

August 18, 2017

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399


Re: Docket No. 170003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of July 2017

Please contact me if you have any questions.

Sincerely,



Miguel Bustos

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1 (REVISED 6/08/94)	
		JANUARY 2017 THROUGH				DECEMBER 2017		PAGE 1 OF 12	
		CURRENT MONTH: 07/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,840	9,840	100.00	-	81,394	81,394	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	651,273	1,211,498	560,225	46.24	5,245,747	10,141,721	4,895,974	48.28
5	DEMAND (Line 32 A-1 support detail)	691,044	691,006	(38)	(0.01)	6,833,909	6,858,665	24,756	0.36
6	OTHER (Line 40 A-1 support detail)	175,707	32,777	(142,930)	(436.07)	1,199,759	275,451	(924,308)	(335.56)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,518,024	1,945,121	427,097	21.96	13,279,415	16,457,231	3,177,816	19.31
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,320)	(678)	642	(94.75)	(6,617)	(4,770)	1,847	(38.73)
14	TOTAL THERM SALES	1,601,781	1,944,443	342,662	17.62	13,966,875	16,452,461	2,485,586	15.11
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,203,560	2,868,931	665,371	23.19	17,155,334	24,070,046	6,914,712	28.73
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,324,269	2,837,631	513,362	18.09	16,460,443	23,469,846	7,009,403	29.87
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,267,060	9,992,850	(2,274,210)	(22.76)	117,280,880	103,326,900	(13,953,980)	(13.50)
20	OTHER Commodity (Line 40 A-1 support detail)	566,659	32,300	(534,359)	(1,654.36)	3,475,740	267,200	(3,208,540)	(1,200.80)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,890,928	2,869,931	(20,997)	(0.73)	19,936,183	23,737,046	3,800,863	16.01
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,870)	(1,000)	1,870	(187.04)	(14,386)	(7,000)	7,386	(105.51)
27	TOTAL THERM SALES (24-26 Estimated only)	2,774,936	2,868,931	93,996	3.28	22,879,652	23,730,046	850,394	3.58
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00343	0.00343	100.00	-	0.00338	0.00338	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.28021	0.42694	0.14673	34.37	0.31869	0.43212	0.11343	26.25
32	DEMAND (5/19)	0.05633	0.06915	0.01282	18.54	0.05827	0.06638	0.00811	12.22
33	OTHER (6/20)	0.31008	1.01477	0.70469	69.44	0.34518	1.03088	0.68570	66.52
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52510	0.67776	0.15266	22.52	0.66610	0.69331	0.02721	3.92
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.67800	0.21800	32.15	0.46000	0.68143	0.22143	32.49
40	TOTAL THERM SALES (11/27)	0.54705	0.67800	0.13095	19.31	0.58040	0.69352	0.11312	16.31
41	TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-
42	TOTAL COST OF GAS (40+41)	0.57949	0.71044	0.13095	18.43	0.61284	0.72596	0.11312	15.58
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58240	0.71401	0.13161	18.43	0.61592	0.72961	0.11369	15.58
45	PGA FACTOR ROUNDED TO NEAREST .001	0.582	0.71400	0.132	18.49	0.616	0.730	0.114	15.62

