

FLORIDA POWER & LIGHT COMPANY
 CAPACITY COST RECOVERY CLAUSE
 CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
 FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Total	
1	\$5,786,501	\$6,108,331	\$7,331,333	\$6,885,779	\$7,218,840	\$5,809,218	\$6,315,283	\$6,315,283	\$6,315,283	\$5,342,747	\$5,342,747	\$5,342,747	\$74,094,029	
2	\$1,331,163	\$100,995	\$110,082	\$110,600	\$110,600	\$110,600	\$110,600	\$110,600	\$110,600	\$110,600	\$110,600	\$110,600	\$2,537,640	
3	\$10,973,761	\$10,938,076	\$10,902,391	\$10,866,707	\$10,831,022	\$10,795,337	\$10,759,650	\$10,717,889	\$10,682,273	\$10,646,656	\$10,611,040	\$10,575,424	\$129,294,081	
4	(\$105,503)	(\$105,036)	(\$104,568)	(\$104,101)	(\$103,634)	(\$103,166)	(\$102,618)	(\$102,152)	(\$101,685)	(\$100,226)	(\$99,766)	(\$98,299)	(\$1,229,756)	
5	\$7,631,397	\$7,599,296	\$7,567,195	\$7,535,095	\$7,502,994	\$7,470,893	\$7,438,792	\$7,406,691	\$7,374,590	\$7,342,489	\$7,310,388	\$7,278,287	\$89,421,413	
6	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$756,990)	(\$9,083,880)	
7	(\$142,899)	(\$137,086)	(\$131,273)	(\$125,461)	(\$119,648)	(\$113,836)	(\$107,815)	(\$102,014)	(\$96,212)	(\$90,411)	(\$84,609)	(\$78,808)	(\$1,330,072)	
8	\$2,841,275	\$2,809,492	\$2,959,940	\$3,129,535	\$2,907,157	\$2,285,475	\$4,026,876	\$3,253,089	\$3,229,123	\$3,204,429	\$3,179,733	\$3,155,037	\$38,983,261	
9	\$196,277	\$197,221	\$199,137	\$202,857	\$203,171	\$205,075	\$214,096	\$224,079	\$233,848	\$249,337	\$263,743	\$278,149	\$2,700,801	
10	\$33,582	\$62,929	\$70,128	\$68,320	\$140,764	\$139,240	\$152,036	\$171,966	\$171,063	\$173,487	\$147,987	\$200,456	\$1,531,958	
11	\$952,140	\$949,623	\$953,504	\$968,137	\$977,055	\$975,766	\$974,582	\$974,497	\$977,524	\$980,217	\$977,963	\$978,762	\$11,639,768	
12	\$1,866	\$6,199	\$35,501	\$234	(\$347)	\$886,609	\$0	\$0	\$0	\$0	\$0	\$0	\$930,063	
13	(\$1,174,833)	(\$1,041,797)	(\$756,537)	(\$404,919)	(\$666,743)	(\$535,399)	(\$498,125)	(\$498,125)	(\$253,125)	(\$196,250)	(\$283,500)	(\$497,000)	(\$6,708,353)	
14	\$27,647,737	\$26,731,264	\$28,378,842	\$28,342,241	\$27,168,821	\$28,513,931	\$27,708,594	\$27,883,500	\$26,924,696	\$26,539,009	\$26,666,539	\$28,666,539	\$332,780,954	
15	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	95.04658%	N/A	
16	\$26,183,182	\$25,407,142	\$26,973,119	\$26,970,219	\$26,938,330	\$25,923,035	\$27,101,516	\$26,336,071	\$26,502,313	\$25,591,003	\$25,224,420	\$27,246,565	\$316,296,916	
17	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
18	\$26,183,182	\$25,407,142	\$26,973,119	\$26,970,219	\$26,938,330	\$25,923,035	\$27,101,516	\$26,336,071	\$26,502,313	\$25,591,003	\$25,224,420	\$27,246,565	\$316,296,916	
19	\$21,596,164	\$19,083,528	\$19,899,751	\$21,854,416	\$24,189,774	\$26,435,688	\$26,384,703	\$23,694,348	\$23,225,168	\$26,108,561	\$23,252,091	\$21,563,850	292,116,785	
20	\$1,298,228	\$1,298,228	\$1,298,228	\$1,298,228	\$1,298,228	\$1,298,228	\$1,298,228	\$1,298,228	\$1,298,228	\$1,298,228	\$1,298,228	\$1,298,228	\$15,578,733	
21	\$157,544	\$157,544	\$157,544	\$157,544	\$157,544	\$157,544	\$157,544	\$157,544	\$157,544	\$157,544	\$157,544	\$157,544	\$1,890,528	
22	\$23,051,936	\$20,539,300	\$21,354,523	\$23,110,188	\$25,645,545	\$27,891,470	\$30,840,475	\$31,150,120	\$30,680,940	\$27,564,333	\$24,707,863	\$23,049,352	\$309,586,044	
23	(\$3,131,246)	(\$4,867,843)	(\$5,613,596)	(\$3,860,031)	(\$1,292,785)	\$2,088,435	\$3,738,958	\$4,814,049	\$4,178,627	\$1,973,330	(\$516,558)	(\$4,197,213)	(\$6,710,872)	
24	\$13,846	\$9,959	\$6,999	\$3,333	\$313	(\$552)	\$715	\$3,254	\$5,994	\$7,457	\$6,810	\$3,384	\$61,513	
25	\$17,469,261	\$12,896,089	\$6,582,434	(\$484,934)	(\$5,797,404)	(\$8,545,648)	(\$7,933,537)	(\$5,649,635)	(\$2,288,104)	\$440,745	\$965,761	(\$999,759)	\$17,469,261	
26	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	\$7,586,581	
27	(\$157,544)	(\$157,544)	(\$157,544)	(\$157,544)	(\$157,544)	(\$157,544)	(\$157,544)	(\$157,544)	(\$157,544)	(\$157,544)	(\$157,544)	(\$157,544)	(\$1,890,528)	
28	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$1,298,228)	(\$15,578,733)	
29	\$20,482,670	\$14,169,015	\$7,107,647	(\$959,067)	(\$1,789,177)	(\$346,956)	\$1,936,946	\$5,298,477	\$8,027,326	\$8,552,342	\$6,586,822	\$937,222	\$937,222	

