Caballo BTU Adjustment						31,859,47	0						
6	Receipts True up for March 2017						458,04	0						

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:

APRIL

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

July 25, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price		Base Price	Quality Adjustments (\$/MMBTU)	
(a)	(b)	1	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CONTURA COAL SALES	169	WY	5	5	284,202,460	1					(0.051)	75
2	PEABODY COALSALES, LLC	169	WY	5	5	150,110,970	The same	2.40		-		(0.129)	
3	PEABODY COALSALES, LLC	169	WY	5	5	75,726,150						(0.126)	
4	ARCH COAL SALES	169	WY	5	5	97,437,470		1.0				(0.133)	
5	Q1 Peabody Caballo BTU Adjustment					31,859,470				5			
6	Receipts True up for March 2017					458,040							
~													

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

1. Reporting Month:

APRIL Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

Reporting Company

Gulf Power Company

(850)-444-6078

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

July 25, 2017

								Antheres	Rail C	harges		Waterborn	e Charges		25		
Line No. Supplier Name	Mine	e Locatio	ın	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/MMBTU)	Additional Shorthaul & Loading Charges (S/MMBTU	Rail Rate	Other Rail Charges (\$/MMBTU)	Rate	Rate	Ocean Barge Rate (\$/MMBTU)	Other Water Charges (\$/MMBTU)	Other Related Charges (\$/MMBTU)	Total Transpor- tation charges (\$/MMBTU)	
(a) (b)		(C)		(d)	(e)	(1)	(g)	(h)	(1)	0	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1 CONTURA COAL SALES	169	W	5	CONTURA COAL SALES	С	284,202,460			100		10	95	98	10-71		22.00	69.449
2 PEABODY COALSALES, LLC	169	W	5	PEABODY COALSALES, LLC	С	150,110,970		-			120	-	20	16	-		60.891
3 PEABODY COALSALES, LLC	169	W	5	PEABODY COALSALES, LLC	С	75,726,150		1241			14	20	-	7740	-		74.884
4 ARCH COAL SALES	169	W	5	ARCH COAL SALES	С	97,437.470		127			1.5	27	92	100	- 40		58.437
5 Q1 Peabody Caballo BTU Adjustment	0			Q1 Peabody Caballo BTU Adjustmer		31,859,470		_									
6 Receipts True up for March 2017				Receipts True up for March 2017		458,040											
7						95											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

Reporting Month:

APRIL

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

July 25, 2017

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

Reporting Month:

MAY

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

July 25, 2017

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a) 1	(b) CRIST	(c) Petroleum Traders	(d) Pensacola, FL	(e)	(f) CRIST	(g) 05/17	(h) FO2/LS	(i)	(j) 1385007	(k) 1758	(I) 70.949
2	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	05/17	FO2/LS		1385007	527	63.090
3	Scherer	TAC Energy	Macon, GA		Scherer	05/17	FO2/LS		1385007	240	68.637

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

Reporting Month:

MAY

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

July 25, 2017

Lin	>		Delivery	Delivery		Volume	Invoice Price	Invoice	Discount	Net Amount	Net Price	Quality Adjust	Purchase Price	Transport to	Add'l Transport	Other	Delivered
No	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/BbI)	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	Terminal (\$/Bbl)	charges (\$/Bbl)	Charges (\$/Bbl)	Price (\$/Bbl)
(a		(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	CRIST	Petroleum Traders	CRIST	05/17	FO2/LS	1758	70.949	124,758.59	¥	124,758.59	70.949		70.949		-	-	70.949
2	Daniel	Petroleum Traders	Daniel	05/17	FO2/LS	527	63.090	33,247.13	-	33,247.13	63.090		63.090	-		-	63.090
3	Scherer	TAC Energy	Scherer	05/17	FO2/LS	240	68.637	16,458.36	:e:	16,458.36	68.637	0.40	68.637	296		100	68.637