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 12	
		CURRENT MONTH: 07/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	2,413	2,413	100.00	-	16,882	16,882	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	651,273	715,521	64,248	8.98	5,245,747	7,524,701	2,278,954	30.29
5	DEMAND (Line 25 + Line 31 A-1 support detail)	691,044	566,974	(122,070)	(21.45)	6,833,909	5,322,095	(1,511,814)	(28.41)
6	OTHER (Line 40 A-1 support detail)	175,707	33,715	(141,992)	(421.16)	1,199,759	276,389	(923,370)	(334.08)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,518,024	1,320,623	(197,401)	(14.95)	13,279,415	13,140,067	(139,348)	(1.06)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,320)	(545)	776	(142.43)	(6,617)	(4,010)	2,607	(65.01)
14	TOTAL THERM SALES	1,601,781	1,320,078	(281,703)	(21.34)	13,966,875	13,136,056	(830,819)	(6.32)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,203,560	2,393,353	189,794	7.93	17,155,334	22,587,720	5,432,386	24.05
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,324,269	2,393,353	69,084	2.89	16,460,443	22,587,720	6,127,277	27.13
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,267,060	9,193,980	(3,073,080)	(33.42)	117,280,880	87,329,140	(29,951,740)	(34.30)
20	OTHER Commodity (Line 40 A-1 support detail)	566,659	32,300	(534,359)	(1,654.36)	3,475,740	267,200	(3,208,540)	(1,200.80)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,890,928	2,425,653	(465,275)	(19.18)	19,936,183	22,854,920	2,918,737	12.77
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,870)	(1,000)	1,870	-	(14,386)	(7,000)	7,386	(105.51)
27	TOTAL THERM SALES (24-26 Estimated only)	2,774,936	2,424,653	(350,282)	(14.45)	22,879,652	22,847,920	(31,732)	(0.14)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00101	0.00101	100.00	-	0.00075	0.00075	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.28021	0.29896	0.01875	6.27	0.31869	0.33313	0.01444	4.33
32	DEMAND (5/19)	0.05633	0.06189	0.00556	8.98	0.05827	0.06094	0.00267	4.38
33	OTHER (6/20)	0.31008	1.04380	0.73372	70.29	0.34518	1.03439	0.68921	66.63
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.52510	0.54444	0.01934	3.55	0.66610	0.57493	(0.09117)	(15.86)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.54466	0.08466	15.54	0.46000	0.57292	0.11292	19.71
40	TOTAL THERM SALES (11/27)	0.54705	0.54466	(0.00239)	(0.44)	0.58040	0.57511	(0.00529)	(0.92)
41	TRUE-UP (E-2)	0.03244	0.03244	-	-	0.03244	0.03244	-	-
42	TOTAL COST OF GAS (40+41)	0.57949	0.5771	-0.00239	(0.41)	0.61284	0.60755	(0.00529)	(0.87)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.58240	0.58000	(0.00240)	(0.41)	0.61592	0.61061	(0.00531)	(0.87)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.582	0.580	(0.002)	(0.34)	0.616	0.611	(0.005)	(0.82)

ESTIMATED FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016
1 COMMODITY (Pipeline)	3,789	2,614	1,999	1,568	1,646	2,853	2,413					
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-					
3 SWING SERVICE	-	-	-	-	-	-	-					
4 COMMODITY (Other)	2,216,462	1,214,243	759,979	987,061	669,424	962,011	715,521					
5 DEMAND	1,007,192	944,390	1,007,192	673,664	568,974	551,709	568,974					
6 OTHER	42,313	41,160	44,566	42,208	36,729	35,698	33,715					
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-					
8 DEMAND	-	-	-	-	-	-	-					
9 Other	-	-	-	-	-	-	-					
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-					
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	3,269,756	2,202,407	1,813,736	1,704,501	1,276,773	1,552,271	1,320,623					
12 NET UNBILLED	-	-	-	-	-	-	-					
13 COMPANY USE	(584)	(584)	(583)	(584)	(584)	(545)	(545)					
14 TOTAL THERM SALES	3,269,171	2,201,823	1,813,153	1,703,916	1,276,188	1,551,726	1,320,078					
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) Billing Determinants Only	5,552,576	3,730,108	3,068,557	2,876,056	2,150,331	2,816,738	2,393,353					
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-					
17 SWING SERVICE Commodity	-	-	-	-	-	-	-					
18 COMMODITY (Other) Commodity	5,552,576	3,730,108	3,068,557	2,876,056	2,150,331	2,816,738	2,393,353					
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980					
20 OTHER Commodity	42,900	39,200	42,100	41,300	35,200	34,200	32,300					
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-					
22 DEMAND	-	-	-	-	-	-	-					
23	-	-	-	-	-	-	-					
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,595,476	3,769,308	3,110,657	2,917,356	2,185,531	2,850,938	2,425,653					
25 NET UNBILLED	-	-	-	-	-	-	-					
26 COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)					
27 TOTAL THERM SALES (24-26 Estimated only)	5,594,476	3,768,308	3,109,657	2,916,356	2,184,531	2,849,938	2,424,653					
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.00068	0.00070	0.00065	0.00055	0.00077	0.00101	0.00101					
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-					
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-					
31 COMMODITY (Other) (4/18)	0.39918	0.32552	0.24767	0.34320	0.31131	0.34153	0.29896					
32 DEMAND (5/19)	0.06000	0.06014	0.06000	0.06256	0.06189	0.06201	0.06189					
33 OTHER (6/20)	0.98631	1.05001	1.05858	1.02198	1.04343	1.04380	1.04380					
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-					
35 DEMAND (8/22)	-	-	-	-	-	-	-					
36 Other (9/23)	-	-	-	-	-	-	-					
37 TOTAL COST (11/24)	0.58436	0.58430	0.58307	0.58426	0.58419	0.54448	0.54444					
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-					
39 COMPANY USE (13/26)	0.58446	0.58446	0.58326	0.58446	0.58446	0.54467	0.54466					
40 TOTAL THERM SALES (11/27)	0.58446	0.58446	0.58326	0.58446	0.58446	0.54467	0.54466					
41 TRUE-UP (E-2)	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244	0.03244					
42 TOTAL COST OF GAS (40+41)	0.61690	0.61690	0.61570	0.61690	0.61690	0.57711	0.57710					
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503					
44 PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62000	0.61880	0.62000	0.62000	0.58001	0.58000					
45 PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.61900	0.62000	0.62000	0.58000	0.58000					

