



DIANNE M. TRIPLETT
DEPUTY GENERAL COUNSEL

October 30, 2017

VIA UPS OVERNIGHT

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
2017 OCT 30 AM 11:09
COMMISSION
CLERK

Re: Docket No. 20170001-EI

Dear Ms. Stauffer:

REDACTED

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of July, August, and September, 2017, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, and 423-2B contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett
Deputy General Counsel

DMT/mw
Enclosures

cc: Parties of record

COM _____
AFD 4
APA _____
ECO 1
ENG 1
GCL _____
IDM 1
CLK _____

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's 423 Forms for the months of July, August, and September 2017 have been furnished to the following individuals via email on this 30th day of October, 2017.



Attorney

<p>Suzanne S. Brownless Danijela Janjic Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us asoete@psc.state.fl.us</p> <p>James D. Beasley J. Jeffrey Wahlen Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com</p> <p>Jeffrey A. Stone Russell A. Badders Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>James W. Brew Laura A. Wynn Stone Matheis Xenopoulos & Brew 1025 Thomas Jefferson Street, NW 8th Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com</p>	<p>Mike Cassel, Director Regulatory Affairs Florida Public Utilities Company 1750 S 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com</p> <p>Robert L. McGee, Jr. Regulatory and Pricing Manager Gulf Power Company One Energy Place Pensacola, FL 32520-0780 rlmcgee@southernco.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Charles J. Rehwinkel / Erik Sayler J.R. Kelly / Patty Christensen Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us sayler.erik@leg.state.fl.us kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us</p> <p>Robert Scheffel Wright John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p>	<p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>John T. Butler Maria Jose Moncada Florida Power & Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com maria.moncada@fpl.com</p> <p>Kenneth Hoffman, Vice President Regulatory Affairs Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, PA 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p>
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: July - September 2017
Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THE FORM:
Signature of Official Submitting Report: *amy yu*
DATE COMPLETED: 10/19/2017

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
July 2017											
1	Crystal River	GENERIC TRANSFER COMPANY	Generic Transfers	N/A	FAC LITY	07/2017	FO2	0.03	137,665	4,110.5833	\$95.4569
2	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	07/2017	FO2	0.03	137,665	4,579.6905	\$67.1494
3	DeBary Peakers	GENERIC TRANSFER COMPANY	Generic Transfers	N/A	FAC LITY	07/2017	FO2	0.03	137,665	6,424.6905	\$95.4569
August 2017											
1	Bartow Peakers	GENERIC TRANSFER COMPANY	Generic Transfers	N/A	FAC LITY	08/2017	FO2	0.03	137,665	4,464.2857	\$95.4569
2	Crystal River	GENERIC TRANSFER COMPANY	Generic Transfers	N/A	FAC LITY	08/2017	FO2	0.03	137,665	7,321.4286	\$95.4569
3	DeBary Peakers	GENERIC TRANSFER COMPANY	Generic Transfers	N/A	FAC LITY	08/2017	FO2	0.03	137,665	6,071.4286	\$95.4569
September 2017											
1	Avon Park Peakers	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	09/2017	FO2	0.03	137,665	883.9286	\$155.6232
2	Bartow Peakers	GENERIC TRANSFER COMPANY	Generic Transfers	N/A	FAC LITY	08/2017	FO2	0.03	137,665	2,321.4286	\$95.4569
3	Bayboro Peakers	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	09/2017	FO2	0.03	137,665	5,655.6905	\$157.4006
4	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	09/2017	FO2	0.03	137,665	8,661.5476	\$148.1257

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2017
 Reporting Company: DE Florida
 Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yse

DATE COMPLETED: 10/19/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
July 2017													
1	ALLIANCE COAL LLC	6,WV,69	S	RB	3	5,444.2			\$56.250	3.28	12,618	8.42	6.74
2	CENTRAL COAL CO	10,IL,145	LTC	RB	6	12,429.0			\$46.354	3.02	11,188	8.81	12.45
											As Received Coal Quality		
August 2017													
1	CENTRAL COAL CO	10,IL,145	LTC	RB	14	29,224.0			\$45.749	2.98	11,221	8.86	12.22
2	EAGLE RIVER	10, L,165	LTC	RB	4	7,859.9			\$54.812	2.73	12,767	6.76	8.12
											As Received Coal Quality		
September 2017													
1	CENTRAL COAL CO	10,IL,145	LTC	RB	6	13,371.8			\$46.753	3.00	11,286	8.41	12.16
2	CENTRAL COAL CO	10,IL,145	S	RB	3	5,816.7			\$43.575	2.97	11,227	8.57	12.42
3	EAGLE RIVER	10, L,165	LTC	RB	1	1,701.6			\$54.040	2.82	12,766	7.06	7.34
4	FORESIGHT COAL SALES LLC	10,IL,117	S	RB	2	3,542.5			\$46.790	2.72	11,894	9.04	9.53
5	PEABODY COALS SALES LLC	10,IL,157	S	RB	8	15,492.6			\$45.622	2.90	11,038	8.35	14.09
											As Received Coal Quality		

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report: amy yu

Plant Name: Convent Marine Terminal

DATE COMPLETED: 10/19/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
July 2017													
1	ARCH COAL SALES CO NC	17,CO,51	S	UR	2	23,451.4			\$74.150	0.37	11,358	6.44	12.33
											As Received Coal Quality		
August 2017													
1	ARCH COAL SALES CO NC	17,CO,51	S	UR	1	11,996.6			\$73.970	0.46	11,284	6.98	12.36
											As Received Coal Quality		

September 2017

NO ITEMS TO REPORT.