(*) As approved on Order NO. PSC-2016-0547-FOF-EI.

Totals may not add up due to rounding.

FLORIDA POWER & LIGHT COMPANY
 CAPACITY COST RECOVERY CLAUSE
 CALCULATION OF ACTUAL/ESTIMATED VARIANCES
 FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2017 THROUGH DECEMBER 2017

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	CCR - Actual Estimated Variance	CCR - 2017 Actual Estimated	CCR - 2017 Original Projection	Dif. CCR - 2017 Original Projection	% Dif. CCR - 2017 Original Projection
1	Payments to Non-cogenerators	\$74,094,029	\$71,433,553	\$2,660,476	3.7%
2	Payments to Co-generators	\$2,537,640	\$93,512,628	(\$90,974,988)	(97.3%)
3	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$129,294,081	\$130,035,072	(\$740,991)	(0.6%)
4	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$1,229,756)	(\$1,291,750)	\$61,995	(4.8%)
5	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$89,421,413	\$0	\$89,421,413	0.0%
6	SURPP Suspension Accrual	(\$9,083,880)	(\$9,083,880)	\$0	0.0%
7	Return on SURPP Suspension Liability	(\$1,330,072)	(\$1,355,497)	\$25,425	(1.9%)
8	Incremental Plant Security Costs O&M	\$38,983,261	\$39,205,584	(\$222,323)	(0.6%)
9	Incremental Plant Security Costs Capital	\$2,700,801	\$2,993,970	(\$293,169)	(9.8%)
10	Incremental Nuclear NRC Compliance Costs O&M	\$1,531,958	\$1,472,810	\$59,148	4.02%
11	Incremental Nuclear NRC Compliance Costs Capital	\$11,639,768	\$8,568,656	\$3,071,112	35.84%
12	Transmission of Electricity by Others	\$930,063	\$0	\$930,063	0.0%
13	Transmission Revenues from Capacity Sales	(\$6,708,353)	(\$5,782,463)	(\$925,890)	16.0%
14	Total (Lines 1 through 13)	\$332,780,954	\$329,708,684	\$3,072,270	0.9%
15	Jurisdictional Separation Factor ^(a)	95.04658%	95.04658%	0.00000%	0.0%
16	Jurisdictional CCR Charges	\$316,296,916	\$313,376,828	\$2,920,088	0.9%
17	Nuclear Cost Recovery Costs	\$0	\$0	\$0	0.0%
18	Jurisdictional CCR Charges	\$316,296,916	\$313,376,828	\$2,920,088	0.9%
19	CCR Revenues (Net of Revenue Taxes)	\$292,116,783	\$295,907,567	(\$3,790,784)	(1.3%)
20	Prior Period True-up Provision	\$15,578,733	\$15,578,733	\$0	0.0%
21	Cape Canaveral GBRA Refund	\$1,890,528	\$1,890,528	\$0	0.0%
22	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	\$309,586,044	\$313,376,828	(\$3,790,784)	(1.2%)
23	True-up Provision for Month - Over/(Under) Recovery (Line 22 - Line 18)	(\$6,710,872)	\$0	(\$6,710,872)	0.0%
24	Interest Provision for Month	\$61,513	\$0	\$61,513	N/A
25	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	\$17,469,261	\$17,469,261	\$0	0.0%
26	Deferred True-up - Over/(Under) Recovery	\$7,586,581	\$0	\$7,586,581	N/A
27	GBRA Refund Cape Canaveral	(\$1,890,528)	(\$1,890,528)	\$0	0.0%
28	Prior Period True-up Provision - Collected/(Refunded) this Month	(\$15,578,733)	(\$15,578,733)	\$0	0.0%
29	End of Period True-up - Over/(Under) Recovery (Sum of Lines 23 through 28)	\$937,222	\$0	\$937,222	N/A

^(a) As approved on Order NO. PSC-2016-0547-FOF-EI.

