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November 17, 2017

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20170007-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Petition for Mid-Course Correction to its 2018 Environmental Cost Recovery Factors that reflect the impact of the St. Johns River Power Park transaction ("SJRPP Transaction"). FPL requests that the Commission approve the reduced factors and associated tariff sheets at its February 6, 2018 agenda conference, to become effective March 1, 2018.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler

John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No: 20170007-EI

Date: November 17, 2017

FLORIDA POWER & LIGHT COMPANY'S PETITION FOR MID-COURSE CORRECTION OF ENVIRONMENTAL COST RECOVERY FACTORS

Florida Power & Light Company (“FPL” or the “Company”), pursuant to the stipulation on Issue 10G orally approved by this Commission on October 25, 2017, hereby requests that the Commission approve a mid-course correction that reflects the impact on FPL’s 2018 Environmental Cost Recovery Clause (“ECRC”) factors of the stipulation and settlement concerning the St. Johns River Power Park transaction (“SJRPP Transaction”) that was approved by the Commission in Order No. PSC-2017-0415-AS-EI, dated October 24, 2017 (the “SJRPP Order”). The impact of the SJRPP Transaction is to reduce FPL’s projected 2018 ECRC recovery amount by \$1,123,318. A stipulation as to FPL’s 2018 ECRC factors was orally approved by the Commission on October 25, 2017, subject to potential adjustment based on the Commission’s decision on the issues related to recovery of costs for FPL’s Turkey Point Cooling Canal Monitoring Project (“TPCCMP”). Tr. 193-94. Reducing FPL’s projected 2018 ECRC recovery amount by \$1,123,318 will have a small impact on the 2018 ECRC factors approved by that stipulation, as shown on Form 42-7P (revised) in Appendix 1 to this petition. FPL respectfully requests that the Commission approve Forty-Eighth 8.030 and Twenty-Fourth Revised Tariff Sheet 8.030.1 attached hereto in Appendix 2, reflecting the revised ECRC factors shown on Form 42-7P (revised), to be

effective March 1, 2018 and continuing in effect thereafter until modified by the Commission¹.

In support of this Petition, FPL states as follows:

1. The name and address of the Petitioner is:

Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408

Any pleading, motion, notice, order or other document required to be served upon the petitioner or filed by any party to this proceeding should be served upon the following individuals:

¹ Also included in Appendix 2 for informational purposes are Tariff Sheets 8.030 and 8.030.1 reflecting the stipulated ECRC factors to be effective January 1, 2018 that were approved by the Commission on October 25, 2017, without adjustment for the SJRPP Transaction. In the event that an adjustment to the January 2018 ECRC factors is required to reflect the Commission's decision on the TPCCMP issues, then FPL will file replacement Appendices 1 and 2, updated to reflect the TPCCMP decision. FPL would make the replacement filing by December 22, 2017, assuming that the TPCCMP decision is made on December 12, 2017 as currently scheduled. FPL notes that the tariff sheets included in Appendix 2 are also being provided in an appendix to FPL's companion petition for mid-course correction in Docket No. 20170001-EI. This is because Tariff Sheets 8.030 and 8.030.1 include factors for the Fuel Clause and Capacity Clause as well as for the ECRC. If an adjustment to the ECRC factors is required to reflect the TPCCMP decision, then FPL will file the replacement tariff sheets in Docket No. 20170001-EI by December 22, 2017 as well.

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2. The Commission has jurisdiction pursuant to Sections 366.04, 366.05, 366.06 and 366.8255, Florida Statutes.

3. FPL is a corporation organized and existing under the laws of the State of Florida and is an electric utility as defined in section 366.02(2), Florida Statutes.

4. This Petition is being filed consistent with Rule 28-106.201, Florida Administrative Code. The agency affected is the Florida Public Service Commission, located at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399. This case does not involve reversal or modification of an agency decision or an agency's proposed action. Therefore, subparagraph (c) and portions of subparagraphs (b), (e), (f) and (g) of subsection (2) of that rule are not applicable to this Petition. In compliance with subparagraph (d), FPL states that it is not known which, if any, of the issues of material fact set forth in the body of this Petition may be disputed by any others who may plan to participate in this proceeding. The discussion below demonstrates how the petitioner's substantial interests will be affected by the agency determination.

5. FPL filed its 2018 ECRC projection testimony and schedules on August 11, 2017, prior to the Commission's ruling on the SJRPP Petition. At the time of the projection filing, the Commission was not expected to make a decision on the SJRPP Transaction until

after the hearing in this docket had concluded. Accordingly, FPL's projection filing did not reflect the impact of the SJRPP Transaction.

6. On September 21, 2017, FPL and OPC jointly filed their stipulation and settlement resolving all issues from the SJRPP Transaction, and the Commission approved it on September 25, 2017. Transcript of September 25, 2017 hearing, Docket No. 20170123-EI, pages 69-71. Shortly after the SJRPP stipulation and settlement had been approved, FPL communicated with Staff and the parties in this docket to determine whether FPL should revise its August 11 projection filing to reflect the impact of SJRPP Transaction, with the revised filing to be considered at the October 25-27, 2017 hearing. A consensus emerged that FPL instead should file for a mid-course correction to reflect the SJRPP Transaction. The parties presented a stipulation to that effect as Issue 10G in this docket, which was approved by the Commission at the commencement of the hearing in this docket on October 25, 2017. Tr. 193-94. The stipulation on Issue 10G contemplates that FPL will file the mid-course correction petition by November 17, 2017, that the Commission will rule on the petition at the February 6, 2018 agenda conference and that, if approved, the revised ECRC factors will go into effect on March 1, 2018. *See* Order No. PSC-2017-0400-PHO-EI, at 22-23.

7. The SJRPP stipulation and settlement sets forth the agreed accounting and cost recovery treatment for the SJRPP Transaction. By approving the stipulation and settlement on September 25, the Commission authorized that regulatory treatment. Pursuant to the approved regulatory treatment, FPL is authorized to establish an Early Retirement Regulatory Asset for the remaining net book value of FPL's share of SJRPP assets, with amortization for the base rate portion to begin on July 1, 2018 over a 15 year period and

amortization for the ECRC portion to begin when base rates are next set in a general base rate case over a 10 year period. Recovery of the base portion of the retired assets is to be amortized to base rates, while the ECRC portion is to be amortized to the ECRC, each including a return on the unamortized balance at FPL's weighted average cost of capital ("WACC"). SJRPP Order, at 4, 6-7.

8. The ECRC portion of the SJRPP assets to be retired are primarily included in Project 31 – Clean Air Interstate Rule Compliance, with small amounts of the assets also in Project 3 – Continuous Emission Monitoring System, Project 5 – Maintenance of Above Ground Fuel Storage Tanks, Project 33 – Clean Air Interstate Rule, and Project 54 – Coal Combustion Residuals Disposal. The estimated remaining net book value of the SJRPP assets to be retired in January 2018 reflected in FPL's determination of the projected 2018 ECRC recovery amount is \$43,623,707.

9. Consistent with the regulatory treatment approved in the SJRPP Order, the remaining net book value of the retired ECRC assets will be transferred to the Early Retirement Regulatory Asset in January 2018, with amortization deferred until FPL's base rates are next set. This will have the effect of terminating depreciation on the retired assets beginning in January 2018, which will eliminate depreciation expense and lower the revenue requirements for 2018. However, this reduction in ECRC revenue requirements is partly offset by the return on the average 2018 balance of the Early Retirement Regulatory Asset value being slightly greater than the return for the SJRPP assets that was originally projected. This is because the SJRPP assets were originally projected to be depreciated throughout 2018 whereas amortization of the Early Retirement Regulatory Asset will not begin until base rates are next reset. As shown on Form 42-1P in Appendix 1, the net impact of these changes is a

reduction of \$1,123,318 in the projected 2018 ECRC revenue requirements. Also included in Appendix 1 are FPL's 2018 ECRC Schedules 42-2P, 42-3P 42-4P, 42-6P and 42-7P, revised to reflect the impact of the SJRPP Transaction.

10. Form 42-7P in Appendix 1 shows the revised 2018 ECRC factors for each rate class, reflecting the \$1,123,318 reduction in revenue requirements due to the impact of the SJRPP Transaction. This reduction in revenue requirements results in the 2018 ECRC factor for the RS-1 rate decreasing from 0.159 cents per kWh to 0.158 cents per kWh. Appendix 2 includes Forty-Eighth Revised Tariff Sheet 8.030 and Twenty-Fourth Revised Tariff Sheet 8.030.1, which reflect the revised 2018 ECRC factors for each rate class shown on Appendix 1. As noted above, the revised 2018 ECRC factors shown on Appendix 1 are based on FPL's requested cost recovery for the TPCCMP. If the Commission approves at the December 12, 2017 agenda conference a different TPCCMP cost recovery amount, then FPL will file by December 22, 2017 replacement Appendices 1 and 2 that are updated to reflect the TPCCMP decision.

WHEREFORE, FPL respectfully requests that the Commission approve Forty-Eighth Revised Tariff Sheet 8.030 and Twenty-Fourth Revised Tariff Sheet 8.030.1 attached hereto in Appendix 2, reflecting the revised ECRC factors shown on Form 42-7P (revised) in Appendix 1, to be effective March 1, 2018 and continuing in effect thereafter until modified by the Commission, subject to adjustment if required to reflect the Commission's decision on the TPCCMP issues.

Respectfully submitted,

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By: s/ John T. Butler
John T. Butler
Florida Bar No. 283479

CERTIFICATE OF SERVICE
Docket No. 20170007-EI

I HEREBY CERTIFY that a true and correct copy of the Petition for Mid-Course Correction of Environmental Cost Recovery Factors has been furnished by electronic service this 17th day of November, 2017 to the following:

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s/ John T. Butler
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APPENDIX 1

ENVIRONMENTAL COST RECOVERY

**COMMISSION FORMS 42-1P, 2P, 3P, 4P, and 6P THROUGH 7P
REVISED JANUARY 2018 – DECEMBER 2018**

**DOCKET NO. 20170007-EI
PAGES 1-56
NOVEMBER 17, 2017**

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 TOTAL JURISDICTIONAL AMOUNT TO BE RECOVERED

	(1) Original Projections			(2) Revised Projections S/RPP Adjustments			(3) Change in Projections		
	Energy	CP Demand	GCP Demand	Energy	CP Demand	GCP Demand	Energy	CP Demand	GCP Demand
1. Total Jurisdictional Revenue Requirements for the projected period									
a. Projected O&M Activities ^(a)	\$28,067,306	\$10,583,891	\$2,675,270	\$28,067,306	\$10,583,891	\$2,675,270	\$0	\$0	\$0
b. Projected Capital Projects ^(b)	\$14,928,268	\$156,135,253	\$0	\$14,841,495	\$155,099,517	\$0	(\$86,774)	(\$1,035,736)	\$0
c. Total Jurisdictional Revenue Requirements ^(c)	\$42,995,575	\$166,719,144	\$2,675,270	\$42,908,801	\$165,683,407	\$2,675,270	(\$86,774)	(\$1,035,736)	\$0
2. True-up for Estimated Over/(Under) Recovery ^(d)	\$7,746,582	\$20,705,547	\$345,572	\$7,746,582	\$20,705,547	\$345,572	\$0	\$0	\$0
3. Final True-up Over/(Under) ^(e)	\$6,058,977	\$17,601,297	\$212,106	\$6,058,977	\$17,601,297	\$212,106	\$0	\$0	\$0
4. Total Jurisdictional Amount to be Recovered/(Refunded) ^(f)	\$29,190,016	\$128,412,239	\$2,117,591	\$29,103,242	\$127,376,563	\$2,117,591	(\$86,774)	(\$1,035,736)	\$0
5. Total Projected Jurisdictional Amount Adjusted for Taxes ^(g)	\$29,211,033	\$128,504,756	\$2,119,116	\$29,124,197	\$127,468,274	\$2,119,116	(\$86,836)	(\$1,036,482)	\$0

^(a) Form 42-P-2, Page 4, Lines 8 through 10
^(b) Form 42-3P-2, Page 7, Lines 7 through 8
^(c) Lines 1a + 1b
^(d) For the current period January 2017 - December 2017 (Form 42-1E, Line 4, filed on July 19, 2017)
^(e) For the period January 2016 - December 2016 (Form 42-1A, Line 7, filed on April 3, 2017)
^(f) (Line 1 - Line 2 - Line 3)
^(g) Line 4 * Revenue Tax Multiplier 1.00072

Note: Allocation to energy and demand in each period are in proportion to the respective period split of costs. True-up costs are split in proportion to the split of actual demand-related and energy-related costs from respective true-up periods.

Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE PROJECTION AMOUNT

JANUARY 2018 THROUGH DECEMBER 2018
 O&M ACTIVITIES

PROJECT #	(2) Twelve Month Amount	(3) Jurisdictional Juris. Factor	(4) Jurisdictional Juris. Twelve Month Amount	(5) Method of Classification			(7) GCP Demand
				Energy	CP Demand		
1. Description of O&M Activities							
1 - Air Operating Permit Fees - Base	\$135,000	95.781%	\$129,304	\$129,304	\$0	\$0	\$0
1 - Air Operating Permit Fees - Peaking	\$46,226	94.855%	\$43,847	\$43,847	\$0	\$0	\$0
1 - Air Operating Permit Fees - Intermediate	\$81,553	94.258%	\$76,870	\$76,870	\$0	\$0	\$0
3 - Continuous Emission Monitoring - Peaking	\$139,223	94.855%	\$132,059	\$132,059	\$0	\$0	\$0
3 - Continuous Emission Monitoring - Intermediate	\$234,522	94.258%	\$221,055	\$221,055	\$0	\$0	\$0
5a - Stationary Abv-Ground Fuel Tank Maint - Intermediate	\$560,288	94.143%	\$527,454	\$0	\$527,454	\$0	\$0
5a - Stationary Abv-Ground Fuel Tank Maint - Peaking	\$1,232,978	94.739%	\$1,168,106	\$0	\$1,168,106	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment - Base	\$46,463	95.781%	\$44,503	\$44,503	\$0	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment - Peaking	\$226,851	94.855%	\$215,178	\$215,178	\$0	\$0	\$0
14 - NPDES Permit Fees - Base	\$11,500	95.665%	\$11,001	\$0	\$11,001	\$0	\$0
14 - NPDES Permit Fees - Intermediate	\$28,060	94.143%	\$26,417	\$0	\$26,417	\$0	\$0
14 - NPDES Permit Fees - Peaking	\$29,440	94.739%	\$27,891	\$0	\$27,891	\$0	\$0
17 - Disposal of Noncontaminated Liq Waste - Base	\$850	95.781%	\$814	\$814	\$0	\$0	\$0
17 - Disposal of Noncontaminated Liq Waste - Peaking	\$4,150	94.855%	\$3,936	\$3,936	\$0	\$0	\$0
19a - Substation Pollutant Discharge Prevention & Removal - Dist.	\$2,675,270	100.000%	\$2,675,270	\$0	\$0	\$2,675,270	\$0
19b - Substation Pollutant Discharge Prevention & Removal - Trans.	\$987,940	88.797%	\$877,265	\$0	\$877,265	\$0	\$0
21 - St. Lucie Turtle Nets - Base	\$110,000	95.665%	\$105,232	\$0	\$105,232	\$0	\$0
22 - Pipeline Integrity Management - Intermediate	\$323,970	94.143%	\$304,995	\$0	\$304,995	\$0	\$0
22 - Pipeline Integrity Management - Peaking	\$262,030	94.739%	\$248,244	\$0	\$248,244	\$0	\$0
23 - SPOC - Peaking	\$68,824	94.739%	\$65,203	\$0	\$65,203	\$0	\$0
23 - SPOC - Transmission	\$159,000	88.797%	\$141,188	\$0	\$141,188	\$0	\$0
23 - SPOC - Intermediate	\$28,176	94.143%	\$26,526	\$0	\$26,526	\$0	\$0
23 - SPOC - Distribution	\$590,140	100.000%	\$590,140	\$0	\$0	\$590,140	\$0
24 - Manatee Reburm - Peaking	\$125,976	94.855%	\$119,494	\$119,494	\$0	\$0	\$0
27 - Lowest Quality Water Source - Intermediate	\$156,000	94.143%	\$146,863	\$0	\$146,863	\$0	\$0
28 - CWA 316(b) Phase II Rule - Base	\$175,580	95.665%	\$167,969	\$0	\$167,969	\$0	\$0
28 - CWA 316(b) Phase II Rule - Peaking	\$275,670	94.739%	\$261,165	\$0	\$261,165	\$0	\$0
28 - CWA 316(b) Phase II Rule - Intermediate	\$1,074,865	94.143%	\$1,011,911	\$0	\$1,011,911	\$0	\$0
29 - SCR Consumables - Intermediate	\$717,092	94.258%	\$675,916	\$675,916	\$0	\$0	\$0
31 - Clean Air Interstate Rule (CAIR) Compliance - Base	\$4,329,761	95.781%	\$4,147,093	\$4,147,093	\$0	\$0	\$0
31 - Clean Air Interstate Rule (CAIR) Compliance - Peaking	\$559,800	94.855%	\$530,995	\$530,995	\$0	\$0	\$0
33 - MATS Project - Base	\$2,395,698	95.781%	\$2,294,626	\$2,294,626	\$0	\$0	\$0
35 - Martin Plant Drinking Water System Compliance - Peaking	\$35,804	94.739%	\$33,920	\$0	\$33,920	\$0	\$0
37 - DeSoto Next Generation Solar Energy Center	\$609,729	95.665%	\$583,299	\$0	\$583,299	\$0	\$0
38 - Space Coast Next Generation Solar Energy Center	\$379,604	95.665%	\$363,149	\$0	\$363,149	\$0	\$0
39 - Martin Next Generation Solar Energy Center - Intermediate	\$3,487,793	94.143%	\$3,283,516	\$0	\$3,283,516	\$0	\$0
41 - Manatee Temporary Heating System Project - Peaking	\$66,100	94.855%	\$62,699	\$62,699	\$0	\$0	\$0
41 - Manatee Temporary Heating System Project - Intermediate	\$612,000	94.258%	\$576,858	\$576,858	\$0	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan - Base	\$18,804,919	95.781%	\$18,011,558	\$18,011,558	\$0	\$0	\$0
45 - 800 MW Unit ESP - Peaking	\$823,181	94.855%	\$780,825	\$780,825	\$0	\$0	\$0
47 - NPDES Industrial Waste Water Permits - Base	\$250,000	95.665%	\$239,163	\$0	\$239,163	\$0	\$0
47 - NPDES Industrial Waste Water Permits - Peaking	\$7,056	94.739%	\$6,685	\$0	\$6,685	\$0	\$0
47 - NPDES Industrial Waste Water Permits - Intermediate	\$41,142	94.143%	\$38,732	\$0	\$38,732	\$0	\$0
48 - Industrial Boiler MACT Project - Base	\$3,910	95.665%	\$3,741	\$0	\$3,741	\$0	\$0
48 - Industrial Boiler MACT Project - Peaking	\$19,080	94.739%	\$18,086	\$0	\$18,086	\$0	\$0
50 - Steam Electric Effluent Guidelines Revised Rules - Base	\$295,500	95.665%	\$282,691	\$0	\$282,691	\$0	\$0
51 - Gopher Tortoise Relocations - Intermediate	\$2,000	94.143%	\$1,883	\$0	\$1,883	\$0	\$0
51 - Gopher Tortoise Relocations - Peaking	\$22,649	94.739%	\$21,457	\$0	\$21,457	\$0	\$0
54 - Coal Combustion Residuals - Base	\$0	95.665%	\$0	\$0	\$0	\$0	\$0
NA - Amortization of Gains on Sales of Emissions Allowances	(\$330)	95.781%	(\$325)	(\$325)	\$0	\$0	\$0
2. Total of O&M Activities	\$45,253,012		\$41,526,467	\$28,067,306	\$10,583,891	\$2,675,270	

