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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457  
**Tel: 850.229.8216 / fax: 850.229.8392**

**August 22, 2017**

E-Portal

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Fl. 32399-0850

Re: Docket No. **20170003-GU**  
Purchased Gas Cost Recovery for period ending December 31, 2018

Dear Ms. Stauffer,

Attached for electronic filing, please find St. Joe Natural Gas Company's:

1. Petition for Approval of Purchased Cost Recovery Factor
2. Schedules E-1 through E-5
3. Direct Testimony of Andy Shoaf

Thank you for your assistance with this filing.

Very truly yours,

s/Andy Shoaf  
V-President

DKS

cc: Parties of record



4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2016 through December 31, 2016, actual true-up and interest from January 1, 2017 through July 31, 2017, estimated true-up and interest from August 1st through December 31, 2017 and estimated purchased gas costs, without interest, from January 1, 2018 through December 31, 2018.

5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2018. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas cost for the twelve-month period ending December 31, 2018 to be \$1,063,396.00. Based upon estimated total sales of 1,288,387 therms, SJNG seeks a maximum WACOG of 76.4 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its WACOG factor of 76.40 cents per therm to be applied to customer bills rendered during the twelve-month period ending December 31, 2018.

Dated this 22nd day of August, 2017.

Respectfully submitted,

Andy Shoaf, V-President  
St. Joe Natural Gas Company, Inc.  
Post Office Box 549  
Port St. Joe, Florida 32457-0549  
(850) 229-8216

Docket No. 20170003-GU

CERTIFICATE OF SERVICE

=====

I HEREBY CERTIFY that the foregoing Petition for Approval of Purchased Gas Cost Recovery Factor and the Direct Testimony, together with the Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been furnished by electronic mail to the following parties of record this 22nd day of August 2017.

Gunster Law Firm  
Beth Keating/Greg Munson  
215 S. Monroe St, Ste 601  
Tallahassee, Fl. 32301-1839  
bkeating@gunster.com

Florida City Gas  
Ms. Carolyn Bermudez  
955 E. 25<sup>th</sup> St  
Hialeah, FL 33013-3403  
cbermude@aglresources.com

Ansley Watson, Jr. Esq.  
MacFarlane, Ferguson & McMullen  
PO Box 1531  
Tampa, Fl. 33601-1531  
aw@macfar.com

Southern Company Gas  
Elizabeth Wade/Blake O'Farrow  
Ten Peachtree Place  
Location 1470  
Atlanta, GA 30309  
ewade@southernco.com

Florida Public Utilities Co  
Mr. Mike Cassel  
1750 S.W. 14<sup>th</sup> St., Ste 200  
Fernandina Beach, Fl 32034-3052  
mcassel@fpuc.com

Office of Public Counsel  
Kelly/Christensen/Rehwinkel  
c/o The Florida Legislature  
111 W. Madison St, Rm 812  
Tallahassee, FL 32399-1400  
Christensen.patty@leg.state.fl.us

Paula Brown/Kandi Floyd  
Peoples Gas System  
PO Box 111  
Tampa, Fl. 33601-0111  
regdept@tecoenergy.com

Wesley Taylor, Esquire  
Office of General Counsel  
Fl Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, Fl 32399-0850

s/Andy Shoaf  
V-President



1 St. Joe Natural Gas seek approval through its petition for  
2 the period January 1, **2018** through December 31, **2018**?

3 A. **76.40** cents per therm

4 Q. Does this conclude your testimony?

5 A. Yes

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COMPANY: ST JOE NATURAL GAS CO

