



September 20, 2017

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 170003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2017 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

| | CURRENT MONTH: AUGUST 2017 | | | | PERIOD TO DATE | | | | | |
|------------------------------|-------------------------------------|------------------------|-------------|----------------|----------------|------------------------|---------------|----------------|------------|---------|
| | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | ACTUAL | REV. FLEX DOWN EST. | DIFFERENCE | | | |
| | | | AMOUNT | % | | | AMOUNT | % | | |
| COST OF GAS PURCHASED | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$83,644 | \$33,152 | (\$50,492) | (152.30) | \$358,590 | \$309,990 | (\$48,600) | (15.68) | |
| 2 | NO NOTICE SERVICE | \$31,859 | \$31,859 | \$0 | 0.00 | \$286,537 | \$307,846 | \$21,309 | 6.92 | |
| 3 | SWING SERVICE | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | |
| 4 | COMMODITY (Other) | \$12,930,394 | \$817,660 | (\$12,112,734) | (1,481.39) | \$60,942,394 | \$16,870,679 | (\$44,071,715) | (261.23) | |
| 5 | DEMAND | 4,443,908 | \$4,093,938 | (\$349,970) | (8.55) | 39,218,969 | \$38,673,259 | (\$545,710) | (1.41) | |
| 6 | OTHER | \$239,253 | \$272,960 | \$33,707 | 12.35 | \$2,271,601 | \$2,282,845 | \$11,244 | 0.49 | |
| | LESS END-USE CONTRACT: | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | |
| 8 | DEMAND | \$0 | \$0 | \$0 | 0.00 | \$0 | \$0 | \$0 | 0.00 | |
| 9 | OTHER | \$444,012 | \$499,457 | \$55,445 | 11.10 | \$4,289,385 | \$4,514,120 | \$224,735 | 4.98 | |
| 10 | | | | | | \$0 | \$0 | \$0 | 0.00 | |
| 11 | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$17,285,046 | \$4,750,112 | (\$12,534,934) | (263.89) | \$98,788,706 | \$53,930,499 | (\$44,858,206) | (83.18) | |
| 12 | NET UNBILLED | \$7,208 | \$0 | (\$7,208) | 0.00 | (\$1,208,002) | \$0 | \$1,208,002 | 0.00 | |
| 13 | COMPANY USE | (\$22,102) | \$0 | \$22,102 | 0.00 | \$85,772 | \$0 | (\$85,772) | 0.00 | |
| 14 | TOTAL THERM SALES (11) | \$16,103,446 | \$4,750,112 | (\$11,353,334) | (239.01) | \$96,427,111 | \$53,930,499 | (\$42,496,612) | (78.80) | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 39,526,730 | 6,798,283 | (32,728,447) | (481.42) | 182,774,150 | 106,050,077 | (76,724,073) | (72.35) | |
| 16 | NO NOTICE SERVICE | 6,665,000 | 6,665,000 | 0 | 0.00 | 59,945,000 | 71,370,000 | 11,425,000 | 16.01 | |
| 17 | SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 18 | COMMODITY (Other) | 44,770,840 | 5,723,504 | (39,047,336) | (682.23) | 200,316,108 | 69,114,376 | (131,201,732) | (189.83) | |
| 19 | DEMAND | 81,590,060 | 140,561,600 | 58,971,540 | 41.95 | 725,836,370 | 1,199,435,670 | 473,599,300 | 39.49 | |
| 20 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| | LESS END-USE CONTRACT: | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 22 | DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 23 | OTHER | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | |
| 24 | TOTAL PURCHASES (17+18-23) | 44,770,840 | 5,723,504 | (39,047,336) | (682.23) | 200,316,108 | 69,114,376 | (131,201,732) | (189.83) | |
| 25 | NET UNBILLED | (141,206) | 0 | 141,206 | 0.00 | (1,929,428) | 0 | 1,929,428 | 0.00 | |
| 26 | COMPANY USE | 57,777 | 0 | (57,777) | 0.00 | 370,607 | 0 | (370,607) | 0.00 | |
| 27 | TOTAL THERM SALES (24) | 41,829,714 | 5,723,504 | (36,106,210) | (630.84) | 199,412,047 | 69,114,376 | (130,297,671) | (188.52) | |
| CENTS PER THERM | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) | (1/15) | 0.00212 | 0.00488 | 0.00276 | 56.61 | 0.00196 | 0.00292 | 0.00096 | 32.88 |
| 29 | NO NOTICE SERVICE | (2/16) | 0.00478 | 0.00478 | 0.00000 | 0.00 | 0.00478 | 0.00431 | (0.00047) | (10.82) |
| 30 | SWING SERVICE | (3/17) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 31 | COMMODITY (Other) | (4/18) | 0.28881 | 0.14286 | (0.14595) | (102.16) | 0.30423 | 0.24410 | (0.06013) | (24.63) |
| 32 | DEMAND | (5/19) | 0.05447 | 0.02913 | (0.02534) | (87.01) | 0.05403 | 0.03224 | (0.02179) | (67.58) |
| 33 | OTHER | (6/20) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| | LESS END-USE CONTRACT: | | | | | | | | | |
| 34 | COMMODITY (Pipeline) | (7/21) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 35 | DEMAND | (8/22) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 36 | OTHER | (9/23) | 0.00000 | 0.00000 | 0.00000 | 0.00 | 0.00000 | 0.00000 | 0.00000 | 0.00 |
| 37 | TOTAL COST | (11/24) | 0.38608 | 0.82993 | 0.44385 | 53.48 | 0.49316 | 0.78031 | 0.28714 | 36.80 |
| 38 | NET UNBILLED | (12/25) | (0.05105) | 0.00000 | 0.05105 | 0.00 | 0.62609 | 0.00000 | (0.62609) | 0.00 |
| 39 | COMPANY USE | (13/26) | (0.38254) | 0.00000 | 0.38254 | 0.00 | 0.23144 | 0.00000 | (0.23144) | 0.00 |
| 40 | TOTAL THERM SALES | (11/27) | 0.41322 | 0.82993 | 0.41671 | 50.21 | 0.49540 | 0.78031 | 0.28491 | 36.51 |
| 41 | TRUE-UP | (E-4) | (0.00906) | (0.00906) | 0.00000 | 0.00 | (0.00906) | (0.00906) | 0.00000 | 0.00 |
| 42 | TOTAL COST OF GAS | (40+41) | 0.40416 | 0.82087 | 0.41671 | 50.76 | 0.48634 | 0.77125 | 0.28491 | 36.94 |
| 43 | REVENUE TAX FACTOR | | 1.00503 | 1.00503 | 0.00000 | 0.00 | 1.00503 | 1.00503 | 0.00000 | 0.00 |
| 44 | PGA FACTOR ADJUSTED FOR TAXES | (42x43) | 0.40620 | 0.82500 | 0.41880 | 50.76 | 0.48879 | 0.77513 | 0.28634 | 36.94 |
| 45 | PGA FACTOR ROUNDED TO NEAREST .001 | | 0.40.620 | 0.82.500 | 0.41.88000 | 50.76 | 0.48.879 | 0.77.513 | 0.28.63400 | 36.94 |

