

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

October 18, 2017

Ms. Carlotta Stauffer, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20170001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

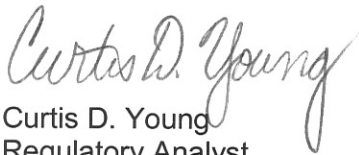
Dear Ms. Stauffer:

We are enclosing the September 2017 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is lower than estimated primarily due to revenues being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,



Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: SEPTEMBER 2017

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	10,000	(10,000)	-100.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	10,000	(10,000)	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,847,781	2,209,800	(362,019)	-16.4%	41,569	44,261	(2,692)	-6.1%	4.44509	4.99266	(0.54757)	-11.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,394,627	2,309,833	84,794	3.7%	41,569	44,261	(2,692)	-6.1%	5.76061	5.21866	0.54195	10.4%
11 Energy Payments to Qualifying Facilities (A8a)	1,186,577	1,165,216	21,361	1.8%	15,385	16,011	(626)	-3.9%	7.71269	7.27760	0.43509	6.0%
12 TOTAL COST OF PURCHASED POWER	5,428,985	5,694,848	(265,863)	-4.7%	56,954	60,272	(3,318)	-5.5%	9.53227	9.44858	0.08369	0.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					56,954	60,272	(3,318)	-5.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	135,613	380,962	(245,349)	-115.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,293,372	5,323,886	(30,514)	-0.6%	56,954	60,272	(3,318)	-5.5%	9.29416	8.83310	0.46106	5.2%
21 Net Unbilled Sales (A4)	(811,753) *	(424,666) *	(387,087)	91.2%	(8,734)	(4,808)	(3,926)	81.7%	(1.30454)	(0.69157)	(0.61297)	88.6%
22 Company Use (A4)	4,252 *	5,093 *	(841)	-16.5%	46	58	(12)	-20.7%	0.00683	0.00829	(0.00146)	-17.6%
23 T & D Losses (A4)	317,581 *	319,405 *	(1,824)	-0.6%	3,417	3,616	(199)	-5.5%	0.51038	0.52015	(0.00977)	-1.9%
24 SYSTEM KWH SALES	5,293,372	5,323,886	(30,514)	-0.6%	62,225	61,406	819	1.3%	8.50683	8.66997	(0.16314)	-1.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,293,372	5,323,886	(30,514)	-0.6%	62,225	61,406	819	1.3%	8.50683	8.66997	(0.16314)	-1.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,293,372	5,323,886	(30,514)	-0.6%	62,225	61,406	819	1.3%	8.50683	8.66997	(0.16314)	-1.9%
28 GPIF**												
29 TRUE-UP**	107,491	107,491	0	0.0%	62,225	61,406	819	1.3%	0.17275	0.17505	(0.00230)	-1.3%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,400,863	5,431,377	(30,514)	-0.6%	62,225	61,406	819	1.3%	8.67957	8.84503	(0.16546)	-1.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.81922	8.98735	(0.16813)	-1.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.819	8.987	(0.168)	-1.9%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH				
	DOLLARS		MWH		MWH		CENTS/KWH		CENTS/KWH		DIFFERENCE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)												
2	Nuclear Fuel Disposal Cost (A13)				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
3	FPL Interconnect	5,918	90,000	(84,082)									
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0				0.0%					
5	TOTAL COST OF GENERATED POWER	5,918	90,000	(84,082)				-93.4%					
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	15,678,988	18,209,345	(2,530,357)					0.00000	0.00000	0.00000	0.0%	
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)				352,277	360,241	(7,964)	-2.2%	4.45076	5.05477	(0.60401)	-12.0%	
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	21,658,128	20,828,398	829,730	352,277	360,241	(7,964)	-2.2%	6.14804	5.78180	0.36624	6.3%	
11	Energy Payments to Qualifying Facilities (A8a)	11,432,557	10,503,565	928,992	145,046	145,466	(420)	-0.3%	7.88204	7.22063	0.66141	9.2%	
12	TOTAL COST OF PURCHASED POWER	48,769,673	49,541,308	(771,635)	497,323	505,707	(8,384)	-1.7%	9.80645	9.79645	0.01000	0.1%	
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)				497,323	505,707	(8,384)	-1.7%					
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	1,369,245	3,862,794	(2,493,549)	0	0	0	0.0%					
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	47,406,346	45,768,514	1,637,832	497,323	505,707	(8,384)	-1.7%	9.53231	9.05040	0.48191	5.3%	
21	Net Unbilled Sales (A4)	(360,885) *	(1,973,106) *	1,612,221	(3,786)	(21,801)	18,015	-82.6%	(0.07664)	(0.39722)	0.32058	-80.7%	
22	Company Use (A4)	34,656 *	39,579 *	(4,923)	364	437	(74)	-16.9%	0.00736	0.00797	(0.00061)	-7.7%	
23	T & D Losses (A4)	2,844,346 *	2,746,072 *	98,274	29,839	30,342	(503)	-1.7%	0.60402	0.55283	0.05119	9.3%	
24	SYSTEM KWH SALES	47,406,346	45,768,514	1,637,832	470,906	496,729	(25,823)	-5.2%	10.06705	9.21398	0.85307	9.3%	
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	47,406,346	45,768,514	1,637,832	470,906	496,729	(25,823)	-5.2%	10.06705	9.21398	0.85307	9.3%	
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%	
27	Jurisdictional KWH Sales Adjusted for Line Losses	47,406,346	45,768,514	1,637,832	470,906	496,729	(25,823)	-5.2%	10.06705	9.21398	0.85307	9.3%	
28	GPIF**												
29	TRUE-UP**	967,419	967,419	0	470,906	496,729	(25,823)	-5.2%	0.20544	0.19476	0.01068	5.5%	
30	TOTAL JURISDICTIONAL FUEL COST	48,373,765	46,735,933	1,637,832	470,906	496,729	(25,823)	-5.2%	10.27249	9.40874	0.86375	9.2%	
31	Revenue Tax Factor								1.01609	1.01609	0.00000	0.0%	
32	Fuel Factor Adjusted for Taxes								10.43777	9.56013	0.87764	9.2%	
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)								10.438	9.560	0.878	9.2%	