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE PROJECTION AMOUNT

JANUARY 2018 THROUGH DECEMBER 2018
 O&M ACTIVITIES

ECRC - 42-2P-2 - Lines Stratified	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Total
2. Total of O&M Activities	\$2,665,907	\$3,545,175	\$3,896,134	\$3,769,286	\$3,890,138	\$5,011,181	\$4,032,590	\$3,517,333	\$3,752,613	\$3,200,309	\$3,156,484	\$2,813,863	\$43,253,012
3. Recoverable Costs Allocated to Energy - Base	\$1,430,110	\$2,216,704	\$2,424,338	\$2,286,914	\$2,129,830	\$3,481,808	\$2,287,308	\$2,044,994	\$2,158,781	\$1,941,372	\$1,848,251	\$1,461,942	\$25,712,351
Recoverable Costs Allocated to Energy - Intermediate	\$82,531	\$101,432	\$101,432	\$100,031	\$80,232	\$96,072	\$290,833	\$293,297	\$281,593	\$80,741	\$81,441	\$74,430	\$1,645,167
Recoverable Costs Allocated to Energy - Peaking	\$142,353	\$239,639	\$144,972	\$204,798	\$142,456	\$198,344	\$140,638	\$140,651	\$140,651	\$161,674	\$164,999	\$166,438	\$1,991,507
4. Recoverable Costs Allocated to 12 CP Demand - Transmission	\$88,920	\$108,887	\$88,920	\$88,920	\$88,920	\$73,945	\$73,945	\$73,945	\$73,945	\$86,920	\$148,837	\$148,837	\$1,146,940
Recoverable Costs Allocated to 12 CP Demand - Production - Base	\$72,126	\$62,797	\$62,150	\$59,491	\$59,664	\$60,263	\$89,577	\$79,107	\$75,405	\$81,725	\$75,577	\$68,609	\$846,490
Recoverable Costs Allocated to 12 CP Demand - Production - Interim	\$421,817	\$433,416	\$440,815	\$436,074	\$436,074	\$573,345	\$603,574	\$416,401	\$498,438	\$417,634	\$410,500	\$478,896	\$5,702,274
Recoverable Costs Allocated to 12 CP Demand - Production - Peaking	\$79,383	\$74,454	\$78,205	\$261,613	\$485,539	\$184,352	\$200,119	\$124,254	\$106,919	\$73,365	\$45,774	\$39,562	\$1,953,540
Recoverable Costs Allocated to 12 CP Demand - Production - Solar	\$81,713	\$59,465	\$90,035	\$64,500	\$65,546	\$76,837	\$79,640	\$73,094	\$149,600	\$67,932	\$83,472	\$67,498	\$889,333
Recoverable Costs Allocated to 12 CP Demand - Distribution	\$49,017	\$49,342	\$49,327	\$49,007	\$48,647	\$46,277	\$49,017	\$49,757	\$48,342	\$49,007	\$49,693	\$49,711	\$590,140
5. Recoverable Costs Allocated to GDP Demand - Distribution	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$237,939	\$237,939	\$237,939	\$2,675,270
6. Retail Production Energy Jurisdictional Factor - Base	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	
Retail Production Energy Jurisdictional Factor - Intermediate	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	
Retail Production Energy Jurisdictional Factor - Peaking	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	
7. Retail Distribution Demand Jurisdictional Factor	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
Retail Transmission Demand Jurisdictional Factor	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	
Retail Production Demand Jurisdictional Factor - Base	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	
Retail Production Demand Jurisdictional Factor - Intermediate	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	
Retail Production Demand Jurisdictional Factor - Peaking	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	
Retail Production Demand Jurisdictional Factor - Solar	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	
8. Jurisdictional Energy Recoverable Costs - Production - Base	\$1,369,775	\$2,123,184	\$2,322,058	\$2,190,431	\$2,039,874	\$3,334,914	\$2,190,809	\$1,968,718	\$2,067,704	\$1,859,467	\$1,770,275	\$1,400,264	\$24,627,573
Jurisdictional Energy Recoverable Costs - Production - Intermediate	\$77,792	\$77,792	\$95,608	\$84,287	\$75,625	\$90,555	\$274,133	\$276,456	\$265,424	\$76,105	\$76,765	\$70,156	\$1,550,699
Jurisdictional Energy Recoverable Costs - Production - Peaking	\$135,028	\$227,308	\$137,513	\$194,260	\$135,126	\$188,138	\$133,401	\$137,108	\$133,414	\$153,356	\$156,509	\$157,874	\$1,889,034
9. Jurisdictional 12 CP Demand Recoverable Costs - Transmission	\$78,959	\$96,689	\$78,959	\$78,959	\$78,959	\$65,661	\$65,661	\$65,661	\$65,661	\$78,959	\$132,164	\$132,164	\$1,018,453
Jurisdictional 12 CP Demand Recoverable Costs - Production - Base	\$88,999	\$60,075	\$59,456	\$56,912	\$57,077	\$65,661	\$85,694	\$75,677	\$72,136	\$78,182	\$72,301	\$65,635	\$809,797
Jurisdictional 12 CP Demand Recoverable Costs - Production - Interim	\$397,111	\$408,032	\$414,997	\$410,534	\$397,901	\$539,764	\$568,223	\$392,013	\$469,245	\$393,173	\$386,457	\$450,847	\$5,368,298
Jurisdictional 12 CP Demand Recoverable Costs - Production - Peaking	\$75,206	\$70,537	\$263,568	\$247,848	\$459,993	\$179,653	\$189,590	\$117,717	\$101,294	\$69,505	\$43,365	\$37,480	\$1,850,756
Jurisdictional 12 CP Demand Recoverable Costs - Production - Solar	\$78,171	\$56,887	\$86,133	\$61,704	\$62,705	\$73,506	\$76,188	\$69,925	\$143,115	\$64,988	\$69,420	\$83,705	\$946,448
Jurisdictional 12 CP Demand Recoverable Costs - Distribution	\$49,017	\$49,342	\$49,327	\$49,007	\$48,647	\$46,277	\$49,017	\$49,757	\$49,342	\$49,007	\$49,693	\$49,711	\$590,140
10. Jurisdictional GDP Demand Recoverable Costs - Distribution	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$237,939	\$237,939	\$237,939	\$2,675,270
11. Total Jurisdictional Recoverable Costs for O&M Activities	\$2,547,897	\$3,387,785	\$3,725,556	\$3,601,881	\$3,713,946	\$4,791,058	\$3,850,656	\$3,360,971	\$3,585,273	\$3,060,680	\$3,014,889	\$2,685,776	\$41,326,467

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE PROJECTION AMOUNT

JANUARY 2018 THROUGH DECEMBER 2018
CAPITAL INVESTMENT PROJECTS - RECOVERABLE COSTS

Description of Investment Projects	Twelve Month Amount	Jurisdictionalization		Method of Classification	
		Juris. Factor	Juris. Twelve Month Amount	Energy	Demand
1. Description of Investment Projects					
2 - Low NOX Burner Technology - Peaking	\$66,962	94.8545%	\$63,516	\$63,516	\$0
3 - Continuous Emission Monitoring - Base	\$32,296	95.7811%	\$30,933	\$0	\$0
3 - Continuous Emission Monitoring - Peaking	\$368,481	94.8545%	\$368,482	\$368,482	\$0
3 - Continuous Emission Monitoring - Intermediate	\$308,608	94.2579%	\$290,887	\$290,887	\$0
5b - Stationary Abv-Ground Fuel Tank Maint - Base	\$2,072	95.6652%	\$1,982	\$152	\$1,830
5b - Stationary Abv-Ground Fuel Tank Maint - Peaking	\$1,056,187	94.7386%	\$1,000,617	\$76,971	\$923,646
5b - Stationary Abv-Ground Fuel Tank Maint - Inter	\$95,046	94.1431%	\$89,479	\$6,883	\$82,595
5b - Stationary Abv-Ground Fuel Tank Maint - General	\$593,110	96.9449%	\$574,990	\$44,230	\$530,760
7 - Relocate Turbine Lube Oil Underground Piping - Base	\$1,819	95.6652%	\$1,740	\$134	\$1,607
8b - Oil Spill Clean-up/Response Equipment - Distribution	\$308	100.0000%	\$308	\$24	\$284
8b - Oil Spill Clean-up/Response Equipment - General	\$565	96.9449%	\$547	\$42	\$505
8b - Oil Spill Clean-up/Response Equipment - Peaking	\$122,526	94.7386%	\$116,080	\$8,929	\$107,150
8b - Oil Spill Clean-up/Response Equipment - Intermediate	\$43,088	94.1431%	\$40,564	\$3,120	\$37,444
10 - Relocate Storm Water Runoff - Base	\$7,248	95.6652%	\$6,934	\$533	\$6,400
12 - Scherer Discharge Pipeline - Base	\$39,385	95.6652%	\$37,678	\$2,898	\$34,779
20 - Wastewater Discharge Elimination & Reuse - Peaking	\$85,645	94.7386%	\$81,138	\$6,241	\$74,897
21 - St. Lucie Turtle Nets - Base	\$652,000	95.6652%	\$615,068	\$62,698	\$752,370
22 - Pipeline Integrity Management - Peaking	\$341,548	94.7386%	\$323,578	\$24,891	\$298,687
23 - SPCC - Base	\$333,078	95.6652%	\$318,640	\$24,511	\$294,129
23 - SPCC - General	\$12,537	96.9449%	\$12,154	\$935	\$11,219
23 - SPCC - Peaking	\$923,781	94.7386%	\$875,177	\$67,321	\$807,856
23 - SPCC - Transmission	\$507,397	88.7974%	\$450,556	\$34,658	\$415,898
23 - SPCC - Intermediate	\$530,214	94.1431%	\$498,160	\$38,397	\$460,763
23 - SPCC - Distribution	\$279,215	100.0000%	\$279,215	\$21,478	\$257,737
24 - Manatee Reburn - Peaking	\$3,456,564	94.8545%	\$3,278,707	\$3,278,707	\$0
26 - UST Remove/Replacement - General	\$7,723	96.9449%	\$7,487	\$576	\$6,911
28 - CWA 316(b) Phase II Rule - Intermediate	\$231,600	94.1431%	\$218,036	\$16,772	\$201,264
31 - Clean Air Interstate Rule (CAIR) Compliance - Intermediate	\$117,205	94.1431%	\$110,341	\$6,488	\$101,853
31 - Clean Air Interstate Rule (CAIR) Compliance - Base	\$41,895,319	95.6652%	\$40,079,241	\$3,083,019	\$36,996,222
31 - Clean Air Interstate Rule (CAIR) Compliance - Peaking	\$12,822,015	94.7386%	\$12,147,398	\$934,415	\$11,212,982
33 - MATS Project - Base	\$11,009,528	95.6652%	\$10,532,287	\$810,176	\$9,722,111
34 - St. Lucie Cooling Water System Inspection & Maint. - Base	\$529,159	95.6652%	\$506,221	\$38,940	\$467,281
35 - Martin Plant Drinking Water System Compliance - Peaking	\$23,233	94.7386%	\$22,010	\$1,693	\$20,317
36 - Low-Level Radioactive Waste Storage - Base	\$1,920,936	95.6652%	\$1,837,667	\$141,359	\$1,696,308
37 - DeSoto Next Generation Solar Energy Center	\$14,466,415	95.6652%	\$13,839,325	\$1,064,563	\$12,774,762
38 - Space Coast Next Generation Solar Energy Center	\$6,723,760	95.6652%	\$6,432,299	\$494,792	\$5,937,507
39 - Martin Next Generation Solar Energy Center - Intermediate	\$40,707,060	94.1431%	\$38,322,888	\$2,947,914	\$35,374,974
41 - Manatee Temporary Heating System Project - Intermediate	\$768,067	94.1431%	\$723,082	\$55,622	\$667,461
42 - Turkey Point Cooling Canal Monitoring Plan - Base	\$7,211,863	95.6652%	\$6,899,243	\$530,711	\$6,368,533
44 - Martin Plant Bailey Barber Swamp Iron Mitigation - Peaking	\$16,969	94.7386%	\$16,076	\$0	\$16,077
45 - 800 MW Unit ESP - Peaking	\$26,772,188	94.7386%	\$25,363,596	\$0	\$25,363,596
NA - Coal Combustion Residuals - Base	\$3,477,445	95.6652%	\$3,326,705	\$255,900	\$3,070,804
NA - Amortization of Gains on Sales of Emissions Allowances	(\$1,073)	95.7811%	(\$1,028)	(\$1,028)	\$0
1. Total Description of Investment Projects	\$178,779,091		\$169,941,011	\$14,841,495	\$155,099,517

Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE PROJECTION AMOUNT

JANUARY 2018 THROUGH DECEMBER 2018 CAPITAL INVESTMENT PROJECTS - RECOVERABLE COSTS													
	ECRC - 42-3P-2 Stratified												
	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Total
2. Total of Capital Investment Projects	\$14,835,970	\$14,828,839	\$14,833,448	\$14,851,057	\$14,874,138	\$14,895,177	\$14,907,400	\$14,936,613	\$14,991,973	\$14,884,221	\$14,963,870	\$15,087,386	\$178,779,080
3. Recoverable Costs Allocated to Energy - Base	\$2,651	\$2,642	\$2,633	\$2,624	\$2,615	\$2,606	\$2,597	\$2,588	\$2,579	\$2,571	\$2,562	\$2,553	\$31,223
Recoverable Costs Allocated to Energy - Intermediate	\$23,316	\$23,733	\$23,640	\$24,173	\$24,889	\$24,978	\$26,349	\$27,714	\$27,610	\$27,506	\$27,402	\$27,298	\$306,608
Recoverable Costs Allocated to Energy - Peaking	\$330,437	\$329,405	\$328,373	\$327,860	\$327,478	\$326,626	\$325,641	\$324,504	\$323,367	\$322,619	\$322,903	\$322,793	\$3,912,007
4. Recoverable Costs Allocated to 12 CP Demand - Transmission	\$34,097	\$36,326	\$38,555	\$39,646	\$42,834	\$46,195	\$46,129	\$46,063	\$46,987	\$46,987	\$46,930	\$46,864	\$507,397
Recoverable Costs Allocated to 12 CP Demand - Production - Base	\$6,488,039	\$5,477,468	\$5,486,504	\$5,531,517	\$5,570,597	\$5,607,322	\$5,636,315	\$5,664,198	\$5,691,050	\$5,702,785	\$5,707,713	\$5,707,713	\$67,279,852
Recoverable Costs Allocated to 12 CP Demand - Production - Inter.	\$3,541,119	\$3,537,991	\$3,536,284	\$3,534,424	\$3,529,097	\$3,523,485	\$3,523,730	\$3,518,089	\$3,510,396	\$3,502,173	\$3,475,890	\$3,460,601	\$42,492,280
Recoverable Costs Allocated to 12 CP Demand - Production - Peaking	\$3,585,266	\$3,556,325	\$3,546,120	\$3,537,085	\$3,528,046	\$3,518,503	\$3,508,954	\$3,500,221	\$3,491,487	\$3,481,081	\$3,470,676	\$3,460,327	\$42,164,092
Recoverable Costs Allocated to 12 CP Demand - Production - Solar	\$1,795,413	\$1,790,014	\$1,784,532	\$1,779,020	\$1,773,806	\$1,768,622	\$1,763,225	\$1,757,870	\$1,752,515	\$1,747,117	\$1,741,720	\$1,736,322	\$21,190,175
Recoverable Costs Allocated to 12 CP Demand - General	\$51,533	\$51,474	\$51,383	\$51,294	\$51,206	\$51,117	\$51,029	\$50,941	\$50,853	\$50,765	\$50,677	\$50,589	\$615,934
Recoverable Costs Allocated to 12 CP Demand - Distribution	\$23,497	\$23,460	\$23,423	\$23,386	\$23,349	\$23,312	\$23,275	\$23,238	\$23,201	\$23,164	\$23,127	\$23,090	\$279,522
5. Retail Production Energy Jurisdictional Factor - Base	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%
Retail Production Energy Jurisdictional Factor - Intermediate	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%
Retail Production Energy Jurisdictional Factor - Peaking	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%
6. Retail Transmission Demand Jurisdictional Factor	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%
Retail Production Demand Jurisdictional Factor - Base	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%
Retail Production Demand Jurisdictional Factor - Intermediate	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%
Retail Production Demand Jurisdictional Factor - Peaking	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%
Retail Production Demand Jurisdictional Factor - Solar	96.9449%	96.9449%	96.9449%	96.9449%	96.9449%	96.9449%	96.9449%	96.9449%	96.9449%	96.9449%	96.9449%	96.9449%	96.9449%
Retail Production Demand Jurisdictional Factor - General	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
7. Jurisdictional Energy Recoverable Costs - Production - Base	\$404,889	\$405,610	\$407,150	\$409,570	\$412,437	\$415,131	\$417,256	\$418,564	\$419,894	\$421,259	\$422,114	\$426,883	\$4,980,937
Jurisdictional Energy Recoverable Costs - Production - Inter.	\$278,418	\$278,583	\$278,372	\$279,741	\$279,275	\$279,113	\$280,016	\$280,895	\$280,240	\$279,546	\$280,099	\$284,786	\$3,369,094
Jurisdictional Energy Recoverable Costs - Production - Peaking	\$408,155	\$406,978	\$405,710	\$404,942	\$404,299	\$403,259	\$402,092	\$400,841	\$399,689	\$398,598	\$398,590	\$398,165	\$4,831,176
Jurisdictional Energy Recoverable Costs - Distribution	\$1,807	\$1,805	\$1,802	\$1,799	\$1,796	\$1,793	\$1,790	\$1,788	\$1,785	\$1,782	\$1,779	\$1,776	\$21,502
Jurisdictional Energy Recoverable Costs - Transmission	\$2,329	\$2,481	\$2,654	\$2,709	\$2,708	\$2,833	\$3,155	\$3,142	\$3,146	\$3,142	\$3,137	\$3,133	\$34,668
Jurisdictional Energy Recoverable Costs - Production - Solar	\$132,122	\$131,725	\$131,321	\$130,916	\$130,532	\$130,150	\$129,753	\$129,359	\$128,965	\$128,568	\$128,171	\$127,774	\$1,559,356
Jurisdictional Energy Recoverable Costs - General	\$3,843	\$3,839	\$3,832	\$3,825	\$3,821	\$3,816	\$3,812	\$3,808	\$3,803	\$3,799	\$3,795	\$3,790	\$45,783
8. Jurisdictional 12 CP Demand Recoverable Costs - Transmission	\$27,948	\$29,775	\$31,602	\$32,510	\$32,497	\$35,191	\$37,885	\$37,811	\$37,756	\$37,702	\$37,648	\$37,593	\$415,988
Jurisdictional 12 CP Demand Recoverable Costs - Production - Base	\$4,829,154	\$4,836,952	\$4,855,528	\$4,884,680	\$4,919,191	\$4,951,621	\$4,977,224	\$4,993,016	\$5,010,284	\$5,025,558	\$5,038,921	\$5,053,256	\$59,412,374
Jurisdictional 12 CP Demand Recoverable Costs - Production - Inter.	\$3,077,280	\$3,074,561	\$3,070,077	\$3,071,470	\$3,069,776	\$3,066,632	\$3,062,169	\$3,057,266	\$3,050,680	\$3,043,435	\$3,037,487	\$3,031,420	\$36,926,353
Jurisdictional 12 CP Demand Recoverable Costs - Production - Peaking	\$3,292,863	\$3,274,690	\$3,265,311	\$3,257,033	\$3,248,750	\$3,239,941	\$3,231,127	\$3,223,026	\$3,214,924	\$3,206,361	\$3,198,798	\$3,186,284	\$38,825,209
Jurisdictional 12 CP Demand Recoverable Costs - Production - Solar	\$1,595,463	\$1,590,696	\$1,575,855	\$1,570,987	\$1,566,363	\$1,561,805	\$1,557,039	\$1,552,411	\$1,547,692	\$1,542,815	\$1,538,049	\$1,533,282	\$18,719,268
Jurisdictional 12 CP Demand - Distribution	\$21,680	\$21,656	\$21,622	\$21,587	\$21,553	\$21,519	\$21,485	\$21,451	\$21,416	\$21,382	\$21,348	\$21,313	\$258,021
Jurisdictional 12 CP Demand Recoverable Costs - General	\$46,116	\$46,063	\$46,022	\$45,991	\$45,950	\$45,917	\$45,885	\$45,853	\$45,821	\$45,789	\$45,757	\$45,725	\$549,395
9. Total Jurisdictional Recoverable Costs for Capital Investment Activities	\$14,102,257	\$14,095,414	\$14,098,797	\$14,116,672	\$14,138,857	\$14,158,902	\$14,170,528	\$14,188,977	\$14,185,707	\$14,185,522	\$14,224,127	\$14,341,252	\$169,941,011