| COMPANY: PEOPLES GAS SYSTEM | | PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL | | | Page 1 of 1 |
|--|-----------------------|--|-------------------------------|--|-------------|
| FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17 | | CURRENT MONTH: AUGUST 2017 | | | |
| COMMODITY (Pipeline) | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 | | |
| 1 Commodity Pipeline (FGT) | 27,511,760 | 55,574.00 | \$0.00202 | | |
| 2 Commodity Pipeline (SNG) | 830,250 | 4,918.32 | \$0.00592 | | |
| 3 Commodity Pipeline (Gulfstream) | 10,749,590 | 22,462.12 | \$0.00209 | | |
| 4 Commodity Pipeline (FGT) -July'17 Accrual Adj. | 114,830 | 231.91 | \$0.00202 | | |
| 5 Commodity Pipeline (SNG) -July'17 Accrual Adj. | (4,750) | (29.84) | \$0.00628 | | |
| 6 Commodity Pipeline (Gulfstream) -July'17 Accrual Adj. | 0 | (0.21) | \$0.00000 | | |
| 7 | 325,050 | 487.58 | \$0.00150 | | |
| 8 TOTAL COMMODITY (Pipeline) | 39,526,730 | 83,643.88 | \$0.00212 | | |
| SWING SERVICE | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 | | |
| 9 Swing Service-Demand-3rd Party Suppliers | 0 | 0.00 | \$0.00000 | | |
| 10 TOTAL SWING SERVICE | 0 | 0.00 | \$0.00000 | | |
| COMMODITY OTHER | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 | | |
| 11 Purchases from 3rd Party Suppliers | 43,647,410 | 12,624,467.67 | \$0.28924 | | |
| 12 Purchases from 3rd Party Suppliers -July'17 Accrual Adj | 0 | 0.31 | \$0.00000 | | |
| 13 Imbalance Cashout (FGT) | (3,256,460) | (940,950.02) | \$0.28895 | | |
| 14 Imbalance Cashout (FGT)-July'17 Accrual Adj. | 3,065,860 | 893,391.60 | \$0.29140 | | |
| 15 Imbalance Cashout (SNG) | 6,400 | 1,824.00 | \$0.28500 | | |
| 16 Imbalance Cashout (SNG)-July'17 Accrual Adj. | (4,750) | (1,471.40) | \$0.30977 | | |
| 17 Imbalance Cashout (Gulfstream) | (11,480) | (3,818.80) | \$0.33265 | | |
| 18 Imbalance Cashout (Gulfstream)-July'17 Accrual Adj | 4,210 | 1,401.93 | \$0.33300 | | |
| 19 | 33,120 | 11,017.30 | \$0.33265 | | |
| 20 | 19,315 | 26,773.75 | \$1.38616 | | |
| 21 | 17 | 23.30 | \$1.37059 | | |
| 22 | (3,868) | (990.82) | \$0.25616 | | |
| 23 | 232,500 | 32,550.00 | \$0.14000 | | |
| 24 | 8,655 | 2,527.16 | \$0.29199 | | |
| 25 | 0 | 62.28 | \$0.00000 | | |
| 26 | 12,775 | 3,730.30 | \$0.29200 | | |
| 27 | 12,007 | 6,620.69 | \$0.55140 | | |
| 28 Cashouts-Peoples' Transportation Customers | 489,012 | 124,220.53 | \$0.25402 | | |
| 29 Cashouts-NCTS Program | 545,957 | 158,526.55 | \$0.29036 | | |
| 30 | (29,840) | (9,512.32) | \$0.31878 | | |
| 31 TOTAL COMMODITY (Other) | 44,770,840 | 12,930,394.01 | \$0.28881 | | |
| DEMAND | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 | | |
| 32 Demand (SNG) | 28,873,090 | 1,352,146.23 | \$0.04683 | | |
| 33 Demand (SNG) - Capacity Release | (11,172,400) | (536,559.84) | \$0.04803 | | |
| 34 Demand (SNG) -July'17 Accrual Adj. | 0 | 5.74 | \$0.00000 | | |
| 35 Demand Seacoast | 1,178,000 | 32,984.00 | \$0.02800 | | |
| 36 Demand (Gulfstream) | 11,160,000 | 622,061.50 | \$0.05574 | | |
| 37 Demand (Gulfstream) - Capacity Release | (90,000) | (5,014.80) | \$0.05572 | | |
| 38 Demand (FGT) | 96,385,510 | 6,282,605.84 | \$0.06518 | | |
| 39 Temporary Relinquishment Credit - (FGT) | (55,083,140) | (4,057,642.69) | \$0.07366 | | |
| 40 Temporary Acquisition (FGT) | 7,750,000 | 427,645.00 | \$0.05518 | | |
| 41 FGT-July'17 Accrual Adj. | 0 | (0.01) | \$0.00000 | | |
| 42 | 2,500,000 | 54,000.00 | \$0.02160 | | |
| 43 Capacity Sales Reclass | 89,000 | 5,801.02 | \$0.06518 | | |
| 44 FGT Other - Capacity Not Recalled | 0 | 258,105.19 | \$0.00000 | | |
| 45 Option Reservation Fees | 0 | 7,771.08 | \$0.00000 | | |
| 46 TOTAL DEMAND | 81,590,060 | 4,443,908.26 | \$0.05447 | | |
| OTHER | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 | | |
| 47 Administrative Costs | 0 | 186,729.86 | \$0.00000 | | |
| 48 Legal | 0 | 6,935.00 | \$0.00000 | | |
| 49 LNG/CNG | 0 | 45,588.00 | \$0.00000 | | |
| 50 TOTAL OTHER | 0 | 239,252.86 | \$0.00000 | | |

2

PEOPLES GAS SYSTEM
DOCKET NO. 170003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2017

| COMPANY: PEOPLES GAS SYSTEM | | CALCULATION OF TRUE-UP AND INTEREST PROVISION | | | | SCHEDULE A-2 | | | |
|-----------------------------|---|---|-------------|----------------|----------------|---|----------------|----------------|-------------|
| FOR THE PERIOD OF: | | January-17 Through | | December-17 | | Page 1 of 1 | | | |
| | CURRENT MONTH: | | AUGUST 2017 | | PERIOD TO DATE | | PERIOD TO DATE | | |
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 | PURCHASED GAS COST (A-1, LINES 4-13) | \$12,952,496 | 817,660 | (\$12,134,836) | (\$14.84094) | \$60,856,621 | \$16,870,679 | (\$43,985,942) | (\$2.60724) |
| 2 | TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9) | \$4,354,652 | 3,932,452 | (422,200) | (\$0.10736) | \$37,846,312 | \$37,059,820 | (786,492) | (0.02122) |
| 3 | TOTAL | 17,307,148 | 4,750,112 | (12,557,036) | (\$2.64352) | \$98,702,935 | \$53,930,499 | (44,772,435) | (0.83019) |
| 4 | FUEL REVENUES (NET OF REVENUE TAX) | 16,103,446 | 4,750,112 | (11,353,334) | (\$2.39012) | \$96,427,111 | \$53,930,499 | (42,496,612) | (0.78799) |
| 5 | TRUE-UP REFUND/(COLLECTION) | 90,557 | 90,557 | 0 | \$0.00000 | \$724,456 | \$724,456 | 0 | 0.00000 |
| 6 | FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | 16,194,003 | 4,840,669 | (11,353,334) | (\$2.34541) | \$97,151,567 | \$54,654,955 | (42,496,612) | (0.77754) |
| 7 | TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | (1,113,145) | 90,557 | 1,203,702 | \$13.29220 | (\$1,551,367) | \$724,456 | 2,275,823 | 3.14142 |
| 8 | INTEREST PROVISION-THIS PERIOD (21) | 489 | 870 | 381 | \$0.43800 | \$15,536 | \$15,883 | 347 | 0.02183 |
| 9 | BEGINNING OF PERIOD TRUE-UP AND INTEREST | 1,140,360 | 957,921 | (182,440) | (\$0.19045) | \$2,176,669 | \$2,858,150 | 681,481 | 0.23843 |
| 10 | TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (90,557) | (90,557) | 0 | \$0.00000 | (\$724,456) | (\$724,456) | 0 | 0.00000 |
| 10a | OVER EARNINGS REFUND | 0 | 0 | 0 | \$0.00000 | \$0 | \$0 | 0 | 0.00000 |
| 11 | TOTAL EST/ACT TRUE-UP (7+8+9+10+10a) | (62,853) | 958,791 | 1,021,643 | \$1.06555 | (\$83,618) | \$2,874,033 | 2,957,650 | 1.02909 |
| 11a | REFUNDS FROM PIPELINE | 0 | 0 | 0 | \$0.00000 | \$20,766 | \$0 | (20,766) | 0.00000 |
| 12 | ADJ TOTAL EST/ACT TRUE-UP (11+11a) | (\$62,853) | 958,791 | 1,021,643 | 1.06555 | (\$62,853) | \$2,874,033 | \$1,021,643 | \$0.35547 |
| INTEREST PROVISION | | | | | | | | | |
| 13 | BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 1,140,360 | 957,921 | (182,440) | (0.19045) | * If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4 | | | |
| 14 | ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a) | (63,342) | 957,921 | 1,021,262 | 1.06612 | | | | |
| 15 | TOTAL (13+14) | 1,077,019 | 1,915,841 | 838,822 | 0.43784 | | | | |
| 16 | AVERAGE (50% OF 15) | 538,509 | 957,921 | 419,411 | 0.43784 | | | | |
| 17 | INTEREST RATE - FIRST DAY OF MONTH | 1.12 | 1.12 | 0 | 0.00000 | | | | |
| 18 | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 1.06 | 1.06 | 0 | 0.00000 | | | | |
| 19 | TOTAL (17+18) | 2.180 | 2.180 | 0 | 0.00000 | | | | |
| 20 | AVERAGE (50% OF 19) | 1.090 | 1.090 | 0 | 0.00000 | | | | |
| 21 | MONTHLY AVERAGE (20/12 Months) | 0.09083 | 0.09083 | 0 | 0.00000 | | | | |
| 22 | INTEREST PROVISION (16x21) | \$489 | \$870 | \$381 | \$0.43800 | | | | |