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	MAY	Year: 2017	3.	Name, Title,	& Teleph	hone Number	of Contact Person Conce	rning	
					Data Submitte	ed on th	is Form:	Mr. Charles T. Howton, G	Seneration Performance Manage	er
2.	Reporting Company:	Gulf Power Co	mpany		(850)-444-60	<u>78</u>				
				4.	Signature of	Official S	Submitting Re	eport: C. T.Howton		
				5.	Date Comple	ted:	July 25, 20	017		
					Original	Old		Column	New	

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

Reporting Month:

MAY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

July 25, 2017

Line No.	Supplier Name	Mine	e Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/ib)	Ash Content (%)	Moisture Content (%)
(a) (b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	FORESIGHT	10	IL	199	С	RB	43,920.69	100	CALLES	76.811	2.70	11,912	8.27	10.33
2	CMC COLOMBIA	45	IM	999	S	RB	35,935.11			75.178	0.54	11,745	8.31	10.65
3														
4														
5														

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month:

MAY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

July 25, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	FORESIGHT	10	IL	199	С	43,920.69	1		-		18.5	0.441	tern i
2	CMC COLOMBIA	45	IM	999	S	35,935.11		-	-	-		(0.272)	
3												_	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month:

MAY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

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Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

July 25, 2017

									Salahanal	Rail C	harges		Waterborne	Charges		-	l otal	
Line No.	Supplier Name	Mine L	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation	FOB Plant Price (\$/Ton)
(a)	(b)	- ((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(f)	(m)	(n)	(0)	(p)	(q)
1	FORESIGHT	10	IL		ASDD	RB	43,920.69		1.00		le.	100		3000				76.811
2	CMC COLOMBIA	45	IM	999	ASDD	RB	35,935.11		•		8			373	150	* .		75.178

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

Reporting Month:

MAY

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

Date Completed:

(850)-444-6078

July 25, 2017

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(T)	(7)	(k)	(I)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

MAY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

July 25, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons			Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	20,895.70	1		47.290	0.30	8,804	4.99	27.60
2	FORESIGHT	169	IL	5	S	RR	6,139.00			56.369	2.72	11,866	8.39	10.54

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:

MAY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Plant Name:

Gulf Power Company

(850)-444-6078

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

July 25, 2017

Line No.	Supplier Name	Mine l	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	169	WY	5	S	20,895.70			5	.		(0.131)	F112
2	FORESIGHT	169	IL	5	S	6,139.00	28					0.199	

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

Reporting Month:

MAY

Year, 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

July 25, 2017

								www.www.comin	Rail C	harges	3	Vaterborne	Charges			and the same of th	
Line No.	Supplier Name	Mine L	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rall Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(a)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL SALES	169	WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	20,895.70	4		410		*	1.00	*	**		NEED WATER	47.290
2	FORESIGHT	169	IL.	5 FRANKLIN COUNTY, IL	RR	6,139.00		- 2 .				-		201	200		56.369
3															5		

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

Reporting Month:

MAY

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

July 25, 2017

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

MAY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

July 25, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	CONTURA COAL SALES	169	WY	5	С	RR	28,360,707	HEE		66.305	0.38	8,301	5.00	30.09
2	PEABODY COALSALES, LLC	169	WY	5	С	RR	7,479,328			62.441	0.24	8,455	4.47	28.92
3	PEABODY COALSALES, LLC	169	WY	5	C	RR	11,411,273			58.188	0.22	8,572	4.20	28.23
4	ARCH COAL SALES	169	WY	5	C	RR	10,662,360			58.283	0.31	8,255	5.38	31.01
5	Q1 Peabody Caballo BTU Adjustment						432,793	3						
6	Receipts True-Up for April 2017						-136,936	6						

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting Month:

MAY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

July 25, 2017

							FOB Mine	Shorthaul & Loading	Original	Retroactive Price		Quality	Effective Purchase
Line					Purchase		Price	Charges	Invoice Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine I	Location		Type	MMBTU	(\$/MMBTU)	(\$/MMBTU)	(\$/MMBTU)	(\$/MMBTU)	(\$/MMBTU)	(\$/MMBTU)	(\$/MMBTU)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	CONTURA COAL SALES	169	WY	5	С	28,360,707	1994	- 1			18	(0.065)	
2	PEABODY COALSALES, LLC	169	WY	5	C	7,479,328				-		(0.179)	100
3	PEABODY COALSALES, LLC	169	WY	5	C	11,411,273		- 1-				(0.032)	
4	ARCH COAL SALES	169	WY	5	C	10,662,360						(0.167)	
5	Q1 Peabody Caballo BTU Adjustment					432,793		3		=			
6	Receipts True-Up for April 2017					-136,936							
-													

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-(b)

1. Reporting Month:

MAY

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed

July 25, 2017

											harges		Waterborn	ne Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$MMBTU)	Charges	Rail Rate (\$/MMBTU)	Other Rail Charges (\$/MMBTU)	Rate	Trans-loading Rate (\$/MMBTU)	Ocean Barge Rate (\$/MMBTU)	Other Water Charges (\$/MMBTU)	Charges	Total Transpor- tation charges (\$/MMBTU)	FOB Plant Price (\$/MMBTU)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(1)	0	(k)	(II)	(m)	(n)	(0)	(p)	(q)
10	CONTURA COAL SALES	169	WY	5	EAGLE JUNCTION	RR	28,360,707		100	No.		· ·	23	20	19.1	3.401 J	1200	66.305
2	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	7,479,328		10.74%			12	27	20	-	3343		62.441
3	PEABODY COALSALES, LLC	169	WY	5	NARM JUNCTION	RR	11,411,273		11540			7.0	27	¥2	0.1	3343		58.188
4	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL CO	RR	10,662,360		0.000			72	27	\$75		1521		58.283
5	Q1 Peabody Caballo BTU Adjustment						432,793					12	-	÷:		1		-
6	Receipts True-Up for April 2017						-136,936	E.										

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

Reporting Month:

MAY

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

July 25, 2017

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

Reporting Month:

JUNE

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

July 25, 2017

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b) CRIST	(c) Petroleum Traders	(d) Pensacola, FL	(e)	(f) CRIST	(g) 06/17	(h) FO2/LS	(i)	(j) 1385007	(k) 1056	(I) 65.356
2	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	06/17	FO2/LS		1385007	882	62.452
3	Scherer	TAC Energy	Macon, GA		Scherer	06/17	FO2/LS		1385007	87	78.695

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1. Reporting Month:

JUNE

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed:

July 25, 2017

							Invoice					Quality	Effective Purchase	Transport to	Add'I Transport	Other	Delivered
Line	1		Delivery	Delivery		Volume	Price	Invoice	Discount	Net Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbis)	(\$/Bbl)	amount (\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/BbI)	(\$/Bbl)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
1	CRIST	Petroleum Traders	CRIST	06/17	FO2/LS	1056	65.356	69,037.84	3	69,037.84	65.356	150	65.356	(3)	50	33	65.356
2	Daniel	Petroleum Traders	Daniel	06/17	FO2/LS	882	62.452	55,111.58	52	55,111.58	62.452		62.452	-	\$C	7.2	62.452
3	Scherer	TAC Energy	Scherer	06/17	FO2/LS	87	78.695	6,844.44		6,844.44	78.695		78.695	-	83	59	78.695

^{*}Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

Reporting Month: JUNE 3. Name, Title, & Telephone Number of Contact Person Concerning Year: 2017 Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager Reporting Company: Gulf Power Company (850)-444-6078 4. Signature of Official Submitting Report: C. T. Howton 5. Date Completed: July 25, 2017 Original Old Column New Line Month & Year Volume Line Designator Delivered Reason for No. Reported Form Plant Name Supplier Number (Bbls) Form No. & Title Old Value New Value Price Revision (a) (b) (c) (d) (e) (f) (h) (g) (k) (1) No adjustments for the month. 2 3 6 7 8

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1. Reporting Month:

JUNE

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

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Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