Florida Power & Light Company
 Capacity Cost Recovery Clause
 For the Period January through June 2017

Return on Capital Investments, Depreciation and Taxes
 Incremental Security
 (in Dollars)

Line	Beginning of Period Amount	Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$107,693	\$209,117	\$314,076	\$603,220	\$842,220	(\$490,496)	\$1,585,830
b. Clearings to Plant		\$13,535	(\$1,371)	\$47,368	\$221,213	(\$984,166)	\$1,180,286	\$476,865
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	222,668	494	\$0	\$223,162
2. Plant-In-Service/Depreciation Base	11,686,654.16	11,700,189	11,698,818	11,746,186	11,967,399	10,983,234	12,163,520	n/a
3. Less: Accumulated Depreciation	363,997.26	407,824	451,667	495,578	762,518	806,170	849,463	n/a
4. CWIP - Non Interest Bearing	8,492,629	8,600,322	8,809,439	9,123,515	9,726,735	10,568,955	10,078,459	n/a
5. Net Investment (Lines 2 - 3 + 4)	19,815,285.94	\$19,892,688	\$20,056,589	\$20,374,123	\$20,931,616	\$20,746,018	\$21,392,515	n/a
6. Average Net Investment		19,853,987	19,874,638	20,215,356	20,652,869	20,838,817	21,069,267	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		129,315	130,101	131,669	134,519	135,730	137,231	\$798,564
b. Debt Component (Line 6 x debt rate x 1/12) (b)		23,136	23,276	23,557	24,067	24,283	24,552	\$142,872
8. Investment Expenses								
a. Depreciation		43,826	43,844	43,911	44,271	43,158	43,292	\$262,303
b. Amortization		0	0	0	0	0	0	\$0
c. Other		0	0	0	0	0	0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$196,277	\$197,221	\$199,137	\$202,857	\$203,171	\$205,075	\$1,203,738

Notes:

^(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8009%, which is based on the 2017 Test Year Rate Case Exhibit KO-20 and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

^(b) The Debt Component is 1.3984%, which is based on the 2017 Test Year Rate Case Exhibit KO-20 per FPSC Order No. PSC-2016-0560-AS-EI.

Totals may not add due to rounding.

Florida Power & Light Company
 Capacity Cost Recovery Clause
 For the Period July through December 2017

Return on Capital Investments, Depreciation and Taxes
 Incremental Security
 (in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$1,390,896	\$1,263,049	\$625,736	(\$4,479,212)	\$1,109,305	(\$2,765,078)	(\$1,269,474)
b. Cleanings to Plant		\$12,994	\$0	\$560,545	\$5,365,455	\$0	\$6,353,823	\$12,769,683
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	12,163,519.50	12,176,514	12,176,514	12,737,058	18,102,513	18,102,513	24,456,337	n/a
3. Less: Accumulated Depreciation	849,462.69	894,403	939,451	985,230	1,038,939	1,099,845	1,191,552	n/a
4. CWIP - Non Interest Bearing	10,078,458.65	11,469,355	12,732,403	13,358,139	8,878,928	9,988,233	7,223,155	n/a
5. Net Investment (Lines 2 - 3 + 4)	21,392,515.46	\$22,751,466	\$23,969,466	\$25,109,968	\$25,942,502	\$26,990,901	\$30,487,940	n/a
6. Average Net Investment		22,071,991	23,360,466	24,539,717	25,526,235	26,466,701	28,739,420	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		144,484	152,918	160,638	167,096	173,252	188,129	\$1,785,080
b. Debt Component (Line 6 x debt rate x 1/12) (b)		24,672	26,112	27,430	28,533	29,584	32,125	\$311,329
8. Investment Expenses								
a. Depreciation		44,940	45,048	45,779	53,709	60,907	91,706	\$604,392
b. Amortization		0	0	0	0	0	0	\$0
c. Other		0	0	0	0	0	0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$214,096	\$224,079	\$233,848	\$249,337	\$263,743	\$311,960	\$2,700,801

Notes:

(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-2016-0560-AS-EI.

Totals may not add due to rounding.

Florida Power & Light Company
 Capacity Cost Recovery Clause
 For the Period January through June 2017

Return on Capital Investments, Depreciation and Taxes
 Incremental Nuclear NRC Compliance
 (in Dollars)

Line	Beginning of Period Amount	Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$952	\$0	\$1,682,724	(\$298,274)		\$14,332	\$1,399,735
b. Clearings to Plant		\$39,485	(\$54,336)	\$32,219	\$2,030,862	\$104,820	\$107,501	\$2,260,550
c. Clearings to Plant - Base		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Incremental Plant-In-Service/Depreciation	\$84,943,875	\$84,983,360	\$84,929,023	\$84,961,242	\$86,992,105	\$87,096,925	\$87,204,425	
3. Less: Accumulated Depreciation	\$3,537,436	\$3,857,363	\$4,177,282	\$4,497,163	\$4,820,912	\$5,149,027	\$5,477,504	
4. CWIP - Non Interest Bearing	\$1,067,677	\$1,068,629	\$1,068,629	\$2,751,353	\$2,453,079	\$2,453,079	\$2,467,411	
5. Net Investment (Lines 2 - 3 + 4)	\$82,474,116	\$82,194,626	\$81,820,371	\$83,215,433	\$84,624,272	\$84,400,977	\$84,194,332	n/a
6. Average Net Investment		\$2,334,371	\$2,007,498	\$2,517,902	\$3,919,853	\$4,512,625	\$4,297,655	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		536,269	534,140	537,465	546,596	550,457	549,057	\$3,253,983
b. Debt Component (Line 6 x debt rate x 1/12) (b)		95,944	95,563	96,158	97,792	98,483	98,232	\$582,172
8. Investment Expenses								
a. Depreciation		319,927	319,919	319,881	323,749	328,116	328,477	\$1,940,068
b. Amortization		0	0	0	0	0	0	\$0
c. Other		0	0	0	0	0	0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$952,140	\$949,623	\$953,504	\$968,137	\$977,055	\$975,766	\$5,776,224