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 07/17

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,848,510	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(642,080)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,870)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,203,560	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Terms-Line 4 Page 10), (Amt-Line87 Page 10)	2,206,430	890,338.13	0.40352
18 Bay Gas Storage	0	1,992.12	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(60,540.00)	(17,556.60)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	181,250	19,984.62	
22 Other Shippers (Line 85 Page 10)	0.00	(242,164.39)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,870)	(1,320.40)	0.46000
24 TOTAL COMMODITY (Other)	2,324,269	651,273.48	0.28021
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,992,850	587,294.17	0.05877
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	2,274,210	33,750.00	
32 TOTAL DEMAND	12,267,060	691,044.17	0.05633
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	27,359	25,413.88	0.92891
34 Storage Purchases	0	238,231.23	
35 Storage withdrawal	539,300	1,472.04	
36 Storage Acitivity	0	(89,410.42)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	566,659	175,706.73	0.31007
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)  
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FOR THE PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

	CURRENT MONTH: 07/17		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	826,980	749,236	(77,744)	-10.38%	6,445,506	7,801,090	1,355,584	17.38%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	691,044	571,387	(119,657)	-20.94%	6,833,909	5,338,977	(1,494,932)	-28.00%
3	TOTAL	1,518,024	1,320,623	(197,401)	-14.95%	13,279,415	13,140,067	(139,348)	-1.06%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,601,781	1,320,078	(281,703)	-21.34%	13,966,875	13,136,056	(830,819)	-6.32%
5	TRUE-UP (COLLECTED) OR REFUNDED	(109,447)	(109,447)	-	0.00%	(766,127)	(766,127)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,492,334	1,210,631	(281,703)	-23.27%	13,200,748	12,369,929	(830,819)	-6.72%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(25,690)	(109,991)	(84,302)	76.64%	(78,667)	(770,137)	(691,470)	89.79%
8	INTEREST PROVISION-THIS PERIOD (21)	1,849	(450)	(2,299)	510.89%	4,755	(2,478)	(7,233)	291.89%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,186,234	(542,385)	(2,728,619)	503.08%	303,198	(536,892)	(840,089)	156.47%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	109,447	109,447	-	0.00%	766,127	766,127	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,276,427	-	(1,276,427)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,271,840	(543,380)	(2,815,220)	518.09%	2,271,840	(543,380)	(2,815,220)	518.09%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,186,234	(542,385)	(2,728,619)	503.08%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,269,991	(542,930)	(2,812,921)	518.10%				
14	TOTAL (12+13)	4,456,224	(1,085,316)	(5,541,540)	510.59%				
15	AVERAGE (50% OF 14)	2,228,112	(542,658)	(2,770,770)	510.59%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00900	0.00900	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01080	0.01080	-	0.00%				
18	TOTAL (16+17)	0.01980	0.01980	-	0.00%				
19	AVERAGE (50% OF 18)	0.00990	0.00990	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00083	0.00083	-	0.00%				
21	INTEREST PROVISION (15x20)	1,849	(450)	(2,299)	510.89%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2017 THROUGH DECEMBER 2017

CURRENT MONTH: 07/17

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						587,294.17		20.74
2	Sequent Energy Management	System Supply	FTS	2,848,510		2,848,510	890,338.13			3,418.21	31.26
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>2,848,510</b>	<b>-</b>	<b>2,848,510</b>	<b>890,338</b>	<b>-</b>	<b>587,294</b>	<b>3,418</b>	<b>51.99</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS  
FOR THE PERIOD:

JANUARY 2017                      THROUGH                      DECEMBER 2017

CURRENT MONTH: 07/17

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	9,189	8,936	284,851	277,018	3.1256	3.2140
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	9,189	8,936	284,851	277,018	3.1256	3.2140
					<u>WEIGHTED AVERAGE</u>		3.1256	3.2140

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:				JANUARY 2017 THROUGH DECEMBER 2017			
	CURRENT MONTH: 07/17		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,030,238	964,573	(65,665)	-6.37%	9,374,348	9,355,377	(18,971)	-0.20%
2 GAS LIGHTS	3,169	1,900	(1,269)	-40.05%	10,513	13,300	2,787	26.51%
3 COMMERCIAL	1,718,442	1,877,878	159,436	9.28%	13,379,674	14,211,489	831,815	6.22%
4 LARGE COMMERCIAL	23,086	24,281	1,195	5.18%	115,117	144,781	29,664	25.77%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	2,100	2,100	0.00%
<b>6 TOTAL FIRM</b>	<b>2,774,936</b>	<b>2,868,932</b>	<b>93,997</b>	<b>3.39%</b>	<b>22,879,652</b>	<b>23,727,047</b>	<b>847,395</b>	<b>3.70%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	3,503,772	3,557,656	53,884	1.54%	28,570,130	28,933,876	363,746	1.27%
11 SMALL COMMERCIAL TRANSP. FIRM	2,623,344	2,271,990	(351,354)	-13.39%	19,647,775	17,976,110	(1,671,665)	-8.51%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,006	1,006	0.00%	-	7,021	7,021	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	155,430	104,551	(50,879)	-32.73%	4,739,294	6,200,057	1,460,763	30.82%
<b>19 TOTAL TRANSPORTATION</b>	<b>6,282,547</b>	<b>5,935,203</b>	<b>(347,344)</b>	<b>-5.53%</b>	<b>52,957,198</b>	<b>53,117,064</b>	<b>159,866</b>	<b>0.30%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>9,057,482</b>	<b>8,804,135</b>	<b>(253,347)</b>	<b>-2.80%</b>	<b>75,836,850</b>	<b>76,844,111</b>	<b>1,007,261</b>	<b>1.33%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	100,521	100,167	(354)	-0.35%	100,576	100,161	(415)	-0.41%
21 GAS LIGHTS	-	194	194	0.00%	-	194	194	0.00%
22 COMMERCIAL	4,930	5,133	203	4.12%	4,938	5,079	141	2.86%
23 LARGE COMMERCIAL	6	1	(5)	-83.33%	6	1	(5)	-83.33%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
<b>25 TOTAL FIRM</b>	<b>105,457</b>	<b>105,495</b>	<b>38</b>	<b>0.04%</b>	<b>105,520</b>	<b>105,435</b>	<b>(85)</b>	<b>-0.08%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	93	93	-	0.00%	94	93	(1)	-1.06%
30 SMALL COMMERCIAL TRANSP. FIRM	2,707	2,369	(338)	-12.49%	2,667	2,369	(298)	-11.17%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>2,802</b>	<b>2,464</b>	<b>(338)</b>	<b>-12.06%</b>	<b>2,763</b>	<b>2,464</b>	<b>(299)</b>	<b>-10.82%</b>
<b>TOTAL CUSTOMERS</b>	<b>108,259</b>	<b>107,959</b>	<b>(300)</b>	<b>-0.28%</b>	<b>108,283</b>	<b>107,899</b>	<b>(384)</b>	<b>-0.35%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	10	10	-	0.00%	13	13	-	0.00%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	349	366	17	4.87%	387	400	13	3.36%
42 LARGE COMMERCIAL	3,848	24,281	20,433	531.00%	2,741	20,683	17,942	654.58%
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	37,675	38,254	579	1.54%	43,420	44,445	1,025	2.36%
47 SMALL COMMERCIAL TRANSP. FIRM	969	959	(10)	-1.03%	1,052	1,084	32	3.04%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	77,715	52,276	(25,439)	-32.73%	338,521	442,861	104,340	30.82%