July 25, 2017

Line	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)		Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	FORESIGHT	10	IL:	199	С	RB	13,967.53	-	100	76.811	2.70	11,912	8.27	10.33
2	CMC COLOMBIA	45	IM	999	S	RB	11,427.97			75.178	0.54	11,745	8.31	10.65
3	ALLIANCE	10	IN	199	С	RB	97,943.60			50.071	1.35	11,535	6.82	14.06
							100							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:

JUNE

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

July 25, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	FORESIGHT	10	IL	199	С	13,967.53	1000		5 1		T	0.441	-
2	CMC COLOMBIA	45	IM	999	S	11,427.97		- 1		-		(0.272)	1
3	ALLIANCE	10	IN	199	С	97,943.60	JE CA	-		-		(0.719)	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1. Reporting Month:

JUNE

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

. Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

July 25, 2017

									F-4813	Rail C	harges	1	Waterborne	Charges				
Line	Supplier Name	Mine L	ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	(p)
1	FORESIGHT	10	IL	199	ASDD	RB	13,967.53	-	-		*:	350	No.			Car.	100	76,811
2	CMC COLOMBIA	45	IM	999	ASDD	RB	11,427.97			-	e 8				500			75.178
3	ALLIANCE	10	IN	199	PRINCETON, IN	RB	97,943.60		. 8	34.35	*			8				50.071

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

Reporting Month:

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

July 25, 2017

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

JUNE

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

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Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

July 25, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons			Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	ARCH COAL SALES	169	WY	5	S	RR	41,220.98		anger.	47.289	0.27	8,818	4.80	27.50
2	ARCH COAL SALES	169	CO	5	S	RR	12,332.81	100		72.670	0.41	11,437	6.10	12.40
3	ARCH COAL SALES	169	CO	5	S	RR	24,664.28			73.527	0.41	11,495	5.50	12.40

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:

JUNE

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

July 25, 2017

Line No.	Supplier Name	Mine I	_ocation		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	ARCH COAL SALES	169	WY	5	S	41,220.98	THE RES	×	S. S.			(0.112)	
2	ARCH COAL SALES	169	CO	5	S	12,332.81	160	-				(0.140)	3.3
3	ARCH COAL SALES	169	CO	5	S	24,664.28				-		0.217	
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES** FPSC Form No. 423-(b)

Reporting Month:

JUNE

Year 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

Reporting Company.

Gulf Power Company

(850)-444-6078

3. Plant Name:

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Daniel Electric Generating Plant

5. Signature of Official Submitting Report. C. T.Howton

6. Date Completed.

July 25, 2017

								* H-100	Rail C	harges	- 1	Vaterbome	Charges		-01	Total	
Line No.	Supplier Name	Mine I	Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	ARCH COAL SALES	169	WY	5 BLACK THUNDER, CAMPBELL COUNT	Y RR	41,220.98					-	104	-	*	1000	E-	47.289
2	ARCH COAL SALES	169	CO	5 GUNNISON COUNTY, COLORADO	RR	12,332.81		- 24				32		*	(*)		72.670
3	ARCH COAL SALES	169	CO	5 GUNNISON COUNTY, COLORADO	RR	24,664.28							-	*5	100		73.527

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

Reporting Month:

JUNE

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

July 25, 2017

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(0)	/f)	(a)	(h)	/i\	(i)	/k\	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

Reporting Month:

JUNE

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed:

July 25, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/MMBTU)	Effective Transport Charges (\$/MMBTU)	Total FOB Plant Price (\$/MMBTU)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	CONTURA COAL SALES	169	WY	5	С	RR	47,363,432	E TENE	1	68.601	0.33	8,263	4.60	30.78
2	PEABODY COALSALES, LLC	169	WY	5	C	RR	7,508,764			63.077	0.25	8,485	4.49	28.78
3	PEABODY COALSALES, LLC	169	WY	5	С	RR	11,339,792			74.948	0.25	8,518	4.42	28.59
4	PEABODY COALSALES, LLC	169	WY	5	C	RR	11,339,317			56.420	0.26	8,493	4.67	28.29
5	ARCH COAL SALES	169	WY	5	С	RR	4,881,691			56.890	0.33	8,347	5.56	30.18
6	Receipts True-Up for May 2017						-83.537	7						