Notes:

(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8009%, which is based on the 2017 Test Year Rate Case Exhibit KO-20 and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

(b) The Debt Component is 1.3984%, which is based on the 2017 Test Year Rate Case Exhibit KO-20 per FPSC Order No. PSC-2016-0560-AS-EI.

Totals may not add due to rounding.

Florida Power & Light Company
 Capacity Cost Recovery Clause
For the Period June through December 2017

Return on Capital Investments, Depreciation and Taxes
 Incremental Nuclear NRC Compliance
 (in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$44,161	\$33,363	\$33,363	\$33,363	\$33,363	(\$1,355,997)	\$221,351
b. Clearings to Plant		\$295,490	\$61,145	\$821,953	\$8,039	\$0	\$1,384,441	\$4,831,619
c. Clearings to Plant - Base		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Incremental Plant-In-Service/Depreciation Base (a)	87,204,425.47	87,499,916	87,561,061	88,383,014	88,391,053	88,391,053	89,775,494	n/a
3. Less: Accumulated Depreciation	5,477,504.22	\$5,806,796	\$6,136,864	\$6,468,857	\$6,802,659	\$7,136,478	\$7,473,430	n/a
4. CWIP - Non Interest Bearing	2,467,411.18	\$2,511,573	\$2,544,936	\$2,578,299	\$2,611,662	\$2,645,025	\$1,289,028	n/a
5. Net Investment (Lines 2 - 3 + 4)	84,194,332.43	\$84,204,693	\$83,969,133	\$84,492,456	\$84,200,056	\$83,899,600	\$83,591,093	n/a
6. Average Net Investment		\$84,199,513	\$84,086,913	\$84,230,794	\$84,346,256	\$84,049,828	\$83,745,346	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		551,173	550,436	551,377	552,133	550,193	548,200	\$6,557,495
b. Debt Component (Line 6 x debt rate x 1/12) (b)		94,118	93,992	94,153	94,282	93,951	93,611	\$1,146,280
8. Investment Expenses								
a. Depreciation		329,291	330,069	331,993	333,802	333,819	336,952	\$3,935,993
b. Amortization		0	0	0	0	0	0	\$0
c. Other		0	0	0	0	0	0	\$0
9. Total System Recoverable Costs (Lines 7 & 8)		\$974,582	\$974,497	\$977,524	\$980,217	\$977,963	\$978,762	\$11,639,768

Notes:

(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-2016-0560-AS-EI.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
 CEDAR BAY TRANSACTION
 Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up (Amortization and Return Calculation)

For the Period January through December 2017

Line No.	Description	Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total
1	Regulatory Asset - Loss of PPA	\$ 446,142,909	\$ 441,495,587	\$ 436,848,265	\$ 432,200,943	\$ 427,553,621	\$ 422,906,299	\$ 418,258,977	\$ 413,611,655	\$ 408,964,333	\$ 404,317,011	\$ 399,669,689	\$ 395,022,367	n/a	
2	Regulatory Asset - Loss of PPA Amort		4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	55,767,864
3	Unamortized Regulatory Asset - Loss of PPA	\$ 446,142,909	\$ 441,495,587	\$ 436,848,265	\$ 432,200,943	\$ 427,553,621	\$ 422,906,299	\$ 418,258,977	\$ 413,611,655	\$ 408,964,333	\$ 404,317,011	\$ 399,669,689	\$ 395,022,367	\$ 390,375,045	n/a
4	Average Unamortized Regulatory Asset - Loss of PPA	\$ 443,819,248	\$ 439,171,926	\$ 434,524,604	\$ 429,877,282	\$ 425,229,960	\$ 420,582,638	\$ 415,935,316	\$ 411,287,994	\$ 406,640,672	\$ 401,993,350	\$ 397,346,028	\$ 392,698,706	n/a	
5	Regulatory Asset - Income Tax Gross Up	\$ 280,178,401	\$ 277,259,876	\$ 274,341,351	\$ 271,422,826	\$ 268,504,301	\$ 265,585,776	\$ 262,667,251	\$ 259,748,726	\$ 256,830,201	\$ 253,911,676	\$ 250,993,151	\$ 248,074,626		
6	Regulatory Asset Amortization - Income Tax Gross-Up		2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	35,022,300
7	Unamortized Regulatory Asset - Income Tax Gross Up	277,259,876	274,341,351	271,422,826	268,504,301	265,585,776	262,667,251	259,748,726	256,830,201	253,911,676	250,993,151	248,074,626	245,156,101		
8	Return on Unamortized Regulatory Asset - Loss of PPA only		1,775,632	1,757,039	1,738,446	1,719,853	1,701,260	1,682,667	1,672,434	1,653,748	1,635,061	1,616,375	1,597,689	1,579,002	20,129,207
a.	Equity Component (a)														
b.	Equity Comp. grossed up for taxes (Line 8a / 0.61425) (b)		2,890,732	2,860,462	2,830,193	2,799,924	2,769,654	2,739,385	2,722,726	2,692,304	2,661,863	2,631,461	2,601,040	2,570,618	32,770,381
c.	Debt Component (Line 4 * 1.4904% / 12)		517,183	511,767	506,352	500,936	495,520	490,105	484,932	479,738	474,543	469,348	464,153	458,959	5,733,536
9	Total Return Requirements (Line 8b + 8c)	\$ 3,407,914	\$ 3,372,229	\$ 3,336,544	\$ 3,300,860	\$ 3,265,175	\$ 3,229,490	\$ 3,187,658	\$ 3,152,042	\$ 3,116,426	\$ 3,080,809	\$ 3,045,193	\$ 3,009,577	\$ 3,009,577	38,503,917
10	Total Recoverable Costs (Line 2 + 6 + 9)	10,973,761	10,938,076	10,902,391	10,866,707	10,831,022	10,795,337	10,759,505	10,717,889	10,682,273	10,646,656	10,611,040	10,575,424	10,575,424	129,294,081