FLORIDA CITY GAS  
GAS INVOICES  
CURRENT MONTH: 07/17

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	2,848,510	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	<b>Total Firm:</b>		<b>2,848,510</b>		<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05518	268,817.65 ( )
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	221,340	0.03001259	0.05518	12,213.54 ( )
8	" System supply	Brevard	1,310,990	0.24000387	0.05518	72,340.43 ( )
9	" " "	Merritt Sq.	0	0.05518	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>6,403,980</b>		<b>353,372</b>	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07185	181,852	( )
13	FTS-2 Demand		798,870	---	52,070	
14						
15	<b>Total FTS-2 demand</b>		<b>3,588,870</b>		<b>233,922.55</b>	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0		0	
19						
20						
21	<b>Total fixed charges</b>		<b>9,992,850</b>		<b>587,294.17</b>	( )
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Sequent Energy Management		2,848,510		890,338.13	( )
26	Bay Gas Storage - Injection					( )
27						( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>2,848,510</b>		<b>890,338.13</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<b>1,477,632.30</b>

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 07/17

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017

	therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FGT -						
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 07/17	2,848,510.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 06/17	(2,572,810.0)		-	-		
3	FTS-1 & FTS-2 Commodity 06/17	1,930,730.0					
4		2,206,430.0					
5							
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 07/17	9,992,850.0		587,294.17	587,294.17		
7	Reverse FTS-1 & FTS-2 Demand accr 06/17	(9,670,500.0)		(568,349.19)	(568,349.19)		
8	FTS-1 & FTS-2 Demand 06/17	9,670,500.0	568,349.19		568,349.19	B1 (1)	
9							
10	TOTAL FGT DEMAND	9,992,850.0			587,294.17		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	FGT - Special Fuel Surcharge				-		
20	Marlin - Capacity Fellsmere				-		
21	FPU - Capacity Indian River		70,000.00		70,000.00		
22	TECO - Peoples Gas		1,716	1,716.18	1,716.18	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		25,643	23,697.70	23,697.70	B4	
24	Reverse Sequent - 06/17	(2,572,810.0)			(846,642.96)		
25					-		
26	Sequent - 07/17	2,006,990.0	604,478.57		604,478.57	B1 (2)	
27	Sequent - - Adjustment				-		
28					-		
29					-		
30	Bay Gas Storage Activity		(238,964.81)		(238,964.81)		
31	Bay Gas Storage Activity		184,747.49		184,747.49		
32	Bay Gas Storage Activity		242,738.45		242,738.45		
33	Bay Gas Storage Activity		(215,207.00)		(215,207.00)		
34	Bay Gas Storage Activity		(188,847.59)		(188,847.59)		
35	Bay Gas Storage Activity		126,123.04		126,123.04		
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	Net Activity	(565,820.00)			(331,574.81)		
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,848,510.0		890,338.13	890,338.13		
50							
51	Total purchases & accruals -		2,233,788.9	1,178,831.22	62,640.15	1,241,471.37	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2017 THROUGH DECEMBER 2017								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1					-			
2	Cash outs	181,249.8	19,984.62		19,984.62	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>181,249.8</b>	<b>19,984.62</b>	<b>0.00</b>	<b>19,984.62</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25	FGT Cashout				-	B1 (3)		
26	Imbalance 6/17	(60,540.0)	(17,556.60)		(17,556.60)			
27	Bay Gas Property Tax Reimbursement	-	0.00		-	B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(60,540.0)</b>	<b>(17,556.60)</b>	<b>0.00</b>	<b>(17,556.60)</b>		
<b>STORAGE TRANSACTIONS</b>								
29								
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	774,210	238,231.23		238,231.23	B1 (9)		
33	Storage Injections Purch. - Bay Gas	733,580	733.58		733.58	B1 (4)		
34	Storage Injections Transp. - Bay Gas	744,700	1,258.54		1,258.54	B1 (5)		
35	Storage Withdrawals - Bay Gas	560,620	560.62		560.62	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		911.42		911.42	B1 (7)		
37	<b>Total storage costs</b>	<b>4,313,110.0</b>	<b>275,445.39</b>	<b>0.00</b>	<b>275,445.39</b>			
38								
39			<b>2,893,798.7</b>	<b>1,456,704.63</b>	<b>62,640.15</b>	<b>1,519,344.78</b>		
40			(a)	(b)				
41								
42	<b>Total Gas Cost - (a + b):</b>							
43					<b>0.00</b>			
44								
45	Company Use		(2,870.4)	(1,320.40)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>2,890,928.27</b>	<b>1,518,024.38</b>				