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERN NG DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report: *amy yee*

Plant Name: Crystal River

DATE COMPLETED: 10/19/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
July 2017													
1	ALLIANCE COAL LLC	9,KY,107	S	UR	2	22,567.2			\$71,360	3.23	12,599	6.72	8.33
2	ASSOCTERM	N/A		OB	1	18,283.4			\$62,417	3.11	11,575	8.65	10.43
3	IMT	N/A		OB	9	148,740.9			\$66,542	2.83	11,186	8.30	13.13
4	PEABODY COALSALLES LLC	17,CO,107	S	UR	4	45,733.0			\$94,422	0.42	11,753	9.83	8.45
5	RAVEN ENERGY	N/A		OB	2	41,218.6			\$91,059	0.45	11,416	5.35	12.86
6	SUNRISE COAL LLC	11, N,21	S	UR	2	23,618.1			\$67,337	2.86	11,765	7.52	12.00
7	SUNRISE COAL LLC	11, N,83	S	UR	7	80,955.0			\$67,335	2.94	11,655	7.96	12.35
8	US UNITED BULK TERMINALS	N/A		OB	2	30,178.1			\$78,422	2.91	10,757	8.07	16.29
												<u>As Received Coal Quality</u>	
August 2017													
1	ARCH COAL SALES CO NC	17,CO,51	S	UR	4	46,583.9			\$94,817	0.39	11,414	6.83	12.01
2	ASSOCTERM	N/A		OB	2	36,488.2			\$75,051	2.93	11,562	8.40	11.32
3	IMT	N/A		OB	14	255,729.9			\$64,505	2.96	11,147	8.15	13.50
4	PEABODY COALSALLES LLC	17,CO,107	S	UR	3	23,225.3			\$93,948	0.45	11,650	9.49	8.35
5	RAVEN ENERGY	N/A		OB	1	20,280.4			\$99,547	0.41	11,151	5.92	14.06
6	SUNRISE COAL LLC	11, N,21	S	UR	2	23,427.6			\$67,097	2.98	11,533	8.06	13.07
7	SUNRISE COAL LLC	11, N,83	S	UR	6	69,119.0			\$67,095	2.90	11,584	8.15	12.57
												<u>As Received Coal Quality</u>	
September 2017													
1	ARCH COAL SALES CO NC	17,CO,51	S	UR	3	34,977.8			\$95,234	0.40	11,319	7.84	11.96
2	ASSOCTERM	N/A		OB	1	18,348.8			\$61,796	2.87	11,207	8.46	13.16
3	MT	N/A		OB	10	177,126.4			\$57,411	2.98	11,235	8.32	12.79
4	PEABODY COALSALLES LLC	17,CO,107	S	UR	4	34,662.7			\$94,632	0.45	11,420	10.49	8.85
5	RAVEN ENERGY	N/A		OB	1	20,083.4			\$92,079	0.46	10,777	4.31	18.01
6	SUNRISE COAL LLC	11, N,83	S	UR	5	57,793.0			\$67,634	2.91	11,485	8.62	12.88
												<u>As Received Coal Quality</u>	

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2017
 Reporting Company: DE Florida
 Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy ye

DATE COMPLETED: 10/19/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
July 2017													
1	CENTRAL COAL CO	10, L,145	LTC	RB	24	49,053.1			\$50.237	3.05	11,230	8.81	12.14
2	COAL NETWORK LLC	8, KY,	S	TR	2	3,572.4			\$44.496	1.25	12,367	9.36	7.08
3	EAGLE RIVER	10, L,165	LTC	RB	8	14,725.4			\$58.780	2.98	12,701	7.33	7.94
4	FORESIGHT COAL SALES LLC	10, L,117	S	RB	47	87,553.2			\$51.530	2.69	11,944	8.60	9.79
5	PEABODY COALSALES LLC	10, L,157	S	RB	7	13,039.6			\$51.230	2.83	10,997	8.95	13.86
											<u>As Received Coal Quality</u>		
August 2017													
1	ALLIANCE COAL LLC	6, WV,69	S	RB	13	24,063.4			\$61.090	3.08	12,728	8.20	6.34
2	ASSOCTERM	N/A		RB	1	2,124.6			\$55.125	3.03	11,310	8.74	11.83
3	CENTRAL COAL CO	10, L,145	LTC	RB	26	53,302.3			\$48.718	3.01	11,241	8.80	12.11
4	EAGLE RIVER	10, L,165	LTC	RB	13	23,953.5			\$58.621	3.09	12,767	7.41	7.56
5	FORESIGHT COAL SALES LLC	10, L,117	S	RB	56	104,037.2			\$51.570	2.72	11,934	8.26	9.99
6	PEABODY COALSALES LLC	10, L,157	S	RB	9	17,855.2			\$51.270	2.76	11,047	8.56	13.48
											<u>As Received Coal Quality</u>		
September 2017													
1	ALLIANCE COAL LLC	6, WV,69	S	RB	2	3,880.7			\$61.093	3.11	12,770	8.13	6.16
2	ASSOCTERM	N/A		RB	2	3,417.8			\$53.722	2.91	11,071	8.43	13.94
3	CENTRAL COAL CO	10, L,145	LTC	RB	53	105,527.6			\$50.366	3.03	11,215	9.04	12.03
4	CENTRAL COAL CO	10, L,145	S	RB	3	5,636.7			\$47.833	3.03	11,216	8.83	12.14
5	EAGLE RIVER	10, L,165	LTC	RB	9	15,796.4			\$58.590	2.92	12,802	6.82	7.78
6	FORESIGHT COAL SALES LLC	10, L,117	S	RB	22	39,507.5			\$51.573	2.70	11,913	8.41	10.07
											<u>As Received Coal Quality</u>		