(a) The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI, and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35%.
 (c) The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0660-AS-EI, and the Debt Component for the Jul. - Dec. 2017 period is 1.3413% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE, per
 (d) Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 20150075-EI, Order No. PSC-2015-0401-AS-EI.

TOTAL MAY NOT ADD DUE TO ROUNDING

FLORIDA POWER & LIGHT COMPANY CEDAR BAY TRANSACTION															
Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset - Amortization and Return Calculation															
For the Period January through December 2017															
Line No.	Description	Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total
1	Regulatory Liability - Book/Tax Timing Difference		(5,843,365)	(5,782,497)	(5,721,629)	(5,660,761)	(5,599,893)	(5,539,025)	(5,478,157)	(5,417,289)	(5,356,421)	(5,036,341)	(4,975,473)	(4,914,605)	na
2	Regulatory Liability Amortization		60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	730,416
3	Unamortized Regulatory Liability - Book/Tax Timing Diff		\$ (5,843,365)	\$ (5,782,497)	\$ (5,721,629)	\$ (5,660,761)	\$ (5,599,893)	\$ (5,539,025)	\$ (5,478,157)	\$ (5,417,289)	\$ (5,356,421)	\$ (4,975,473)	\$ (4,914,605)	\$ (4,853,737)	na
4	Average Unamortized Regulatory Liability - Book/Tax Timing Difference		(5,812,931)	(5,752,063)	(5,691,195)	(5,630,327)	(5,569,459)	(5,508,591)	(5,447,723)	(5,386,855)	(5,325,987)	(5,135,513)	(4,945,039)	(4,884,171)	na
5	Return on Unamortized Regulatory Liability - Book/Tax Timing Difference														
a.	Equity Component ^(a)		(23,256)	(23,013)	(22,769)	(22,526)	(22,282)	(22,039)	(21,905)	(21,660)	(21,415)	(20,649)	(19,884)	(19,639)	(261,037)
b.	Equity Comp. grossed up for taxes (Line 5a / 0.61425) ^(b)		(37,861)	(37,465)	(37,069)	(36,672)	(36,276)	(35,879)	(35,661)	(35,263)	(34,864)	(33,617)	(32,370)	(31,972)	(424,969)
c.	Debt Component (Line 4 * 1.4804% / 12)		(6,774)	(6,703)	(6,632)	(6,561)	(6,490)	(6,419)	(6,089)	(6,021)	(5,953)	(5,740)	(5,528)	(5,460)	(74,371)
6	Total Return Requirements (Line 5b + 5c)		\$ (44,635)	\$ (44,188)	\$ (43,700)	\$ (43,233)	\$ (42,766)	\$ (42,298)	\$ (41,750)	\$ (41,284)	\$ (40,817)	\$ (39,358)	\$ (37,898)	\$ (37,431)	\$ (499,340)
7	Total Recoverable Costs (Line 2 + 6)		\$ (195,503)	\$ (105,036)	\$ (104,568)	\$ (104,101)	\$ (103,634)	\$ (103,166)	\$ (102,618)	\$ (102,152)	\$ (101,685)	\$ (100,226)	\$ (98,766)	\$ (96,299)	\$ (1,228,756)

(a) The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI, and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 period is 4.8251% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35%.

(c) The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI, and the Debt Component for the Jul. - Dec. 2017 period is 1.3413% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE, per FPSC Order No. PSC-2016-0560-PA-A-EI.

(d) Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 20150075-EI, Order No. PSC-2015-0401-AS-EI.