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
2. Low NOx Burner Technology - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
3b. Less: Capital Recovery Unamortized Balance	(\$338,245)	(\$335,113)	(\$331,981)	(\$328,849)	(\$325,717)	(\$322,586)	(\$319,454)	(\$316,322)	(\$313,190)	(\$310,058)	(\$306,926)	(\$303,794)	(\$300,662)	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$338,245	\$335,113	\$331,981	\$328,849	\$325,717	\$322,586	\$319,454	\$316,322	\$313,190	\$310,058	\$306,926	\$303,794	\$300,662	N/A
6. Average Net Investment		\$336,679	\$333,547	\$330,415	\$327,283	\$324,152	\$321,020	\$317,888	\$314,756	\$311,624	\$308,492	\$305,360	\$302,228	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(ii)}		\$2,204	\$2,183	\$2,163	\$2,142	\$2,122	\$2,101	\$2,081	\$2,060	\$2,040	\$2,019	\$1,999	\$1,978	\$25,094
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(ii)}		\$376	\$373	\$369	\$366	\$362	\$359	\$355	\$352	\$348	\$345	\$341	\$338	\$4,285
8. Investment Expenses														
a. Depreciation ^(e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization ^(f)		\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$37,563
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,712	\$5,688	\$5,664	\$5,640	\$5,616	\$5,592	\$5,568	\$5,544	\$5,520	\$5,496	\$5,472	\$5,448	\$66,962

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
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JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
3. Continuous Emission Monitoring - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		(\$44,752)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$44,752)
c. Retirements		(\$44,752)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$44,752)
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$560,406	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	N/A
3. Less: Accumulated Depreciation	\$358,476	\$339,403	\$340,602	\$341,801	\$343,000	\$344,199	\$345,398	\$346,596	\$347,795	\$348,994	\$350,193	\$351,392	\$352,591	N/A
3b. Less: Capital Recovery Unamortized Balance ^(c)		(\$24,481)	(\$24,481)	(\$24,481)	(\$24,481)	(\$24,481)	(\$24,481)	(\$24,481)	(\$24,481)	(\$24,481)	(\$24,481)	(\$24,481)	(\$24,481)	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$201,930	\$200,731	\$199,532	\$198,333	\$197,135	\$195,936	\$194,737	\$193,538	\$192,339	\$191,140	\$189,941	\$188,742	\$187,543	N/A
6. Average Net Investment		\$201,331	\$200,132	\$198,933	\$197,734	\$196,535	\$195,336	\$194,137	\$192,938	\$191,739	\$190,541	\$189,342	\$188,143	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(d)(h)}		\$1,318	\$1,310	\$1,302	\$1,294	\$1,287	\$1,279	\$1,271	\$1,263	\$1,255	\$1,247	\$1,239	\$1,232	\$15,297
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$225	\$224	\$222	\$221	\$220	\$218	\$217	\$216	\$214	\$213	\$212	\$210	\$2,612
8. Investment Expenses														
a. Depreciation ^(e)		\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$14,387
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$2,742	\$2,733	\$2,723	\$2,714	\$2,705	\$2,696	\$2,687	\$2,678	\$2,668	\$2,659	\$2,650	\$2,641	\$32,296

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(d) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(f) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.

^(g) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(h) For solar projects the return on investment calculation is comprised of two parts:
Average Net Investment: See footnotes (b) and (c).
Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC 12-0425-PAA-EU.

⁽ⁱ⁾ Reflects the early retirement regulatory asset associated with the St. John's River Power Park transaction per FPSC Order No. PSC-2017-0415-AS-EI

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
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JANUARY 2018 THROUGH DECEMBER 2018

Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
	\$71,140	\$0	\$0	\$163,528	\$40,222	\$0	\$203,749	\$0	\$0	\$0	\$0	\$0	\$478,638
	\$71,140	\$0	\$0	\$0	\$17,267	\$0	\$390,232	\$0	\$0	\$0	\$0	\$0	\$478,638
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$3,320,845	\$3,320,845	\$3,320,845	\$3,320,845	\$3,338,112	\$3,338,112	\$3,728,344	\$3,728,344	\$3,728,344	\$3,728,344	\$3,728,344	\$3,728,344	N/A
	\$2,060,551	\$2,070,272	\$2,079,993	\$2,089,714	\$2,099,463	\$2,109,240	\$2,119,703	\$2,130,852	\$2,142,001	\$2,153,150	\$2,164,299	\$2,175,447	N/A
	(\$261,080)	(\$258,663)	(\$256,245)	(\$253,828)	(\$251,410)	(\$248,993)	(\$246,576)	(\$244,158)	(\$241,741)	(\$239,323)	(\$236,906)	(\$234,489)	N/A
	\$0	\$0	\$0	\$163,528	\$186,483	\$186,483	\$0	\$0	\$0	\$0	\$0	\$0	N/A
	\$1,518,957	\$1,506,819	\$1,494,660	\$1,646,070	\$1,674,125	\$1,661,930	\$1,852,769	\$1,839,233	\$1,825,667	\$1,812,100	\$1,798,534	\$1,784,968	N/A
	\$1,489,338	\$1,512,888	\$1,500,750	\$1,570,375	\$1,660,097	\$1,668,028	\$1,757,365	\$1,846,016	\$1,832,450	\$1,818,883	\$1,805,317	\$1,791,751	N/A
	\$9,749	\$9,903	\$9,824	\$10,280	\$10,867	\$10,919	\$11,504	\$12,084	\$11,995	\$11,906	\$11,818	\$11,729	\$132,578
	\$1,665	\$1,691	\$1,678	\$1,755	\$1,856	\$1,865	\$1,964	\$2,063	\$2,048	\$2,033	\$2,018	\$2,003	\$22,639
	\$9,485	\$9,721	\$9,721	\$9,721	\$9,749	\$9,777	\$10,463	\$11,149	\$11,149	\$11,149	\$11,149	\$11,149	\$124,382
	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$29,009
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$23,316	\$23,733	\$23,640	\$24,173	\$24,889	\$24,978	\$26,349	\$27,714	\$27,610	\$27,506	\$27,402	\$27,298	\$308,608

3. Continuous Emission Monitoring - Intermediate

- 1. Investments
 - a. Expenditures/Additions
 - b. Cleanings to Plant
 - c. Retirements
 - d. Other^(a)
- 2. Plant-in-Service/Depreciation Base^(b)
- 3. Less: Accumulated Depreciation
- 3b. Less: Capital Recovery Unamortized Balance
- 4. CWIP - Non Interest Bearing
- 5. Net Investment (Lines 2 - 3 + 4)

- 6. Average Net Investment
- 7. Return on Average Net Investment
 - a. Equity Component grossed up for taxes^{(c)(h)}
 - b. Debt Component (Line 6 x debt rate x 1/12)^{(d)(h)}

- 8. Investment Expenses
 - a. Depreciation^(e)
 - b. Amortization^(f)
 - c. Dismantlement^(g)
 - d. Property Expenses
 - e. Other

- 9. Total System Recoverable Expenses (Lines 7 & 8)

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization periods). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment. See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC 12-0425-PAA-EU.

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
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JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
3. Continuous Emission Monitoring - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$17,267	\$0	\$108,883	\$22,955	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$149,105
b. Cleanings to Plant		\$0	\$17,267	\$0	\$108,883	\$22,955	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$149,105
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base ^(b)	\$3,092,838	\$3,092,838	\$3,110,105	\$3,110,105	\$3,218,988	\$3,241,943	\$3,241,943	\$3,241,943	\$3,241,943	\$3,241,943	\$3,241,943	\$3,241,943	\$3,241,943	N/A
3. Less: Accumulated Depreciation	\$1,428,197	\$1,444,222	\$1,460,278	\$1,476,367	\$1,492,657	\$1,509,194	\$1,525,774	\$1,542,354	\$1,558,934	\$1,575,514	\$1,592,094	\$1,608,674	\$1,625,255	N/A
3b. Less: Capital Recovery Unamortized Balance	(\$189,587)	(\$187,831)	(\$186,076)	(\$184,320)	(\$182,565)	(\$180,810)	(\$179,054)	(\$177,299)	(\$175,543)	(\$173,788)	(\$172,032)	(\$170,277)	(\$168,522)	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$1,854,228	\$1,836,448	\$1,835,902	\$1,818,058	\$1,908,895	\$1,913,559	\$1,895,223	\$1,876,887	\$1,858,552	\$1,840,216	\$1,821,881	\$1,803,545	\$1,785,210	N/A
6. Average Net Investment		\$1,845,338	\$1,836,175	\$1,826,980	\$1,863,477	\$1,911,227	\$1,904,391	\$1,886,055	\$1,867,720	\$1,849,384	\$1,831,049	\$1,812,713	\$1,794,377	N/A
7. Return on Average Net Investment		\$12,080	\$12,020	\$11,959	\$12,198	\$12,511	\$12,486	\$12,346	\$12,226	\$12,106	\$11,986	\$11,866	\$11,746	\$145,511
a. Equity Component grossed up for taxes ^{(c)(h)}		\$2,063	\$2,052	\$2,042	\$2,083	\$2,136	\$2,129	\$2,108	\$2,088	\$2,067	\$2,047	\$2,026	\$2,006	\$24,847
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}														
8. Investment Expenses		\$16,025	\$16,057	\$16,089	\$16,291	\$16,536	\$16,580	\$16,580	\$16,580	\$16,580	\$16,580	\$16,580	\$16,580	\$197,058
a. Depreciation ^(e)		\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$21,065
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$31,922	\$31,884	\$31,846	\$32,327	\$32,939	\$32,930	\$32,790	\$32,549	\$32,509	\$32,368	\$32,228	\$32,087	\$388,481

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment. See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC 12-0425-PAA-EU.
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FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
5b - Maintenance of Stationary Above Ground Fuel Storage Tanks - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		(\$44,384)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$44,384)
c. Retirements		(\$44,384)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$44,384)
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$44,384	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
3. Less: Accumulated Depreciation	\$21,854	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	N/A
3b. Less: Capital Recovery Unamortized Balance ^(c)		(\$22,529)	(\$22,529)	(\$22,529)	(\$22,529)	(\$22,529)	(\$22,529)	(\$22,529)	(\$22,529)	(\$22,529)	(\$22,529)	(\$22,529)	(\$22,529)	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	N/A
6. Average Net Investment		\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(d)(h)}		\$147	\$147	\$147	\$147	\$147	\$147	\$147	\$147	\$147	\$147	\$147	\$147	\$1,770
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$302
8. Investment Expenses														
a. Depreciation ^(e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$173	\$173	\$173	\$173	\$173	\$173	\$173	\$173	\$173	\$173	\$173	\$173	\$2,072

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:
Average Net Investment: See footnotes (b) and (c).
Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC 12-0425-PAA-EU.

⁽ⁱ⁾ Reflects the early retirement regulatory asset associated with the St. John's River Power Park transaction per FPSC Order No. PSC-2017-0415-AS-EI

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
5b - Maintenance of Stationary Above Ground Fuel Storage Tanks - General														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base ^(b)	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	N/A
3. Less: Accumulated Depreciation	\$297,000	\$304,297	\$311,585	\$318,892	\$326,189	\$333,487	\$340,784	\$348,081	\$355,379	\$362,676	\$369,973	\$377,270	\$384,568	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$5,540,840	\$5,533,543	\$5,526,245	\$5,518,948	\$5,511,651	\$5,504,353	\$5,497,056	\$5,489,759	\$5,482,461	\$5,475,164	\$5,467,867	\$5,460,570	\$5,453,272	N/A
6. Average Net Investment		\$5,537,191	\$5,529,894	\$5,522,597	\$5,515,299	\$5,508,002	\$5,500,705	\$5,493,407	\$5,486,110	\$5,478,813	\$5,471,516	\$5,464,218	\$5,456,921	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$36,247	\$36,199	\$36,151	\$36,103	\$36,056	\$36,008	\$35,960	\$35,912	\$35,864	\$35,817	\$35,769	\$35,721	\$431,807
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$6,189	\$6,181	\$6,173	\$6,165	\$6,157	\$6,149	\$6,141	\$6,132	\$6,124	\$6,116	\$6,108	\$6,100	\$73,735
8. Investment Expenses														
a. Depreciation ^(e)		\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$87,568
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$49,733	\$49,677	\$49,622	\$49,566	\$49,510	\$49,454	\$49,398	\$49,342	\$49,286	\$49,230	\$49,174	\$49,118	\$593,110

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-04-25-PAA-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-04-25-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-04-25-PAA-EU.

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	N/A
	\$1,057,816	\$1,058,079	\$1,058,210	\$1,058,341	\$1,058,472	\$1,058,603	\$1,058,734	\$1,058,865	\$1,058,996	\$1,059,128	\$1,059,259	\$1,059,390	N/A
	(\$334,906)	(\$331,805)	(\$325,603)	(\$322,502)	(\$319,401)	(\$316,300)	(\$313,199)	(\$310,098)	(\$306,997)	(\$303,896)	(\$300,795)	(\$297,694)	N/A
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
	\$631,142	\$627,910	\$624,677	\$621,445	\$618,213	\$614,981	\$611,749	\$608,517	\$605,285	\$602,053	\$598,821	\$595,588	\$592,356
	\$629,526	\$626,294	\$623,061	\$619,829	\$616,597	\$613,365	\$610,133	\$606,901	\$603,669	\$600,437	\$597,204	\$593,972	N/A
	\$4,121	\$4,100	\$4,079	\$4,057	\$4,036	\$4,015	\$3,994	\$3,973	\$3,952	\$3,930	\$3,909	\$3,888	\$48,054
	\$704	\$700	\$696	\$693	\$689	\$686	\$682	\$678	\$675	\$671	\$668	\$664	\$8,206
	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$1,574
	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$37,212
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$8,057	\$8,032	\$8,007	\$7,982	\$7,958	\$7,933	\$7,908	\$7,883	\$7,859	\$7,834	\$7,809	\$7,784	\$95,046

5b - Maintenance of Stationary Above Ground Fuel Storage Tanks - Intermediate

1. Investments
 a. Expenditures/Additions
 b. Cleanings to Plant
 c. Retirements
 d. Other^(a)

2. Plant-in-Service/Depreciation Base^(b)
 3. Less: Accumulated Depreciation
 3b. Less: Capital Recovery Unamortized Balance
 4. CWIP - Non Interest Bearing
 5. Net Investment (Lines 2 - 3 + 4)

6. Average Net Investment

7. Return on Average Net Investment
 a. Equity Component grossed up for taxes^{(c)(i)(ii)}
 b. Debt Component (Line 6 x debt rate x 1/12)^{(d)(ii)}

8. Investment Expenses
 a. Depreciation^(e)
 b. Amortization^(f)
 c. Dismantlement^(g)
 d. Property Expenses
 e. Other

9. Total System Recoverable Expenses (Lines 7 & 8)

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment. See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC 12-0425-PAA-EU.

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
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JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
5b - Stationary Above-Ground Fuel Tank Maint - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$333,150	\$0	\$0	\$0	\$0	\$333,150
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$333,150	\$0	\$0	\$0	\$0	\$333,150
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$6,158,592	\$6,158,592	\$6,158,592	\$6,158,592	\$6,158,592	\$6,158,592	\$6,158,592	\$6,158,592	\$6,491,741	\$6,491,741	\$6,491,741	\$6,491,741	\$6,491,741	N/A
3. Less: Accumulated Depreciation	\$2,829,368	\$2,850,139	\$2,870,909	\$2,891,679	\$2,912,449	\$2,933,219	\$2,953,990	\$2,974,760	\$2,996,066	\$3,017,879	\$3,039,701	\$3,061,523	\$3,083,346	N/A
3b. Less: Capital Recovery Unamortized Balance	(2,505,904)	(\$2,482,701)	(\$2,459,499)	(\$2,436,296)	(\$2,413,093)	(\$2,389,890)	(\$2,366,687)	(\$2,343,484)	(\$2,320,282)	(\$2,297,079)	(\$2,273,876)	(\$2,250,673)	(\$2,227,470)	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$5,835,127	\$5,791,154	\$5,747,181	\$5,703,298	\$5,659,235	\$5,615,262	\$5,571,289	\$5,527,316	\$5,815,967	\$5,770,941	\$5,725,916	\$5,680,891	\$5,635,866	N/A
6. Average Net Investment		\$5,813,141	\$5,789,168	\$5,725,195	\$5,681,222	\$5,637,249	\$5,593,276	\$5,549,303	\$5,871,641	\$5,793,454	\$5,748,429	\$5,703,404	\$5,658,378	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$38,053	\$37,765	\$37,477	\$37,189	\$36,902	\$36,614	\$36,326	\$37,127	\$37,924	\$37,629	\$37,335	\$37,040	\$447,381
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$6,498	\$6,449	\$6,400	\$6,350	\$6,301	\$6,252	\$6,203	\$6,340	\$6,476	\$6,426	\$6,375	\$6,325	\$76,395
8. Investment Expenses														
a. Depreciation ^(e)		\$20,770	\$20,770	\$20,770	\$20,770	\$20,770	\$20,770	\$20,770	\$21,296	\$21,822	\$21,822	\$21,822	\$21,822	\$253,978
b. Amortization ^(f)		\$23,203	\$23,203	\$23,203	\$23,203	\$23,203	\$23,203	\$23,203	\$23,203	\$23,203	\$23,203	\$23,203	\$23,203	\$278,434
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$88,524	\$88,187	\$87,850	\$87,513	\$87,176	\$86,839	\$86,502	\$87,966	\$89,425	\$89,080	\$88,735	\$88,390	\$1,056,187

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment. See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC 12-0425-PAA-EU.
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FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
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JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
7. Re-locate Turbine Lubo Oil Underground Piping to Above Ground - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	N/A
3. Less: Accumulated Depreciation	\$27,897	\$27,962	\$28,094	\$28,226	\$28,358	\$28,490	\$28,622	\$28,755	\$28,887	\$29,019	\$29,151	\$29,283	\$29,415	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$3,333	\$3,200	\$3,068	\$2,936	\$2,804	\$2,672	\$2,540	\$2,408	\$2,275	\$2,143	\$2,011	\$1,879	\$1,747	N/A
6. Average Net Investment		\$3,267	\$3,134	\$3,002	\$2,870	\$2,738	\$2,606	\$2,474	\$2,342	\$2,209	\$2,077	\$1,945	\$1,813	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$21	\$21	\$20	\$19	\$18	\$17	\$16	\$15	\$14	\$14	\$13	\$12	\$200
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$4	\$4	\$3	\$3	\$3	\$3	\$3	\$3	\$2	\$2	\$2	\$2	\$34
8. Investment Expenses														
a. Depreciation ^(e)		\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$1,586
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$157	\$156	\$155	\$154	\$153	\$152	\$151	\$150	\$149	\$148	\$147	\$146	\$1,819

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-0425-PAA-EU.
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FLORIDA POWER & LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
3b. Oil Spill Cleanup/Response Equipment - Inter-mediate													
1. Investments													
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$379,918	\$379,918	\$379,918	\$379,918	\$379,918	\$379,918	\$379,918	\$379,918	\$379,918	\$379,918	\$379,918	\$379,918	N/A
3. Less: Accumulated Depreciation	(\$1,762)	(\$300)	\$341	\$1,042	\$1,743	\$2,444	\$3,145	\$3,846	\$4,547	\$5,248	\$5,949	\$6,650	N/A
3b. Less: Capital Recovery Unamortized Balance	\$198	\$194	\$192	\$190	\$189	\$187	\$185	\$183	\$181	\$179	\$178	\$176	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$381,482	\$380,784	\$379,385	\$378,686	\$377,987	\$377,288	\$376,589	\$375,889	\$375,190	\$374,491	\$373,792	\$373,093	N/A
6. Average Net Investment	\$381,133	\$380,434	\$379,735	\$379,036	\$378,336	\$377,637	\$376,938	\$376,239	\$375,540	\$374,841	\$374,142	\$373,442	N/A
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes ^{(c)(h)}	\$2,495	\$2,490	\$2,486	\$2,481	\$2,477	\$2,472	\$2,467	\$2,463	\$2,458	\$2,454	\$2,449	\$2,445	\$29,637
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}	\$426	\$425	\$424	\$424	\$423	\$422	\$421	\$421	\$420	\$419	\$418	\$417	\$5,061
8. Investment Expenses													
a. Depreciation ^(e)	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$8,412
b. Amortization ^(f)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$22)
c. Dismantlement ^(g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)	\$3,620	\$3,615	\$3,609	\$3,604	\$3,599	\$3,593	\$3,588	\$3,583	\$3,577	\$3,572	\$3,567	\$3,561	\$43,098

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - Debots (37), NUSA (38) & Martin (39).
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment. See footnotes (b) and (c).
 Average Unamortized ITC Balance.
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.577% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC 12-0425-PAA-EU.

