AUSLEY MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

October 30, 2017 HAND DELIVERED

Ms. Carlotta Stauffer, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850



2017 OCT 30 AM 9: 27 COMMISSION CLERK

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 20170001-EI

Dear Ms. Stauffer:

Enclosed for filing in the above-styled docket are the original and seven (7) copies of the following forms to be filed on behalf of Tampa Electric Company for the months of June 2017, July 2017, and August 2017: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of Forms 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Thank you for your assistance in connection with this matter.

Sincerely,

JDB/ne Enclosures

cc: All Parties of Record (w/o enc.)

ames D. Beasley

AFD 4
APA
ECO 1
ENG 1
GGL 1
GGL 1

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2017

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)

FPSC Form 423-1(a)

"SPECIFIED CONFIDENTIAL"

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2017

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report.

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2017

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Price (\$/Bbl) (h)	Invoice Amount \$	Discount \$	Net Amount \$ (k)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbf)	Add'l Transport Charges (\$/Bbf)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
****	*******	***************************************	*********		-	*******	*******						(11)	(0)	(p)	(q)	(r)

None

FPSC FORM 423-1(a) (2/87)

Page 1 of 1

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month:

June Year: 2017

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

August 15, 2017

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New · Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision
--------------------	--------------------------	------------------------------	-----------------	-----------------------------------	--------------------------------	--------------------	-------------------------------------	---------------------	-----------------------	--	---------------------

1. None

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered			ved Coal Qua	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Armstrong Coal Sales	10, KY, 183	LTC	RB	12,328.00			\$63.46	2.72	11,768	8.55	10.68
2.	Knight Hawk Coal	8, IL, 145	LTC	RB	80,609.25			\$54.41	2.99	11,237	8.36	12.94
3.	Warrior Coal	10, KY, 225	LTC	RB	43,179.50			\$56.07	2.99	11,463	8.17	12.23
4.	Warrior Coal	8, IL, 065	LTC	RB	24,005.67			\$62.47	2.48	11,724	8.81	10,63

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

********	Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
	1.	Armstrong Coal Sales	10, KY, 183	LTC	12,328.00	N/A			\$0.00	OA F	\$1.40	5
	2.	Knight Hawk Coal	8, IL, 145	LTC	80,609.25	N/A			\$0.00		\$0.36	
	3.	Warrior Coal	10, KY, 225	LTC	43,179.50	N/A			\$0.00		\$0.25	
	4.	Warrior Coal	8, IL, 065	LTC	24,005.67	N/A	AMOUNT		\$0.00		\$3.15	LE SECTION

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2017

2. Reporting Company; Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

August 15, 2017

							AddT		Rail Chan	ges	Wa	iterborne Cha	rges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Price Price Transfer Facility (\$/Ton) (q)
1.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	RB	12,328,00			1		N. Friends			"	4/5/8	×ales	\$63.46
2	Knight Hawk Coal	8, IL, 145	Perry, IL	RB	80,609.25											\$54.41
3.	Warrior Coal	10, KY, 225	Union Cnty, KY	RB	43,179.50											\$56.07
4.	Warrior Coal	8, IL, 065	Hamilton, IL	RB	24,005.67										(4)	\$62.47

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form;

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered			d Coal Quality	
 Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Polk 1	N/A	N/A	ОВ	37,761.24		100	\$63.46	3.00	9,712	0.27	2.92
2.	Transfer Facility - Big Bend	N/A	N/A	OB	174,420.08			\$66.33	2.70	11,121	8.29	14.21
3.	Armstrong Coal Sales	10, KY, 183	LTC	UR	51,109.13			\$72.26	2.75	11,655	8.67	11.17
4.	Trafigura	10, KY, 225	S	OB	35,454.10			\$79.35	2.95	11,351	8.38	13.47
5.	CONSOL Coal	2, PA, 059	LTC	UR	25,666.00			\$88.94	2.48	13,028	7.72	5.80