PURCHASED GAS ADJUSTMENT

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2018 Through DECEMBER 2018

Schedule E-1  
Exhibit#  
Docket#20170003-GU  
CAS-2

	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>COST OF GAS PURCHASED</b>													
1 COMMODITY (Pipeline)	\$789	\$603	\$563	\$338	\$319	\$326	\$257	\$273	\$263	\$340	\$448	\$589	\$5,108
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$144,955	\$110,793	\$103,454	\$62,134	\$58,638	\$59,823	\$47,282	\$30,205	\$48,408	\$62,404	\$82,244	\$108,195	\$938,533
5 DEMAND	\$7,276	\$6,572	\$7,276	\$7,041	\$2,910	\$2,816	\$2,910	\$2,910	\$2,816	\$2,910	\$7,041	\$7,276	\$59,755
6 OTHER	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$60,000
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$158,019	\$122,967	\$116,292	\$74,513	\$66,867	\$67,966	\$55,449	\$58,389	\$56,487	\$70,654	\$94,733	\$121,060	\$1,063,396
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$28	\$42	\$41	\$19	\$26	\$19	\$16	\$12	\$23	\$27	\$25	\$24	\$302
14 TOTAL THERM SALES	\$157,991	\$122,925	\$116,251	\$74,494	\$66,841	\$67,947	\$55,433	\$58,377	\$56,464	\$70,627	\$94,708	\$121,036	\$1,063,094
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	191,056	193,770	143,704	115,662	75,908	69,025	75,618	64,948	70,004	65,739	94,256	128,697	1,288,387
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	207,078	158,275	147,791	88,763	83,768	85,482	67,545	71,722	69,154	89,148	117,492	154,564	1,340,762
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15-21)	191,056	193,770	143,704	115,662	75,908	69,025	75,618	64,948	70,004	65,739	94,256	128,697	1,288,387
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	54	81	76	33	51	38	30	23	44	54	46	45	575
27 TOTAL THERM SALES	191,002	193,689	143,628	115,629	75,857	68,987	75,588	64,925	69,960	65,685	94,210	128,652	1,287,812
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline)	0.00413	0.00311	0.00392	0.00292	0.00420	0.00472	0.00340	0.00420	0.00376	0.00517	0.00475	0.00458	0.00396
29 NO NOTICE SERVICE													
30 SWING SERVICE													
31 COMMODITY (Other)	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000	0.70000
32 DEMAND	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694	0.04694
33 OTHER													
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36													
37 TOTAL COST	0.82708	0.63460	0.80925	0.64423	0.88089	0.98465	0.73327	0.89901	0.80691	1.07476	1.00506	0.94066	0.82537
38 NET UNBILLED													
39 COMPANY USE	0.51852	0.51852	0.53947	0.57576	0.50980	0.50000	0.53333	0.52174	0.52273	0.50000	0.54348	0.53333	0.52522
40 TOTAL THERM SALES	0.82732	0.63487	0.80968	0.64442	0.88149	0.98520	0.73357	0.89933	0.80742	1.07565	1.00556	0.94098	0.82574
41 TRUE-UP	-0.06579	-0.06579	-0.06579	-0.06579	-0.06579	-0.06579	-0.06579	-0.06579	-0.06579	-0.06579	-0.06579	-0.06579	-0.06579
42 TOTAL COST OF GAS	0.76153	0.56908	0.74389	0.57863	0.81570	0.91941	0.66778	0.83354	0.74163	1.00986	0.93977	0.87520	0.75995
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES(42x43)	0.76536	0.57194	0.74763	0.58154	0.81980	0.92403	0.67114	0.83773	0.74536	1.01494	0.94450	0.87960	0.76377
45 PGA FACTOR ROUNDED TO NEAREST .001	0.765	0.572	0.748	0.582	0.82	0.924	0.671	0.838	0.745	1.015	0.944	0.88	0.764







COMPANY: ST. JOE NATURAL GAS COMPANY  
 ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 2018 Through DECEMBER 2018  
 TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE  
 SCHEDULE E-3  
 Exhibit# \_\_\_\_\_  
 Docket#20170003-GU  
 CAS-4