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
8b - Oil Spill Clean-up/Response Equipment - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$30,471	\$0	\$30,471	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$81,237	\$0	\$0	(\$31,657)	\$0	(\$9,273)	\$0	\$40,307
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$31,657)	\$0	(\$9,273)	\$0	(\$40,930)
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base ^(b)	\$531,301	\$531,301	\$531,301	\$531,301	\$531,301	\$531,301	\$612,538	\$612,538	\$612,538	\$612,538	\$580,881	\$571,608	\$571,608	N/A
3. Less: Accumulated Depreciation	\$106,590	\$112,832	\$119,073	\$125,315	\$131,557	\$137,799	\$144,718	\$152,313	\$159,721	\$156,282	\$142,446	\$140,282	\$147,390	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$20,295	\$20,295	\$20,295	\$20,295	\$20,295	\$20,295	\$50,766	\$50,766	\$50,766	\$50,766	\$50,766	\$50,766	\$50,766	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$445,006	\$438,764	\$432,522	\$426,281	\$450,510	\$444,268	\$467,820	\$460,225	\$452,817	\$445,538	\$438,435	\$431,326	\$424,218	N/A
6. Average Net Investment		\$441,885	\$435,643	\$429,401	\$438,995	\$447,389	\$456,044	\$464,022	\$456,521	\$449,208	\$442,017	\$434,880	\$427,772	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$2,883	\$2,852	\$2,811	\$2,870	\$2,929	\$2,985	\$3,038	\$2,988	\$2,941	\$2,893	\$2,847	\$2,800	\$34,846
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$484	\$487	\$480	\$490	\$500	\$510	\$519	\$510	\$502	\$494	\$486	\$478	\$5,950
8. Investment Expenses														
a. Depreciation ^(e)		\$6,242	\$6,242	\$6,242	\$6,242	\$6,242	\$6,919	\$7,596	\$7,407	\$7,219	\$7,164	\$7,108	\$7,108	\$81,730
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$9,628	\$9,580	\$9,533	\$9,602	\$9,670	\$10,414	\$11,152	\$10,906	\$10,662	\$10,551	\$10,441	\$10,387	\$122,526

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-04-25-PAA-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-04-25-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoer (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-04-25-PAA-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
8b - Oil Spill Clean-up/Response Equipment - Distribution														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	N/A
3. Less: Accumulated Depreciation	\$269	\$274	\$279	\$284	\$289	\$294	\$299	\$304	\$309	\$314	\$319	\$324	\$329	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$2,726	\$2,721	\$2,716	\$2,711	\$2,706	\$2,701	\$2,696	\$2,691	\$2,686	\$2,681	\$2,676	\$2,672	\$2,667	N/A
6. Average Net Investment		\$2,724	\$2,719	\$2,714	\$2,709	\$2,704	\$2,699	\$2,694	\$2,689	\$2,684	\$2,679	\$2,674	\$2,669	N/A
7. Return on Average Net Investment		\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$212
a. Equity Component grossed up for taxes ^{(c)(h)}		\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$36
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$60
8. Investment Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Depreciation ^(e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$26	\$308

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
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JANUARY 2018 THROUGH DECEMBER 2018

Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	(\$2,291)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,291)
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$6,704	\$6,704	\$6,704	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	N/A
	\$2,871	\$3,109	\$3,146	\$677	\$683	\$689	\$694	\$700	\$705	\$711	\$716	\$722	N/A
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
	\$3,733	\$3,664	\$3,595	\$3,735	\$3,730	\$3,724	\$3,719	\$3,713	\$3,708	\$3,702	\$3,697	\$3,691	N/A
	\$3,699	\$3,630	\$3,576	\$3,647	\$3,733	\$3,727	\$3,721	\$3,716	\$3,710	\$3,705	\$3,699	\$3,694	N/A
	\$24	\$24	\$23	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$290
	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$49
	\$69	\$69	\$37	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$225
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$98	\$97	\$65	\$33	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$34	\$565

Ab - Oil Spill Clean-up/Response Equipment - General

1. Investments
 - a. Expenditures/Additions
 - b. Cleanings to Plant
 - c. Retirements
 - d. Other^(a)
2. Plant-In-Service/Depreciation Base^(b)
3. Less: Accumulated Depreciation
- 3b. Less: Capital Recovery Unamortized Balance
4. CWIP - Non Interest Bearing
5. Net Investment (Lines 2 - 3 + 4)
6. Average Net Investment
7. Return on Average Net Investment
 - a. Equity Component grossed up for taxes^{(c)(h)}
 - b. Debt Component (Line 6 x debt rate x 1/12)^{(d)(h)}
8. Investment Expenses
 - a. Depreciation^(e)
 - b. Amortization^(f)
 - c. Dismantlement^(g)
 - d. Property Expenses
 - e. Other
9. Total System Recoverable Expenses (Lines 7 & 8)

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to solar projects - DeSoc (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
10 - Rebate Storm Water Runoff - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base ^(b)	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	N/A
3. Less: Accumulated Depreciation	\$66,478	\$66,698	\$66,919	\$67,140	\$67,361	\$67,582	\$67,803	\$68,024	\$68,244	\$68,465	\$68,686	\$68,907	\$69,128	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$51,316	\$51,095	\$50,875	\$50,654	\$50,433	\$50,212	\$49,991	\$49,770	\$49,549	\$49,328	\$49,108	\$48,887	\$48,666	N/A
6. Average Net Investment		\$51,206	\$50,985	\$50,764	\$50,543	\$50,322	\$50,101	\$49,881	\$49,660	\$49,439	\$49,218	\$48,997	\$48,776	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$395	\$334	\$332	\$331	\$329	\$328	\$327	\$325	\$324	\$322	\$321	\$319	\$3,927
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$57	\$57	\$57	\$56	\$56	\$56	\$56	\$56	\$55	\$55	\$55	\$55	\$671
8. Investment Expenses														
a. Depreciation ^(e)		\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$2,650
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$613	\$612	\$610	\$608	\$607	\$605	\$603	\$601	\$600	\$598	\$596	\$595	\$7,248

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-04-25-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-04-25-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.

^(f) Applicable amortization periods. See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts: Average Net Investment. See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-04-25-PAA-EU.

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
12 - Scherer Discharge Pipeline - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base ^(b)	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	N/A
3. Less: Accumulated Depreciation	\$584,487	\$585,759	\$587,032	\$588,305	\$589,577	\$590,850	\$592,122	\$593,395	\$594,668	\$595,940	\$597,213	\$598,485	\$599,758	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$269,837	\$268,564	\$267,292	\$266,019	\$264,746	\$263,474	\$262,201	\$260,929	\$259,656	\$258,383	\$257,111	\$255,838	\$254,566	N/A
6. Average Net Investment		\$269,201	\$267,928	\$266,655	\$265,383	\$264,110	\$262,838	\$261,565	\$260,292	\$259,020	\$257,747	\$256,475	\$255,202	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$1,762	\$1,754	\$1,746	\$1,737	\$1,729	\$1,721	\$1,712	\$1,704	\$1,696	\$1,687	\$1,679	\$1,671	\$20,597
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$301	\$299	\$298	\$297	\$295	\$294	\$292	\$291	\$290	\$288	\$287	\$285	\$3,517
8. Investment Expenses														
a. Depreciation ^(e)		\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$15,271
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$3,336	\$3,326	\$3,316	\$3,306	\$3,297	\$3,287	\$3,277	\$3,267	\$3,258	\$3,248	\$3,238	\$3,228	\$39,385

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
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JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
20 - Wastewater Discharge Elimination & Reuse - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	N/A
3. Less: Accumulated Depreciation	\$207,503	\$210,462	\$213,402	\$216,352	\$219,301	\$222,251	\$225,201	\$228,151	\$231,100	\$234,050	\$237,000	\$239,949	\$242,899	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$564,074	\$561,124	\$568,175	\$565,225	\$562,275	\$549,326	\$546,376	\$543,426	\$540,476	\$537,527	\$534,577	\$531,627	\$528,678	N/A
6. Average Net Investment		\$562,599	\$559,650	\$556,700	\$553,750	\$550,800	\$547,851	\$544,901	\$541,951	\$539,002	\$536,052	\$533,102	\$530,152	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(ii)}		\$3,683	\$3,683	\$3,644	\$3,625	\$3,606	\$3,586	\$3,567	\$3,548	\$3,528	\$3,509	\$3,490	\$3,470	\$42,919
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(ii)}		\$629	\$626	\$622	\$619	\$616	\$612	\$609	\$606	\$602	\$599	\$596	\$593	\$7,329
8. Investment Expenses														
a. Depreciation ^(e)		\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$35,397
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$7,261	\$7,239	\$7,216	\$7,194	\$7,171	\$7,148	\$7,126	\$7,103	\$7,081	\$7,058	\$7,035	\$7,013	\$85,645

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
21 - St. Lucie Turbine Nets - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base ^(b)	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	N/A
3. Less: Accumulated Depreciation	(\$742,007)	(\$729,051)	(\$716,086)	(\$703,140)	(\$690,185)	(\$677,229)	(\$664,274)	(\$651,319)	(\$638,363)	(\$625,408)	(\$612,452)	(\$599,497)	(\$586,541)	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$7,651,565	\$7,638,610	\$7,625,654	\$7,612,699	\$7,599,743	\$7,586,788	\$7,573,833	\$7,560,877	\$7,547,922	\$7,534,966	\$7,522,011	\$7,509,055	\$7,496,100	N/A
6. Average Net Investment		\$7,645,087	\$7,632,132	\$7,619,177	\$7,606,221	\$7,593,266	\$7,580,310	\$7,567,355	\$7,554,399	\$7,541,444	\$7,528,489	\$7,515,533	\$7,502,578	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$50,045	\$49,980	\$49,875	\$49,791	\$49,706	\$49,621	\$49,536	\$49,451	\$49,367	\$49,282	\$49,197	\$49,112	\$594,943
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$8,546	\$8,531	\$8,517	\$8,502	\$8,488	\$8,473	\$8,459	\$8,444	\$8,430	\$8,415	\$8,401	\$8,386	\$101,592
8. Investment Expenses														
a. Depreciation ^(e)		\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$155,465
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$71,546	\$71,447	\$71,348	\$71,248	\$71,149	\$71,050	\$70,950	\$70,851	\$70,752	\$70,652	\$70,553	\$70,454	\$852,000

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
22 - Pipeline Integrity Management - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base ^(b)	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	N/A
3. Less: Accumulated Depreciation	\$336,572	\$343,573	\$350,575	\$357,576	\$364,577	\$371,579	\$378,580	\$385,581	\$392,582	\$399,584	\$406,585	\$413,586	\$420,588	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$2,842,310	\$2,835,308	\$2,828,307	\$2,821,306	\$2,814,305	\$2,807,303	\$2,800,302	\$2,793,301	\$2,786,299	\$2,779,298	\$2,772,297	\$2,765,295	\$2,758,294	N/A
6. Average Net Investment		\$2,838,809	\$2,831,808	\$2,824,807	\$2,817,805	\$2,810,804	\$2,803,803	\$2,796,801	\$2,789,800	\$2,782,799	\$2,775,797	\$2,768,796	\$2,761,795	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(ii)}		\$18,583	\$18,537	\$18,491	\$18,445	\$18,400	\$18,354	\$18,308	\$18,262	\$18,216	\$18,170	\$18,125	\$18,079	\$219,970
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(ii)}		\$3,173	\$3,165	\$3,158	\$3,150	\$3,142	\$3,134	\$3,126	\$3,118	\$3,111	\$3,103	\$3,095	\$3,087	\$37,562
8. Investment Expenses														
a. Depreciation ^(e)		\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$84,016
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$28,757	\$28,704	\$28,650	\$28,596	\$28,543	\$28,489	\$28,436	\$28,382	\$28,328	\$28,275	\$28,221	\$28,167	\$341,548

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PA-A-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PA-A-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-0425-PA-A-EU.
 Note: Totals may not add due to rounding.

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23 - SPCC - Spill Prevention, Control & Countermeasures - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	N/A
3. Less: Accumulated Depreciation	\$480,419	\$489,670	\$498,921	\$508,172	\$517,423	\$526,673	\$535,924	\$545,175	\$554,426	\$563,677	\$572,927	\$582,178	\$591,429	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$2,470,180	\$2,460,929	\$2,451,679	\$2,442,428	\$2,433,177	\$2,423,926	\$2,414,675	\$2,405,424	\$2,396,174	\$2,386,923	\$2,377,672	\$2,368,421	\$2,359,170	N/A
6. Average Net Investment		\$2,465,555	\$2,456,304	\$2,447,053	\$2,437,802	\$2,428,551	\$2,419,301	\$2,410,050	\$2,400,799	\$2,391,548	\$2,382,297	\$2,373,046	\$2,363,796	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$16,140	\$16,079	\$16,018	\$15,958	\$15,897	\$15,837	\$15,776	\$15,716	\$15,655	\$15,595	\$15,534	\$15,473	\$189,678
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$2,756	\$2,746	\$2,735	\$2,725	\$2,715	\$2,704	\$2,694	\$2,684	\$2,673	\$2,663	\$2,653	\$2,642	\$32,389
8. Investment Expenses														
a. Depreciation ^(e)		\$9,251	\$9,251	\$9,251	\$9,251	\$9,251	\$9,251	\$9,251	\$9,251	\$9,251	\$9,251	\$9,251	\$9,251	\$111,010
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$28,146	\$28,076	\$28,005	\$27,934	\$27,863	\$27,792	\$27,721	\$27,650	\$27,579	\$27,508	\$27,437	\$27,367	\$333,078

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-04-25-PAA-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-04-25-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-04-25-PAA-EU.

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures - General														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base ^(b)	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	N/A
3. Less: Accumulated Depreciation	\$33,192	\$33,376	\$33,559	\$33,742	\$33,926	\$34,109	\$34,292	\$34,476	\$34,659	\$34,842	\$35,026	\$35,209	\$35,393	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$113,499	\$113,316	\$113,132	\$112,949	\$112,766	\$112,582	\$112,399	\$112,216	\$112,032	\$111,849	\$111,666	\$111,482	\$111,299	N/A
6. Average Net Investment		\$113,407	\$113,224	\$113,041	\$112,857	\$112,674	\$112,491	\$112,307	\$112,124	\$111,941	\$111,757	\$111,574	\$111,390	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$742	\$741	\$740	\$739	\$738	\$736	\$735	\$734	\$733	\$732	\$730	\$729	\$8,829
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$127	\$127	\$126	\$126	\$126	\$126	\$126	\$125	\$125	\$125	\$125	\$125	\$1,508
8. Investment Expenses														
a. Depreciation ^(e)		\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$2,200
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,052	\$1,051	\$1,050	\$1,048	\$1,047	\$1,045	\$1,044	\$1,043	\$1,041	\$1,040	\$1,038	\$1,037	\$12,537

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures - Distribution														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	N/A
3. Less: Accumulated Depreciation	\$870,129	\$874,963	\$879,797	\$884,630	\$889,464	\$894,298	\$899,132	\$903,965	\$908,799	\$913,633	\$918,466	\$923,300	\$928,134	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$2,434,349	\$2,429,515	\$2,424,682	\$2,419,848	\$2,415,014	\$2,410,180	\$2,405,347	\$2,400,513	\$2,395,679	\$2,390,846	\$2,386,012	\$2,381,178	\$2,376,345	N/A
6. Average Net Investment		\$2,431,932	\$2,427,098	\$2,422,265	\$2,417,431	\$2,412,597	\$2,407,764	\$2,402,930	\$2,398,096	\$2,393,263	\$2,388,429	\$2,383,595	\$2,378,761	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$15,920	\$15,888	\$15,856	\$15,825	\$15,793	\$15,761	\$15,730	\$15,698	\$15,666	\$15,635	\$15,603	\$15,571	\$188,946
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$2,718	\$2,713	\$2,708	\$2,702	\$2,697	\$2,691	\$2,686	\$2,681	\$2,675	\$2,670	\$2,664	\$2,659	\$32,264
8. Investment Expenses														
a. Depreciation ^(e)		\$4,834	\$4,834	\$4,834	\$4,834	\$4,834	\$4,834	\$4,834	\$4,834	\$4,834	\$4,834	\$4,834	\$4,834	\$58,005
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$23,472	\$23,435	\$23,398	\$23,360	\$23,323	\$23,286	\$23,249	\$23,212	\$23,175	\$23,138	\$23,101	\$23,064	\$279,215

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-04-25-PAA-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-04-25-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-04-25-PAA-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
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JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures - Intermediate														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base ^(b)	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	N/A
3. Less: Accumulated Depreciation	\$2,342,125	\$2,344,273	\$2,346,421	\$2,348,569	\$2,350,717	\$2,352,865	\$2,355,013	\$2,357,161	\$2,359,309	\$2,361,457	\$2,363,605	\$2,365,753	\$2,367,901	N/A
3b. Less: Capital Recovery Unamortized Balance		(\$1,135,736)	(\$1,125,122)	(\$1,114,507)	(\$1,103,893)	(\$1,093,279)	(\$1,082,664)	(\$1,072,050)	(\$1,061,436)	(\$1,050,821)	(\$1,040,207)	(\$1,029,592)	(\$1,018,978)	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$4,176,623	\$4,163,861	\$4,151,099	\$4,138,336	\$4,125,574	\$4,112,811	\$4,100,049	\$4,087,287	\$4,074,524	\$4,061,762	\$4,049,000	\$4,036,237	\$4,023,475	N/A
6. Average Net Investment		\$4,170,242	\$4,157,480	\$4,144,717	\$4,131,955	\$4,119,193	\$4,106,430	\$4,093,668	\$4,080,905	\$4,068,143	\$4,055,381	\$4,042,618	\$4,029,856	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$27,299	\$27,215	\$27,131	\$27,048	\$26,964	\$26,881	\$26,797	\$26,714	\$26,630	\$26,547	\$26,463	\$26,380	\$322,069
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$4,861	\$4,647	\$4,633	\$4,619	\$4,604	\$4,590	\$4,576	\$4,562	\$4,547	\$4,533	\$4,519	\$4,505	\$54,996
8. Investment Expenses														
a. Depreciation ^(e)		\$2,148	\$2,148	\$2,148	\$2,148	\$2,148	\$2,148	\$2,148	\$2,148	\$2,148	\$2,148	\$2,148	\$2,148	\$25,776
b. Amortization ^(f)		\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$127,372
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$44,722	\$44,625	\$44,527	\$44,429	\$44,331	\$44,233	\$44,136	\$44,038	\$43,940	\$43,842	\$43,744	\$43,647	\$530,214