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1.	Transfer Facility - Polk 1	N/A	N/A	37,761.24	N/A		秋 李星	\$0.00		\$0.00	
2.	Transfer Facility - Big Bend	N/A	N/A	174,420.08	N/A			\$0.00		\$0.00	
3.	Armstrong Coal Sales	10, KY, 183	LTC	51,109.13	N/A			\$0.00		\$0.66	
4.	Trafigura	10, KY, 225	S	35,454.10	N/A			\$0.00		(\$0.90)	
5.	CONSOL Coal	2, PA, 059	LTC	25,666.00	N/A			\$0.00		\$0.56	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year, 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

August 15, 2017

							AddT		Rail Charg		Wa	terborne Cha	rges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Transfer Facility - Polk 1	N/A	Davant, LA	ОВ	37,761.24					1	THE ST					\$63.46
2.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	174,420.08											\$66.33
3.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	UR	51,109.13											\$72.26
4.	Trafigura	10, KY, 225	Union Cnty, KY	ОВ	35,454.10											\$79.35
5.	CONSOL Coal	2, PA, 059	Greene Cnty, PA	UR	25,666.00							2417				\$88.94

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered		As Receive	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Valero Marketing	N/A	S	RB	43,017.80			\$63.11	4.02	13,969	0.34	8.61

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1.	Valero Marketing	N/A	S	43,017.80	N/A			\$0.00		-\$0.39	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

August 15, 2017

							Addil		Rail Charg	ges	Wa	aterborne Cha	rges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Price Price Transfer Facility (\$/Ton)
1.	Valero Marketing	N/A	N/A	RB	43,017.80	ien in e					10 13 L		a days			\$63.11

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered			ed Coal Quality	2
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	38,004.02			\$72.81	0.00	0.00	0.00	0.00

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

3. Plant Name: Polk Station (1)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month:	June Year: 2017	Name, Title & Telephone Number Submitted on this Form: Adrienne	of Contact Person Concerning Data S. Lewis, Manager Regulatory Accounting
2. Reporting Company:	Tampa Electric Company	(813) - 228 - 4769 5. Signature of Official Submitting Fo	rm:Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	38,004.02	N/A			\$0.00		\$0.00	

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

" SPECIFIED CONFIDENTIAL "

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

54

Signature of Official Submitting Form:
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: August 15, 2017

							Add1		Rail Chi	arges		terborne Char	9		*	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	& Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Transfer Facility	N/A	Tampa, FL	TR	38,004,02		e el le								NAME OF	

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 2017

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) 228 - 4769

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed:

August 15, 2017

Line	Month	Plant	Generating	Supplier	Line	Volume	Form	Column	Old	New	Facility	Reason for
No.	Reported	Name	Plant		Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2017

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: September 15, 2017

(a)	t Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Oil (h)	(i)	Content (BTU/Gal) (j)	Volume (Bbls) (k)	Price (\$/Bbl) (I)
-----	---------------	----------------------	--------------------------	-------------------------	-----------------------------	-------------------------	------------	-----	-----------------------------	-------------------------	--------------------------

1. None FPSC Form 423-1(a)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2017

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting adreme Leur

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2017

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (1)	Quality Adjust (\$/Bbl) (m)	Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

FPSC FORM 423-1(a) (2/87)

Page 1 of 1

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 2017

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

September 15, 2017

Line No.	Month Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	Delivered Price (\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1.

None

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2017

						Effective	Total	Delivered	*************************		red Coal Qua	
ine No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (9)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Armstrong Coal Sales	10, KY, 183	LTC	RB	12,292.00			\$58.55	2.71	11,797	8.84	10.19
2.	Knight Hawk Coal	8, IL, 145	LTC	RB	46,811.17			\$54.60	2.93	11,226	8.32	13.07

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2017

45944	Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
	1.	Armstrong Coal Sales	10, KY, 183	LTC	12,292.00	N/A			\$0.00		\$1.27	
	2.	Knight Hawk Coal	8, IL, 145	LTC	46,811.17	N/A			\$0.00		\$0.69	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

September 15, 2017

							AddT	-	Rail Char			aterborne Cha			Tetal	Deferred
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Armstrong Coal Sales Knight Hawk Coal		Ohio Cnty, KY Perry, IL	RB RB	12,292.00 46,811.17											\$58,55 \$54.60