A- DATE	B- PURCHASED FROM	C- PURCHASED FOR	D- SCH TYPE	E- SYSTEM SUPPLY	F- END USE	G- TOTAL PURCHASED	H- COMMODITY COST		J- DEMAND COST	K- OTHER CHARGES ACAGR/FUEL	L- TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	VARIOUS	SYSTEM	NA	207,078		207,078	\$144,954.60	\$789.00	\$7,275.70	\$5,000.00	76.31
2 FEB	VARIOUS	SYSTEM	NA	158,275		158,275	\$110,792.50	\$603.00	\$6,571.60	\$5,000.00	77.69
3 MAR	VARIOUS	SYSTEM	NA	147,791		147,791	\$103,453.70	\$563.00	\$7,275.70	\$5,000.00	78.69
4 APR	VARIOUS	SYSTEM	NA	88,763		88,763	\$62,134.10	\$338.00	\$7,041.00	\$5,000.00	83.95
5 MAY	VARIOUS	SYSTEM	NA	83,768		83,768	\$58,637.60	\$319.00	\$2,910.28	\$5,000.00	79.82
6 JUN	VARIOUS	SYSTEM	NA	85,462		85,462	\$59,823.40	\$326.00	\$2,816.40	\$5,000.00	79.53
7 JUL	VARIOUS	SYSTEM	NA	67,545		67,545	\$47,281.50	\$257.00	\$2,910.28	\$5,000.00	82.09
8 AUG	VARIOUS	SYSTEM	NA	71,722		71,722	\$50,205.40	\$273.00	\$2,910.28	\$5,000.00	81.41
9 SEP	VARIOUS	SYSTEM	NA	69,154		69,154	\$48,407.80	\$263.00	\$2,816.40	\$5,000.00	81.68
10 OCT	VARIOUS	SYSTEM	NA	89,148		89,148	\$62,403.60	\$340.00	\$2,910.28	\$5,000.00	79.25
11 NOV	VARIOUS	SYSTEM	NA	117,492		117,492	\$82,244.40	\$448.00	\$7,041.00	\$5,000.00	80.63
12 DEC	VARIOUS	SYSTEM	NA	154,564		154,564	\$108,194.80	\$589.00	\$7,275.70	\$5,000.00	78.32
13											
14											
15											
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26											
27											
28											
29											
30											
31											
32 TOTAL				1,340,762	0	1,340,762	\$938,533.40	\$5,108.00	\$59,754.62	\$60,000.00	79.31

COMPANY:

ST JOE NATURAL GAS

CALCULATION OF TRUE-UP AMOUNT  
PROJECTED PERIOD

Schedule E-4  
Exhibit#

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2018

Through DECEMBER 2018

Docket#20170003-GU  
St. Joe Natural Gas Company  
CAS-5

PRIOR PERIOD: JAN 16 - DEC 16

CURRENT PERIOD:  
JAN 17 - DEC 17

	(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-4 Line 1 \$497,473	A-2 Line 6 \$439,620	Col.2 - Col.1 -\$57,853	E-2 Line 6 \$556,649	Col.3 + Col.4 \$498,796
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 \$80,103	A-2 Line 7 \$65,746	Col.2 - Col.1 -\$14,357	E-2 Line 7 \$98,343	Col.3 + Col.4 \$83,986
3 INTEREST PROVISION FOR THIS PERIOD ROUNDING	E-4 Line 3 \$188	A-2 Line 8 \$211	Col.2 - Col.1 \$23	E-2 Line 8 \$713	Col.3 + Col.4 \$736
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$80,291	Line 2 + Line 3 \$65,957	Col.2 - Col.1 -\$14,334	Line 2 + Line 3 \$99,056	Col.3 + Col.4 \$84,722

NOTE: SEVEN MONTHS ACTUAL FIVE MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-4) PRIOR PERIOD  
COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)  
LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)  
LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)  
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)  
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