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization periods). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment. See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC 12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	N/A
3. Less: Accumulated Depreciation	(\$272,948)	(\$247,111)	(\$221,274)	(\$195,438)	(\$169,601)	(\$143,764)	(\$117,927)	(\$92,091)	(\$66,254)	(\$40,417)	(\$14,561)	\$11,256	\$37,083	N/A
3b. Less: Capital Recovery Unamortized Balance	(\$1,407,405)	(\$1,394,373)	(\$1,381,342)	(\$1,368,310)	(\$1,355,279)	(\$1,342,247)	(\$1,329,215)	(\$1,316,184)	(\$1,303,152)	(\$1,290,121)	(\$1,277,089)	(\$1,264,058)	(\$1,251,026)	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$5,206,376	\$5,167,508	\$5,128,640	\$5,089,772	\$5,050,904	\$5,012,035	\$4,973,167	\$4,934,299	\$4,895,431	\$4,856,562	\$4,817,694	\$4,778,826	\$4,739,958	N/A
6. Average Net Investment		\$5,186,942	\$5,148,074	\$5,109,206	\$5,070,338	\$5,031,469	\$4,992,601	\$4,953,733	\$4,914,865	\$4,875,997	\$4,837,128	\$4,798,260	\$4,759,392	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(ii)}		\$33,954	\$33,699	\$33,445	\$33,191	\$32,936	\$32,682	\$32,427	\$32,173	\$31,918	\$31,664	\$31,410	\$31,155	\$390,654
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(ii)}		\$5,798	\$5,785	\$5,771	\$5,758	\$5,744	\$5,731	\$5,717	\$5,704	\$5,691	\$5,677	\$5,664	\$5,651	\$66,708
8. Investment Expenses														
a. Depreciation ^(e)		\$25,837	\$25,837	\$25,837	\$25,837	\$25,837	\$25,837	\$25,837	\$25,837	\$25,837	\$25,837	\$25,837	\$25,837	\$310,041
b. Amortization ^(f)		\$13,032	\$13,032	\$13,032	\$13,032	\$13,032	\$13,032	\$13,032	\$13,032	\$13,032	\$13,032	\$13,032	\$13,032	\$156,378
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$78,620	\$78,322	\$78,024	\$77,726	\$77,429	\$77,131	\$76,833	\$76,535	\$76,237	\$75,939	\$75,641	\$75,343	\$923,781

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
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JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures - Transmission														
1. Investments														
a. Expenditures/Additions		\$292,892	\$292,892	\$292,891	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$878,674
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$3,900,489	\$0	\$0	\$0	\$0	\$0	\$0	\$3,900,489
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$1,384,606	\$1,384,606	\$1,384,606	\$1,384,606	\$1,384,606	\$1,384,606	\$5,285,096	\$5,285,096	\$5,285,096	\$5,285,096	\$5,285,096	\$5,285,096	\$5,285,096	N/A
3. Less: Accumulated Depreciation	\$366,558	\$365,579	\$370,601	\$372,622	\$374,643	\$376,664	\$382,001	\$390,653	\$399,305	\$407,957	\$416,609	\$425,262	\$433,914	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$3,021,815	\$3,314,707	\$3,607,599	\$3,900,489	\$3,900,489	\$3,900,489	\$3,900,489	\$3,900,489	\$3,900,489	\$3,900,489	\$3,900,489	\$3,900,489	\$3,900,489	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$4,039,863	\$4,330,734	\$4,621,604	\$4,912,474	\$4,910,452	\$4,908,431	\$4,903,094	\$4,894,442	\$4,885,790	\$4,877,138	\$4,868,486	\$4,859,834	\$4,851,182	N/A
6. Average Net Investment		\$4,185,299	\$4,476,169	\$4,767,039	\$4,911,463	\$4,909,442	\$4,905,763	\$4,898,768	\$4,890,116	\$4,881,464	\$4,872,812	\$4,864,160	\$4,855,508	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$27,397	\$29,301	\$31,205	\$32,151	\$32,137	\$32,113	\$32,067	\$32,011	\$31,954	\$31,898	\$31,841	\$31,784	\$375,860
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$4,678	\$5,003	\$5,329	\$5,490	\$5,488	\$5,484	\$5,476	\$5,466	\$5,457	\$5,447	\$5,437	\$5,427	\$64,182
8. Investment Expenses														
a. Depreciation ^(e)		\$2,021	\$2,021	\$2,021	\$2,021	\$2,021	\$5,337	\$8,652	\$8,652	\$8,652	\$8,652	\$8,652	\$8,652	\$67,355
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$34,097	\$36,326	\$39,662	\$39,662	\$39,646	\$42,934	\$46,195	\$46,129	\$46,063	\$45,997	\$45,930	\$45,864	\$507,397

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-04-25-PAA-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-04-25-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-04-25-PAA-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
21. - Maritime Return - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$101,570	\$101,570	\$0	\$203,140
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$75,239	\$0	\$0	\$0	\$0	\$203,140	\$0	\$278,379
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base ^(b)	\$31,581,858	\$31,581,858	\$31,581,858	\$31,581,858	\$31,581,858	\$31,581,858	\$31,657,097	\$31,657,097	\$31,657,097	\$31,657,097	\$31,657,097	\$31,860,237	\$31,860,237	N/A
3. Less: Accumulated Depreciation	\$9,903,538	\$10,030,111	\$10,156,683	\$10,283,255	\$10,409,828	\$10,536,400	\$10,663,123	\$10,789,998	\$10,916,872	\$11,043,747	\$11,170,621	\$11,298,141	\$11,426,305	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$75,239	\$75,239	\$75,239	\$75,239	\$75,239	\$75,239	\$0	\$0	\$0	\$0	\$101,570	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$21,753,559	\$21,626,986	\$21,500,414	\$21,373,842	\$21,247,269	\$21,120,697	\$20,993,974	\$20,867,099	\$20,740,225	\$20,613,350	\$20,588,046	\$20,562,096	\$20,433,932	N/A
6. Average Net Investment		\$21,690,272	\$21,563,700	\$21,437,128	\$21,310,555	\$21,183,983	\$21,057,335	\$20,930,687	\$20,804,039	\$20,677,391	\$20,550,743	\$20,424,095	\$20,297,447	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$141,985	\$141,157	\$140,328	\$139,500	\$138,671	\$137,842	\$137,012	\$136,181	\$135,351	\$134,521	\$133,691	\$132,861	\$1,651,745
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$24,245	\$24,104	\$23,962	\$23,821	\$23,679	\$23,538	\$23,396	\$23,254	\$23,113	\$22,971	\$22,830	\$22,689	\$282,052
8. Investment Expenses														
a. Depreciation ^(e)		\$126,572	\$126,572	\$126,572	\$126,572	\$126,572	\$126,723	\$126,874	\$126,874	\$126,874	\$126,874	\$127,519	\$128,164	\$1,522,767
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$292,803	\$291,833	\$290,863	\$289,893	\$288,923	\$287,953	\$286,983	\$286,013	\$285,043	\$284,073	\$283,103	\$282,133	\$3,456,564

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-04-25-PAA-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-04-25-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-04-25-PAA-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
26 - UST Removal/Replacement - General														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base ^(b)	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	N/A
3. Less: Accumulated Depreciation	\$49,440	\$49,584	\$49,728	\$49,872	\$50,017	\$50,161	\$50,305	\$50,450	\$50,594	\$50,738	\$50,883	\$51,027	\$51,171	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$66,007	\$65,863	\$65,719	\$65,574	\$65,430	\$65,286	\$65,141	\$64,997	\$64,853	\$64,708	\$64,564	\$64,420	\$64,275	N/A
6. Average Net Investment		\$65,935	\$65,791	\$65,646	\$65,502	\$65,358	\$65,213	\$65,069	\$64,925	\$64,781	\$64,636	\$64,492	\$64,348	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(ii)}		\$632	\$431	\$430	\$429	\$428	\$427	\$426	\$425	\$424	\$423	\$422	\$421	\$5,117
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(ii)}		\$74	\$74	\$73	\$73	\$73	\$73	\$73	\$73	\$72	\$72	\$72	\$72	\$874
8. Investment Expenses														
a. Depreciation ^(e)		\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,732
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$650	\$649	\$647	\$646	\$645	\$644	\$643	\$642	\$641	\$640	\$639	\$637	\$7,723

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-0425-PAA-EU.

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FLORIDA POWER LIGHT COMPANY
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28 - CWA 316(b) Phase II Rule - Intermediate	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	N/A
3. Less: Accumulated Depreciation	\$10,869	\$15,302	\$19,734	\$24,167	\$28,600	\$33,032	\$37,465	\$41,898	\$46,330	\$50,763	\$55,196	\$59,628	\$64,061	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$1,966,531	\$1,962,099	\$1,957,666	\$1,953,233	\$1,948,801	\$1,944,368	\$1,939,935	\$1,935,503	\$1,931,070	\$1,926,637	\$1,922,205	\$1,917,772	\$1,913,339	N/A
6. Average Net Investment		\$1,964,315	\$1,959,882	\$1,955,450	\$1,951,017	\$1,946,584	\$1,942,152	\$1,937,719	\$1,933,286	\$1,928,854	\$1,924,421	\$1,919,988	\$1,915,556	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(ii)}		\$12,858	\$12,829	\$12,800	\$12,771	\$12,742	\$12,713	\$12,684	\$12,655	\$12,626	\$12,597	\$12,568	\$12,539	\$162,387
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(ii)}		\$2,196	\$2,191	\$2,186	\$2,181	\$2,176	\$2,171	\$2,166	\$2,161	\$2,156	\$2,151	\$2,146	\$2,141	\$26,022
8. Investment Expenses														
a. Depreciation ^(e)		\$4,433	\$4,433	\$4,433	\$4,433	\$4,433	\$4,433	\$4,433	\$4,433	\$4,433	\$4,433	\$4,433	\$4,433	\$53,192
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$19,487	\$19,453	\$19,419	\$19,385	\$19,351	\$19,317	\$19,283	\$19,249	\$19,215	\$19,181	\$19,147	\$19,113	\$231,600

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
31 - Clean Air Interstate Rule (CAIR) Compliance - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$205,393	\$1,232,355	\$1,232,355	\$1,232,355	\$205,393	\$0	\$0	\$0	\$0	\$0	\$4,107,850
b. Clearings to Plant		(\$55,172,456)	\$0	\$205,393	\$1,232,355	\$1,232,355	\$1,232,355	\$205,393	\$0	\$0	\$0	\$0	\$0	(\$51,064,982)
c. Refirements		(\$55,172,456)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$55,172,833)
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$414,171,553	\$358,999,097	\$358,999,097	\$359,204,490	\$360,436,845	\$361,669,200	\$362,901,555	\$363,105,947	\$363,106,947	\$363,106,947	\$363,106,947	\$363,106,947	\$363,106,947	N/A
3. Less: Accumulated Depreciation	\$60,761,202	\$49,822,956	\$50,618,007	\$51,413,248	\$52,209,826	\$53,008,694	\$53,809,852	\$54,612,345	\$55,415,030	\$56,217,714	\$57,020,398	\$57,823,084	\$58,625,768	N/A
3b. Less: Capital Recovery Unamortized Balance ^(c)		(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$353,410,351	\$352,615,300	\$351,820,249	\$351,230,400	\$351,666,178	\$352,099,665	\$352,530,862	\$351,933,761	\$351,131,076	\$350,328,392	\$349,525,707	\$348,723,023	\$347,920,338	N/A
6. Average Net Investment		\$353,012,825	\$352,217,774	\$351,525,325	\$351,448,289	\$351,882,921	\$352,315,263	\$352,232,311	\$351,532,419	\$350,729,734	\$349,927,049	\$349,124,365	\$348,321,680	N/A
7. Return on Average Net Investment		\$2,310,833	\$2,305,629	\$2,301,096	\$2,300,592	\$2,303,437	\$2,306,267	\$2,305,724	\$2,301,142	\$2,296,888	\$2,290,634	\$2,285,379	\$2,280,125	\$27,586,745
a. Equity Component grossed up for taxes ^{(d)(h)}		\$394,598	\$393,709	\$392,935	\$392,849	\$393,335	\$393,818	\$393,725	\$392,943	\$392,046	\$391,148	\$390,251	\$389,354	\$4,710,711
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$795,051	\$795,051	\$795,242	\$796,578	\$798,868	\$801,158	\$802,494	\$802,685	\$802,685	\$802,685	\$802,685	\$802,685	\$9,597,863
8. Investment Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Depreciation ^(e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$3,500,482	\$3,494,389	\$3,489,273	\$3,490,018	\$3,495,639	\$3,501,243	\$3,501,943	\$3,496,770	\$3,490,618	\$3,484,467	\$3,478,315	\$3,472,163	\$41,895,319

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC 12-0425-PAA-EU.
⁽ⁱ⁾ Reflects the early retirement regulatory asset associated with the St. John's River Power Park transaction per FPSC Order No. PSC-2017-0415-AS-EI

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
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Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	N/A
	\$329,917	\$332,360	\$334,803	\$337,247	\$339,690	\$342,134	\$344,577	\$347,021	\$349,464	\$351,907	\$354,351	\$356,794	N/A
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
	\$970,276	\$967,832	\$965,389	\$962,945	\$960,502	\$958,058	\$955,615	\$953,172	\$950,728	\$948,285	\$945,841	\$943,398	N/A
	\$969,054	\$966,610	\$964,167	\$961,724	\$959,280	\$956,837	\$954,393	\$951,950	\$949,506	\$947,063	\$944,620	\$942,176	N/A
	\$6,343	\$6,327	\$6,311	\$6,295	\$6,279	\$6,263	\$6,247	\$6,231	\$6,215	\$6,200	\$6,184	\$6,168	\$75,066
	\$1,083	\$1,080	\$1,078	\$1,075	\$1,072	\$1,070	\$1,067	\$1,064	\$1,061	\$1,059	\$1,056	\$1,053	\$12,818
	\$2,443	\$2,443	\$2,443	\$2,443	\$2,443	\$2,443	\$2,443	\$2,443	\$2,443	\$2,443	\$2,443	\$2,443	\$29,321
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$9,870	\$9,851	\$9,833	\$9,814	\$9,795	\$9,776	\$9,758	\$9,739	\$9,720	\$9,702	\$9,683	\$9,664	\$117,205

31 - Clean Air Interstate Rule (CAIR) Compliance - Intermediate

1. Investments

- a. Expenditures/Additions
- b. Cleanings to Plant
- c. Retirements
- d. Other^(a)

2. Plant-In-Service/Depreciation Base^(b)

3. Less: Accumulated Depreciation

3b. Less: Capital Recovery Unamortized Balance

4. CWIP - Non Interest Bearing

5. Net Investment (Lines 2 - 3 + 4)

6. Average Net Investment

7. Return on Average Net Investment

a. Equity Component grossed up for taxes^{(c)(ii)}

b. Debt Component (Line 6 x debt rate x 1/12)^{(d)(ii)}

8. Investment Expenses

a. Depreciation^(e)

b. Amortization^(f)

c. Dismantlement^(g)

d. Property Expenses

e. Other

9. Total System Recoverable Expenses (Lines 7 & 8)

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)

Average Net Investment: See footnotes (b) and (c).

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
31 - Clean Air Interstate Rule (CAIR) Compliance - Peaking														
1. Investments														
a. Expenditures/Additions														
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	N/A
3. Less: Accumulated Depreciation	\$24,658,646	\$24,646,891	\$25,065,153	\$25,483,415	\$25,901,677	\$26,319,938	\$26,738,200	\$27,156,462	\$27,574,724	\$27,992,986	\$28,411,248	\$28,829,510	\$29,247,772	N/A
3b. Less: Capital Recovery Unamortized B;	(\$69,386)	(\$68,744)	(\$68,102)	(\$67,459)	(\$66,817)	(\$66,174)	(\$65,532)	(\$64,889)	(\$64,247)	(\$63,604)	(\$62,962)	(\$62,319)	(\$61,677)	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$86,889,243	\$86,869,642	\$86,450,738	\$86,031,833	\$85,612,929	\$85,194,025	\$84,775,120	\$84,356,216	\$83,937,311	\$83,518,407	\$83,099,503	\$82,680,598	\$82,261,694	N/A
6. Average Net Investment	\$86,914,136	\$86,660,190	\$86,406,244	\$86,152,298	\$85,898,352	\$85,644,406	\$85,390,460	\$85,136,514	\$84,882,568	\$84,628,622	\$84,374,676	\$84,120,730	\$83,866,784	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for tax	\$568,943	\$567,280	\$565,617	\$563,954	\$562,291	\$560,628	\$558,965	\$557,302	\$555,639	\$553,976	\$552,313	\$550,650	\$548,987	\$6,658,208
b. Debt Component (Line 6 x debt rate :	\$97,153	\$96,869	\$96,585	\$96,301	\$96,017	\$95,733	\$95,449	\$95,165	\$94,881	\$94,597	\$94,313	\$94,029	\$93,745	\$1,136,955
8. Investment Expenses														
a. Depreciation ^(c)	\$418,262	\$418,262	\$418,262	\$418,262	\$418,262	\$418,262	\$418,262	\$418,262	\$418,262	\$418,262	\$418,262	\$418,262	\$418,262	\$5,019,143
b. Amortization ^(d)	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$7,710
c. Dismantlement ^(e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (L	\$1,085,000	\$1,083,053	\$1,079,843	\$1,076,633	\$1,073,422	\$1,070,212	\$1,067,001	\$1,063,791	\$1,060,581	\$1,057,370	\$1,054,160	\$1,050,949	\$1,047,738	\$12,822,015

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
33 - MATS Project - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$173,879	\$1,043,275	\$1,043,275	\$1,043,275	\$173,879	\$0	\$0	\$0	\$0	\$0	\$3,477,583
b. Clearings to Plant		(\$88,162)	\$0	\$173,879	\$1,043,275	\$1,043,275	\$1,043,275	\$173,879	\$0	\$0	\$0	\$0	\$0	\$3,389,421
c. Refinements		(\$88,162)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$88,162)
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$107,495,942	\$107,407,781	\$107,407,781	\$107,581,659	\$108,624,935	\$109,668,210	\$110,711,485	\$110,885,364	\$110,885,364	\$110,885,364	\$110,885,364	\$110,885,364	\$110,885,364	N/A
3. Less: Accumulated Depreciation	\$21,614,380	\$21,860,492	\$22,110,698	\$22,361,066	\$22,612,565	\$22,866,003	\$23,121,379	\$23,377,887	\$23,634,555	\$23,891,224	\$24,147,893	\$24,404,562	\$24,661,231	N/A
3b. Less: Capital Recovery Unamortized Balance ^(c)		(\$84,067)	(\$84,067)	(\$84,067)	(\$84,067)	(\$84,067)	(\$84,067)	(\$84,067)	(\$84,067)	(\$84,067)	(\$84,067)	(\$84,067)	(\$84,067)	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$85,881,562	\$85,631,356	\$85,381,150	\$85,304,660	\$86,096,437	\$86,886,274	\$87,674,173	\$87,591,544	\$87,334,875	\$87,078,206	\$86,821,538	\$86,564,869	\$86,308,200	N/A
6. Average Net Investment		\$85,756,459	\$85,506,253	\$85,342,905	\$85,700,548	\$86,481,355	\$87,260,224	\$87,632,859	\$87,463,210	\$87,206,541	\$86,949,872	\$86,693,203	\$86,436,534	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(d)(h)}		\$661,365	\$559,727	\$558,657	\$560,989	\$566,175	\$571,339	\$573,647	\$572,537	\$570,857	\$569,177	\$567,496	\$565,816	\$6,797,792
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$95,659	\$95,579	\$95,396	\$95,796	\$96,680	\$97,562	\$97,956	\$97,766	\$97,479	\$97,193	\$96,906	\$96,619	\$1,160,791
8. Investment Expenses														
a. Depreciation ^(e)		\$250,206	\$250,206	\$250,368	\$251,499	\$253,438	\$255,376	\$256,507	\$256,669	\$256,669	\$256,669	\$256,669	\$256,669	\$3,050,946
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$907,429	\$905,512	\$904,422	\$908,294	\$916,293	\$924,277	\$928,111	\$926,972	\$925,005	\$923,038	\$921,071	\$919,104	\$11,009,528

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC 12-0425-PAA-EU.
⁽ⁱ⁾ Reflects the early retirement regulatory asset associated with the St. John's River Power Park transaction per FPSC Order No. PSC-2017-0415-AS-EI

Note: Totals may not add due to rounding.