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2017

						Effective	Total	Delivered			d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Polk 1	N/A	N/A	OB	39,520.76		1000	\$74.29	4.15	14,697	0.38	3.81
2.	Transfer Facility - Big Bend	N/A	N/A	ОВ	200,629.40			\$66.20	2.77	11,136	8.32	14.02
3.	Armstrong Coal Sales	10, KY, 183	LTC	UR	12,873.00			\$71.70	2.61	11,792	8.63	10.30
4.	Warrior Coal	10, KY, 107	LTC	UR	37,881.10			\$70.09	3.12	12,522	6.82	8.67
	No. (a)	No. Supplier Name (a) (b) 1. Transfer Facility - Polk 1 2. Transfer Facility - Big Bend 3. Armstrong Coal Sales	No. (a) Supplier Name (b) Location (c) 1. Transfer Facility - Polk 1 N/A 2. Transfer Facility - Big Bend N/A 3. Armstrong Coal Sales 10, KY, 183	No. (a) Supplier Name (b) Location (c) Type (d) 1. Transfer Facility - Polk 1 N/A N/A 2. Transfer Facility - Big Bend N/A N/A 3. Armstrong Coal Sales 10, KY, 183 LTC	No. (a) Supplier Name (b) Location (c) Type (d) Mode (e) 1. Transfer Facility - Polk 1 N/A N/A OB 2. Transfer Facility - Big Bend N/A N/A OB 3. Armstrong Coal Sales 10, KY, 183 LTC UR	No. (a) Supplier Name (b) Location (c) Type (d) Mode (e) Tons (f) 1. Transfer Facility - Polk 1 N/A N/A OB 39,520.76 2. Transfer Facility - Big Bend N/A N/A OB 200,629.40 3. Armstrong Coal Sales 10, KY, 183 LTC UR 12,873.00	Line No. Supplier Name (a) Supplier Name (b) Cc) Cd	Line Mine Purchase Transport Purchase Price Charges No. Supplier Name Location (b) Type (d) Mode (e) Tons (f) (\$/Ton) (\$/Ton) 1. Transfer Facility - Polk 1 N/A N/A OB 39,520.76 2. Transfer Facility - Big Bend N/A N/A OB 200,629.40 3. Armstrong Coal Sales 10, KY, 183 LTC UR 12,873.00	Line No. Supplier Name (a) Supplier Name (b) Supplier Name (c) Supplier Name (b) Supplier Name (c) Supplier Name (d) Supplier Name (d) Supplier Name (e) Supplier Name (f) Supplier Name (g) Sup	Line No. Supplier Name (a) Supplier Name (b) Supplier Name (c) Supplier Name (b) Supplier Name (c) Supplier Name (d) Supplier Name (e) Supplier Name (b) Supplier Name (c) Supplier Name (s) Sup	Line No. Supplier Name Location (a) (b) (c) (d) (e) (f) (g) (h) (ii) (iii) (iiii) (k) (k) (k) (k) (k) (k) (k) (k) (k) (k	Line No. Supplier Name (a) Supplier Name (b) Supplier Name (c) Supplier Name (b) Supplier Name (c) Supplier Name (c) Supplier Name (c) Supplier Name (d) Supplier Name (d) Supplier Name (e) Supplier Name (s/Ton) (g) Supplier Name (s/Ton) (

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2017

*******	Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
	1.	Transfer Facility - Polk 1	N/A	N/A	39,520.76	N/A			\$0.00		\$0.00	
	2.	Transfer Facility - Big Bend	N/A	N/A	200,629.40	N/A			\$0.00		\$0.00	
	3.	Armstrong Coal Sales	10, KY, 183	LTC	12,873.00	N/A			\$0.00	AL STATE	\$1.66	
	4.	Warrior Coal	10, KY, 107	LTC	37,881.10	N/A			\$0.00		\$2.48	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