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2017
 Reporting Company: Duke Energy Florida, LLC
 Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu
 DATE COMPLETED: 10/19/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
July 2017											
1	EAGLE RIVER	10, L,165	Long Term	7,859.9		0.000		0.000			
2	KNIGHTHAWK	10, L,145	Long Term	18,597.3		0.000		0.000			
August 2017											
1	FORESIGHT COAL SALES LLC	10, L,117	Spot	3,542.5		0.000		0.000			
2	KNIGHTHAWK	10, L,145	Long Term	1,963.4		0.000		0.000			
3	PEABODY COALSALES LLC	10, L,157	Spot	15,492.6		0.000		0.000			
September 2017											
1	EAGLE RIVER	10, L,165	Long Term	1,701.6		0.000		0.000			
2	KNIGHTHAWK	10, L,145	Long Term	24,864.7		0.000		0.000			
3	KNIGHTHAWK	10, L,145	Spot	13,384.4		0.000		0.000			

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: July - September 2017
Reporting Company: Duke Energy Florida, LLC
Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED: 10/19/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

July 2017

1	ARCH COAL SALES CO NC	17,CO,51	Spot	11,726.8		0.000		0.000			
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August 2017

1	ARCH COAL SALES CO NC	17,CO,51	Spot	11,996.6		0.000		0.000			
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September 2017

NO ITEMS TO REPORT.

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2017
 Reporting Company: Duke Energy Florida, LLC
 Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM

Signature of Official Submitting Report:

amy yee

DATE COMPLETED: 10/19/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

July 2017

1	ALLIANCE COAL LLC	9,KY,107	Spot	11,099.2		0.000		0.000			
2	ARCH COAL SALES CO INC	17,CO,51	Spot	23,480.1		0.000		0.000			
3	ASSOCTERM	N/A	Transfer	18,283.4		0.000		0.000			
4	IMT	N/A	Transfer	168,880.2		0.000		0.000			
5	PEABODY COALSALES LLC	17,CO,107	Spot	33,974.0		0.000		0.000			
6	RAVEN ENERGY	N/A	Transfer	20,616.5		0.000		0.000			
7	SUNRISE COAL LLC	11,IN,21	Spot	23,618.1		0.000		0.000			
8	SUNRISE COAL LLC	11,IN,83	Spot	69,695.2		0.000		0.000			
9	US UNITED BULK TERMINALS	N/A	Transfer	14,076.0		0.000		0.000			

August 2017

1	ARCH COAL SALES CO INC	17,CO,51	Spot	34,969.8		0.000		0.000			
2	ASSOCTERM	N/A	Transfer	36,488.2		0.000		0.000			
3	IMT	N/A	Transfer	217,148.7		0.000		0.000			
4	PEABODY COALSALES LLC	17,CO,107	Spot	57,888.0		0.000		0.000			
5	RAVEN ENERGY	N/A	Transfer	40,280.4		0.000		0.000			
6	SUNRISE COAL LLC	11,IN,21	Spot	23,427.6		0.000		0.000			
7	SUNRISE COAL LLC	11,IN,83	Spot	80,977.1		0.000		0.000			

September 2017

1	ARCH COAL SALES CO INC	17,CO,51	Spot	46,615.7		0.000		0.000			
2	ASSOCTERM	N/A	Transfer	36,248.8		0.000		0.000			
3	IMT	N/A	Transfer	215,326.4		0.000		0.000			
4	SUNRISE COAL LLC	11,IN,83	Spot	80,925.6		0.000		0.000			

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2017
 Reporting Company: Duke Energy Florida, LLC
 Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

amy yu

DATE COMPLETED: 10/19/2017

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

July 2017

1	COAL NETWORK LLC	8,KY,	Spot	3,572.4		0.000		0.000			
2	EAGLE RIVER	10, L,165	Long Term	16,616.1		0.000		0.000			
3	FORESIGHT COAL SALES LLC	10, L,117	Spot	98,655.7		0.000		0.000			
4	KNIGHTHAWK	10,IL,145	Long Term	38,962.8		0.000		0.000			
5	PEABODY COALSALES LLC	10, L,157	Spot	30,894.8		0.000		0.000			