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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
3.1 - St Lucie Cooling Water System Inspection & Maintenance - Base														
1. Investments														
a. Expenditures/Additions		\$4,343	\$3,590	\$32,045	\$286,167	\$328,566	\$500,364	\$504,626	\$516,397	\$430,990	\$121,825	\$157,718	\$142,349	\$3,028,000
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$4,440,790	\$4,445,134	\$4,448,724	\$4,480,769	\$4,766,936	\$5,095,502	\$5,595,885	\$6,100,512	\$6,615,908	\$7,046,898	\$7,188,723	\$7,326,441	\$7,468,790	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$4,440,790	\$4,445,134	\$4,448,724	\$4,480,769	\$4,766,936	\$5,095,502	\$5,595,885	\$6,100,512	\$6,615,908	\$7,046,898	\$7,188,723	\$7,326,441	\$7,468,790	N/A
6. Average Net Investment		\$4,442,962	\$4,446,929	\$4,464,746	\$4,623,853	\$4,931,219	\$5,345,694	\$5,848,199	\$6,358,210	\$6,831,403	\$7,107,810	\$7,247,562	\$7,397,615	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(ii)}		\$29,084	\$29,110	\$29,226	\$30,268	\$32,280	\$34,993	\$38,282	\$41,621	\$44,719	\$46,528	\$47,443	\$48,425	\$461,979
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(ii)}		\$4,966	\$4,971	\$4,991	\$5,169	\$5,512	\$5,975	\$6,537	\$7,107	\$7,636	\$7,945	\$8,101	\$8,269	\$77,180
8. Investment Expenses														
a. Depreciation ^(e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization ^(f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$34,050	\$34,081	\$34,217	\$35,436	\$37,792	\$40,968	\$44,820	\$48,728	\$52,355	\$54,473	\$55,544	\$56,694	\$529,159

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
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Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	N/A
	\$44,302	\$45,280	\$45,785	\$46,279	\$46,773	\$47,268	\$47,762	\$48,256	\$48,751	\$49,245	\$49,739	\$50,234	N/A
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
	\$191,090	\$190,595	\$190,101	\$189,607	\$189,112	\$188,618	\$188,124	\$187,629	\$187,135	\$186,641	\$186,146	\$185,652	\$185,158
	\$190,842	\$190,348	\$189,854	\$189,359	\$188,865	\$188,371	\$187,876	\$187,382	\$186,888	\$186,393	\$185,899	\$185,405	N/A
	\$1,249	\$1,246	\$1,243	\$1,240	\$1,236	\$1,233	\$1,230	\$1,227	\$1,223	\$1,220	\$1,217	\$1,214	\$14,778
	\$213	\$213	\$212	\$212	\$211	\$211	\$210	\$209	\$209	\$208	\$208	\$207	\$2,523
	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$5,932
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$1,957	\$1,953	\$1,949	\$1,946	\$1,942	\$1,938	\$1,934	\$1,930	\$1,927	\$1,923	\$1,919	\$1,915	\$23,233

35 - Martin Plant Drinking Water System Compliance - Peaking

1. Investments

- a. Expenditures/Additions
- b. Cleanings to Plant
- c. Retirements
- d. Other^(a)

2. Plant-in-Service/Depreciation Base^(b)

- 3. Less: Accumulated Depreciation
- 3b. Less: Capital Recovery Unamortized Balance
- 4. CWIP - Non Interest Bearing
- 5. Net Investment (Lines 2 - 3 + 4)

6. Average Net Investment

7. Return on Average Net Investment

- a. Equity Component grossed up for taxes^{(c)(ii)}
- b. Debt Component (Line 6 x debt rate x 1/12)^{(d)(ii)}

8. Investment Expenses

- a. Depreciation^(e)
- b. Amortization^(f)
- c. Dismantlement^(g)
- d. Property Expenses
- e. Other

9. Total System Recoverable Expenses (Lines 7 & 8)

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-04-25-PAA-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-04-25-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-04-25-PAA-EU.

Note: Totals may not add due to rounding.

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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
35 - Low-Level Radioactive Waste Storage - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base ^(b)	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	N/A
3. Less: Accumulated Depreciation	\$1,543,536	\$1,583,495	\$1,623,454	\$1,663,413	\$1,703,372	\$1,743,330	\$1,783,289	\$1,823,248	\$1,863,207	\$1,903,166	\$1,943,124	\$1,983,083	\$2,023,042	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$15,913,267	\$15,873,308	\$15,833,350	\$15,793,391	\$15,753,432	\$15,713,473	\$15,673,514	\$15,633,556	\$15,593,597	\$15,553,638	\$15,513,679	\$15,473,720	\$15,433,762	N/A
6. Average Net Investment		\$15,893,288	\$15,853,329	\$15,813,370	\$15,773,411	\$15,733,453	\$15,693,494	\$15,653,535	\$15,613,576	\$15,573,617	\$15,533,659	\$15,493,700	\$15,453,741	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$104,038	\$103,776	\$103,515	\$103,253	\$102,992	\$102,730	\$102,469	\$102,207	\$101,945	\$101,684	\$101,422	\$101,161	\$1,231,192
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$17,766	\$17,721	\$17,676	\$17,632	\$17,587	\$17,542	\$17,498	\$17,453	\$17,408	\$17,364	\$17,319	\$17,274	\$210,238
8. Investment Expenses														
a. Depreciation ^(e)		\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$479,506
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$161,762	\$161,456	\$161,150	\$160,844	\$160,537	\$160,231	\$159,925	\$159,619	\$159,312	\$159,006	\$158,700	\$158,394	\$1,920,936

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-04-25-PAA-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-04-25-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-04-25-PAA-EU.
 Note: Totals may not add due to rounding.

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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
37 - DeSoto Next Generation Solar Energy Center														
1. Investments														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$45,707	\$0	\$0	\$5,079	\$0	\$0	\$0	\$0	\$50,785
b. Cleanings to Plant	\$0	\$0	\$0	\$0	\$0	\$40,274	(\$4,064)	\$0	\$17,195	\$0	\$0	\$0	\$0	\$53,404
c. Retirements	\$0	\$0	\$0	\$0	\$0	(\$5,433)	(\$4,064)	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,497)
d. Other ^(a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base ^(b)	\$153,450,951	\$153,450,951	\$153,450,951	\$153,450,951	\$153,450,951	\$153,491,224	\$153,487,160	\$153,487,160	\$153,504,355	\$153,504,355	\$153,504,355	\$153,504,355	\$153,504,355	N/A
3. Less: Accumulated Depreciation	\$41,412,109	\$41,856,289	\$42,300,468	\$42,744,648	\$43,188,795	\$43,627,516	\$44,067,644	\$44,511,836	\$44,956,051	\$45,400,291	\$45,844,530	\$46,288,770	\$46,733,009	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$12,116	\$12,116	\$12,116	\$12,116	\$12,116	\$12,116	\$12,116	\$12,116	\$12,116	\$12,116	\$12,116	\$12,116	\$12,116	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$112,050,958	\$111,606,778	\$111,162,599	\$110,718,419	\$110,274,272	\$109,875,825	\$109,431,633	\$108,987,441	\$108,548,304	\$108,104,064	\$107,659,825	\$107,215,585	\$106,771,346	N/A
6. Average Net Investment	\$111,828,868	\$111,384,688	\$110,940,509	\$110,496,346	\$110,075,048	\$109,653,729	\$109,209,537	\$108,767,872	\$108,326,184	\$107,881,944	\$107,437,705	\$106,993,466	\$106,549,227	N/A
a. Average ITC Balance	\$31,920,369	\$31,798,303	\$31,676,237	\$31,554,171	\$31,432,105	\$31,310,039	\$31,187,973	\$31,065,907	\$30,943,841	\$30,821,775	\$30,699,709	\$30,577,643	\$30,455,577	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(1)}	\$807,038	\$803,844	\$800,650	\$797,455	\$794,411	\$791,366	\$788,171	\$784,983	\$781,815	\$778,620	\$775,426	\$772,231	\$769,036	\$9476,020
b. Debt Component (Line 6 x debt rate x 1/12) ^{(c)(2)}	\$134,968	\$134,433	\$133,899	\$133,364	\$132,855	\$132,346	\$131,811	\$131,280	\$130,748	\$130,213	\$129,678	\$129,144	\$128,610	\$1,584,738
8. Investment Expenses														
a. Depreciation ^(d)	\$431,993	\$431,993	\$431,993	\$431,960	\$431,967	\$431,967	\$432,005	\$432,005	\$432,029	\$432,053	\$432,053	\$432,053	\$432,053	\$5,184,156
b. Amortization ^(e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(f)	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$146,241
d. Property Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$1,924,740)
9. Total System Recoverable Expenses (Lines 7 & 8)	\$1,225,791	\$1,222,062	\$1,218,333	\$1,214,571	\$1,211,024	\$1,207,509	\$1,203,780	\$1,200,094	\$1,196,407	\$1,192,678	\$1,188,948	\$1,185,219	\$1,181,489	\$14,466,415

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAE-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAE-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization periods. See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39).
 For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment. See footnotes (b) and (c).
 Average Unamortized ITC Balance.
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAE-EU.
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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
33 - Space Coast Next Generation Solar Energy Center														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	(\$14,106)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$14,106)
c. Retirements		\$0	\$0	(\$14,551)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$14,551)
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base ^(b)	\$70,616,896	\$70,616,896	\$70,616,896	\$70,602,790	\$70,602,790	\$70,602,790	\$70,602,790	\$70,602,790	\$70,602,790	\$70,602,790	\$70,602,790	\$70,602,790	\$70,602,790	N/A
3. Less: Accumulated Depreciation	\$18,268,904	\$18,469,988	\$18,669,073	\$18,869,074	\$19,054,439	\$19,254,356	\$19,454,273	\$19,654,190	\$19,854,107	\$20,054,024	\$20,253,940	\$20,453,857	\$20,653,774	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$52,347,992	\$52,147,907	\$51,947,823	\$51,747,822	\$51,548,351	\$51,348,434	\$51,148,517	\$50,948,600	\$50,748,683	\$50,548,766	\$50,348,850	\$50,148,933	\$49,949,016	N/A
6. Average Net Investment		\$52,247,950	\$52,047,865	\$51,847,822	\$51,648,086	\$51,448,382	\$51,248,475	\$51,048,558	\$50,848,642	\$50,648,725	\$50,448,808	\$50,248,891	\$50,048,974	N/A
a. Average ITC Balance		\$13,667,331	\$13,616,142	\$13,564,953	\$13,513,764	\$13,462,575	\$13,411,386	\$13,360,197	\$13,309,008	\$13,257,819	\$13,206,630	\$13,155,441	\$13,104,252	N/A
7. Return on Average Net Investment		\$374,131	\$372,701	\$371,271	\$369,843	\$368,416	\$366,987	\$365,558	\$364,129	\$362,700	\$361,271	\$359,842	\$358,413	\$4,395,261
a. Equity Component grossed up for taxes ^{(c)(i)(ii)}		\$62,670	\$62,430	\$62,190	\$61,951	\$61,712	\$61,473	\$61,233	\$60,994	\$60,754	\$60,515	\$60,275	\$60,036	\$736,233
b. Debt Component (Line 6 x debt rate x 1/12) ^{(c)(ii)}														
8. Investment Expenses		\$195,693	\$195,693	\$195,609	\$195,525	\$195,525	\$195,525	\$195,525	\$195,525	\$195,525	\$195,525	\$195,525	\$195,525	\$2,346,723
a. Depreciation ^(d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization ^(e)		\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$52,689
c. Dismantlement ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$807,156)
e. Other														
9. Total System Recoverable Expenses (Lines 7 & 8)		\$569,622	\$567,953	\$566,199	\$564,448	\$562,782	\$561,113	\$559,445	\$557,776	\$556,108	\$554,440	\$552,771	\$551,103	\$6,723,760

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAE-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAE-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization periods. See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSolo (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment. See footnotes (b) and (c).
 Average Unamortized ITC Balance.
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAE-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
39 - Martin Next Generation Solar Energy Center - Intermediate														
1. Investments														
a. Expenditures/Additions		\$28,609	\$28,609	\$28,609	\$28,609	\$28,609	\$28,609	\$28,609	\$28,609	\$28,609	\$28,609	\$28,609	\$28,609	\$343,307
b. Clearings to Plant		\$0	\$0	\$0	(\$18,108)	\$0	\$0	(\$11,178)	(\$4,910)	\$0	\$0	\$0	\$1,658,075	\$1,623,879
c. Retirements		\$0	\$0	\$0	(\$21,477)	\$0	\$0	(\$11,178)	(\$4,910)	\$0	\$0	\$0	\$0	(\$37,565)
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base ^(b)	\$425,921,837	\$425,921,837	\$425,921,837	\$425,921,837	\$425,903,729	\$425,903,729	\$425,903,729	\$425,892,551	\$425,887,641	\$425,887,641	\$425,887,641	\$425,887,641	\$427,545,716	N/A
3. Less: Accumulated Depreciation	\$91,860,508	\$92,936,041	\$94,011,575	\$95,087,001	\$96,140,949	\$97,216,267	\$98,291,491	\$99,355,416	\$100,425,608	\$101,500,661	\$102,575,755	\$103,650,828	\$104,727,991	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$1,314,768	\$1,345,378	\$1,371,987	\$1,400,596	\$1,429,205	\$1,457,814	\$1,486,424	\$1,515,033	\$1,543,642	\$1,572,251	\$1,600,861	\$1,629,470	\$1,658,079	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$335,376,097	\$334,329,173	\$333,282,249	\$332,235,432	\$331,191,985	\$330,145,276	\$329,098,661	\$328,052,168	\$327,005,675	\$325,959,211	\$324,912,747	\$323,866,283	\$322,817,925	N/A
6. Average Net Investment		\$334,852,635	\$333,805,711	\$332,758,840	\$331,713,708	\$330,668,630	\$329,621,968	\$328,575,414	\$327,528,921	\$326,482,443	\$325,435,979	\$324,389,515	\$323,342,054	N/A
a. Average ITC Balance		\$94,472,353	\$94,128,555	\$93,784,757	\$93,440,959	\$93,097,161	\$92,753,363	\$92,409,565	\$92,065,767	\$91,721,969	\$91,378,171	\$91,034,373	\$90,690,575	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(1)}		\$2,413,937	\$2,406,276	\$2,398,615	\$2,390,966	\$2,383,317	\$2,375,658	\$2,367,999	\$2,360,341	\$2,352,683	\$2,345,025	\$2,337,367	\$2,329,703	\$28,461,888
b. Debt Component (Line 6 x debt rate x 1/12) ^{(c)(2)}		\$403,793	\$402,515	\$401,237	\$399,962	\$398,686	\$397,409	\$396,132	\$394,855	\$393,578	\$392,301	\$391,024	\$389,745	\$4,761,236
8. Investment Expenses														
a. Depreciation ^(d)		\$1,025,978	\$1,025,978	\$1,025,871	\$1,025,871	\$1,025,763	\$1,025,669	\$1,025,547	\$1,025,547	\$1,025,518	\$1,025,518	\$1,025,518	\$1,027,508	\$12,310,286
b. Amortization ^(e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(f)		\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$594,662
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$451,751)	(\$5,421,012)
9. Total System Recoverable Expenses (Lines 7 & 8)		\$3,441,812	\$3,432,574	\$3,423,528	\$3,414,603	\$3,405,571	\$3,396,540	\$3,387,483	\$3,378,547	\$3,369,583	\$3,360,648	\$3,351,713	\$3,344,760	\$40,707,060

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-12-0425-PA-A-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PA-A-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization periods. See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment. See footnotes (b) and (c).
 Average Unamortized ITC Balance.
 Equity Component. Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.1577% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component. Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PA-A-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
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Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
	\$781,680	\$781,680	\$1,180,713	\$712,816	\$1,182,796	\$336,666	\$673,747	\$233,129	\$145,705	\$87,423	\$39,754	\$0	\$6,156,110
1. Investments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base ^(b)	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	\$13,060,858
3. Less: Accumulated Depreciation	\$5,488,245	\$5,488,291	\$5,488,291	\$5,488,291	\$5,488,291	\$5,488,291	\$5,488,291	\$5,488,291	\$5,488,291	\$5,488,291	\$5,488,291	\$5,488,291	\$5,736,247
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$1,117,266	\$1,896,946	\$2,680,626	\$3,861,339	\$4,574,155	\$5,756,952	\$6,767,365	\$7,000,493	\$7,146,199	\$7,233,622	\$7,233,622	\$7,233,622	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$1,416,503	\$2,198,137	\$2,979,817	\$4,180,531	\$4,873,346	\$6,056,143	\$6,729,682	\$7,066,556	\$7,299,684	\$7,532,813	\$7,489,915	\$7,324,611	\$0
6. Average Net Investment	\$1,807,320	\$2,588,977	\$3,570,174	\$4,516,939	\$5,464,745	\$6,224,476	\$6,729,682	\$7,183,120	\$7,372,537	\$7,489,101	\$7,511,364	\$7,407,283	\$0
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes ^{(c)(h)}	\$11,831	\$16,948	\$23,370	\$29,568	\$35,772	\$40,746	\$44,053	\$47,021	\$48,261	\$49,024	\$49,170	\$48,488	\$444,251
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}	\$2,020	\$2,884	\$3,991	\$5,049	\$6,108	\$6,958	\$7,522	\$8,029	\$8,241	\$8,371	\$8,396	\$8,280	\$75,860
8. Investment Expenses													
a. Depreciation ^(e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$247,956
b. Amortization ^(f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)	\$13,851	\$19,841	\$27,361	\$34,617	\$41,881	\$47,703	\$51,575	\$55,050	\$56,502	\$57,395	\$57,566	\$57,762	\$768,067

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-04-25-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-04-25-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39).
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-04-25-PAA-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
42 - Turkey Point Cooling Canal Monitoring Plan - Base														
1. Investments														
a. Expenditures/Additions		\$1,016,318	\$1,076,712	\$1,095,212	\$1,095,215	\$29,600	\$280,365	\$196,130	\$196,129	\$1,177,785	\$0	\$0	\$0	\$6,163,466
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33,761,070	\$33,761,070
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Services/Depreciation Base ^(b)	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	N/A
3. Less: Accumulated Depreciation	\$1,108,059	\$1,201,043	\$1,294,028	\$1,387,013	\$1,479,998	\$1,572,983	\$1,665,967	\$1,758,952	\$1,851,937	\$1,944,922	\$2,037,907	\$2,130,892	\$2,267,163	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$27,597,603	\$28,613,921	\$29,630,633	\$30,785,845	\$31,881,060	\$31,910,660	\$32,191,025	\$32,387,156	\$32,583,285	\$33,761,070	\$33,761,070	\$33,761,070	\$33,761,070	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$62,138,666	\$63,051,999	\$64,045,726	\$65,047,953	\$66,050,184	\$65,986,799	\$66,174,179	\$66,277,325	\$66,380,469	\$67,465,269	\$67,372,284	\$67,279,299	\$67,143,028	N/A
6. Average Net Investment		\$62,600,333	\$63,553,863	\$64,546,840	\$65,549,069	\$66,018,491	\$66,080,489	\$66,225,752	\$66,328,897	\$66,922,869	\$67,418,777	\$67,325,792	\$67,211,164	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(b)}		\$409,784	\$416,026	\$422,526	\$429,086	\$432,159	\$432,565	\$433,516	\$434,191	\$438,079	\$441,325	\$440,717	\$439,966	\$5,169,940
b. Debt Component (Line 6 x debt rate x 1/12) ^(c)		\$69,975	\$71,041	\$72,150	\$73,271	\$73,795	\$73,865	\$74,027	\$74,142	\$74,806	\$75,361	\$75,257	\$75,129	\$882,819
8. Investment Expenses														
a. Depreciation ^(d)		\$92,985	\$92,985	\$92,985	\$92,985	\$92,985	\$92,985	\$92,985	\$92,985	\$92,985	\$92,985	\$92,985	\$136,271	\$1,159,104
b. Amortization ^(e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 &		\$572,743	\$580,051	\$587,661	\$595,342	\$598,939	\$599,415	\$600,528	\$601,318	\$605,870	\$609,671	\$608,958	\$651,366	\$7,211,863

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.6251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PA-A-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PA-A-EU.

