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# Public Service Commission

September 7, 2017

Matthew R. Bernier  
Duke Energy Florida, LLC  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
[Matthew.Bernier@duke-energy.com](mailto:Matthew.Bernier@duke-energy.com)

**STAFF'S FIRST DATA REQUEST (Nos. 1-4)**  
*via email*

**Re: Docket No. 20170183-EI - Application for limited proceeding to approve 2017 second revised and restated settlement agreement, including certain rate adjustments, by Duke Energy Florida, LLC.**

Dear Mr. Bernier:

By this letter, the Commission staff (staff) requests that Duke Energy Florida, LLC (DEF) provide responses to the following data requests. For the following questions and subparts, please refer to the August 29, 2017 Petition for Limited Proceeding to Approve 2017 Second Revised and Restated Stipulation and Settlement Agreement, Including Certain Rate Adjustments that DEF filed in this docket.

1. Please refer to paragraph 9 of the 2017 Second Revised and Restated Settlement Agreement (2017 Settlement Agreement).
  - a. It is staff's understanding that it is the intent of the parties that the recovery of all remaining CR3 EPU Investments shall be collected in the same manner as set forth in the 2013 Settlement Agreement. Is this correct? If not, please identify any and all changes to the process outlined in the 2013 Revised and Restated Stipulation and Settlement Agreement (2013 Settlement Agreement).
2. Please refer to paragraph 9 of the 2017 Settlement Agreement.
  - a. Concerning the remaining CR3 EPU Investments which were not closed to electric plant in-service FERC account 101, is it the intention of the parties that DEF will make a filing in the 2018 Nuclear Cost Recovery Clause to identify the amount that should be approved by the Commission for collection through the 2019 Capacity Cost Recovery Clause? If not, what process will DEF follow for the collection of these unrecovered investment amounts in 2019?

3. Please refer to paragraph 11 of the 2017 Settlement Agreement.
  - a. In the last sentence of this paragraph it is stated, in part, that “there will never be any LNP-related costs of any type or nature whatsoever recovered from DEF’s retail ratepayers.” Is it the intent of the parties that if there are any on-going activities or costs (such as environmental testing, monitoring, or reporting) that are a condition of the State’s Levy Site Certification, these types of cost would be included in the above-quoted statement?
  
4. Please refer to paragraph 22 of the 2017 Settlement Agreement, addressing that DEF will not enter into new financial natural gas hedging contracts through the term of this agreement.
  - a. Please identify the volume of natural gas for delivery in 2018 that will be purchased under previously-executed hedging contracts.
  - b. Please identify the volume of natural gas for delivery in 2019 that will be purchased under previously-executed hedging contracts.
  - c. Please identify the volume of natural gas for delivery in 2020 that will be purchased under previously-executed hedging contracts.
  - d. Please identify the month and year when all previously-executed hedging contracts will be fulfilled.

Please file all responses electronically no later than Thursday, September 14, 2017, through the Commission’s website at [www.floridapsc.com](http://www.floridapsc.com), by selecting the Clerk’s Office tab and Electronic Filing Web Form. Please feel free to call me at (850) 413-6076 if you have any questions.

Sincerely,

*/s/Margo DuVal*

Margo DuVal  
Senior Attorney

MAD/as

cc: Office of Commission Clerk  
Parties to Docket Nos. 20100437-EI, 20150171-EI, 20170001-EI, 20170002-EG,  
20170009-EI (via email)