August 2017

1	ALLIANCE COAL LLC	6,WV,69	Spot	27,944.0		0.000		0.000			
2	ASSOCTERM	N/A	Transfer	2,124.6		0.000		0.000			
3	EAGLE RIVER	10, L,165	Long Term	19,673.6		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10, L,117	Spot	81,999.1		0.000		0.000			
5	KNIGHTHAWK	10,IL,145	Long Term	63,641.5		0.000		0.000			

September 2017

1	ALLIANCE COAL LLC	9,KY,225	Spot	38,543.6		0.000		0.000			
2	ASSOCTERM	N/A	Transfer	3,417.8		0.000		0.000			
3	EAGLE RIVER	10, L,165	Long Term	26,848.3		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10, L,117	Spot	31,413.5		0.000		0.000			
5	KNIGHTHAWK	10,IL,145	Long Term	56,524.7		0.000		0.000			
6	KNIGHTHAWK	10,IL,145	Spot	22,668.4		0.000		0.000			

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2017
 Reporting Company: DE Florida
 Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERN NG DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 10/19/2017

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
July 2017															
1	ALLIANCE COAL LLC	6,WV,69	Tunnel Ridge	RB	5,444.2		0.000								\$56.250
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	12,429.0		0.000								\$46.354
								Rail Charges		Waterborne Charges					
August 2017															
1	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	29,224.0		0.000								\$45.749
2	EAGLE RIVER	10,IL,165	Eagle River Mine # 1	RB	7,859.9		0.000								\$54.812
								Rail Charges		Waterborne Charges					
September 2017															
1	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	13,371.8		0.000								\$46.753
2	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	5,816.7		0.000								\$43.575
3	EAGLE RIVER	10,IL,165	Eagle River Mine # 1	RB	1,701.6		0.000								\$54.040
4	FORESIGHT COAL SALES LLC	10,IL,117	Shay #1	RB	3,542.5		0.000								\$46.790
5	PEABODY COALS SALES LLC	10,IL,157	Gateway Mine	RB	15,492.6		0.000								\$45.622
								Rail Charges		Waterborne Charges					

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2017
 Reporting Company: DE Florida
 Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

DATE COMPLETED: 10/19/2017

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
July 2017															
1	ARCH COAL SALES CO NC	17,CO,51	West Elk Mine	UR	23,451.4		0.000								\$74.150
								Rail Charges		Waterborne Charges					
August 2017															
1	ARCH COAL SALES CO NC	17,CO,51	West Elk Mine	UR	11,996.6		0.000								\$73.970
								Rail Charges		Waterborne Charges					

September 2017

NO ITEMS TO REPORT.

REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - September 2017

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report: amy yee

Plant Name: Crystal River

DATE COMPLETED: 10/19/2017

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)

July 2017

1	ALLIANCE COAL LLC	9,KY,107	Cardinal (Warrior)	UR	22,567.2		0.000								\$71.360
2	ASSOCTERM	N/A	Associated Term. (Meraux)	OB	18,283.4		0.000								\$62.417
3	IMT	N/A	IMT (Intl Marine Terminal)	OB	148,740.9		0.000								\$66.542
4	PEABODY COALSLES LLC	17,CO,107	TwentyMile	UR	45,733.0		0.000								\$94.422
5	RAVEN ENERGY	N/A	Convent Marine Terminal	OB	41,218.6		0.000								\$91.059
6	SUNRISE COAL LLC	11,IN,21	ACE IN THE HOLE MINE	UR	23,618.1		0.000								\$67.337
7	SUNRISE COAL LLC	11,IN,83	OAKTOWN MINE #1	UR	80,955.0		0.000								\$67.335
8	US UNITED BULK TERMINALS	N/A	US United Bulk Terminal	OB	30,178.1		0.000								\$78.422
								Rail Charges		Waterborne Charges					

August 2017

1	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	46,583.9		0.000								\$94.817
2	ASSOCTERM	N/A	Associated Term. (Meraux)	OB	36,488.2		0.000								\$75.051
3	IMT	N/A	IMT (Intl Marine Terminal)	OB	255,729.9		0.000								\$64.505
4	PEABODY COALSLES LLC	17,CO,107	TwentyMile	UR	23,225.3		0.000								\$93.948
5	RAVEN ENERGY	N/A	Convent Marine Terminal	OB	20,280.4		0.000								\$99.547
6	SUNRISE COAL LLC	11,IN,21	ACE IN THE HOLE MINE	UR	23,427.6		0.000								\$67.097
7	SUNRISE COAL LLC	11,IN,83	OAKTOWN MINE #1	UR	69,119.0		0.000								\$67.095
								Rail Charges		Waterborne Charges					

September 2017

1	ARCH COAL SALES CO INC	17,CO,51	West Elk Mine	UR	34,977.8		0.000								\$95.234
2	ASSOCTERM	N/A	Associated Term. (Meraux)	OB	18,348.8		0.000								\$61.796
3	IMT	N/A	IMT (Intl Marine Terminal)	OB	177,126.4		0.000								\$57.411
4	PEABODY COALSLES LLC	17,CO,107	TwentyMile	UR	34,662.7		0.000								\$94.632
5	RAVEN ENERGY	N/A	Convent Marine Terminal	OB	20,083.4		0.000								\$92.079
6	SUNRISE COAL LLC	11,IN,83	OAKTOWN MINE #1	UR	57,793.0		0.000								\$67.634
								Rail Charges		Waterborne Charges					

CERTIFICATE OF SERVICE

Docket No. 20170001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's foregoing Request for Confidential Classification has been furnished to the following individuals via email on this 30th day of October, 2017.