September 15, 2017

							Add'l		Rail Charg	0.70%	Wa	terborne Cha	rges		=5000	500.747 3000
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Transfer Facility - Polk 1	N/A	Davant, LA	ОВ	39,520.76											\$74.29
2	Transfer Facility - Big Bend	N/A	Davant, LA	ОВ	200,629.40											\$66.20
3.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	UR	12,873.00										T	\$71.70
4.	Warrior Coal	10, KY, 107	Hopkins, KY	UR	37,881.10			Miles.			- West	- 110			-	\$70.09

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2017

						Effective	Total	Delivered		As Receive	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Valero Marketing	N/A	S	RB	49,966.90			\$61.33	3.85	13,972	0.38	8.58

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: September 15, 2017

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1.	Valero Marketing	N/A	S	49 966 90	N/Δ			en no	market.	******	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting	Month: July	Year 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

September 15, 2017

							Addī	95343	Rail Charg	es	Wa	aterborne Cha	rges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Price Price Transfer Facility (\$/Ton) (q)
1.	Valero Marketing	N/A	N/A	RB	49,966.90				16 45		f some		G.SE			\$61.33

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: July Year: 2017
 A. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

2. Reporting Company: Tampa Electric Company

6. Date Completed: September 15, 2017

				Effective		Total	Delivered	As Received Coal Quality				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	36,732.55	Cy408 108		\$75.40	0.00	0.00	0.00	0.00

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: July Year: 2017	 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
Reporting Company: Tampa Electric Company	(813) - 228 - 4769 5. Signature of Official Submitting Form:
	Adrienne S. Lewis, Manager Regulatory Accounting
3. Plant Name: Polk Station (1)	6 Data Completed September 45 2017

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	36,732.55	N/A			\$0.00		\$0.00	

6. Date Completed: September 15, 2017

⁽¹⁾ This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name; Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: September 15, 2017

							AddT	-	Rail Cha	•		erborne Char			Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (f)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Price Price Transfer Facility (\$/Ton) (q)
1.	Transfer Facility	N/A	Tampa, FL	TR	36,732.55										non in	\$75.40

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 2017

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) 228 - 4769

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed:

September 15, 2017

Line No.	Month Reported	Plant Name	Generating Plant	Supplier	Line Number	Volume Tons	Form No.	Column Designator & Title	Old Value	New	Facility (\$/Ton)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	Value (k)	(5/10h)	(m)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2017

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: October 13, 2017

No. Plant Name Supplier Name (a) (b) (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
--	--------------------------	-------------------------	-----------------------------	-------------------------	--------------------	-------------------------------	------------------------------------	-------------------------	---------------------------------------

1. None FPSC Form 423-1(a)

1. Reporting Month: August Year: 2017 2. Reporting Company: Tampa Electric Company

None

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

adremesteur Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: October 13, 2017

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (i)	Net Amount \$ (k)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
								*********	- Procession	**********		*******		***********	*************		-

FPSC FORM 423-1(a) (2/87)

Page 1 of 1

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month:

August Year: 2017

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

October 13, 2017

Line No.	Month Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	Price (\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

1. Reporting Month: August Year. 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting

(813) 228 - 4769

Signature of Official Submitting Form:
 Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered		As Recei	ived Coal Qua	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (i)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Knight Hawk Coal	8, IL, 145	LTC	RB	61,127.69			\$54.58	2.98	11,254	8.37	12.75
2.	Warrior Coal	8, IL, 065	LTC	RB	20,024.92		一次為中華	\$55.25	2.48	11,629	8.53	11.52

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Knight Hawk Coal	8, IL, 145	LTC	61,127.69	N/A			\$0.00		\$0.54	
2.	Warrior Coal	8, IL, 065	LTC	20,024.92	N/A	H 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	HELL TO VOICE !	\$0.00		\$2.54	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

October 13, 2017

							Add1		Rail Chan	900	Wa	terborne Cha	rges		10000000	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Knight Hawk Coal Warrior Coal	8, IL, 145 8, IL, 065	Perry, IL Hamilton, IL	RB RB	61,127.69											\$54.58 \$55.25

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: August Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