^(e) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(f) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts: Average Net Investment; See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PA-A-EU.

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
44 - Martin Plant Barley Barber Swamp Iron Mitigation - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Cleanings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base ^(b)	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	N/A
3. Less: Accumulated Depreciation	\$23,265	\$23,957	\$24,649	\$25,341	\$26,033	\$26,724	\$27,416	\$28,108	\$28,800	\$29,492	\$30,184	\$30,876	\$31,568	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$141,453	\$141,107	\$140,761	\$140,415	\$140,070	\$139,724	\$139,378	\$139,032	\$138,686	\$138,340	\$137,994	\$137,648	\$137,302	N/A
6. Average Net Investment		\$141,280	\$140,934	\$140,588	\$140,243	\$139,897	\$139,551	\$139,205	\$138,859	\$138,513	\$138,167	\$137,821	\$137,475	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(ii)}		\$925	\$923	\$920	\$918	\$916	\$914	\$911	\$909	\$907	\$904	\$902	\$900	\$10,948
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(ii)}		\$158	\$158	\$157	\$157	\$156	\$156	\$156	\$155	\$155	\$154	\$154	\$154	\$1,870
8. Investment Expenses														
a. Depreciation ^(e)		\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$4,151
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,429	\$1,426	\$1,423	\$1,421	\$1,418	\$1,415	\$1,413	\$1,410	\$1,407	\$1,405	\$1,402	\$1,399	\$16,969

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PA-A-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PA-A-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC-12-0425-PA-A-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
45 - 800 MW Unit ESP - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$31,487	\$0	\$153,660	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$185,147
b. Cleanings to Plant		\$0	\$0	\$0	\$185,147	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$185,147
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base ^(b)	\$214,904,413	\$214,904,413	\$214,904,413	\$214,904,413	\$215,089,560	\$215,089,560	\$215,089,560	\$215,089,560	\$215,089,560	\$215,089,560	\$215,089,560	\$215,089,560	\$215,089,560	N/A
3. Less: Accumulated Depreciation	\$27,179,288	\$28,007,870	\$28,836,441	\$29,665,012	\$30,494,171	\$31,323,918	\$32,153,665	\$32,983,412	\$33,813,159	\$34,642,906	\$35,472,653	\$36,302,400	\$37,132,147	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
4. CWIP - Non Interest Bearing	\$0	\$0	\$31,487	\$31,487	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$187,725,115	\$186,896,543	\$186,059,459	\$185,270,888	\$184,595,389	\$183,765,642	\$182,935,895	\$182,106,148	\$181,276,401	\$180,446,654	\$179,616,907	\$178,787,160	\$177,957,413	N/A
6. Average Net Investment		\$187,310,829	\$186,498,001	\$185,685,173	\$184,873,138	\$184,060,515	\$183,250,768	\$182,441,021	\$181,631,274	\$180,821,527	\$180,011,780	\$179,202,033	\$178,392,286	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$1,226,143	\$1,220,822	\$1,215,501	\$1,210,178	\$1,205,651	\$1,200,220	\$1,194,788	\$1,189,357	\$1,183,925	\$1,178,494	\$1,173,062	\$1,167,631	\$14,366,172
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$209,376	\$208,467	\$207,559	\$206,718	\$205,877	\$204,949	\$204,022	\$203,095	\$202,167	\$201,240	\$200,312	\$199,385	\$2,453,167
8. Investment Expenses														
a. Depreciation ^(e)		\$828,571	\$828,571	\$828,571	\$828,159	\$829,747	\$829,747	\$829,747	\$829,747	\$829,747	\$829,747	\$829,747	\$829,747	\$9,952,849
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$2,264,090	\$2,257,861	\$2,251,631	\$2,246,456	\$2,241,275	\$2,234,916	\$2,228,557	\$2,222,198	\$2,215,839	\$2,209,480	\$2,203,121	\$2,196,762	\$26,772,188

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PA-A-EU.
^(d) The Debt Component is 1.2413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PA-A-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoc (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE - Per FPSC Order PSC 12-0425-PA-A-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
54 - Coal Combustion Residuals - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$2,607,881	\$2,607,881	\$2,607,881	\$2,607,881	\$2,607,881	\$2,607,881	\$2,607,881	\$2,607,881	\$2,607,881	\$2,607,881	\$2,607,881	\$31,294,570
b. Clearings to Plant		(\$54,373)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$55,832)
c. Retirements		(\$54,373)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$55,832)
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$255,066	\$200,693	\$200,693	\$200,693	\$200,693	\$200,693	\$200,693	\$200,693	\$200,693	\$200,693	\$200,693	\$200,693	\$200,693	N/A
3. Less: Accumulated Depreciation	\$4,095	\$3,443	\$3,693	\$3,944	\$4,195	\$4,445	\$4,696	\$4,947	\$5,197	\$5,448	\$5,699	\$5,949	\$6,200	N/A
3b. Less: Capital Recovery Unamortized Balance ^(c)		(\$53,470)	(\$53,470)	(\$53,470)	(\$53,470)	(\$53,470)	(\$53,470)	(\$53,470)	(\$53,470)	(\$53,470)	(\$53,470)	(\$53,470)	(\$53,470)	\$0
4. CWIP - Non Interest Bearing	\$24,273,395	\$24,273,395	\$26,881,276	\$29,489,157	\$32,097,037	\$34,704,918	\$37,312,799	\$39,920,680	\$42,528,561	\$45,136,442	\$47,744,322	\$50,352,203	\$52,960,084	\$55,567,965
5. Net Investment (Lines 2 - 3 + 4)	\$24,524,366	\$24,524,115	\$27,131,745	\$29,739,375	\$32,347,006	\$34,954,636	\$37,562,266	\$40,169,896	\$42,777,526	\$45,385,156	\$47,992,787	\$50,600,417	\$53,208,172	\$55,815,928
6. Average Net Investment	\$24,524,240	\$25,827,930	\$28,435,560	\$31,043,190	\$33,650,821	\$36,258,451	\$38,866,081	\$41,473,711	\$44,081,341	\$46,688,972	\$49,296,602	\$51,904,232	\$54,511,862	\$57,119,492
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(d)(h)}	\$160,536	\$169,070	\$186,140	\$203,210	\$220,279	\$237,349	\$254,419	\$271,488	\$288,558	\$305,627	\$322,697	\$348,302	\$374,907	\$398,677
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}	\$27,413	\$28,870	\$31,785	\$34,700	\$37,615	\$40,530	\$43,445	\$46,359	\$49,274	\$52,189	\$55,104	\$58,019	\$60,934	\$63,849
8. Investment Expenses														
a. Depreciation ^(e)	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$3,008
b. Amortization ^(f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)	\$188,200	\$198,192	\$218,176	\$238,160	\$258,145	\$278,129	\$298,114	\$318,098	\$338,083	\$358,067	\$378,052	\$398,037	\$418,022	\$438,007

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
Average Net Investment: See footnotes (b) and (c).
Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC 12-0425-PAA-EU.
⁽ⁱ⁾ Reflects the early retirement regulatory asset associated with the St. John's River Power Park transaction per FPSC Order No. PSC-2017-0415-AS-EI
Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 TOTAL JURISDICTIONAL AMOUNT TO BE RECOVERED

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Working Capital Df(Cr)														
a. 158,100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. 158,200 Allowances Withheld	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. 182,300 Other Regulatory Assets-Losses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. 254,900 Other Regulatory Liabilities-Gains	(\$11,838)	(\$11,810)	(\$11,781)	(\$11,753)	(\$11,725)	(\$11,697)	(\$11,668)	(\$11,640)	(\$11,612)	(\$11,583)	(\$11,555)	(\$11,527)	(\$11,499)	(\$11,499)
2. Total Working Capital	(\$11,838)	(\$11,810)	(\$11,781)	(\$11,753)	(\$11,725)	(\$11,697)	(\$11,668)	(\$11,640)	(\$11,612)	(\$11,583)	(\$11,555)	(\$11,527)	(\$11,499)	(\$11,499)
3. Average Net Working Capital Balance		(\$11,824)	(\$11,796)	(\$11,767)	(\$11,739)	(\$11,711)	(\$11,682)	(\$11,654)	(\$11,626)	(\$11,598)	(\$11,569)	(\$11,541)	(\$11,513)	(\$11,513)
4. Return on Average Net Working Capital Balance														
a. Equity Component grossed up for taxes ^(a)		(\$77)	(\$77)	(\$77)	(\$77)	(\$77)	(\$76)	(\$76)	(\$76)	(\$76)	(\$76)	(\$76)	(\$76)	(\$75)
b. Debt Component ^(b)		(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)
5. Total Return Component ^(a)		(\$91)	(\$90)	(\$90)	(\$90)	(\$90)	(\$89)	(\$89)	(\$89)	(\$89)	(\$89)	(\$88)	(\$88)	(\$1,073)
6. Expense Df(Cr)														
a. 411,800 Gains from Dispositions of Allowances	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)
b. 411,900 Losses from Dispositions of Allowances	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. 509,000 Allowance Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Net Expense (Lines 6a + 6b + 6c) ^(f)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$339)
8. Total System Recoverable Expenses (Lines 5 + 7)	(\$119)	(\$119)	(\$119)	(\$118)	(\$118)	(\$118)	(\$118)	(\$118)	(\$117)	(\$117)	(\$117)	(\$117)	(\$117)	(\$117)
a. Recoverable Costs Allocated to Energy	(\$119)	(\$119)	(\$119)	(\$118)	(\$118)	(\$118)	(\$118)	(\$118)	(\$117)	(\$117)	(\$117)	(\$117)	(\$117)	(\$117)
b. Recoverable Costs Allocated to Demand	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Energy Jurisdictional Factor	94.91199%	94.91199%	94.91199%	94.91199%	94.91199%	94.91199%	94.91199%	94.91199%	94.91199%	94.91199%	94.91199%	94.91199%	94.91199%	94.91199%
10. Demand Jurisdictional Factor	94.70355%	94.70355%	94.70355%	94.70355%	94.70355%	94.70355%	94.70355%	94.70355%	94.70355%	94.70355%	94.70355%	94.70355%	94.70355%	94.70355%
11. Retail Energy-Related Recoverable Costs ^(d)	(\$113)	(\$113)	(\$113)	(\$112)	(\$112)	(\$112)	(\$112)	(\$112)	(\$111)	(\$111)	(\$111)	(\$111)	(\$111)	(\$111)
12. Retail Demand-Related Recoverable Costs ^(d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. Total Jurisdictional Recoverable Costs (Lines 11 + 12)	(\$113)	(\$113)	(\$113)	(\$112)	(\$112)	(\$112)	(\$112)	(\$112)	(\$111)	(\$111)	(\$111)	(\$111)	(\$111)	(\$1,341)

^(a) The Gross-up factor for taxes uses 0.61425, which reflects the Federal Income Tax Rate of 35%, the monthly Equity Component of 4.625% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PA-A-EU.

^(b) The Debt Component is 1.3413% based on the May 2017 ROR Surveillance Report, per FPSC Order No. PSC-12-0425-PA-A-EU.

^(c) Line 8a times Line 9

^(d) Line 8a times Line 10

^(e) Line 5 is reported on Capital Schedule

^(f) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-94-0393-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding.

2017-2018 Depreciation Schedule

Project	Class ID	Plant	Unit	Utility	2017 Depreciation Rate / Amortization Period	Sum of Dec-17	Sum of Dec-18
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	Turkey Pt	Turkey Pt U1	31200	CRS	-	-
002-LOW NOX BURNER TECHNOLOGY Total						-	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee	Manatee Comm	31200	7.62%	271,060	271,060
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee	Manatee U1	31100	1.74%	56,430	56,430
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee	Manatee U1	31200	4.64%	571,584	571,584
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee	Manatee U2	31100	1.83%	56,333	56,333
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee	Manatee U2	31200	4.99%	612,037	612,037
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin Comm	31200	4.45%	87,395	213,545
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin Comm	31650	20.00%	58,207	58,207
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin Comm	31670	14.29%	66,897	66,897
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin U1	31100	2.68%	36,811	36,811
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin U1	31200	4.53%	542,834	554,311
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin U2	31100	2.39%	36,845	36,845
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin U2	31200	4.64%	538,709	550,187
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Scherer	Scherer U4	31200	2.79%	515,653	515,653
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP - Comm	31100	1.09%	43,193	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U1	31200	2.12%	780	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U2	31200	2.36%	780	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale Comm	34100	2.20%	58,860	58,860
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale Comm	34300	5.20%	93,975	93,975
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale Comm	34500	1.60%	34,502	34,502
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale GTs	34300	8.25%	10,225	10,225
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale U4	34300	4.11%	548,319	548,319
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale U5	34300	5.00%	515,429	515,429
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Myers	FtMyers U2	34300	3.46%	394,697	394,697
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Myers	FtMyers U3	34300	4.54%	110,214	110,214
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Myers	FtMyers U3 SC Peaker	34300	3.04%	37,257	37,257
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee	Manatee U3	34300	3.35%	87,691	87,691
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin	Martin U3	34300	4.49%	551,290	755,039
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin	Martin U4	34300	3.92%	432,364	636,113
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin	Martin U8	34300	3.37%	13,693	13,693
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford	Sanford Comm	34300	7.96%	132,173	203,313
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford	Sanford U4	34300	4.00%	211,873	211,873
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford	Sanford U5	34300	4.12%	174,839	174,839
003-CONTINUOUS EMISSION MONITORING Total						6,902,949	7,485,940
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee	Manatee Comm	31100	3.17%	3,111,263	3,111,263
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee	Manatee Comm	31200	7.62%	174,543	174,543
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee	Manatee U1	31200	4.64%	104,845	104,845
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee	Manatee U2	31200	4.99%	127,429	127,429
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin	Martin Comm	31100	2.52%	1,463,301	1,463,301
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin	Martin Comm	31200	4.45%	94,329	94,329
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin	Martin Comm	31600	3.79%	-	333,150
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin	Martin U1	31100	2.68%	261,417	261,417
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin	Martin U2	31100	2.39%	85,078	85,078
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP - Comm	31100	1.09%	42,091	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP - Comm	31200	1.44%	2,292	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale Comm	34200	3.09%	898,111	898,111
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale GTs	34200	4.73%	584,290	584,290
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Ft Myers	FtMyers GTs	34200	7.84%	133,479	133,479
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Ft Myers	FtMyers U3 SC Peaker	34200	3.58%	18,616	18,616
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Martin	Martin Comm	34200	2.42%	455,941	455,941
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	General Plant	39000	1.50%	5,837,840	5,837,840
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total						13,394,867	13,683,633
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	St Lucie	StLucie U1	32300	5.11%	31,030	31,030
007-RELOCATE TURBINE LUBE OIL PIPING Total						31,030	31,030
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee	Manatee Comm	31100	3.17%	46,882	46,882
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee	Manatee Comm	31670	14.29%	21,347	21,347
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin	Martin Comm	31600	3.79%	23,107	23,107
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin	Martin Comm	31650	20.00%	116,547	197,784
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin	Martin Comm	31670	14.29%	323,418	282,488
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale Comm	34100	2.20%	363,996	363,996
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford	Sanford Comm	34100	2.40%	15,922	15,922
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36670	2.00%	2,995	2,995
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	General Plant	39000	1.50%	4,413	4,413
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	General Plant	39190	33.33%	2,291	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total						920,919	958,934
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	St Lucie	StLucie Comm	32100	2.25%	117,794	117,794
010-REROUTE STORMWATER RUNOFF Total						117,794	117,794
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer	Scherer Comm	31100	1.51%	524,873	524,873
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer	Scherer Comm	31200	2.23%	328,762	328,762
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer	Scherer Comm	31400	2.07%	689	689
012-SCHERER DISCHARGE PIPELINE Total						854,324	854,324
016-ST.LUCIE TURTLE NETS	03 - Nuclear Generation Plant	St Lucie	StLucie Comm	32100	2.25%	6,909,559	6,909,559
016-ST.LUCIE TURTLE NETS Total						6,909,559	6,909,559
020-WASTEWATER/STORMWATER DISCH ELIMINATIO	02 - Steam Generation Plant	Martin	Martin U1	31200	4.53%	367,906	367,906
020-WASTEWATER/STORMWATER DISCH ELIMINATIO	02 - Steam Generation Plant	Martin	Martin U2	31200	4.64%	403,671	403,671
020-WASTEWATER/STORMWATER DISCH ELIMINATION Total						771,577	771,577
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee	Manatee Comm	31100	3.17%	601,217	601,217
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Martin	Martin Comm	31100	2.52%	2,577,665	2,577,665
022-PIPELINE INTEGRITY MANAGEMENT Total						3,178,882	3,178,882