3

| COMPANY: PEOPLES GAS SYSTEM | | | TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE | | | | | | | SCHEDULE A-3** Page 1 of 1 | | |
|---|----------------|--|---|----------------------|--------------|-----------------|------------------------|---------------------|--------------|-------------------------------|-----------------------|--|
| ACTUAL FOR THE PERIOD OF: PRESENT MONTH: | | | Aug'17 | | | | | | | | | |
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | |
| MO | PURCHASED FROM | PURCH. FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMM. COST THIRD PARTY | COMM. COST PIPELINE | DEMAND COST | OTHER CHARGES | TOTAL CENTS PER THERM | |
| 1 | Aug'17 | FGT | PGS | FTS-1 COMM. PIPELINE | 23,902,680 | | 23,902,680 | | 48,283.56 | | \$0.20 | |
| 2 | Aug'17 | FGT | PGS | FTS-2 COMM. PIPELINE | 3,609,080 | | 3,609,080 | 7,290.44 | | | \$0.20 | |
| 3 | Aug'17 | FGT | PGS | FTS-1 DEMAND | 36,819,040 | | 36,819,040 | | 1,755,401.31 | | \$4.77 | |
| 4 | Aug'17 | FGT | PGS | FTS-2 DEMAND | 7,583,330 | | 7,583,330 | | 398,757.84 | | \$5.26 | |
| 5 | Aug'17 | FGT | PGS | FTS-3 DEMAND | 4,650,000 | | 4,650,000 | | 498,449.00 | | \$10.72 | |
| 6 | Aug'17 | FGT | PGS | NO NOTICE | 6,665,000 | | 6,665,000 | | 31,858.70 | | \$0.48 | |
| 7 | Aug'17 | SONAT | PGS | COMM. PIPELINE | 830,250 | | 830,250 | 4,918.32 | | | \$0.59 | |
| 8 | Aug'17 | SONAT | PGS | DEMAND | 28,873,090 | | 28,873,090 | | 1,352,146.23 | | \$4.68 | |
| 9 | Aug'17 | SONAT - CAPACITY RELEASE | PGS | DEMAND | (11,172,400) | | (11,172,400) | | (536,559.84) | | \$4.80 | |
| 10 | Aug'17 | SONAT | PGS | COMM. OTHER | 6,400 | | 6,400 | 1,824.00 | | | \$28.50 | |
| 11 | Aug'17 | SEACOAST | PGS | DEMAND | 1,178,000 | | 1,178,000 | | 32,984.00 | | \$2.80 | |
| 12 | Aug'17 | GULFSTREAM PIPELINE | PGS | COMM. PIPELINE | 10,749,590 | | 10,749,590 | 22,462.12 | | | \$0.21 | |
| 13 | Aug'17 | GULFSTREAM PIPELINE | PGS | DEMAND | 11,160,000 | | 11,160,000 | | 622,061.50 | | \$5.57 | |
| 14 | Aug'17 | GULFSTREAM PIPELINE - Cpcty Release | PGS | DEMAND | (90,000) | | (90,000) | | (5,014.80) | | \$5.57 | |
| 15 | Aug'17 | GULFSTREAM PIPELINE | PGS | COMM. OTHER | (11,480) | | (11,480) | (3,818.80) | | | \$33.26 | |
| 16 | Aug'17 | | PGS | COMM. OTHER | 19,315 | | 19,315 | 26,773.75 | | | \$138.62 | |
| 17 | Aug'17 | | PGS | COMM. OTHER | 232,500 | | 232,500 | 32,550.00 | | | \$14.00 | |
| 18 | Aug'17 | | PGS | COMM. OTHER | 12,007 | | 12,007 | 6,620.69 | | | \$55.14 | |
| 19 | Aug'17 | C/O TRANSP. CUSTOMERS | PGS | COMM. OTHER | 489,012 | | 489,012 | 124,220.53 | | | \$25.40 | |
| 20 | Aug'17 | NCTS PROGRAM C/O | PGS | COMM. OTHER | 545,957 | | 545,957 | 158,526.55 | | | \$29.04 | |
| 21 | Aug'17 | | PGS | COMM. OTHER | (29,840) | | (29,840) | (9,512.32) | | | \$31.88 | |
| 22 | Aug'17 | | PGS | DEMAND | 2,500,000 | | 2,500,000 | | 54,000.00 | | \$2.16 | |
| 23 | Aug'17 | | PGS | COMM. PIPELINE | 325,050 | | 325,050 | | 487.58 | | \$0.15 | |
| 24 | Aug'17 | | PGS | COMM. OTHER | 462,340 | | 462,340 | 129,879.71 | | | \$28.09 | |
| 25 | Aug'17 | | PGS | COMM. OTHER | 1,514,900 | | 1,514,900 | 429,624.67 | | | \$28.36 | |
| 26 | Aug'17 | | PGS | COMM. OTHER | 750,200 | | 750,200 | 212,306.60 | | | \$28.30 | |
| 27 | Aug'17 | | PGS | COMM. OTHER | 651,440 | | 651,440 | 191,431.54 | | | \$29.39 | |
| 28 | Aug'17 | | PGS | COMM. OTHER | 1,311,640 | | 1,311,640 | 371,703.82 | | | \$28.34 | |
| 29 | Aug'17 | | PGS | COMM. OTHER | 1,279,630 | | 1,279,630 | 369,042.74 | | | \$28.84 | |
| 30 | Aug'17 | | PGS | COMM. OTHER | 3,163,880 | | 3,163,880 | 905,757.44 | | | \$28.63 | |
| 31 | Aug'17 | | PGS | COMM. OTHER | 484,170 | | 484,170 | 141,861.81 | | | \$29.30 | |
| 32 | Aug'17 | | PGS | COMM. OTHER | 332,500 | | 332,500 | 98,251.11 | | | \$29.55 | |
| 33 | Aug'17 | | PGS | COMM. OTHER | 1,196,550 | | 1,196,550 | 348,123.41 | | | \$29.09 | |
| 34 | Aug'17 | | PGS | COMM. OTHER | 482,510 | | 482,510 | 140,387.98 | | | \$29.10 | |
| 35 | Aug'17 | | PGS | COMM. OTHER | 3,183,140 | | 3,183,140 | 922,510.26 | | | \$28.98 | |
| 36 | Aug'17 | | PGS | COMM. OTHER | 259,430 | | 259,430 | 74,434.28 | | | \$28.69 | |
| 37 | Aug'17 | | PGS | COMM. OTHER | 1,860,000 | | 1,860,000 | 542,004.00 | | | \$29.14 | |
| 38 | Aug'17 | | PGS | COMM. OTHER | 1,150,570 | | 1,150,570 | 323,370.28 | | | \$28.11 | |
| 39 | Aug'17 | | PGS | COMM. OTHER | 3,995,640 | | 3,995,640 | 1,141,272.30 | | | \$28.56 | |
| 40 | Aug'17 | | PGS | COMM. OTHER | 6,199,990 | | 6,199,990 | 1,822,797.06 | | | \$29.40 | |
| 41 | Aug'17 | | PGS | COMM. OTHER | 1,397,330 | | 1,397,330 | 400,820.18 | | | \$28.68 | |
| 42 | Aug'17 | | PGS | COMM. OTHER | 691,470 | | 691,470 | 199,387.04 | | | \$28.84 | |
| 43 | Aug'17 | | PGS | COMM. OTHER | 1,372,770 | | 1,372,770 | 400,877.74 | | | \$29.20 | |
| 44 | Aug'17 | | PGS | COMM. OTHER | 1,765,750 | | 1,765,750 | 508,804.46 | | | \$28.82 | |
| 45 | Aug'17 | | PGS | COMM. OTHER | 6,044,440 | | 6,044,440 | 1,756,761.67 | | | \$29.06 | |
| 46 | Aug'17 | | PGS | COMM. OTHER | 3,020,390 | | 3,020,390 | 867,579.92 | | | \$28.72 | |
| 47 | Aug'17 | | PGS | COMM. OTHER | 1,076,730 | | 1,076,730 | 306,227.65 | | | \$28.44 | |
| 48 | Aug'17 | | PGS | COMM. OTHER | 0 | | 0 | 3,450.00 | | | \$0.00 | |
| 49 | Aug'17 | | PGS | COMM. OTHER | 0 | | 0 | 1,300.00 | | | \$0.00 | |
| 50 | Aug'17 | | PGS | COMM. OTHER | 0 | | 0 | 14,500.00 | | | \$0.00 | |
| 51 | Total | **This report excludes prior month/period adjustments. | | | 172,493,991 | 0 | 172,493,991 | 12,961,652.07 | 83,442.02 | 4,204,083.94 | \$10.00 | |