							Total	Delivered			d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Polk 1	N/A	N/A	ОВ	8,055.00			\$64.93	4.31	15,325	0.34	4.93
2.	Transfer Facility - Big Bend	N/A	N/A	OB	90,155.36			\$63.28	2.70	13,781	8.37	15.35
3.	Armstrong Coal Sales	10, KY, 183	LTC	UR	38,882.60			\$71.40	2.58	11,725	8.68	10.87
4.	Warrior Coal	10, KY, 107	LTC	UR	38,415.50			\$79.31	3.20	12,484	7.05	8.75

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

 Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1.	Transfer Facility - Polk 1	N/A	N/A	8,055.00	N/A			\$0.00		\$0.00	
2.	Transfer Facility - Big Bend	N/A	N/A	, 90,155.36	N/A			\$0.00		\$0.00	
3.	Armstrong Coal Sales	10, KY, 183	LTC	38,882.60	N/A			\$0.00		\$1.49	
4.	Warrior Coal	10, KY, 107	LTC	38,415.50	N/A			\$0.00		\$2.25	9

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year. 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

October 13, 2017

							AddT		Rail Charg		Wa	sterborne Cha	irges			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transportation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Transfer Facility - Polk 1	N/A	Davant, LA	OB	8,055.00										10.19	\$64.93
2.	Transfer Facility - Big Bend	N/A	Davant, LA	ОВ	90,155.36											\$63.28
3.	Armstrong Coal Sales	10, KY, 183	Ohio Cnty, KY	UR	38,882.60											\$71,40
4.	Warrior Coal	10, KY, 107	Hopkins, KY	UR	38,415.50					aryonal o	W-12-24-27		F 068			\$79.31

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: August Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

							Total	Delivered			d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Valero Marketing	N/A	S	RB	39,782.14			\$60.11	3.99	13,867	0.38	9.10

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1.	Valero Marketing	N/A	S	39,782.14	N/A			\$0.00		-\$0.67	

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporti	na	Month:	August	Year	2017	
----	---------	----	--------	--------	------	------	--

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769 adreme Leuro

5. Signature of Official Submitting Form;

Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed:

October 13, 2017

							Add'l	-2022	Rail Char	400	W	aterborne Cha	rges		(2000)	440000000000000000000000000000000000000
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Shorthaul Purchase & Loading Price Charges (\$/Ton) (\$/Ton) (g) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Price Price Transfer Facility (\$/Ton)	
1.	Valero Marketing	N/A	N/A	RB	39,782.14		W. S. S. S.					1000				\$60.11

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

1. Reporting Month: August Year: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

						Effective	Total	Delivered		As Receive	ed Coal Qualit	у
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	40,881.64			\$76.57	0.00	0.00	0.00	0.00

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1.

Transfer Facility

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data 1. Reporting Month: August Year: 2017 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) - 228 - 4769 2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting 3. Plant Name: Polk Station (1) 6. Date Completed: October 13, 2017 Retro-F.O.B.(2) Shorthaul Original active Quality Effective Mine & Loading Invoice Price Base Adjust-Purchase Line Mine Purchase Price Charges Price Adjustments Price ments Price No. Supplier Name Location Type Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (a) (b) (c) (d) (e) (f) (g) (h) (i) (k) (1)

N/A

N/A

N/A

40,881.64

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2017	Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting (813) 228 - 4769
2. Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting
3. Plant Name: Polk Station (1)	Date Completed: October 13, 2017

							Add'I	66	Rail Charges		Waterborne Charges					
Line No. (a)	Supplier Name (b)		Trans- port Mode (e)	port Mode Tons	Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (K)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
ĩ.	Transfer Facility	N/A	Tampa, FL	TR	40,881.64							4.24				\$76.57

** SPECIFIED CONFIDENTIAL **

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: August Year: 2017

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting
 (813) 228 - 4769

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed:

October 13, 2017

No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
------------	--------------------------	----------------------	----------------------------	-----------------	-----------------------	-----------------------	--------------------	-------------------------------------	---------------------	---------------------	-----------------------------	-------------------------------