TOTAL MAY NOT ADD DUE TO ROUNDING

FLORIDA POWER & LIGHT COMPANY
 CAPACITY COST RECOVERY CLAUSE
 INDIANTOWN TRANSACTION

Regulatory Asset Related to the Loss of the PPA (Amortization and Return Calculation)

For the Period January through December 2017

Line No.	Description	Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total	
1	Regulatory Asset - Loss of PPA		\$ 451,500,000	\$ 447,319,444	\$ 443,138,889	\$ 438,958,333	\$ 434,777,778	\$ 430,597,222	\$ 426,416,667	\$ 422,236,111	\$ 418,055,556	\$ 413,875,000	\$ 409,694,444	\$ 405,513,889	na	
2	Regulatory Asset - Loss of PPA, Amort		4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	\$ 50,166,667	
3	Unamortized Regulatory Asset - Loss of PPA		\$ 447,319,444	\$ 443,138,889	\$ 438,958,333	\$ 434,777,778	\$ 430,597,222	\$ 426,416,667	\$ 422,236,111	\$ 418,055,556	\$ 413,875,000	\$ 409,694,444	\$ 405,513,889	\$ 401,333,333	na	
4	Average Unamortized Regulatory Asset - Loss of PPA		\$ 449,409,722	\$ 445,229,167	\$ 441,048,611	\$ 436,868,066	\$ 432,687,500	\$ 428,506,944	\$ 424,326,389	\$ 420,145,833	\$ 415,965,278	\$ 411,784,722	\$ 407,604,167	\$ 403,423,611	na	
5	Return on Unamortized Regulatory Asset - Loss of PPA only		1,797,998	1,781,273	1,764,547	1,747,822	1,731,096	1,714,371	1,706,174	1,689,364	\$ 1,672,555	\$ 1,655,745	\$ 1,638,936	\$ 1,622,126	20,522,007	
a.	Equity Component ^(a)		2,927,144	2,899,915	2,872,686	2,845,457	2,818,227	2,790,998	2,777,654	2,750,288	2,722,922	2,695,556	2,668,190	2,640,824	33,409,861	
b.	Equity Comp. grossed up for taxes (Line 5a / 0.61425) ^(b)		523,697	518,826	513,954	509,082	504,211	499,339	474,312	469,639	464,966	460,283	455,620	450,947	5,844,886	
c.	Debt Component (Line 4 * 1.4904% / 12)		3,450,841	3,418,741	3,386,640	3,354,539	3,322,438	3,290,337	3,258,236	3,226,135	3,194,034	3,161,933	3,129,832	3,097,731	39,254,746	
6	Total Return Requirements (Line 5b + 5c)		7,631,397	7,599,296	7,567,195	7,535,095	7,502,994	7,470,893	7,438,792	7,406,691	7,374,590	7,342,489	7,310,388	7,278,287	89,421,413	
7	Total Recoverable Costs (Line 2 + 6)		\$ 455,681,397	\$ 454,918,741	\$ 450,745,934	\$ 446,573,133	\$ 442,400,328	\$ 438,227,523	\$ 434,054,712	\$ 429,881,901	\$ 425,709,090	\$ 421,536,279	\$ 417,363,468	\$ 413,190,657	\$ 409,017,846	na

(a) The monthly Equity Component for the Jan. - Jun. 2017 actual period is 4.8009% based on FPSC Order No. PSC-2016-0560-AS-EI, and reflects a 10.55% return on equity, and the monthly Equity Component for the Jul. - Dec. 2017 period is 4.825% based on the May 2017 ROR

Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-2016-0560-AS-EI.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35%.

(c) The Debt Component for the Jan. - Jun. 2017 actual period is 1.3984% based on rate case Order No. PSC-2016-0560-AS-EI, and the Debt Component for the Jul. - Dec. 2017 period is 1.3413% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE, per FPSC Order

No. PSC-2016-0560-PA-EI.

(d) Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 20160154-EI, Order No. PSC-2016-0506-FOF-EI.

TOTAL MAY NOT ADD DUE TO ROUNDING

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY RECOVERY FACTOR FOR INDIANTOWN
JANUARY 2017 THROUGH DECEMBER 2017
12CP & 1/13th COS Allocation Method

Rate Schedule	(1) Projected Sales at Meter (kwh)	(2) Billing kW Load Factor (%)	(3) Projected Billed kW at Meter (kw)	(4) Total Capacity Costs (\$)	(5) Capacity Recovery Factor (\$/kw)	(6) Capacity Recovery Factor (\$/kwh)
1	RS1/RTR1	-	-	\$7,969,168		0.00014
2	GS1/GST1/WIES1	-	-	\$763,771		0.00013
3	GSD1/GSDT1/HLFT1	50.15375%	70,567,469	\$2,979,855	0.04	
4	OS2	-	-	\$996		0.00009
5	GSLD1/GSLDT1/CS1/CST1/HLFT2	56.71170%	25,391,181	\$1,203,743	0.05	
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	65.79207%	5,239,524	\$242,970	0.05	
7	GSLD3/GSLDT3/CS3/CST3	68.69783%	344,963	\$16,461	0.05	
8	SST1T	11.31969%	1,085,123	\$7,008		
9	SST1D1/SST1D2/SST1D3	29.68376%	54,718	\$1,245		
10	CILC D/CILC G	74.14313%	5,154,590	\$269,962	0.05	
11	CILC T	76.33683%	2,706,802	\$136,222	0.05	
12	MET	64.64301%	193,281	\$10,378	0.05	
13	OL1/SL1/PL1/SL-1M	-	-	\$15,063		0.00002
14	SL2, GSCU1, SL2M	-	-	\$9,322		0.00009
			110,737,652	\$13,626,163		
				\$13,626,163		
				\$0		