4

PEOPLES GAS SYSTEM
DOCKET NO. 170003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2017

| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | | SCHEDULE A-4 Page 1 of 6 | | |
|-----------------------------|-----------------|--|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|--|
| | | FOR THE PERIOD OF: PRESENT MONTH: | | January-17 Aug'17 | Through | December-17 | | | |
| (A) PRODUCER/SUPPLIER | (B) PIPELINE | (C) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GXE)/F | |
| 1 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 426 | 410 | 13,200 | 12,698 | 2.77000 | 2.87942 | |
| 2 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 1,815 | 1,746 | 56,277 | 54,138 | 2.77000 | 2.87942 | |
| 3 | FGT | 25309-Cs #11 Mt Vernon Zone 4 | 652 | 627 | 20,219 | 19,451 | 2.78500 | 2.89501 | |
| 4 | FGT | 25309-Cs #11 Mt Vernon Zone 5 | 419 | 403 | 13,000 | 12,506 | 3.02000 | 3.13929 | |
| 5 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 503 | 484 | 15,593 | 15,000 | 2.95000 | 3.06653 | |
| 6 | FGT | 62410-Columbia Gulf-Lafayette FGT | 214 | 206 | 6,623 | 6,371 | 2.70000 | 2.80665 | |
| 7 | FGT | 62410-Columbia Gulf-Lafayette FGT | 641 | 617 | 19,869 | 19,114 | 2.73000 | 2.83784 | |
| 8 | FGT | 62410-Columbia Gulf-Lafayette FGT | 214 | 206 | 6,623 | 6,371 | 2.75000 | 2.85863 | |
| 9 | FGT | 62410-Columbia Gulf-Lafayette FGT | 214 | 206 | 6,623 | 6,371 | 2.76000 | 2.86902 | |
| 10 | FGT | 62410-Columbia Gulf-Lafayette FGT | 214 | 206 | 6,623 | 6,371 | 2.77000 | 2.87942 | |
| 11 | FGT | 62410-Columbia Gulf-Lafayette FGT | 172 | 165 | 5,327 | 5,125 | 2.82000 | 2.93139 | |
| 12 | FGT | 62410-Columbia Gulf-Lafayette FGT | 214 | 206 | 6,623 | 6,371 | 2.85000 | 2.96258 | |
| 13 | FGT | 62410-Columbia Gulf-Lafayette FGT | 214 | 206 | 6,623 | 6,371 | 2.86500 | 2.97817 | |
| 14 | FGT | 62410-Columbia Gulf-Lafayette FGT | 641 | 617 | 19,869 | 19,114 | 2.87000 | 2.98337 | |
| 15 | FGT | 62410-Columbia Gulf-Lafayette FGT | 427 | 411 | 13,246 | 12,743 | 2.88000 | 2.99376 | |
| 16 | FGT | 62410-Columbia Gulf-Lafayette FGT | 214 | 206 | 6,623 | 6,371 | 2.89500 | 3.00936 | |
| 17 | FGT | 62410-Columbia Gulf-Lafayette FGT | 641 | 617 | 19,869 | 19,114 | 2.91000 | 3.02495 | |
| 18 | FGT | 62410-Columbia Gulf-Lafayette FGT | 214 | 206 | 6,623 | 6,371 | 2.97500 | 3.09252 | |
| 19 | FGT | 10258-Carnes Tn FGT (Rec) | 354 | 340 | 10,968 | 10,551 | 2.74000 | 2.84823 | |
| 20 | FGT | 10258-Carnes Tn FGT (Rec) | 118 | 113 | 3,656 | 3,517 | 2.78000 | 2.88981 | |
| 21 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 645 | 621 | 20,000 | 19,240 | 2.89000 | 3.00416 | |
| 22 | FGT | 25309-Cs #11 Mt Vernon Zone 4 | 275 | 264 | 8,513 | 8,190 | 2.92500 | 3.04054 | |
| 23 | FGT | 62410-Columbia Gulf-Lafayette FGT | 214 | 206 | 6,623 | 6,371 | 2.94000 | 3.05613 | |
| 24 | FGT | 62410-Columbia Gulf-Lafayette FGT | 214 | 206 | 6,623 | 6,371 | 2.95000 | 3.06653 | |
| 25 | FGT | 78303-Anrr/FGT St Landry Parish Exchng | 231 | 222 | 7,158 | 6,886 | 2.87000 | 2.98337 | |
| 26 | FGT | 78303-Anrr/FGT St Landry Parish Exchng | 231 | 222 | 7,158 | 6,886 | 2.87500 | 2.98857 | |
| 27 | FGT | 78303-Anrr/FGT St Landry Parish Exchng | 693 | 666 | 21,474 | 20,658 | 2.88000 | 2.99376 | |
| 28 | FGT | 78303-Anrr/FGT St Landry Parish Exchng | 924 | 889 | 28,632 | 27,544 | 2.90000 | 3.01455 | |
| 29 | FGT | 78303-Anrr/FGT St Landry Parish Exchng | 231 | 222 | 7,158 | 6,886 | 2.95000 | 3.06653 | |
| 30 | FGT | 78499-Enbridge-Orange Co | 484 | 465 | 15,000 | 14,430 | 2.74000 | 2.84823 | |
| 31 | FGT | 78499-Enbridge-Orange Co | 968 | 931 | 30,000 | 28,860 | 2.75000 | 2.85863 | |
| 32 | FGT | 78499-Enbridge-Orange Co | 323 | 310 | 10,000 | 9,620 | 2.76000 | 2.86902 | |
| 33 | FGT | 78499-Enbridge-Orange Co | 484 | 465 | 15,000 | 14,430 | 2.82000 | 2.93139 | |
| 34 | FGT | 78499-Enbridge-Orange Co | 484 | 465 | 15,000 | 14,430 | 2.84000 | 2.95218 | |
| 35 | FGT | 78499-Enbridge-Orange Co | 355 | 341 | 11,000 | 10,582 | 2.86500 | 2.97817 | |
| 36 | | SUBTOTAL | 15,277 | 14,693 | 473,416 | 455,423 | 2.90178 | 3.01642 | |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.7%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 376,173 dth's nominated under FGT FTS-2 and 344,263 under FGT FTS-3

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| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | | SCHEDULE A-4 Page 2 of 6 | |
|-----------------------------|-----------------|--|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| | | FOR THE PERIOD OF: PRESENT MONTH: | | January-17 Aug'17 | Through | December-17 | | |
| (A) PRODUCER/SUPPLIER | (B) PIPELINE | (C) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GXE)/F |
| 37 | FGT | 78499-Enbridge-Orange Co | 3,319 | 3,193 | 102,888 | 98,978 | 2.88000 | 2.99376 |
| 38 | FGT | 78499-Enbridge-Orange Co | 726 | 698 | 22,500 | 21,645 | 2.89000 | 3.00416 |
| 39 | FGT | 78499-Enbridge-Orange Co | 2,419 | 2,327 | 75,000 | 72,150 | 2.90000 | 3.01455 |
| 40 | FGT | 78499-Enbridge-Orange Co | 161 | 155 | 5,000 | 4,810 | 2.92000 | 3.03534 |
| 41 | FGT | 78499-Enbridge-Orange Co | 484 | 465 | 15,000 | 14,430 | 2.98000 | 3.09771 |
| 42 | FGT | 282-Sabine Pass Plt | 1,562 | 1,502 | 48,417 | 46,577 | 2.93000 | 3.04574 |
| 43 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 67 | 65 | 2,079 | 2,000 | 2.79500 | 2.90541 |
| 44 | FGT | 25309-Cs #11 Mt Vernon Zone 4 | 150 | 144 | 4,654 | 4,477 | 2.80500 | 2.91580 |
| 45 | FGT | 78533-Frisco Acadian | 40 | 38 | 1,236 | 1,189 | 2.75000 | 2.85863 |
| 46 | FGT | 78533-Frisco Acadian | 40 | 38 | 1,236 | 1,189 | 2.77000 | 2.87942 |
| 47 | FGT | 78533-Frisco Acadian | 40 | 38 | 1,236 | 1,189 | 2.87000 | 2.98337 |
| 48 | FGT | 78533-Frisco Acadian | 159 | 153 | 4,944 | 4,756 | 2.88000 | 2.99376 |
| 49 | FGT | 78533-Frisco Acadian | 40 | 38 | 1,236 | 1,189 | 2.90000 | 3.01455 |
| 50 | FGT | 78533-Frisco Acadian | 3,501 | 3,368 | 108,531 | 104,407 | 2.91400 | 3.02911 |
| 51 | FGT | 78533-Frisco Acadian | 40 | 38 | 1,236 | 1,189 | 2.97000 | 3.08732 |
| 52 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 1,161 | 1,117 | 36,000 | 34,632 | 2.77000 | 2.87942 |
| 53 | FGT | 25309-Cs #11 Mt Vernon Zone 4 | 575 | 553 | 17,814 | 17,137 | 2.87500 | 2.98857 |
| 54 | FGT | 25309-Cs #11 Mt Vernon Zone 5 | 484 | 465 | 15,000 | 14,430 | 2.95000 | 3.06653 |
| 55 | FGT | 25309-Cs #11 Mt Vernon Zone 6 | 871 | 838 | 27,000 | 25,974 | 3.02000 | 3.13929 |
| 56 | FGT | 62410-Columbia Gulf-Lafayette FGT | 196 | 188 | 6,074 | 5,843 | 2.85000 | 2.96258 |
| 57 | FGT | 62410-Columbia Gulf-Lafayette FGT | 641 | 617 | 19,869 | 19,114 | 2.87500 | 2.98857 |
| 58 | FGT | 78303-Anrr/FGT St Landry Parish Exchng | 6,000 | 5,772 | 186,000 | 178,932 | 2.91400 | 3.02911 |
| 59 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 181 | 174 | 5,600 | 5,387 | 2.80000 | 2.91060 |
| 60 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 777 | 748 | 24,098 | 23,182 | 2.79500 | 2.90541 |
| 61 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 323 | 310 | 10,000 | 9,620 | 2.85000 | 2.96258 |
| 62 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 323 | 310 | 10,000 | 9,620 | 2.88000 | 2.99376 |
| 63 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 149 | 143 | 4,605 | 4,430 | 2.90000 | 3.01455 |
| 64 | FGT | 78303-Anrr/FGT St Landry Parish Exchng | 693 | 666 | 21,474 | 20,658 | 2.75000 | 2.85863 |
| 65 | FGT | 78303-Anrr/FGT St Landry Parish Exchng | 231 | 222 | 7,158 | 6,886 | 2.75500 | 2.86383 |
| 66 | FGT | 78303-Anrr/FGT St Landry Parish Exchng | 231 | 222 | 7,158 | 6,886 | 2.77500 | 2.88462 |
| 67 | FGT | 78303-Anrr/FGT St Landry Parish Exchng | 410 | 394 | 12,705 | 12,222 | 2.78000 | 2.88981 |
| 68 | FGT | 78303-Anrr/FGT St Landry Parish Exchng | 231 | 222 | 7,158 | 6,886 | 2.91000 | 3.02495 |
| 69 | FGT | 10258-Carnes Tn FGT (Rec) | 118 | 113 | 3,656 | 3,517 | 2.75000 | 2.85863 |
| 70 | FGT | 10258-Carnes Tn FGT (Rec) | 118 | 113 | 3,656 | 3,517 | 2.76000 | 2.86902 |
| 71 | FGT | 10258-Carnes Tn FGT (Rec) | 118 | 113 | 3,656 | 3,517 | 2.85000 | 2.96258 |
| 72 | FGT | 10258-Carnes Tn FGT (Rec) | 236 | 227 | 7,312 | 7,034 | 2.89000 | 3.00416 |
| 73 | | SUBTOTAL | 26,815 | 25,787 | 831,186 | 799,599 | 2.90178 | 3.01641 |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.7%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 376,173 dth's nominated under FGT FTS-2 and 344,263 under FGT FTS-3