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 10,000	\$ (10,000)	-100.0%	\$ 5,918	\$ 90,000	\$ (84,082)	-93.4%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,847,781	2,209,800	(362,019)	-16.4%	15,678,988	18,209,345	(2,530,357)	-13.9%
3a. Demand & Non Fuel Cost of Purchased Power	2,394,627	2,309,833	84,794	3.7%	21,658,128	20,828,398	829,730	4.0%
3b. Energy Payments to Qualifying Facilities	1,186,577	1,165,216	21,361	1.8%	11,432,557	10,503,565	928,992	8.8%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,428,985	5,694,848	(265,863)	-4.7%	48,775,591	49,631,308	(855,717)	-1.7%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(5,759)	19,300	(25,059)	-129.8%	139,655	165,000	(25,345)	-15.4%
7. Adjusted Total Fuel & Net Power Transactions	5,423,226	5,714,148	(290,922)	-5.1%	48,915,247	49,796,308	(881,062)	-1.8%
8. Less Apportionment To GSLD Customers	135,613	380,962	(245,349)	-64.4%	1,369,245	3,862,794	(2,493,549)	-64.6%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,287,613	\$ 5,333,186	\$ (45,573)	-0.9%	\$ 47,546,002	\$ 45,933,514	\$ 1,612,487	3.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,400,788	6,078,755	(677,967)	-11.2%	46,203,589	48,710,831	(2,507,242)	-5.2%
c. Jurisdictional Fuel Revenue	5,400,788	6,078,755	(677,967)	-11.2%	46,203,589	48,710,831	(2,507,242)	-5.2%
d. Non Fuel Revenue	2,398,901	2,886,079	(487,178)	-16.9%	19,162,081	23,125,125	(3,963,044)	-17.1%
e. Total Jurisdictional Sales Revenue	7,799,689	8,964,834	(1,165,145)	-13.0%	65,365,670	71,835,956	(6,470,287)	-9.0%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,799,689	\$ 8,964,834	\$ (1,165,145)	-13.0%	\$ 65,365,670	\$ 71,835,956	\$ (6,470,287)	-9.0%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	60,455,052	60,101,491	353,561	0.6%	458,657,337	478,409,314	(19,751,977)	-4.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	60,455,052	60,101,491	353,561	0.6%	458,657,337	478,409,314	(19,751,977)	-4.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,400,788	\$ 6,078,755	\$ (677,967)	-11.2%	\$ 46,203,589	\$ 48,710,831	\$ (2,507,242)	-5.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	107,491	107,491	0	0.0%	967,419	967,419	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,293,297	5,971,264	(677,967)	-11.4%	45,236,170	47,743,412	(2,507,242)	-5.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,287,613	5,333,186	(45,573)	-0.9%	47,546,002	45,933,514	1,612,487	3.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,287,613	5,333,186	(45,573)	-0.9%	47,546,002	45,933,514	1,612,487	3.5%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	5,684	638,078	(632,394)	-99.1%	(2,309,832)	1,809,901	(4,119,732)	-227.6%
8. Interest Provision for the Month	(4,707)	35	(4,742)	-13548.6%	(33,223)	(2,985)	(30,238)	1013.0%
9. True-up & Inst. Provision Beg. of Month	(5,189,893)	738,839	(5,928,732)	-802.4%	(3,705,790)	(1,289,892)	(2,415,898)	187.3%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	107,491	107,491	0	0.0%	967,419	967,419	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (5,081,425)	\$ 1,484,443	\$ (6,565,868)	-442.3%	\$ (5,081,425)	\$ 1,484,443	\$ (6,565,868)	-442.3%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (5,189,893)	\$ 738,839	\$ (5,928,732)	-802.4%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(5,076,718)	1,484,408	(6,561,126)	-442.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(10,266,611)	2,223,247	(12,489,858)	-561.8%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (5,133,306)	\$ 1,111,623	\$ (6,244,929)	-561.8%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.1100%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.0900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	2.2000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.1000%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0917%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(4,707)	N/A	--	--	N/A	N/A	--	--