**Check
Net**

CAPACITY RECOVERY FACTORS FOR STANDBY RATES	
Demand =	(Total.col.4)/(Doc.2.,Total.col.7),(10). (Doc.2.,col.4)
Charge (RDD)	12 months
Sum of Daily Demand =	(Total.col.4)/(Doc.2.,Total.col.7)/(21 onpeak days) (Doc.2.,col.4)
Charge (DDC)	12 months
CAPACITY RECOVERY FACTORS	
	RDC
	SDD
	** (\$/kw)
ISST1D	\$0.01
ISST1T	\$0.01
SST1D1/SST1D2/SST1D3	\$0.01

- (1) Projected kwh sales for the period Jan 2017 through Dec 2017, Exhibit TJK-7, page 2, filed in Dkt No. 20160001-EI
- (2) Exhibit TJK-7, page 3, filed in Docket No. 20160001-EI
- (3) Calculated: Col(1)/(730 hours * Col(2))
- (4) EXHIBIT RBD-4, Page 11
- (5) Calculated: Col (4) / Col (3)
- (6) Calculated: Col (4) / Col (1)

FLORIDA POWER & LIGHT COMPANY
BASED ON RATE CASE ALLOCATION OF INDIANTOWN REVENUE REQUIREMENT
JANUARY 2017 THROUGH DECEMBER 2017
12CP & 1/13th COS Allocation Method

	Rate	Demand & Energy	Allocation	2017 Indiantown Revenue
	(a)	Component ⁽¹⁾	(c)	Requirement Allocation
		\$000s		(d)
		(b)		
1	RS1/RTR1	173,184,116	58.5%	\$7,969,168
2	GS1/GST1/WIES1	16,598,100	5.6%	\$763,771
3	GSD1/GSDT1/HLFT1	64,757,528	21.9%	\$2,979,855
4	OS2	21,646	0.0%	\$996
5	GSLD1/GSLDT1/CS1/CST1/HLFT2	26,159,457	8.8%	\$1,203,743
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	5,280,170	1.8%	\$242,970
7	GSLD3/GSLDT3/CS3/CST3	357,716	0.1%	\$16,461
8	SST1T	152,288	0.1%	\$7,008
9	SST1D1/SST1D2/SST1D3	27,049	0.0%	\$1,245
10	CILC D/CILC G	5,866,753	2.0%	\$269,962
11	CILC T	2,960,343	1.0%	\$136,222
12	MET	225,530	0.1%	\$10,378
13	OL1/SL1/PL1/SL-1M	327,341	0.1%	\$15,063
14	SL2, GSCU1, SL2M	202,588	0.1%	\$9,322
15	Total	296,120,626	100.0%	\$13,626,163

Notes:

(1) Exhibit TJK-7, page 3, filed in Docket No. 20160001-EI

**INDIANTOWN SUBSIDIARY
2017 REVENUE REQUIREMENTS**

Line No.	Revenue Requirement Calculation	2017
1		
2		
3	Jurisdictional Adjusted Rate Base	\$13,080,253
4		
5	Rate of Return on Rate Base	6.199%
6		
7	Required Jurisdictional Net Operating Income	810,884
8		
9	Jurisdictional Adjusted Net Operating Income (Loss)	(7,547,436)
10		
11	Net Operating Income Deficiency (Excess)	8,358,320
12		
13	Net Operating Income Multiplier ⁽¹⁾	1.63025
14		
15	Revenue Requirement	\$13,626,163
16		
17		
18		
19		
20		
21		
22		
23	<u>Notes:</u>	
24	(1) Represents the 2017 NOI multiplier provided on page 13 of Exhibit KO-20 in	
25	Docket No. 20160021-EI.	

**INDIANTOWN SUBSIDIARY
 2017 REVENUE REQUIREMENTS**

Line No.	Capital Structure	Jurisdictional Adjusted ⁽¹⁾	Ratio ⁽¹⁾	Cost Rate ⁽²⁾	Wtd Cost Rate	Pre Tax COC
1	Long Term Debt	\$ 9,420,954,129	29.03%	4.60%	1.33%	1.33%
2	Preferred Stock	-	0.00%	0.00%	0.00%	0.00%
3	Customer Deposits	414,102,244	1.28%	2.04%	0.03%	0.03%
4	Common Equity ⁽²⁾	14,704,264,823	45.30%	10.55%	4.78%	7.78%
5	Short Term Debt	512,545,348	1.58%	1.99%	0.03%	0.03%
6	Deferred Income Taxes	7,297,546,484	22.48%	0.00%	0.00%	0.00%
7	Investment Tax Credits	108,530,479	0.33%	8.23%	0.03%	0.04%
8	TOTAL	\$ 32,457,943,507	100.00%		6.20%	9.21%
9						
10						
11						
12	Rate Base - 13 Month Average	Per Book	Sep Factor⁽⁵⁾	Jurisdictional		
13	Plant In Service ⁽³⁾	\$ 8,145,833	95.06%	\$ 7,743,390		
14	Working Capital ⁽⁴⁾	5,584,040	95.57%	5,336,863		
15	Total	\$ 13,729,873		\$ 13,080,253		
16						
17						
18						
19	Net Operating Income	Per Book	Sep Factor⁽⁵⁾	Jurisdictional		
20	Operations and Maintenance Expense ⁽⁶⁾	\$ 10,768,744	95.06%	\$ 10,236,716		
21	Property Insurance ⁽⁷⁾	\$ 6,292	96.25%	\$ 6,056		
22	Property Taxes	\$ 1,300,000	96.42%	1,253,477		
23	Income Taxes	(4,154,043)		(3,948,813)		
24		\$ (7,920,993)		\$ (7,547,436)		
25						
26						
27						
28						
29						
30						