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| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | | SCHEDULE A-4 Page 3 of 6 | | |
|-----------------------------|-----------------|--------------------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|--|
| | | FOR THE PERIOD OF: PRESENT MONTH: | | January-17 Aug'17 | Through | December-17 | | | |
| (A) PRODUCER/SUPPLIER | (B) PIPELINE | (C) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GXE)/F | |
| 74 | FGT | 10258-Carnes Tn FGT (Rec) | 118 | 113 | 3,656 | 3,517 | 2.90000 | 3.01455 | |
| 75 | FGT | 10258-Carnes Tn FGT (Rec) | 472 | 454 | 14,624 | 14,068 | 2.91000 | 3.02495 | |
| 76 | FGT | 10258-Carnes Tn FGT (Rec) | 354 | 340 | 10,968 | 10,551 | 2.94000 | 3.05613 | |
| 77 | FGT | 10258-Carnes Tn FGT (Rec) | 118 | 113 | 3,656 | 3,517 | 2.95000 | 3.06653 | |
| 78 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 230 | 222 | 7,141 | 6,870 | 2.74000 | 2.84823 | |
| 79 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 2,903 | 2,793 | 90,000 | 86,580 | 2.75000 | 2.85863 | |
| 80 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 476 | 458 | 14,761 | 14,200 | 2.77000 | 2.87942 | |
| 81 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 645 | 621 | 20,000 | 19,240 | 2.86000 | 2.92797 | |
| 82 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 484 | 465 | 15,000 | 14,430 | 2.87000 | 2.98337 | |
| 83 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 806 | 776 | 25,000 | 24,050 | 2.87500 | 2.98857 | |
| 84 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 2,258 | 2,172 | 69,991 | 67,331 | 2.88000 | 2.99376 | |
| 85 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 645 | 621 | 20,000 | 19,240 | 2.89000 | 3.00416 | |
| 86 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 352 | 339 | 10,915 | 10,500 | 2.91000 | 3.02495 | |
| 87 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 419 | 403 | 13,000 | 12,506 | 2.92000 | 3.03534 | |
| 88 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 161 | 155 | 5,000 | 4,810 | 2.93000 | 3.04574 | |
| 89 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 890 | 857 | 27,603 | 26,554 | 2.94000 | 3.05613 | |
| 90 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 645 | 621 | 20,000 | 19,240 | 2.94500 | 3.06133 | |
| 91 | FGT | 78523-Golden Triangle Storage (Rec) | 322 | 309 | 9,969 | 9,590 | 2.96000 | 3.07692 | |
| 92 | FGT | 71414-Williams Plt | 10,000 | 9,620 | 309,999 | 298,219 | 2.94000 | 3.05613 | |
| 93 | FGT | 57391-Ngpl Vermilion | 387 | 372 | 12,000 | 11,544 | 2.74500 | 2.85343 | |
| 94 | FGT | 57391-Ngpl Vermilion | 664 | 638 | 20,572 | 19,790 | 2.76000 | 2.86902 | |
| 95 | FGT | 57391-Ngpl Vermilion | 277 | 266 | 8,572 | 8,246 | 2.84000 | 2.95218 | |
| 96 | FGT | 57391-Ngpl Vermilion | 277 | 266 | 8,572 | 8,246 | 2.84500 | 2.95738 | |
| 97 | FGT | 57391-Ngpl Vermilion | 387 | 372 | 12,000 | 11,544 | 2.87000 | 2.98337 | |
| 98 | FGT | 57391-Ngpl Vermilion | 387 | 372 | 12,000 | 11,544 | 2.89000 | 3.00416 | |
| 99 | FGT | 57391-Ngpl Vermilion | 968 | 931 | 30,000 | 28,860 | 2.90000 | 3.01455 | |
| 100 | FGT | 57391-Ngpl Vermilion | 388 | 373 | 12,017 | 11,560 | 2.92000 | 3.03534 | |
| 101 | FGT | 57391-Ngpl Vermilion | 387 | 372 | 12,000 | 11,544 | 2.95000 | 3.06653 | |
| 102 | FGT | 57391-Ngpl Vermilion | 387 | 372 | 12,000 | 11,544 | 2.98000 | 3.09771 | |
| 103 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 554 | 533 | 17,171 | 16,519 | 2.98500 | 3.10291 | |
| 104 | FGT | 62248-Bay Gas (Rec) Storage Company | 1,677 | 1,613 | 51,976 | 50,001 | 2.85000 | 2.96258 | |
| 105 | FGT | 282-Sabine Pass Plt | 97 | 93 | 3,000 | 2,886 | 2.74000 | 2.84823 | |
| 106 | FGT | 282-Sabine Pass Plt | 81 | 78 | 2,500 | 2,405 | 2.76000 | 2.86902 | |
| 107 | FGT | 282-Sabine Pass Plt | 113 | 109 | 3,500 | 3,367 | 2.88000 | 2.99376 | |
| 108 | FGT | 282-Sabine Pass Plt | 68 | 65 | 2,100 | 2,020 | 2.89000 | 3.00416 | |
| 109 | | SUBTOTAL | 29,397 | 28,277 | 911,263 | 876,633 | 2.90178 | 3.01641 | |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.7%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 376,173 dth's nominated under FGT FTS-2 and 344,263 under FGT FTS-3