Attorney

<p>Suzanne S. Brownless Danijela Janjic Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us asoete@psc.state.fl.us</p> <p>James D. Beasley J. Jeffry Wahlen Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com</p> <p>Jeffrey A. Stone Russell A. Badders Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>James W. Brew Laura A. Wynn Stone Matheis Xenopoulos & Brew 1025 Thomas Jefferson Street, NW 8th Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com</p>	<p>Mike Cassel, Director Regulatory Affairs Florida Public Utilities Company 1750 S 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com</p> <p>Robert L. McGee, Jr. Regulatory and Pricing Manager Gulf Power Company One Energy Place Pensacola, FL 32520-0780 rlmcgee@southernco.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Charles J. Rehwinkel / Erik Sayler J.R. Kelly / Patty Christensen Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us sayler.erik@leg.state.fl.us kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us</p> <p>Robert Scheffel Wright John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p>	<p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>John T. Butler Maria Jose Moncada Florida Power & Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com maria.moncada@fpl.com</p> <p>Kenneth Hoffman, Vice President Regulatory Affairs Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, PA 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p>
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost
Recovery Clause and Generating
Performance Incentive Factor

Docket No. 20170001-EI

Filed: October 27, 2017

**DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or “the Company”), pursuant to Section 366.093, F.S., and Rule 25-22.006, F.A.C., hereby requests confidential classification of the highlighted information on its FPSC Form 423 Fuel Report for the months of July, August, and September 2017 (the 423 Report), which is contained in the sealed envelope enclosed with this Request as Attachment A. A public version of the 423 Report, with the confidential information redacted, is attached to each filed copy of this Request. In support hereof, DEF states as follows:

1. Subsection 366.093(1), F.S., provides that any records “found by the commission to be proprietary confidential business information shall be kept confidential and shall be exempt from s. 119.07(1) [requiring disclosure under the Public Records Act].” Proprietary confidential business information includes, but is not limited to, “[i]nformation concerning . . . contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms.” § 366.093(3)(d), Fla. Stat.. The designated portions of the 423 Report fall within

this statutory category and, thus, constitute propriety confidential business information entitled to protection under Section 366.093 and Rule 25-22.006.

2. Attachment C to this Request is a matrix providing justification and support for confidential classification of the highlighted information in each section of the 423 Report (Forms 423-1A, 423-2, 423-2A, and 423-2B) on a line-by-line, column-by-column basis.

3. The designated information for which confidential classification is sought by this Request is intended to be and is treated by the Company as private and has not been publicly disclosed.

4. DEF requests that the confidential information contained in the 423 Report be protected from disclosure for a period of 24 months. For the reasons explained in Attachment B to this Request, this is the minimum time necessary to ensure that purposes for which confidential classification is granted are not contravened and frustrated by a premature subsequent disclosure. In addition, DEF asks that the version of the 423 Report containing the highlighted information be returned to the Company when the Commission no longer needs the information to conduct its business, in accordance with Rule 25-22.006(9)(b), F.A.C.

WHEREFORE, DEF requests that the highlighted information in its 423 Report enclosed with this Request be accorded confidential classification for the reasons set forth

in Attachment C, and that such confidential classification be maintained for a duration of 24 months for the reasons set forth in Attachment B.

Respectfully submitted,



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ATTACHMENT A

Duke Energy Florida, Inc.
Docket No. 20170001-EI

Request for Specified Confidential Treatment

423 Forms for July, August, and September 2017

CONFIDENTIAL COPY

(filed under separate cover)

Attachment B

Explanation of the Need to Maintain Confidential Classification for a 24-Month Duration

The majority of the fuel and transportation contracts from which the costs in the 423 Report are derived contain annual price adjustment provisions. If existing or potential fuel and transportation suppliers were to obtain confidential contract pricing information for a prior reporting month within the currently effective 12-month adjustment period, current pricing information would be disclosed. In addition, if contractual pricing information for a reporting month in the previous 12-month adjustment period were to be obtained, the information would be only one adjustment removed from the current price. Suppliers knowledgeable in the recent escalation experience of their market could readily calculate a reasonably precise estimate of the current price.

To guard against providing suppliers with such a competitive advantage, confidential information must be protected from disclosure for the initial 12-month period in which it could remain current, and for the following 12-month period in which it can be readily converted into essentially current information. For example, if information for the first month under an adjusted contract price is reported in May of Year 1, the information will remain current through April of Year 2. Thereafter, the initial May, Year 1 information will be only one escalation adjustment removed from the current information reported each month through April, Year 3. If confidential classification of the May, Year 1 information were to expire after 18 months, suppliers would be able to accurately estimate current prices in October, Year 2 using information that had been current only six months earlier.