TOTAL TRUE-UP DOLLARS	\$84,721.83	=	0.06579	CENTS PER THERM TRUE-UP
PROJECTED THERM SALES	1,287,812			

COMPANY: ST JOE NATURAL GAS

THERM SALES AND CUSTOMER DATA

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2018

Through: DECEMBER 2018

SCHEDULE E-5

Exhibit#

Docket#20170003-GU

CAS-6

THERM SALES (FIRM)	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
RS-1 (Residential 0 - 149)	12,365	13,417	10,628	9,347	6,216	5,830	7,093	5,688	6,136	5,030	5,767	8,004	95,521
RS-2 (Residential 150-299)	27,925	31,532	22,789	18,019	11,585	10,174	11,187	8,778	10,792	8,874	11,182	17,922	190,759
RS-3 (Residential 300-UP)	40,943	48,220	32,880	22,196	11,715	10,658	11,099	8,517	10,451	8,990	12,033	24,032	241,734
GS-1 (Commercial <2000)	9,233	13,333	7,829	5,928	3,930	3,881	5,404	4,311	4,354	3,302	3,704	5,421	70,630
GS-2 (Commercial 2000-24,999)	23,257	23,215	21,466	24,598	16,274	14,184	15,687	13,974	15,435	13,282	15,992	17,808	215,172
GS-4 (Commercial 25000-)	10,046	8,037	7,966	8,565	6,138	6,765	7,858	5,981	7,513	6,329	6,891	7,848	89,937
TOTAL FIRM SALES	123,769	137,754	103,558	88,653	55,858	51,492	58,328	47,249	54,681	45,807	55,569	81,035	903,753
THERM SALES TRANSPORTATION													
FTS-4	67,287	56,016	40,146	27,009	20,050	17,533	17,290	17,699	15,323	19,932	38,687	47,662	384,634
FTS-5													0
TOTAL TRANSPORT	67,287	56,016	40,146	27,009	20,050	17,533	17,290	17,699	15,323	19,932	38,687	47,662	384,634
TOTAL THERM SALE	191,056	193,770	143,704	115,662	75,908	69,025	75,618	64,948	70,004	65,739	94,256	128,697	1,288,387
NUMBER OF CUSTOMERS (FIRM)													
RS-1 (Residential 0 - 149)	1,076	1,088	1,106	1,101	1,089	1,092	1,097	1,099	1,092	1,100	1,093	1,094	1,094
RS-2 (Residential 150-299)	984	980	990	999	1,001	1,005	999	993	1,003	995	1,012	1,002	997
RS-3 (Residential 300-UP)	723	697	695	697	694	690	694	690	686	689	686	685	694
GS-1 (Commercial <2000)	164	168	168	167	166	168	166	166	169	168	168	169	167
GS-2 (Commercial 2000-24,999)	38	36	38	38	38	40	42	39	39	39	39	39	39
GS-4 (Commercial 25000-)	1	1	1	1	1	1	1	1	1	1	1	1	1
TOTAL FIRM	2,986	2,970	2,998	3,003	2,989	2,996	2,999	2,988	2,990	2,992	2,999	2,990	2,992
NUMBER OF CUSTOMERS (TRANSP)													
FTS-4	1	1	1	1	1	1	1	1	1	1	1	1	1
FTS-5													0
TOTAL TRANSPORT	1	1	1	1	1	1	1	1	1	1	1	1	1
TOTAL THERM SALES	2,987	2,971	2,999	3,004	2,990	2,997	3,000	2,989	2,991	2,993	3,000	2,991	2,993
THERM USE PER CUSTOMER													
RS-1 (Residential 0 - 149)	11	12	10	8	6	5	6	5	6	5	5	7	87
RS-2 (Residential 150-299)	28	32	23	18	12	10	11	9	11	9	11	18	191
RS-3 (Residential 300-UP)	57	69	47	32	17	15	16	12	15	13	18	35	348
GS-1 (Commercial <2000)	56	79	47	35	24	23	33	26	26	20	22	32	422
GS-2 (Commercial 2000-24,999)	612	645	565	647	428	355	374	358	396	341	410	457	5,553
GS-4 (Commercial 25000-)	10,046	8,037	7,966	8,565	6,138	6,765	7,858	5,981	7,513	6,329	6,891	7,848	89,937
FTS-4	67,287	56,016	40,146	27,009	20,050	17,533	17,290	17,699	15,323	19,932	38,687	47,662	384,634