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| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | | SCHEDULE A-4 Page 4 of 6 | | |
|-----------------------------|-----------------|---------------------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|--|
| | | FOR THE PERIOD OF: PRESENT MONTH: | | January-17 Aug'17 | Through | December-17 | | | |
| (A) PRODUCER/SUPPLIER | (B) PIPELINE | (C) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GXE)/F | |
| 110 | FGT | 282-Sabine Pass Pit | 4,000 | 3,848 | 124,000 | 119,288 | 2,92900 | 3.04470 | |
| 111 | FGT | 78533-Frisco Acadian | 30 | 29 | 941 | 905 | 2,94000 | 3.05613 | |
| 112 | FGT | 78533-Frisco Acadian | 40 | 38 | 1,236 | 1,189 | 2,95000 | 3.06653 | |
| 113 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 414 | 398 | 12,819 | 12,332 | 2,88000 | 2.99376 | |
| 114 | FGT | 25309-Cs #11 Mt Vernon Zone 4 | 1,752 | 1,685 | 54,309 | 52,245 | 2,96000 | 3.07692 | |
| 115 | FGT | 57391-Ngpl Vermilion | 387 | 372 | 12,000 | 11,544 | 2,74000 | 2.84823 | |
| 116 | FGT | 57391-Ngpl Vermilion | 1,161 | 1,117 | 36,000 | 34,632 | 2,75500 | 2.86383 | |
| 117 | FGT | 57391-Ngpl Vermilion | 1,161 | 1,117 | 36,000 | 34,632 | 2,88000 | 2.99376 | |
| 118 | FGT | 78533-Frisco Acadian | 40 | 38 | 1,236 | 1,189 | 2,76000 | 2.86902 | |
| 119 | FGT | 100022-Pledger - Enterprise | 581 | 559 | 18,000 | 17,316 | 2,75000 | 2.85863 | |
| 120 | FGT | 100022-Pledger - Enterprise | 272 | 262 | 8,440 | 8,119 | 2,84000 | 2.95218 | |
| 121 | FGT | 100022-Pledger - Enterprise | 968 | 931 | 30,000 | 28,860 | 2,87000 | 2.98337 | |
| 122 | FGT | 100022-Pledger - Enterprise | 806 | 776 | 25,000 | 24,050 | 2,92000 | 3.03534 | |
| 123 | FGT | 100022-Pledger - Enterprise | 323 | 310 | 10,000 | 9,620 | 2,96000 | 3.07692 | |
| 124 | FGT | 100022-Pledger - Enterprise | 484 | 465 | 15,000 | 14,430 | 2,99000 | 3.10811 | |
| 125 | FGT | 100037-GSPL Merrill | 1,065 | 1,065 | 33,000 | 33,000 | 2,91000 | 2.91000 | |
| 126 | FGT | 10102-Gulf So-St Landry FGT | 137 | 132 | 4,259 | 4,097 | 2,77000 | 2.87942 | |
| 127 | FGT | 10102-Gulf So-St Landry FGT | 137 | 132 | 4,259 | 4,097 | 2,78000 | 2.88981 | |
| 128 | FGT | 10102-Gulf So-St Landry FGT | 48 | 47 | 1,500 | 1,443 | 2,87000 | 2.98337 | |
| 129 | FGT | 10102-Gulf So-St Landry FGT | 137 | 132 | 4,259 | 4,097 | 2,88000 | 2.99376 | |
| 130 | FGT | 10102-Gulf So-St Landry FGT | 137 | 132 | 4,259 | 4,097 | 2,91000 | 3.02495 | |
| 131 | FGT | 10102-Gulf So-St Landry FGT | 412 | 396 | 12,777 | 12,291 | 2,93500 | 3.05094 | |
| 132 | FGT | 10102-Gulf So-St Landry FGT | 137 | 132 | 4,259 | 4,097 | 3.01000 | 3.12890 | |
| 133 | FGT | 10178-Eunice Tx Gas FGT | 50 | 48 | 1,559 | 1,500 | 2,74000 | 2.84823 | |
| 134 | FGT | 10178-Eunice Tx Gas FGT | 50 | 48 | 1,559 | 1,500 | 2,84000 | 2.95218 | |
| 135 | FGT | 10178-Eunice Tx Gas FGT | 161 | 155 | 5,000 | 4,810 | 2,86000 | 2.97297 | |
| 136 | FGT | 10178-Eunice Tx Gas FGT | 144 | 139 | 4,470 | 4,300 | 2,90000 | 3.01455 | |
| 137 | FGT | 10178-Eunice Tx Gas FGT | 201 | 194 | 6,236 | 5,999 | 2,92000 | 3.03534 | |
| 138 | FGT | 10178-Eunice Tx Gas FGT | 50 | 48 | 1,559 | 1,500 | 2,94000 | 3.05613 | |
| 139 | FGT | 10178-Eunice Tx Gas FGT | 50 | 48 | 1,559 | 1,500 | 2,99000 | 3.10811 | |
| 140 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 251 | 242 | 7,796 | 7,500 | 2,93000 | 3.04574 | |
| 141 | FGT | 62248-Bay Gas (Rec) Storage Company | 1,006 | 968 | 31,185 | 30,000 | 3.00000 | 3.11850 | |
| 142 | FGT | 62410-Columbia Gulf-Lafayette FGT | 214 | 206 | 6,623 | 6,371 | 2,99000 | 3.10811 | |
| 143 | FGT | 78299-Egan Hub (Rec)/FGT Acadia | 754 | 726 | 23,388 | 22,499 | 2,90000 | 3.01455 | |
| 144 | FGT | 78303-Anr/FGT St Landry Parish Exchng | 231 | 222 | 7,158 | 6,886 | 2,94000 | 3.05613 | |
| 145 | | SUBTOTAL | 17,791 | 17,157 | 551,645 | 531,935 | 2.90178 | 3.00930 | |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.7%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 376,173 dth's nominated under FGT FTS-2 and 344,263 under FGT FTS-3

| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | SCHEDULE A-4 Page 5 of 6 | | | |
|-----------------------------|-----------------|--|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|--|
| | | FOR THE PERIOD OF: PRESENT MONTH: | | January-17 Aug'17 | Through | December-17 | | | |
| (A) PRODUCER/SUPPLIER | (B) PIPELINE | (C) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GXE)/F | |
| 146 | FGT | 78303-Anrr/FGT St Landry Parish Exchng | 231 | 222 | 7,158 | 6,886 | 2,99000 | 3.10811 | |
| 147 | FGT | 78523-Golden Triangle Storage (Rec) | 968 | 931 | 30,000 | 28,860 | 2,93000 | 3.04574 | |
| 148 | FGT | 78533-Frisco Acadian | 120 | 115 | 3,708 | 3,567 | 2,75000 | 2.85863 | |
| 149 | FGT | 78533-Frisco Acadian | 40 | 38 | 1,236 | 1,189 | 2,94000 | 3.05613 | |
| 150 | FGT | 10258-Carnes Tn FGT (Rec) | 65 | 62 | 2,000 | 1,924 | 2,95000 | 3.06653 | |
| 151 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 284 | 273 | 8,800 | 8,466 | 2,78000 | 2.88981 | |
| 152 | FGT | 25309-Cs #11 Mt Vernon Zone 4 | 1,677 | 1,613 | 51,976 | 50,001 | 2,79000 | 2.90021 | |
| 153 | FGT | 25309-Cs #11 Mt Vernon Zone 5 | 819 | 788 | 25,378 | 24,414 | 2,80000 | 2.91060 | |
| 154 | FGT | 25309-Cs #11 Mt Vernon Zone 6 | 1,174 | 1,129 | 36,383 | 35,000 | 2,81000 | 2.92100 | |
| 155 | FGT | 25309-Cs #11 Mt Vernon Zone 7 | 535 | 515 | 16,583 | 15,953 | 2,91500 | 3.03015 | |
| 156 | FGT | 25309-Cs #11 Mt Vernon Zone 8 | 1,378 | 1,325 | 42,708 | 41,085 | 2,92000 | 3.03534 | |
| 157 | FGT | 25309-Cs #11 Mt Vernon Zone 9 | 323 | 310 | 10,000 | 9,620 | 2,92500 | 3.04054 | |
| 158 | FGT | 25309-Cs #11 Mt Vernon Zone 10 | 323 | 310 | 10,000 | 9,620 | 2,92750 | 3.04314 | |
| 159 | FGT | 25309-Cs #11 Mt Vernon Zone 11 | 1,290 | 1,241 | 40,000 | 38,480 | 2,97750 | 3.09511 | |
| 160 | FGT | 62248-Bay Gas (Rec) Storage Company | 712 | 685 | 22,076 | 21,237 | 2,80000 | 2.91060 | |
| 161 | FGT | 25309-Cs #11 Mt Vernon Zone 3 | 948 | 912 | 29,403 | 28,286 | 2,76000 | 2.86902 | |
| 162 | FGT | 25309-Cs #11 Mt Vernon Zone 4 | 711 | 684 | 22,046 | 21,208 | 2,80500 | 2.91580 | |
| 163 | FGT | 25309-Cs #11 Mt Vernon Zone 5 | 1,290 | 1,241 | 40,000 | 38,480 | 2,89250 | 3.00676 | |
| 164 | FGT | 25309-Cs #11 Mt Vernon Zone 6 | 523 | 503 | 16,224 | 15,607 | 2,93000 | 3.04574 | |
| 165 | Gulfstream | 8205175-Destin | 49 | 48 | 1,517 | 1,487 | 2,80000 | 2.85569 | |
| 166 | Gulfstream | 8205175-Destin | 161 | 158 | 5,000 | 4,903 | 2,80500 | 2.86079 | |
| 167 | Gulfstream | 8205175-Destin | 855 | 839 | 26,517 | 26,000 | 2,83000 | 2.88628 | |
| 168 | Gulfstream | 8205171-Williams Mobile Bay | 468 | 459 | 14,516 | 14,233 | 2,77500 | 2.83019 | |
| 169 | Gulfstream | 8205171-Williams Mobile Bay | 468 | 459 | 14,517 | 14,234 | 2,83000 | 2.88628 | |
| 170 | Gulfstream | 8205171-Williams Mobile Bay | 559 | 548 | 17,338 | 17,000 | 2,88000 | 2.93728 | |
| 171 | Gulfstream | 8205179-Defts Mobile Bay | 504 | 494 | 15,623 | 15,318 | 3,00000 | 3.05966 | |
| 172 | Gulfstream | 8205175-Destin | 1,598 | 1,567 | 49,551 | 48,585 | 2,93500 | 2.99337 | |
| 173 | Gulfstream | 8205175-Destin | 533 | 522 | 16,517 | 16,195 | 2,99000 | 3.04946 | |
| 174 | Gulfstream | 8205175-Destin | 323 | 316 | 10,000 | 9,805 | 3,00000 | 3.05966 | |
| 175 | Gulfstream | 8205175-Destin | 307 | 301 | 9,517 | 9,331 | 2,81000 | 2.86588 | |
| 176 | Gulfstream | 8205175-Destin | 678 | 665 | 21,017 | 20,607 | 2,93000 | 2.98827 | |
| 177 | Gulfstream | 8205175-Destin | 533 | 522 | 16,517 | 16,195 | 2,93500 | 2.99337 | |
| 178 | Gulfstream | 8205175-Destin | 39 | 38 | 1,200 | 1,177 | 2,99000 | 3.04946 | |
| 179 | Gulfstream | 8205171-Williams Mobile Bay | 387 | 380 | 12,000 | 11,766 | 2,77500 | 2.83019 | |
| 180 | Gulfstream | 8205171-Williams Mobile Bay | 806 | 791 | 25,000 | 24,513 | 2,80000 | 2.85569 | |
| 181 | | SUBTOTAL | 21679 | 21004 | 672026 | 651232 | 2.90178 | 2.99443 | |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.7%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 376,173 dth's nominated under FGT FTS-2 and 344,263 under FGT FTS-3