An 18-month confidentiality period would effectively waste the protection given in the first six months of the second 12-month pricing period (months 13 through 18) by disclosing information of the same vintage in the last six months of the pricing period. The information disclosed in months 19 through 24 would be equally as detrimental in terms of revealing the current price as the information protected from disclosure during the preceding six months. To make the protection provided in months 13 through 18 meaningful, it must be extended through month 24.

Extending the confidentiality period by six months would mean that the information will be one additional price adjustment further removed from the current price at the time of disclosure. Simply put, a six-month extension provides an additional 12 months of protection.

Justification Matrix

Reporting Period: July, August and September 2017

FORM 423-1A		
Line No.	Column	Justification
1-3 July 2017 1-3 August 2017 1-4 September 2017	H	(1) §366.093(3)(d) The information under "Invoice Price", identifies the basic component of the contract pricing mechanism. Disclosure of the invoice price, particularly if in conjunction with information under other columns discussed below, would enable suppliers to determine the pricing mechanisms of their competitors. The likely result would be greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as DEF to bargain for price concessions, since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect.
1-3 July 2017 1-3 August 2017 1-4 September 2017	I	(2) §366.093(3)(d) Disclosure of the Invoice Amount, when divided by the Volume figure available from column G, would also disclose the Invoice Price in column.
1-3 July 2017 1-3 August 2017 1-4 September 2017	J	(3) §366.093(3)(d) Disclosure of the Discount, in conjunction with other information under columns K, L, M or N, could also disclose the Invoice Price shown in column H by mathematical deduction. In addition, disclosure of discounts resulting from bargaining concessions would impair the ability of DEF to obtain such concessions in the future for the reasons discussed in item (1) above.
1-3 July 2017 1-3 August 2017 1-4 September 2017	K	(4) §366.093(3)(d) See item (3) above.
1-3 July 2017 1-3 August 2017 1-4 September 2017	L	(5) §366.093(3)(d) See item (3) above.
1-3 July 2017 1-3 August 2017 1-4 September 2017	M	(6) §366.093(3)(d) See item (3) above.
1-3 July 2017 1-3 August 2017 1-4 September 2017	N	(7) §366.093(3)(d) See item (3) above. This column is particularly sensitive because it is usually the same as or only slightly different from the Invoice Price in column H.
1-3 July 2017 1-3 August 2017 1-4 September 2017	O	(8) §366.093(3)(d) Disclosure of the Transportation to Terminal Charges, in conjunction with the information under column P, would also disclose the Effective Purchase Price in column N by subtracting them from the Delivered Price available in column Q.
1-3 July 2017 1-3 August 2017 1-4 September 2017	P	(9) §366.093(3)(d) See item (8) above

FORM 423-2

Plant Name, Line No.	Column	Justification
Transfer Facility – Associated, 1-2 July 2017 Associated, 1-2 August 2017 Associated, 1-5 September 2017	H	(10) §366.093(3)(d) The Effective Purchase Price is also found on Form 423-2A, column L, and on Form 423-2B, column G. In nearly every case it is the same as the FOB Mine Price found under column F on Form 423-2A, which is the current contract price of coal purchased from each supplier DEF, adjusted for quality. Disclosure of this information would enable suppliers to determine the prices of their competitors, which would likely result in greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as DEF to bargain for price concessions since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect. In addition, disclosure of the Effective Purchase Price would also disclose the Total Transportation Cost in column H by subtracting column G from the FOB Plant Price in column I.
Transfer Facility – Convent Marine, 1 July 2017 Convent Marine, 1 August 2017 Convent Marine, 0 September 2017		
Transfer Facility – Crystal River, 1-8 July 2017 Crystal River, 1-7 August 2017 Crystal River, 1-6 September 2017		
Transfer Facility – IMT, 1-5 July 2017 IMT, 1-6 August 2017 IMT, 1-6 September 2017		
Transfer Facility – Associated, 1-2 July 2017 Associated, 1-2 August 2017 Associated, 1-5 September 2017	I	(11) §366.093(3)(d) See item (25) below. In addition, disclosure of the Total Transportation Cost would also disclose the Effective Purchase Price in column G when subtracted from the FOB Plant Price in column I.
Transfer Facility – Convent Marine, 1 July 2017 Convent Marine, 1 August 2017 Convent Marine, 0 September 2017		
Transfer Facility – Crystal River, 1-8 July 2017 Crystal River, 1-7 August 2017 Crystal River, 1-6 September 2017		
Transfer Facility – IMT, 1-5 July 2017 IMT, 1-6 August 2017 IMT, 1-6 September 2017		

