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August 15, 2017

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 170003-GU
Purchased Gas Cost Recovery Monthly for July 2017

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of July 2017.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2017 THROUGH: DECEMBER 2017
 CURRENT MONTH: JULY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	56,570	\$114.27	0.00202
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	56,570	\$114.27	0.00202
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	58,740	\$18,397.36	0.31320
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout			
20 Imbalance Bookout - Other Shippers	(2,630)	(\$798.99)	0.30380
21 Imbalance Cashout - Transporting Customers	746	\$215.44	0.28899
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	56,856	\$17,813.81	0.31332
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	-430,900	-\$23,777.07	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,421.15	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge			
38 Payroll allocation		\$4,424.85	
39 Other			
40 TOTAL OTHER	0	\$4,424.85	0.00000

FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017

	CURRENT MONTH: JULY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$17,814	\$18,397	584	0.031719	\$180,015	\$186,078	6,063	0.032586	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$7,960	\$13,156	5,196	0.394929	\$76,763	\$112,434	35,672	0.317266	
3 TOTAL	\$25,774	\$31,553	5,779	0.183157	\$256,777	\$298,512	41,735	0.13981	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$31,803	\$31,553	-250	-0.00792	\$276,774	\$298,512	21,738	0.072821	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$6,529	\$6,529	0	0	\$45,702	\$45,702	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$38,332	\$38,082	-250	-0.00656	\$322,476	\$344,214	21,738	0.063152	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$12,558	\$6,529	-6,029	-0.92344	\$65,699	\$45,702	-19,997	-0.43756	
8 INTEREST PROVISION-THIS PERIOD (21)	\$67	-\$50	-117	2.351616	\$332	-\$275	-608	2.207628	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$78,246	(\$60,121)	-138,366	2.301475	\$64,012	-\$59,895	-123,907	2.068737	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(6,529)	(6,529)	0	0	(45,702)	(45,702)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$84,342	-\$60,170	-144,512	2.401715	\$84,342	-\$60,170	-144,512	2.401715	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	78,246	(60,121)	(138,366)	2.301475	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	84,275	(60,121)	(144,395)	2.401756					
14 TOTAL (12+13)	162,520	(120,241)	(282,762)	2.351616					
15 AVERAGE (50% OF 14)	81,260	(60,121)	(141,381)	2.351616					
16 INTEREST RATE - FIRST DAY OF MONTH	0.90	0.90	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.08	1.08	0	0					
18 TOTAL (16+17)	1.98	1.98	0	0					
19 AVERAGE (50% OF 18)	0.99	0.99	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.08250	0.08250	0	0					
21 INTEREST PROVISION (15x20)	67	-50	-117	2.351616					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2017 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JULY

DECEMBER 2017

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JULY	FGT	SJNG	FT	0	0		\$88.25	\$3,421.15	\$26.02		
2	"	PRIOR	SJNG	FT	58,740	58,740	\$18,397.36				31.32	
3	"	SJNG	TROPICANA	BO	-2,630	-2,630	-\$798.99				30.38	
4	"	INFINITE ENERGY	SJNG	BO	746	746	\$215.44				28.90	
5												
6												
7												
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28												
29												
30												
TOTAL					56,856	0	56,856	\$17,813.81	\$88.25	\$3,421.15	\$26.02	37.55

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2017 Through DECEMBER 2017
 MONTH: JULY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	190	183	5,510	5,306	3.13	3.25
2. BP	CS#11	187	180	187	180	3.13	3.25
3. BP	CS#11	177	170	177	170	3.13	3.25
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	554	534	5,874	5,657		
20.					WEIGHTED AVERAGE	3.13	3.25

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2017 THRU DECEMBER 2017

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	45,071	29,593	25,890	22,413	18,797	19,081	17,814	0	0	0	0
2	Transportation costs	14,031	13,579	13,808	8,806	12,729	9,256	7,960	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	59,102	43,172	39,698	31,219	31,526	28,337	25,774	0	0	0	0
PGA THERM SALES												
13	Residential	74,074	53,492	46,693	51,128	29,417	26,860	31,111	0	0	0	0
14	Commercial	41,001	32,026	35,132	41,147	30,623	27,902	32,847	0	0	0	0
15	Interruptible	1,480	0	0	0	0	549	0	0	0	0	0
18	Total:	116,555	85,518	81,825	92,275	60,040	55,311	63,958	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50				
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50				
21	Interruptible	0.76	0.00	0.00	0.00	0.00	0.76	0.00				
22												
23												
PGA REVENUES												
24	Residential	37,037	26,612	23,347	25,564	14,709	13,430	15,556	0	0	0	0
25	Commercial	20,501	15,933	17,566	20,574	15,312	13,951	16,423	0	0	0	0
26	Interruptible	1,128	0	0	0	0	418	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	58,665	42,545	40,912	46,138	30,020	27,799	31,979	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,844	2,807	2,805	2,809	2,794	2,790	2,757				
47	Commercial	210	207	208	211	208	207	207				
48	Interruptible *	1	1	0	0	0	1	0				

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.004197	1.024251	1.024448	1.023038	1.023536	1.023669	1.024978					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.02124	1.041635	1.041835	1.040401	1.040907	1.041043	1.042374	0	0	0	0	0