Notes:

- 32 (1) Amounts reflected are from page 4 of KO-20, Docket No. 20160021-EI.
 33 (2) Represents the cost rates from page 4 of Exhibit KO-20, Docket No. 20160021-EI, except for common equity which has been revised to reflect an ROE of 10.55% per the 2016 Base Rate Settlement Agreement.
 34 (3) Represents land.
 35 (4) Represents actual working capital on 1/5/17.
 36 (5) Based on separation factors provided in Docket No. 20160021-EI for the 2017 Test Year.
 37 (6) Excludes amounts associated with fuel cost recovery and regulatory asset related to the Indiantown Transaction approved in Docket No. 20160154-EI.
 38 (7) Represents liability insurance associated with PPA revenue. FPL is retaining most of the risk to insure the facility. Based on the structure of the property insurance program, FPL is not being assessed property insurance premium.

FLORIDA POWER & LIGHT COMPANY COST RECOVERY CLAUSES					
CAPITAL STRUCTURE AND COST RATES PER 2017 TEST YEAR RATE CASE KO-20 EXHIBIT @10.55% ROE					
Equity @ 10.55%	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG TERM DEBT	9,420,954,129	29.025%	4.60%	1.34%	1.34%
SHORT TERM DEBT	512,545,348	1.579%	1.99%	0.03%	0.03%
PREFERRED STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	414,102,244	1.276%	2.04%	0.03%	0.03%
COMMON EQUITY	14,704,264,823	45.303%	10.55%	4.78%	7.78%
DEFERRED INCOME TAX	7,297,546,484	22.483%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	108,530,479	0.334%	8.23%	0.03%	0.04%
TOTAL	\$32,457,943,507	100.00%		6.1995%	9.21%
CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)					
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	\$9,420,954,129	39.05%	4.600%	1.796%	1.796%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	14,704,264,823	60.95%	10.550%	6.430%	10.468%
TOTAL	\$24,125,218,952	100.00%		8.227%	12.265%
RATIO					
DEBT COMPONENTS:					
LONG TERM DEBT	1.3352%				
SHORT TERM DEBT	0.0314%				
CUSTOMER DEPOSITS	0.0260%				
TAX CREDITS -WEIGHTED	0.0060%				
TOTAL DEBT	1.3986%				
EQUITY COMPONENTS:					
PREFERRED STOCK	0.0000%				
COMMON EQUITY	4.7794%				
TAX CREDITS -WEIGHTED	0.0215%				
TOTAL EQUITY	4.8009%				
TOTAL	6.1995%				
PRE-TAX EQUITY	7.8159%				
PRE-TAX TOTAL	9.2145%				
Note:					
(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)					

FLORIDA POWER & LIGHT COMPANY COST RECOVERY CLAUSES					
CAPITAL STRUCTURE AND COST RATES PER MAY 2017 EARNINGS SURVEILLANCE REPORT					
Equity @ 10.55%	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG_TERM_DEBT	8,578,170,782	27.773%	4.53%	1.26%	1.26%
SHORT_TERM_DEBT	876,957,343	2.839%	1.76%	0.05%	0.05%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	421,323,778	1.364%	2.09%	0.03%	0.03%
COMMON_EQUITY	14,087,418,183	45.610%	10.55%	4.81%	7.83%
DEFERRED_INCOME_TAX	6,860,621,618	22.212%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS					
ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	62,115,684	0.201%	8.27%	0.02%	0.02%
TOTAL	\$30,886,607,389	100.00%		6.17%	9.20%
CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)					
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	\$8,578,170,782	37.85%	4.534%	1.716%	1.716%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	14,087,418,183	62.15%	10.550%	6.557%	10.675%
TOTAL	\$22,665,588,966	100.00%		8.273%	12.391%
RATIO					
DEBT COMPONENTS:					
LONG TERM DEBT	1.2592%				
SHORT TERM DEBT	0.0501%				
CUSTOMER DEPOSITS	0.0285%				
TAX CREDITS -WEIGHTED	0.0035%				
TOTAL DEBT	1.3413%				
EQUITY COMPONENTS:					
PREFERRED STOCK	0.0000%				
COMMON EQUITY	4.8119%				
TAX CREDITS -WEIGHTED	0.0132%				
TOTAL EQUITY	4.8251%				
TOTAL	6.1663%				
PRE-TAX EQUITY	7.8552%				
PRE-TAX TOTAL	9.1965%				
Note:					
(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)					