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	41,569	44,261	(2,692)	-6.08%	352,277	360,241	(7,964)	-2.21%
4a	Energy Purchased For Qualifying Facilities	15,385	16,011	(626)	-3.91%	145,046	145,466	(420)	-0.29%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	56,954	60,272	(3,318)	-5.51%	497,323	505,707	(8,384)	-1.66%
8	Sales (Billed)	62,225	61,406	819	1.33%	470,906	496,729	(25,823)	-5.20%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	46	58	(12)	-20.66%	364	437	(74)	-16.86%
10	T&D Losses Estimated @	3,417	3,616	(199)	-5.50%	29,839	30,342	(503)	-1.66%
11	Unaccounted for Energy (estimated)	(8,734)	(4,808)	(3,926)	81.67%	(3,786)	(21,801)	18,015	-82.63%
12									
13	% Company Use to NEL	0.08%	0.10%	-0.02%	-20.00%	0.07%	0.09%	-0.02%	-22.22%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-15.34%	-7.98%	-7.36%	92.23%	-0.76%	-4.31%	3.55%	-82.37%

(\$)									
16	Fuel Cost of Sys Net Gen	-	10,000	(10,000)	-1	5,918	90,000	(84,082)	-0.9342
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,847,781	2,209,800	(362,019)	-16.38%	15,678,988	18,209,345	(2,530,357)	-13.90%
18a	Demand & Non Fuel Cost of Pur Power	2,394,627	2,309,833	84,794	3.67%	21,658,128	20,828,398	829,730	3.98%
18b	Energy Payments To Qualifying Facilities	1,186,577	1,165,216	21,361	1.83%	11,432,557	10,503,565	928,992	8.84%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,428,985	5,694,848	(265,863)	-4.67%	48,775,591	49,631,308	(855,717)	-1.72%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.445	4.993	(0.548)	-10.98%	4.451	5.055	(0.604)	-11.95%
23a	Demand & Non Fuel Cost of Pur Power	5.761	5.219	0.542	10.39%	6.148	5.782	0.366	6.33%
23b	Energy Payments To Qualifying Facilities	7.713	7.278	0.435	5.98%	7.882	7.221	0.661	9.15%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.532	9.449	0.083	0.88%	9.808	9.814	(0.006)	-0.06%



PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: SEPTEMBER 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	44,261			44,261	4.992656	10.211320	2,209,800
TOTAL		44,261	0	0	44,261	4.992656	10.211320	2,209,800
ACTUAL:								
JEA	MS	14,424			14,424	3.250076	10.878765	468,791
GULF/SOUTHERN		27,145			27,145	5.080088	9.914879	1,378,990
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		41,569	0	0	41,569	8.330164	10.878765	1,847,781
CURRENT MONTH: DIFFERENCE		(2,692)	0	0	(2,692)	3.337508	0.66744	(362,019)
DIFFERENCE (%)		-6.1%	0.0%	0.0%	-6.1%	66.8%	6.5%	-16.4%
PERIOD TO DATE: ACTUAL	MS	352,277			352,277	4.450756	4.550756	15,678,988
ESTIMATED	MS	360,241			360,241	5.054767	5.154767	18,209,345
DIFFERENCE		(7,964)	0	0	(7,964)	(0.604011)	-0.604011	(2,530,357)
DIFFERENCE (%)		-2.2%	0.0%	0.0%	-2.2%	-11.9%	-11.7%	-13.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: SEPTEMBER 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		16,011			16,011	7.277597	7.277597	1,165,216
TOTAL		16,011	0	0	16,011	7.277597	7.277597	1,165,216

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		15,385			15,385	7.712689	7.712689	1,186,577
TOTAL		15,385	0	0	15,385	7.712689	7.712689	1,186,577

CURRENT MONTH: DIFFERENCE		(626)	0	0	(626)	0.435092	0.435092	21,361
DIFFERENCE (%)		-3.9%	0.0%	0.0%	-3.9%	6.0%	6.0%	1.8%
PERIOD TO DATE: ACTUAL	MS	145,046			145,046	7.882040	7.882040	11,432,557
ESTIMATED	MS	145,466			145,466	7.220632	7.220632	10,503,565
DIFFERENCE		(420)	0	0	(420)	0.661408	0.661408	928,992
DIFFERENCE (%)		-0.3%	0.0%	0.0%	-0.3%	9.2%	9.2%	8.8%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: SEPTEMBER 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS  (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							