FORM 423-2A

Plant Name, Lines	Column	Justification
Transfer Facility – Associated, 1-2 July 2017 Associated, 1-3 August 2017 Associated, 1-3 September 2017	F	(12) §366.093(3)(d) The FOB Mine Price is the current contract price of coal purchased from each supplier by DEF. Disclosure of this information would enable suppliers to determine the prices of their competitors, which would likely result in greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as DEF to bargain for price concessions since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect.
Transfer Facility – Convent Marine, 1 July 2017 Convent Marine, 1 August 2017 Convent Marine, 0 September 2017		
Transfer Facility – Crystal River, 1-9 July 2017 Crystal River, 1-7 August 2017 Crystal River, 1-4 September 2017		
Transfer Facility – IMT, 1-5 July 2017 IMT, 1-5 August 2017 IMT, 1-6 September 2017		
Transfer Facility – Associated, 1-2 July 2017 Associated, 1-3 August 2017 Associated, 1-3 September 2017	H	(13) §366.093(3)(d) The Original Invoice Price is the same as the FOB Mine Price in column F, except in rare instances when the supplier is willing and able to disclose its short haul and loading costs (column G), if any, included in the contract price of coal. Disclosure would therefore be detrimental for the reasons identified in item (12) above.
Transfer Facility – Convent Marine, 1 July 2017 Convent Marine, 1 August 2017 Convent Marine, 0 September 2017		
Transfer Facility – Crystal River, 1-9 July 2017 Crystal River, 1-7 August 2017 Crystal River, 1-4 September 2017		
Transfer Facility – IMT, 1-5 July 2017 IMT, 1-5 August 2017 IMT, 1-6 September 2017		
Transfer Facility – Associated, 1-2 July 2017 Associated, 1-3 August 2017 Associated, 1-3 September 2017	J	(14) §366.093(3)(d) The Base Price is the same as the Original Invoice Price in column H, since retroactive price adjustments (column I) are normally received well after the reporting month and are included on Form 423-2C at that time. Disclosure would therefore be detrimental for the reasons identified in item (12) above.
Transfer Facility – Convent Marine, 1 July 2017 Convent Marine, 1 August 2017		

Convent Marine, 0 September 2017

Transfer Facility –

Crystal River, 1-9 July 2017

Crystal River, 1-7 August 2017

Crystal River, 1-4 September 2017

Transfer Facility –

IMT, 1-5 July 2017

IMT, 1-5 August 2017

IMT, 1-6 September 2017

Transfer Facility –

Associated, 1-2 July 2017

Associated, 1-3 August 2017

Associated, 1-3 September 2017

K

(15) §366.093(3)(d) These adjustments are based on variations in coal quality characteristics (usually BTU content) between contract specifications and actual deliveries. Disclosure of this information would allow the FOB mine price to be calculated using the associated tonnage and available contract BTU specifications.

Transfer Facility –

Convent Marine, 1 July 2017

Convent Marine, 1 August 2017

Convent Marine, 0 September 2017

Transfer Facility –

Crystal River, 1-9 July 2017

Crystal River, 1-7 August 2017

Crystal River, 1-4 September 2017

Transfer Facility –

IMT, 1-5 July 2017

IMT, 1-5 August 2017

IMT, 1-6 September 2017

Transfer Facility –

Associated, 1-2 July 2017

Associated, 1-3 August 2017

Associated, 1-3 September 2017

L

(16) §366.093(3)(d) The Effective Purchase Price is the Base Price in column J adjusted by Quality Adjustments reported in column K. Disclosure would therefore be detrimental for the reasons identified in item (12) above.

Transfer Facility –

Convent Marine, 1 July 2017

Convent Marine, 1 August 2017

Convent Marine, 0 September 2017

Transfer Facility –

Crystal River, 1-9 July 2017

Crystal River, 1-7 August 2017

Crystal River, 1-4 September 2017

Transfer Facility –

IMT, 1-5 July 2017

IMT, 1-5 August 2017

IMT, 1-6 September 2017

FORM 423-2B

Plant Name, Lines	Column	Justification				
Transfer Facility – Associated, 1-2 July 2017 Associated, 1-2 August 2017 Associated, 1-5 September 2017	G	(17) §366.093(3)(d) See item (16) above.				
Transfer Facility – Convent Marine, 1 July 2017 Convent Marine, 1 August 2017 Convent Marine, 0 September 2017						
Transfer Facility – Crystal River, 1-8 July 2017 Crystal River, 1-7 August 2017 Crystal River, 1-6 September 2017						
Transfer Facility – IMT, 1-5 July 2017 IMT, 1-6 August 2017 IMT, 1-6 September 2017						
Transfer Facility – Associated, 1-2 July 2017 Associated, 1-2 August 2017 Associated, 1-5 September 2017 Transfer Facility – Convent Marine, 1 July 2017 Convent Marine, 1 August 2017 Convent Marine, 0 September 2017			I	(18) §366.093(3)(d) The information under Rail Rate is a function of DEF's contract rate with the railroad and the distance between each coal supplier and Crystal River. Since these distances are readily available, disclosure of the Rail Rate would effectively disclose the contract rate. This would impair the ability of a high volume user such as DEF to obtain rate concessions, since railroads would be reluctant to grant concessions that other rail users would then expect.		
Transfer Facility – Crystal River, 1-8 July 2017 Crystal River, 1-7 August 2017 Crystal River, 1-6 September 2017						
Transfer Facility – IMT, 1-5 July 2017 IMT, 1-6 August 2017 IMT, 1-6 September 2017						
Transfer Facility – Associated, 1-2 July 2017 Associated, 1-2 August 2017 Associated, 1-5 September 2017 Transfer Facility – Convent Marine, 1 July 2017 Convent Marine, 1 August 2017 Convent Marine, 0 September 2017					J	(19) §366.093(3)(d) Other Charges Incurred consist of DEF's railcar ownership cost. This cost is internal information which is not available to any party with whom DEF contracts, railroads or otherwise. If this information were disclosed to the railroad, their existing knowledge of DEF's rail rates would allow them to determine DEF's total rail cost and be better able to evaluate DEF's opportunity to economically use competing transportation alternatives.
Transfer Facility – Crystal River, 1-8 July 2017 Crystal River, 1-7 August 2017						