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

Reporting Month:

JUNE

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company:

Gulf Power Company

(850)-444-6078

3. Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

July 25, 2017

Line No.	Supplier Name	Mine	Location		Purchase Type	MMBTU	FOB Mine Price (\$/MMBTU)	Shorthaul & Loading Charges (\$/MMBTU)	Original Invoice Price			Quality Adjustments (\$/MMBTU)	Effective Purchase Price (\$/MMBTU)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	CONTURA COAL SALES	169	WY	5	С	47,363,432		- 1	1	94		(0.119)	-
2	PEABODY COALSALES, LLC	169	WY	5	С	7,508,764		:-		3.0		(0.143)	
3	PEABODY COALSALES, LLC	169	WY	5	С	11,339,792		8		90		(0.122)	THE REAL PROPERTY.
4	PEABODY COALSALES, LLC	169	WY	5	С	11,339,317		-				(0.120)	7.00
5	ARCH COAL SALES	169	WY	5	C	4,881,691				9		(0.060)	2
6	Receipts True-Up for May 2017					-83,537							

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES** FPSC Form No. 423-(b)

Reporting Month

JUNE

Year: 2017

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager

2. Reporting Company:

Gulf Power Company

(850)-444-6078

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed:

July 25, 2017

									Additional	Rail C	harges		Waterborn	e Charges		4		
Line No.	Supplier Name	Mine I	Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/MMBTU)	Shorthaul & Loading Charges	Rail Rate (\$/MMBTU)	Other Rail Charges (\$/MMBTU)	Rate	Trans-loading Rate (\$/MMBTU)	Ocean Barge Rate (\$/MMBTU)	Other Water Charges (\$/MMBTU)	Other Related Charges (\$/MMBTU)	Total Transpor- tation charges (\$MMBTU)	FOB Plant Price (\$/MMBTU)
(a)	(b)		(c)		(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	CONTURA COAL SALES	169	WY	5 E	AGLE JUNCTION	RR	47,363,432			-		22	-			8		68.601
2	PEABODY COALSALES, LLC	169	WY	5 N	ARM JUNCTION	RR	7,508,764					27	-	32	8	8		63.077
3	PEABODY COALSALES, LLC	169	WY	5 N	ARM JUNCTION	RR	11,339,792		74			*	-	84				74.948
4	PEABODY COALSALES, LLC	169	WY	5 N	ARM JUNCTION	RR	11,339,317	200	- 54			- 83				19		56.420
5	ARCH COAL SALES	169	WY	5 B	LACK THUNDER, CAMPBELL CO	RR	4,881,691		- 3			- 88	-	9				56.890
6	Receipts True-Up for May 2017						-83,537		-									-

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

Reporting Month:

JUNE

Year: 2017

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Mr. Charles T. Howton, Generation Performance Manager

Reporting Company: Gulf Power Company

(850)-444-6078

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed:

July 25, 2017

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)	
Recovery Clause with Generating	j ,	
Performance Incentive Factor)	Docket No.: 20170001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 28th day of July, 2017 to the following:

Florida Public Utilities Company Florida Division of Chesapeake Utilities Corp Mike Cassel, Director Regulatory and Governmental Affairs 1750 SW 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com

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Florida Power & Light Company John T. Butler Maria J. Moncada 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 John.Butler@fpl.com Maria.moncada@fpl.com Florida Power & Light Company Kenneth Hoffman 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1858 Ken.Hoffman@fpl.com Ausley Law Firm James D. Beasley J. Jeffry Wahlen Post Office Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com

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Ms. Paula K. Brown, Manager
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Florida Bar No. 325953 jas@beggslane.com RUSSELL A. BADDERS

Florida Bar No. 007455 rab@beggslane.com STEVEN R. GRIFFIN Florida Bar No. 0627569 srg@beggslane.com BEGGS & LANE

P. O. Box 12950 Pensacola FL 32591-2950 (850) 432-2451 **Attorneys for Gulf Power**