

STATE OF FLORIDA

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Public Service Commission

September 14, 2017

Matthew R. Bernier
Duke Energy Florida, LLC
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
Matthew.Bernier@duke-energy.com

STAFF'S SECOND DATA REQUEST (Nos. 5-8)
via email

Re: Docket No. 20170183-EI - Application for limited proceeding to approve 2017 second revised and restated settlement agreement, including certain rate adjustments, by Duke Energy Florida, LLC.

Dear Mr. Bernier:

By this letter, Commission staff (staff) requests that Duke Energy Florida, LLC (DEF) provide responses to the following data requests.

For the following question and subparts, please refer to the August 29, 2017 Petition DEF filed in this docket, and the specific page and paragraph references identified below.

5. Please refer to page 40, Paragraph 22, addressing that DEF will not enter into new financial natural gas hedging contracts through the term of this agreement.
 - a. Please identify the volume of natural gas for delivery in 2018 that will be purchased under previously-executed hedging contracts.
 - b. Please identify the volume of natural gas for delivery in 2019 that will be purchased under previously-executed hedging contracts.
 - c. Please identify the volume of natural gas for delivery in 2020 that will be purchased under previously-executed hedging contracts.
 - d. Please identify the month and year when all previously-executed hedging contracts will be fulfilled.

For the following questions and subparts, please refer to Paragraph 38.c of the Settlement Agreement regarding the recovery of storm damage costs.

6. Please verify that DEF would only implement a storm damage surcharge for its customers only if the storm reserve was depleted.
7. Please explain what is meant by “an estimate of incremental costs above the level of storm reserve prior to the storm event.”
8. Please refer to this hypothetical scenario: A named tropical storm hits DEF's service area on February 1, 2018, lasted for two days, caused \$400,000,000 worth of damage, and DEF's has \$120,500,000 in its storm reserve.
 - a. How much would DEF petition the Commission for storm cost recovery?
 - b. When would DEF petition the Commission for storm cost recovery?
 - c. How much DEF charge its customers per 1,000 kWh?
 - d. When would DEF start charging its customer for storm recovery?
 - e. When would DEF stop charging its customers for storm recovery?

Please file all responses electronically no later than Thursday, September 21, 2017, through the Commission's website at www.floridapsc.com, by selecting the Clerk's Office tab and Electronic Filing Web Form. Please feel free to call me at (850) 413-6230 if you have any questions.

Sincerely,

/s/Kyesha Mapp

Kyesha Mapp
Senior Attorney

KRM/as

cc: Office of Commission Clerk
Parties to Docket Nos. 20100437-EI, 20150171-EI, 20170001-EI, 20170002-EG,
20170009-EI (via email)