<p>Crystal River, 1-6 September 2017</p> <p>Transfer Facility – IMT, 1-5 July 2017 IMT, 1-6 August 2017 IMT, 1-6 September 2017</p>		
<p>Transfer Facility – Associated, 1-2 July 2017 Associated, 1-2 August 2017 Associated, 1-5 September 2017</p> <p>Transfer Facility – Convent Marine, 1 July 2017 Convent Marine, 1 August 2017 Convent Marine, 0 September 2017</p> <p>Transfer Facility – Crystal River, 1-8 July 2017 Crystal River, 1-7 August 2017 Crystal River, 1-6 September 2017</p> <p>Transfer Facility – IMT, 1-5 July 2017 IMT, 1-6 August 2017 IMT, 1-6 September 2017</p>	<p>K</p>	<p>(20) §366.093(3)(d) The figures under River Barge Rate are a portion of the total cost reported in the Transportation Charges under column P on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent DEF's current river barge transportation rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below DEF's current delivered price, which is available on Form 423-2, column I. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.</p>
<p>Transfer Facility – Associated, 1-2 July 2017 Associated, 1-2 August 2017 Associated, 1-5 September 2017</p> <p>Transfer Facility – Convent Marine, 1 July 2017 Convent Marine, 1 August 2017 Convent Marine, 0 September 2017</p> <p>Transfer Facility – Crystal River, 1-8 July 2017 Crystal River, 1-7 August 2017 Crystal River, 1-6 September 2017</p> <p>Transfer Facility – IMT, 1-5 July 2017 IMT, 1-6 August 2017 IMT, 1-6 September 2017</p>	<p>L</p>	<p>(21) §366.093(3)(d) The figures under Transloading Rate are a portion of the total cost reported in the Transportation Charges under column P on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent DEF's current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below DEF's current delivered price, which is available on Form 423-2, column I. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.</p>
<p>Transfer Facility – Associated, 1-2 July 2017 Associated, 1-2 August 2017 Associated, 1-5 September 2017</p> <p>Transfer Facility – Convent Marine, 1 July 2017 Convent Marine, 1 August 2017 Convent Marine, 0 September 2017</p> <p>Transfer Facility – Crystal River, 1-8 July 2017 Crystal River, 1-7 August 2017 Crystal River, 1-6 September 2017</p>	<p>M</p>	<p>(22) §366.093(3)(d) The figures under Ocean Barge Rate are a portion of the total cost reported in the Transportation Charges under column P on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent DEF's current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below DEF's current delivered price, which is available on Form 423-2, column I. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.</p>

<p>Transfer Facility – IMT, 1-5 July 2017 IMT, 1-6 August 2017 IMT, 1-6 September 2017</p>		
<p>Transfer Facility – Associated, 1-2 July 2017 Associated, 1-2 August 2017 Associated, 1-5 September 2017</p>	<p>N</p>	<p>(23) §366.093(3)(d) The figures under Other Charges Incurred are a portion of the total cost reported in the Transportation Charges under column P on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent DEF's current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below DEF's current delivered price, which is available on Form 423-2, column I. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.</p>
<p>Transfer Facility – Convent Marine, 1 July 2017 Convent Marine, 1 August 2017 Convent Marine, 0 September 2017</p>		
<p>Transfer Facility – Crystal River, 1-8 July 2017 Crystal River, 1-7 August 2017 Crystal River, 1-6 September 2017</p>		
<p>Transfer Facility – IMT, 1-5 July 2017 IMT, 1-6 August 2017 IMT, 1-6 September 2017</p>		
<p>Transfer Facility – Associated, 1-2 July 2017 Associated, 1-2 August 2017 Associated, 1-5 September 2017</p>	<p>O</p>	<p>(24) §366.093(3)(d) The figures under Total Transportation Charges are the total cost reported as transportation charges. In the case of waterborne deliveries to the Crystal River Plants, the figures represent DEF's current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below DEF's current delivered price, which is available on Form 423-2, column I. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.</p>
<p>Transfer Facility – Convent Marine, 1 July 2017 Convent Marine, 1 August 2017 Convent Marine, 0 September 2017</p>		
<p>Transfer Facility – Crystal River, 1-8 July 2017 Crystal River, 1-7 August 2017 Crystal River, 1-6 September 2017</p>		
<p>Transfer Facility – IMT, 1-5 July 2017 IMT, 1-6 August 2017 IMT, 1-6 September 2017</p>		