6

| COMPANY: PEOPLES GAS SYSTEM | | TRANSPORTATION SYSTEM SUPPLY | | | | | SCHEDULE A-4 Page 6 of 6 | | |
|-----------------------------|-----------------|--|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|--|
| | | FOR THE PERIOD OF: PRESENT MONTH: | | January-17 Aug'17 | Through | December-17 | | | |
| (A) PRODUCER/SUPPLIER | (B) PIPELINE | (C) RECEIPT POINT | (C) GROSS AMOUNT MMBtu/d | (D) NET AMOUNT MMBtu/d | (E) MONTHLY GROSS MMBtu | (F) MONTHLY NET MMBtu | (G) WELLHEAD PRICE \$/MMBtu | (H) CITYGATE PRICE (GXE)/F | |
| 182 | Gulfstream | 8205171-Williams Mobile Bay | 387 | 380 | 12,000 | 11,766 | 2.81000 | 2.86588 | |
| 183 | Gulfstream | 8205171-Williams Mobile Bay | 387 | 380 | 12,000 | 11,766 | 2.82000 | 2.87608 | |
| 184 | Gulfstream | 8205171-Williams Mobile Bay | 645 | 633 | 20,000 | 19,610 | 2.90000 | 2.95767 | |
| 185 | Gulfstream | 8205171-Williams Mobile Bay | 387 | 380 | 12,000 | 11,766 | 2.90500 | 2.96277 | |
| 186 | Gulfstream | 8205171-Williams Mobile Bay | 774 | 759 | 24,000 | 23,532 | 2.92500 | 2.98317 | |
| 187 | Gulfstream | 8205171-Williams Mobile Bay | 177 | 174 | 5,500 | 5,393 | 2.93000 | 2.98827 | |
| 188 | Gulfstream | 8205171-Williams Mobile Bay | 323 | 316 | 10,000 | 9,805 | 2.93500 | 2.99337 | |
| 189 | Gulfstream | 8205171-Williams Mobile Bay | 968 | 949 | 30,000 | 29,415 | 2.94000 | 2.99847 | |
| 190 | Gulfstream | 8205171-Williams Mobile Bay | 1,935 | 1,898 | 60,000 | 58,830 | 2.97000 | 3.02907 | |
| 191 | Gulfstream | 8205171-Williams Mobile Bay | 10,000 | 9,805 | 310,000 | 303,955 | 2.94000 | 2.99847 | |
| 192 | Gulfstream | 8205175-Destin | 468 | 459 | 14,517 | 14,234 | 2.95500 | 3.01377 | |
| 193 | Gulfstream | 8205175-Destin | 313 | 307 | 9,694 | 9,505 | 3.00000 | 3.05966 | |
| 194 | Gulfstream | 9004282-Sesh Coden Gngs In - 095 | 2,566 | 2,516 | 79,551 | 78,000 | 2.78000 | 2.83529 | |
| 195 | Gulfstream | 9004282-Sesh Coden Gngs In - 096 | 468 | 459 | 14,517 | 14,234 | 2.90500 | 2.96277 | |
| 196 | Gulfstream | 9004282-Sesh Coden Gngs In - 097 | 2,566 | 2,516 | 79,551 | 78,000 | 2.93000 | 2.98827 | |
| 197 | Gulfstream | 9004282-Sesh Coden Gngs In - 098 | 855 | 839 | 26,517 | 26,000 | 2.94000 | 2.99847 | |
| 198 | Gulfstream | 9004282-Sesh Coden Gngs In - 099 | 1,163 | 1,141 | 36,068 | 35,365 | 2.96000 | 3.01887 | |
| 199 | Gulfstream | 9004282-Sesh Coden Gngs In - 100 | 1,711 | 1,677 | 53,034 | 52,000 | 2.98000 | 3.03927 | |
| 200 | Gulfstream | 8205177-Gulfsouth | 210 | 206 | 6,517 | 6,390 | 2.91000 | 2.96787 | |
| 201 | Gulfstream | 8205177-Gulfsouth | 468 | 459 | 14,517 | 14,234 | 2.92500 | 2.98317 | |
| 202 | Gulfstream | 8205177-Gulfsouth | 323 | 316 | 10,000 | 9,805 | 3.00000 | 3.05966 | |
| 203 | SONAT | 651370-COKENRG/SNG UDP LOGANSPORT-COTTON V | 2,420 | 2,335 | 75,020 | 72,394 | 2.83000 | 2.93264 | |
| 204 | SONAT | 938510-TRANSCO/EEC Z4 HART | 165 | 161 | 5,101 | 5,000 | 2.92000 | 2.97898 | |
| 205 | SONAT | 938510-TRANSCO/EEC Z4 HART | 165 | 161 | 5,101 | 5,000 | 2.94000 | 2.99939 | |
| 206 | | | | | | | | | |
| 207 | | | | | | | | | |
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| 215 | | | | | | | | | |
| 216 | | | | | | | | | |
| 217 | | | | | | | | | |
| 218 | | SUBTOTAL | 29,844 | 29,226 | 925,205 | 905,999 | 2.90178 | 2.96329 | |
| 219 | | TOTAL | 140,803 | 136,144 | 4,364,741 | 4,220,821 | 2.90178 | 3.00072 | |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.80%, 1.7%, and 3.50% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 376,173 dth's nominated under FGT FTS-2 and 344,263 under FGT FTS-3

ACTUAL FOR THE PERIOD OF:

JANUARY 17 through DECEMBER 17

| | JAN | FEB | MAR | APR | MAY | JUL | JUL | AUG | SEP | OCT | NOV | DEC | YTD |
|--|--|---------------|---------------|---------------|---------------|---------------|--------------|---------------|---------------|-----|-----|-----|---------------|
| PGA COST | | | | | | | | | | | | | |
| 1 | Commodity Costs | \$ 8,240,846 | \$ 4,481,441 | \$ 7,238,417 | \$ 7,062,074 | \$ 7,798,317 | \$ 5,941,015 | \$ 7,598,217 | \$ 12,911,144 | | | | \$ 61,271,469 |
| 2 | Transportation Costs | \$ 5,086,989 | \$ 4,465,161 | \$ 5,445,028 | \$ 4,859,066 | \$ 3,402,251 | \$ 3,750,425 | \$ 4,450,391 | \$ 4,115,399 | | | | \$ 35,574,710 |
| 3 | Hedging Costs (settlement) | \$ (450,450) | \$ (37,920) | \$ 248,055 | \$ (52,970) | \$ (39,140) | \$ (25,980) | \$ 10,080 | \$ 19,250 | | | | \$ (329,075) |
| 4 | Company Use | \$ (9,678) | \$ (551) | \$ (78,129) | \$ 47,122 | \$ (46,624) | \$ (17,328) | \$ (2,686) | \$ 22,102 | | | | \$ (85,772) |
| 5 | Administrative Costs | \$ 182,298 | \$ 480,602 | \$ 166,383 | \$ 136,672 | \$ 343,717 | \$ 146,310 | \$ 228,751 | \$ 232,318 | | | | \$ 1,917,051 |
| 6 | Odorant Charges | \$ 515 | \$ 123,669 | \$ 48,272 | \$ (11,731) | \$ 31,853 | \$ 1,268 | \$ 1,015 | \$ - | | | | \$ 194,861 |
| 7 | Legal | \$ (27,500) | \$ 42,830 | \$ - | \$ 49,943 | \$ 64,574 | \$ 156 | \$ 22,751 | \$ 6,935 | | | | \$ 159,689 |
| 8 | Total | \$ 13,023,020 | \$ 9,555,232 | \$ 13,068,026 | \$ 12,090,176 | \$ 11,554,948 | \$ 9,795,866 | \$ 12,308,519 | \$ 17,307,148 | | | | \$ 98,702,933 |
| PGA THERM SALES | | | | | | | | | | | | | |
| 9 | Residential | 7,945,432 | 7,525,556 | 6,561,646 | 6,242,078 | 4,766,804 | 3,884,887 | 3,419,560 | 3,227,257 | | | | 43,573,220 |
| 10 | Commercial | 3,873,627 | 3,902,333 | 3,458,596 | 3,454,222 | 3,018,170 | 2,705,444 | 2,480,128 | 2,181,447 | | | | 25,073,966 |
| 11 | Off System Sales | 8,920,610 | 8,528,670 | 9,795,640 | 15,705,610 | 17,799,520 | 13,045,650 | 20,548,150 | 36,421,010 | | | | 130,764,860 |
| 12 | Total | 20,739,669 | 19,956,559 | 19,815,882 | 25,401,910 | 25,584,494 | 19,635,982 | 26,447,838 | 41,829,714 | | | | 199,412,047 |
| PGA RATES (FLEX-DOWN FACTORS) (Average for YTD) | | | | | | | | | | | | | |
| 13 | Residential | \$0.74203 | \$0.78023 | \$0.78023 | \$0.78023 | \$0.78023 | \$0.76023 | \$0.78023 | \$0.82500 | | | | \$0.77855 |
| 14 | Commercial | \$0.74203 | \$0.78023 | \$0.78023 | \$0.78023 | \$0.78023 | \$0.76023 | \$0.78023 | \$0.82500 | | | | \$0.77855 |
| PGA REVENUES | | | | | | | | | | | | | |
| 15 | Residential | \$ 5,866,271 | \$ 5,842,315 | \$ 5,094,003 | \$ 4,845,912 | \$ 3,700,613 | \$ 2,938,645 | \$ 2,654,707 | \$ 2,649,158 | | | | \$ 33,591,625 |
| 16 | Commercial | \$ 2,947,764 | \$ 3,244,700 | \$ 2,053,878 | \$ 2,514,833 | \$ 2,327,555 | \$ 1,997,326 | \$ 1,863,311 | \$ 1,583,393 | | | | \$ 18,532,759 |
| 17 | Off System Sales | \$ 3,760,941 | \$ 3,105,763 | \$ 3,050,356 | \$ 5,463,634 | \$ 6,337,779 | \$ 4,556,367 | \$ 6,867,154 | \$ 11,855,352 | | | | \$ 44,997,347 |
| 18 | Cash Outs-Transportation Customers | \$ 231,205 | \$ 516,047 | \$ (9,482) | \$ 481,616 | \$ (26,150) | \$ 28,636 | \$ 76,508 | \$ 121,669 | | | | \$ 1,420,048 |
| 19 | Swing Charges-Transportation Customers | \$ (113,333) | \$ (113,333) | \$ (113,333) | \$ (113,333) | \$ (113,333) | \$ (113,333) | \$ (113,333) | \$ (113,333) | | | | \$ (906,667) |
| 20 | Unbilled Revenues-Residential | \$ 690,817 | \$ (11,979) | \$ (374,155) | \$ (124,045) | \$ (572,651) | \$ (380,983) | \$ (141,969) | \$ (2,775) | | | | \$ (917,740) |
| 21 | Unbilled Revenues-Commercial | \$ 103,568 | \$ 104,924 | \$ (146,041) | \$ (24,043) | \$ (93,233) | \$ (158,791) | \$ (86,629) | \$ 9,983 | | | | \$ (290,262) |
| 22 | Total | \$ 13,487,232 | \$ 12,688,437 | \$ 9,555,226 | \$ 13,044,575 | \$ 11,560,579 | \$ 8,867,867 | \$ 11,119,749 | \$ 16,103,446 | | | | \$ 96,427,110 |
| NUMBER OF PGA CUSTOMERS (Average for YTD) | | | | | | | | | | | | | |
| 23 | Residential | 332,207 | 333,331 | 336,038 | 335,081 | 336,379 | 336,991 | 338,352 | 336,297 | | | | 335,585 |
| 24 | Commercial | 12,776 | 12,968 | 13,194 | 13,062 | 13,285 | 13,271 | 13,367 | 13,208 | | | | 13,141 |
| 25 | Off System Sales | 6 | 9 | 8 | 12 | 12 | 11 | 11 | 12 | | | | 10 |
| 26 | Total | 344,989 | 346,308 | 349,240 | 348,155 | 349,676 | 350,273 | 351,730 | 349,517 | | | | 348,736 |

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| ORLANDO DIVISION: | JAN 17 | FEB 17 | MAR 17 | APR 17 | MAY 17 | JUN 17 | JUL 17 | AUG 17 | SEP 17 | OCT 17 | NOV 17 | DEC 17 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0246 | 1.0256 | 1.0236 | 1.0236 | 1.0246 | 1.0236 | 1.0246 | 1.0246 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.042 | 1.043 | 1.041 | 1.041 | 1.042 | 1.041 | 1.042 | 1.042 | | | | |

| TRIANGLE: | JAN 17 | FEB 17 | MAR 17 | APR 17 | MAY 17 | JUN 17 | JUL 17 | AUG 17 | SEP 17 | OCT 17 | NOV 17 | DEC 17 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0246 | 1.0246 | 1.0246 | 1.0246 | 1.0246 | 1.0236 | 1.0246 | 1.0256 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.042 | 1.042 | 1.042 | 1.042 | 1.042 | 1.041 | 1.042 | 1.043 | | | | |

| JACKSONVILLE DIVISION: | JAN 17 | FEB 17 | MAR 17 | APR 17 | MAY 17 | JUN 17 | JUL 17 | AUG 17 | SEP 17 | OCT 17 | NOV 17 | DEC 17 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0276 | 1.0276 | 1.0266 | 1.0295 | 1.0266 | 1.0295 | 1.0325 | 1.0325 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.045 | 1.045 | 1.044 | 1.047 | 1.044 | 1.047 | 1.050 | 1.050 | | | | |

13

| LAKELAND | JAN 17 | FEB 17 | MAR 17 | APR 17 | MAY 17 | JUN 17 | JUL 17 | AUG 17 | SEP 17 | OCT 17 | NOV 17 | DEC 17 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0246 | 1.0276 | 1.0236 | 1.0236 | 1.0295 | 1.0226 | 1.0236 | 1.0295 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.042 | 1.045 | 1.041 | 1.041 | 1.047 | 1.040 | 1.041 | 1.047 | | | | |
| DAYTONA: | | | | | | | | | | | | |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0246 | 1.0256 | 1.0246 | 1.0246 | 1.0246 | 1.0236 | 1.0246 | 1.0256 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.042 | 1.043 | 1.042 | 1.042 | 1.042 | 1.041 | 1.042 | 1.043 | | | | |

| AVON PARK: | JAN 17 | FEB 17 | MAR 17 | APR 17 | MAY 17 | JUN 17 | JUL 17 | AUG 17 | SEP 17 | OCT 17 | NOV 17 | DEC 17 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0246 | 1.0246 | 1.0236 | 1.0246 | 1.0246 | 1.0226 | 1.0246 | 1.0236 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.042 | 1.042 | 1.041 | 1.042 | 1.042 | 1.040 | 1.042 | 1.041 | | | | |

| SARASOTA | JAN 17 | FEB 17 | MAR 17 | APR 17 | MAY 17 | JUN 17 | JUL 17 | AUG 17 | SEP 17 | OCT 17 | NOV 17 | DEC 17 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0246 | 1.0246 | 1.0236 | 1.0246 | 1.0246 | 1.0226 | 1.0236 | 1.0236 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.042 | 1.042 | 1.041 | 1.042 | 1.042 | 1.040 | 1.041 | 1.041 | | | | |

| JUPITER DIVISIONS: | JAN 17 | FEB 17 | MAR 17 | APR 17 | MAY 17 | JUN 17 | JUL 17 | AUG 17 | SEP 17 | OCT 17 | NOV 17 | DEC 17 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u> | 1.0246 | 1.0246 | 1.0226 | 1.0226 | 1.0236 | 1.0217 | 1.0236 | 1.0236 | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a. | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | | | | |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | | | | |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a. | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | 1.01697 | | | | |
| 3 BILLING FACTOR | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | 1.042 | 1.042 | 1.040 | 1.040 | 1.041 | 1.039 | 1.041 | 1.041 | | | | |

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