023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Manatee	Manatee Comm	31100	3.17%	1,240,623	1,240,623
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Manatee	Manatee Comm	31200	7.62%	33,272	33,272
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Manatee	Manatee Comm	31500	2.34%	26,325	26,325
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Manatee	Manatee U1	31200	4.64%	45,750	45,750
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Manatee	Manatee U2	31200	4.99%	37,431	37,431
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Martin	Martin Comm	31100	2.52%	574,162	574,162
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Martin	Martin Comm	31500	3.57%	34,755	34,755
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Turkey Pt	Turkey Pt Comm	32570	14.29%	266,897	266,897
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	03 - Nuclear Generation Plant	St Lucie	StLucie U1	32300	5.11%	712,225	712,225
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	03 - Nuclear Generation Plant	St Lucie	StLucie U1	32400	3.20%	745,335	745,335
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	03 - Nuclear Generation Plant	St Lucie	StLucie U2	32300	3.86%	552,390	552,390
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	03 - Nuclear Generation Plant	Turkey Pt	Turkey Pt Comm	32100	3.13%	940,650	940,650
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale Comm	34100	2.20%	189,219	189,219
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale Comm	34200	3.09%	1,480,169	1,480,169
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale Comm	34300	5.20%	28,250	28,250
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale GTs	34200	4.73%	513,250	513,250
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Ft Myers	FtMyers GTs	34100	7.40%	98,715	98,715
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Ft Myers	FtMyers GTs	34200	7.84%	629,983	629,983
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Ft Myers	FtMyers GTs	34500	7.77%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Ft Myers	FtMyers U2	34300	3.46%	49,727	49,727
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Ft Myers	FtMyers U3 SC Peaker	34500	3.40%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Martin	Martin Comm	34100	2.24%	523,498	523,498
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Martin	Martin U8	34200	2.70%	84,868	84,868
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Pt Everglades	PtEverglades Comm	34200	2.90%	2,728,283	2,728,283
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Sanford	Sanford Comm	34100	2.40%	288,383	288,383
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	06 - Transmission Plant - Electric	Radial	Radial	35200	1.70%	6,946	6,946
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35200	1.70%	1,134,023	1,134,023
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35300	2.04%	177,982	4,078,471
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35800	1.87%	65,655	65,655
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36100	1.75%	3,233,979	3,233,979
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36670	2.00%	70,499	70,499
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	08 - General Plant	General Plant	General Plant	39000	1.50%	146,691	146,691
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES Total						16,684,797	20,585,287
024-GAS REBURN	02 - Steam Generation Plant	Manatee	Manatee Comm	31200	7.62%	-	203,140
024-GAS REBURN	02 - Steam Generation Plant	Manatee	Manatee U1	31200	4.64%	16,304,833	16,341,502
024-GAS REBURN	02 - Steam Generation Plant	Manatee	Manatee U2	31200	4.99%	15,277,025	15,315,595
024-GAS REBURN Total						31,581,858	31,860,237
026-UST REPLACEMENT/REMOVAL	08 - General Plant	General Plant	General Plant	39000	1.50%	115,447	115,447
026-UST REPLACEMENT/REMOVAL Total						115,447	115,447
028 - CWA 316(b) Phase II Rule	05 - Other Generation Plant	Cape Canaveral	CapeCanaveral Comm	34100	2.69%	1,977,400	1,977,400
028 - CWA 316(b) Phase II Rule Total						1,977,400	1,977,400
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee	Manatee Comm	31100	3.17%	102,052	102,052
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee	Manatee U1	31200	4.64%	20,059,060	20,059,060
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee	Manatee U1	31400	4.03%	7,240,124	7,240,124
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee	Manatee U2	31200	4.99%	20,461,529	20,461,529
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee	Manatee U2	31400	3.72%	7,905,907	7,905,907
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin	Martin Comm	31200	4.45%	518,275	518,275
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin	Martin Comm	31400	3.48%	287,258	287,258
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin	Martin U1	31200	4.53%	19,504,077	19,504,077
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin	Martin U1	31400	3.35%	7,499,710	7,499,710
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin	Martin U2	31200	4.64%	20,224,580	20,224,580
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin	Martin U2	31400	4.79%	7,477,120	7,477,120
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer Comm	31200	2.23%	198,502	4,306,729
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer Comm U3&4	31200	2.32%	2,250,775	2,250,775
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer U4	31100	2.30%	82,366,984	82,366,984
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer U4	31200	2.79%	254,248,896	254,248,896
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer U4	31400	1.89%	(94,224)	(94,224)
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer U4	31500	2.49%	19,615,426	19,615,426
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer U4	31600	1.88%	399,586	399,586
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer U4	31670	14.29%	12,775	12,775
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U1	31200	2.12%	27,746,239	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U1	31500	1.46%	446,692	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U1	31600	1.14%	9,138	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U2	31200	2.35%	26,534,954	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U2	31500	1.84%	426,220	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U2	31600	1.58%	9,591	-
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale GTs	34300	8.25%	110,242	110,242
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Ft Myers	FtMyers GTs	34300	8.22%	57,855	57,855
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin	Martin Comm	34100	2.24%	763,350	763,350
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin	Martin Comm	34300	2.56%	244,343	244,343
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin	Martin Comm	34500	2.04%	292,499	292,499
031-CLEAN AIR INTERSTATE RULE-CAIR Total						526,919,534	475,854,928
033-CLEAN AIR MERCURY RULE-CAMR -	02 - Steam Generation Plant	Scherer	Scherer Comm	31200	2.23%	-	3,477,583
033-CLEAN AIR MERCURY RULE-CAMR -	02 - Steam Generation Plant	Scherer	Scherer Comm U3&4	31200	2.32%	(1,234,029)	(1,234,029)
033-CLEAN AIR MERCURY RULE-CAMR -	02 - Steam Generation Plant	Scherer	Scherer U4	31200	2.79%	108,641,809	108,641,809
033-CLEAN AIR MERCURY RULE-CAMR -	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U1	31200	2.12%	70,087	-
033-CLEAN AIR MERCURY RULE-CAMR -	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U2	31200	2.35%	18,075	-
033-CLEAN AIR MERCURY RULE-CAMR - Total						107,495,942	110,885,364
034-PSL COOLING WATER SYSTEM INSPECTION & MAINTENANCE Total						-	-
035-MARTIN PLANT DRINKING WATER COMP	02 - Steam Generation Plant	Martin	Martin Comm	31100	2.52%	235,391	235,391
035-MARTIN PLANT DRINKING WATER COMP Total						235,391	235,391

036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	St Lucie	StLucie Comm	32100	2.25%	7,601,405	7,601,405
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	Turkey Pt	Turkey Pt Comm	32100	3.13%	9,855,399	9,855,399
036-LOW LEV RADI WSTE-LLW Total						17,456,804	17,456,804
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34000	0.00%	255,507	255,507
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34100	3.49%	5,265,937	5,265,937
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34300	3.36%	115,297,818	115,297,818
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34500	3.65%	26,746,246	26,746,246
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34600	3.30%	-	62,901
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34630	33.33%	8,469	8,469
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34650	20.00%	36,693	36,693
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34670	14.29%	86,824	77,327
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35200	1.70%	7,427	7,427
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35300	2.04%	1,004,027	1,004,027
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35310	2.64%	1,695,869	1,695,869
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35500	2.32%	394,418	394,418
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35600	2.38%	191,358	191,358
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36100	1.75%	540,994	540,994
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36200	1.90%	1,890,938	1,890,938
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39220	10.00%	28,426	28,426
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39720	14.29%	-	-
037-DE SOTO SOLAR PROJECT Total						153,450,951	153,504,355
038-SPACE COAST SOLAR PROJECT	01 - Intangible Plant	Intangible Plant	Intangible Plant	30300	30-year	6,359,027	6,359,027
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast	Space Coast Solar	34100	3.45%	3,889,496	3,889,496
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast	Space Coast Solar	34300	3.30%	51,550,587	51,550,587
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast	Space Coast Solar	34500	3.51%	6,141,844	6,141,844
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast	Space Coast Solar	34650	20.00%	35,202	35,202
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast	Space Coast Solar	34670	14.29%	14,106	-
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35300	2.04%	928,529	928,529
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35310	2.64%	1,328,699	1,328,699
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36100	1.75%	274,858	274,858
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36200	1.90%	62,689	62,689
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39220	10.00%	31,858	31,858
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39720	14.29%	-	-
038-SPACE COAST SOLAR PROJECT Total						70,616,896	70,602,790
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin	Martin U8	34300	3.37%	423,126	423,126
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34000	0.00%	216,844	216,844
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34100	2.99%	20,746,699	20,746,699
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34300	2.88%	398,640,410	400,298,485
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34500	2.99%	4,125,204	4,125,204
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34600	2.85%	1,299	1,299
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34650	20.00%	11,178	-
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34670	14.29%	131,193	126,283
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35500	2.32%	603,692	603,692
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35600	2.38%	364,159	364,159
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36400	0.00%	-	-
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36660	1.42%	94,476	94,476
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36760	1.96%	2,728	2,728
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39220	10.00%	121,101	121,101
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39240	2.63%	332,682	332,682
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39290	4.99%	88,938	88,938
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39420	14.29%	13,666	-
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39720	14.29%	4,442	-
039-MARTIN SOLAR PROJECT Total						425,921,837	427,545,716
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Cape Canaveral	CapeCanaveral Comm	34100	CRS	50,485	50,485
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Cape Canaveral	CapeCanaveral Comm	34300	CRS	4,042,459	4,042,459
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale Comm	34300	CRS	-	7,273,376
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35300	CRS	276,404	276,404
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36100	CRS	73,267	73,267
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36200	CRS	472,661	472,661
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36400	CRS	-	-
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36500	CRS	307,599	307,599
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36660	CRS	221,326	221,326
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36760	CRS	168,995	168,995
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36910	CRS	607	607
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36420	CRS	36,431	36,431
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36410	CRS	137,247	137,247
041-PRV MANATEE HEATING SYSTEM	08 - General Plant	General Plant	General Plant	39720	14.29%	-	-
041-PRV MANATEE HEATING SYSTEM Total						5,787,482	13,060,858
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt	Turkey Pt Comm	32100	3.13%	35,649,121	67,179,535
042-PTN COOLING CANAL MONITORING SYS	05 - Other Generation Plant	Turkey Pt	Turkey Pt U5	34100	2.33%	-	2,230,656
042-PTN COOLING CANAL MONITORING SYS Total						35,649,121	69,410,191
044-Barley Barber Swamp Iron Mitiga	02 - Steam Generation Plant	Martin	Martin Comm	31100	2.52%	164,719	164,719
044-Barley Barber Swamp Iron Mitiga Total						164,719	164,719
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee Comm	31200	7.62%	155,747	340,894
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee U1	31200	4.64%	44,989,219	44,989,219
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee U1	31500	4.11%	4,524,074	4,524,074
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee U1	31600	3.91%	1,021,918	1,021,918
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee U2	31200	4.99%	51,910,750	51,910,750
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee U2	31500	4.48%	4,793,798	4,793,798
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee U2	31600	4.79%	1,071,311	1,071,311
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin	Martin U1	31200	4.53%	47,137,592	47,137,592
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin	Martin U1	31500	3.12%	4,322,420	4,322,420
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin	Martin U1	31600	3.81%	1,012,007	1,012,007
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin	Martin U2	31200	4.64%	48,445,547	48,445,547

045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin	Martin U2	31500	3.56%	4,449,270	4,449,270
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin	Martin U2	31600	4.31%	1,070,760	1,070,760
045-800 MW UNIT ESP PROJECT Total						214,904,413	215,089,560
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer	Scherer Comm	31100	1.51%	199,000	200,459
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer	Scherer Comm U3&4	31100	1.44%	234	234
054-Coal Combustion Residuals	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP - Comm	31100	1.09%	55,832	-
054-Coal Combustion Residuals Total						255,066	200,693
Grand Total						1,642,299,557	1,642,541,411

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE ENERGY DEMAND ALLOCATION % BY RATE CLASSES

JANUARY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
RATE CLASS	Avg 12 CP Load Factor at Meter (%) ^(a)	Avg 12 GCP Load Factor at Meter (%) ^(b)	Projected Sales at Meter (KWH) ^(c)	Projected Avg 12 CP at Meter (KW) ^(d)	Projected Avg 12 GCP at Meter (KW) ^(e)	Demand Loss Expansion Factor ^(f)	Energy Loss Expansion Factor ^(g)	Projected Sales at Generation (KWH) ^(h)	Projected Avg 12 CP at Generation (KW) ⁽ⁱ⁾	Projected Avg 12 GCP Demand at Generation (KW) ^(j)	Percentage of KWH Sales at Generation (%) ^(k)	Percentage of 12 CP Demand at Generation (%) ^(l)	Percentage of 12 CP Generation (%) ^(m)
RS/IRTR1	63.480%	58.614%	49,763,180,445	8,855,297	9,695,616	1.05565937	1.04407094	51,977,172,003	9,453,743	10,235,268	53.43796%	58.90224%	57.33082%
GST/GST1	68.138%	58.982%	5,307,712,830	889,226	1,027,260	1.05565937	1.04407094	5,541,628,724	938,720	1,084,437	5.69737%	5.84876%	6.07426%
GSD1/GSD11/HLFT1	76.657%	68.637%	22,615,192,715	3,367,773	3,761,296	1.05565968	1.04402488	23,610,823,860	3,555,017	3,970,419	24.27439%	22.14979%	22.23951%
OS2	170.683%	14.329%	9,347,604	625	7,447	1.05050952	1.02873776	9,616,233	657	7,823	0.00989%	0.00409%	0.04382%
GSLD1/GSLD11/CS1/CS1/HLFT2	80.563%	69.839%	8,985,786,070	1,273,256	1,468,775	1.05486950	1.04348802	9,376,560,114	1,343,119	1,549,366	9.64008%	8.36840%	8.67847%
GSLD2/GSLD2/CS2/CS2/HLFT3	89.841%	81.874%	2,149,544,716	261,487	299,708	1.04889733	1.03848991	2,232,301,994	274,195	314,273	2.29504%	1.70839%	1.76034%
GSLD3/GSLD3/CS3/CS3	90.309%	70.073%	1,39,908,554	17,685	22,792	1.02139914	1.01739017	142,341,588	18,063	23,280	0.14634%	0.11254%	0.13040%
SST1T	110.824%	30.692%	78,722,836	8,109	29,280	1.02139914	1.01739017	80,091,840	8,283	29,907	0.08234%	0.05161%	0.16752%
SST1D1/SST1D2/SST1D3	83.964%	35.062%	11,084,322	1,507	3,609	1.03592872	1.02873776	11,402,861	1,561	3,739	0.01172%	0.00973%	0.02094%
CILC D/CILC G	92.815%	85.282%	2,296,796,832	282,489	307,440	1.04794179	1.03825339	2,384,657,097	296,032	322,179	2.45168%	1.84445%	1.80462%
CILC T	97.915%	85.516%	1,172,589,361	136,708	156,529	1.02139914	1.01739017	1,192,980,889	139,633	159,879	1.22651%	0.86999%	0.89853%
MET	80.708%	64.966%	77,538,652	10,967	13,625	1.03592872	1.02873776	79,766,939	11,361	14,115	0.08201%	0.07079%	0.07906%
OL1/SL1/SL1/MP1L1	14.675731%	48.994%	523,870,501	408	122,085	1.05565937	1.04407094	547,062,374	431	128,880	0.56244%	0.00269%	0.72190%
SL2/SL2M	101.741%	97.916%	76,601,207	8,595	8,931	1.05565937	1.04407094	79,977,094	9,073	9,428	0.08222%	0.05653%	0.05281%
Total			93,227,976,645	15,214,132	16,924,393			97,286,383,610	16,049,888	17,852,993	100.00%	100.00%	100.00%

^(a) Projected AVG 12 CP load factor based on 2014-2016 load research data and 2018 projections.

^(b) Projected AVG 12 GCP load factor based on 2014-2016 load research data and 2018 projections.

^(c) Projected KWH sales for the period January 2018 through December 2018.

^(d) Calculated: (Col 4)/(8,760 * Col 3)

^(e) Calculated: (Col 4)/(8,760 * Col 3)

^(f) Based on 2016 demand losses.

^(g) Based on 2016 energy losses.

^(h) Col 4 * Col 8

⁽ⁱ⁾ Col 5 * Col 7

^(j) Col 6 * Col 7

^(k) Col 9 / total for Col 9

^(l) Col 10 / total for Col 10

^(m) Col 11 / total for Col 11

Note: There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE ENVIRONMENTAL COST RECOVERY CLAUSE FACTORS

RATE CLASS	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	Original Projections	
										January - December 2018	Revised Factors March-December 2018
RS/RT1	53.43796%	58.90224%	57.33082%	(46,403)	(610,511)		(666,914)	49,783,180,445	(0.00001)	0.00159	0.00158
GS1/GST1	5.69737%	5.84876%	6.07426%	(4,947)	(60,621)		(65,569)	5,307,712,830	(0.00001)	0.00150	0.00149
GSD1/GSDT1/HLFT1	24.27439%	22.14979%	22.23951%	(21,079)	(229,579)		(250,658)	22,915,192,715	(0.00001)	0.00136	0.00135
OSZ	0.00689%	0.00409%	0.04362%	(9)	(42)		(51)	9,347,604	(0.00001)	0.00083	0.00082
GSLD1/GSLDT1/CS1/GST1/HLFT2	9.64008%	8.36940%	8.67847%	(8,371)	(86,737)		(95,108)	8,985,786,070	(0.00001)	0.00131	0.00130
GSLD2/GSLDT2/CS2/GST2/HLFT3	2.25044%	1.70839%	1.76034%	(1,993)	(17,707)		(19,700)	2,149,544,716	(0.00001)	0.00116	0.00114
GSLD3/GSLDT3/CS3/GST3	0.14634%	0.11254%	0.13040%	(127)	(1,166)		(1,294)	139,908,554	(0.00001)	0.00115	0.00115
SST1T	0.08234%	0.05161%	0.16752%	(72)	(535)		(606)	78,722,836	(0.00001)	0.00102	0.00101
SST1D1/SST1D2/SST1D3	0.01172%	0.00973%	0.02094%	(10)	(101)		(111)	11,084,322	(0.00001)	0.00126	0.00125
CLC DCLC G	2.45168%	1.84445%	1.80462%	(2,129)	(19,117)		(21,246)	2,286,796,832	(0.00001)	0.00116	0.00115
CLC T	1.22651%	0.86999%	0.89553%	(1,065)	(9,017)		(10,082)	1,172,599,361	(0.00001)	0.00109	0.00108
MET	0.08201%	0.07079%	0.07906%	(71)	(734)		(805)	77,538,652	(0.00001)	0.00128	0.00127
OL1/SL1/SL1MPL1	0.56244%	0.00269%	0.72190%	(488)	(28)		(516)	523,970,501	(0.00000)	0.00030	0.00030
SL2/SL2M	0.08222%	0.05653%	0.05281%	(71)	(586)		(657)	76,601,207	(0.00001)	0.00109	0.00108
Total				(86,836)	(1,036,482)		(1,123,318)	93,227,976,645	(0.00001)	0.00146	0.00145

(a) From Form 42-6P, Col 12
 (b) From Form 42-6P, Col 13
 (c) From Form 42-6P, Col 14
 (d) Total Energy \$ from Form 42-1P, Line 5, Column 2
 (e) Total CP Demand \$ from Form 42-1P, Line 5, Column 3
 (f) Total GCP Demand \$ from Form 42-1P, Line 5, Column 4
 (g) Col 5 + Col 6 + Col 7
 (h) Projected KWH sales for the period March 2018 through December 2018.
 (i) Col 8 / Col 9

Note: There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

Total may not add due to rounding.

APPENDIX 2

ENVIRONMENTAL COST RECOVERY

TARIFF SHEETS

DOCKET NO. 20170007-EI
PAGES 1-8
NOVEMBER 17, 2017

Forty-Seventh Revised Sheet No. 8.030
Cancels Forty-Sixth Revised Sheet No. 8.030

FLORIDA POWER & LIGHT COMPANY

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh Levelized	¢/kWh On-Peak	¢/kWh Off-Peak	¢/kWh	\$/kW	¢/kWh	\$/kW	
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	2.317			0.153		0.281		0.159
RS-1, RS-1 w/ RTR-1 all addn kWh	3.317			0.153		0.281		0.159
RS-1 w/RTR-1 All kWh		0.508	(0.212)	0.153		0.281		0.159
GS-1	2.655			0.145		0.263		0.150
GST-1		3.163	2.443	0.145		0.263		0.150
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.655				0.48		0.84	0.136
GSD-1 w/SDTR (Jun-Sept)		3.798	2.512		0.48		0.84	0.136
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.162	2.443		0.48		0.84	0.136
GSDT-1 w/SDTR (Jun-Sept)		3.798	2.512		0.48		0.84	0.136
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.654				0.57		0.99	0.131
GSLD-1 w/SDTR (Jun-Sept)		3.796	2.511		0.57		0.99	0.131
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.161	2.442		0.57		0.99	0.131
GSLDT-1 w/SDTR (Jun-Sept)		3.796	2.511		0.57		0.99	0.131
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.640				0.56		0.93	0.115
GSLD-2 w/SDTR (Jun- Sept)		3.778	2.499		0.56		0.93	0.115
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.146	2.430		0.56		0.93	0.115
GSLDT-2 w/SDTR (Jun-Sept)		3.778	2.499		0.56		0.93	0.115
GSLD-3, CS-3	2.588				0.57		0.96	0.116
GSLDT-3, CST-3		3.082	2.381		0.57		0.96	0.116

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.030)
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	2.640			0.082			0.117			0.083
MET	2.640				0.60			1.05		0.128
CILC-1(G)		3.162	2.443		0.63			1.07		0.116
CILC-1(D)		3.144	2.429		0.63			1.07		0.116
CILC-1(T)		3.082	2.381		0.61			1.03		0.109
SL-1,OL-1, RL-1, PL- 1/SL-1M	2.558			0.042			0.022			0.030
SL-2, GSCU-1/SL- 2M	2.655			0.111			0.183			0.109
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		3.082	2.381		0.07	0.03		0.13	0.06	0.102
SST-1(D1)		3.162	2.443		0.07	0.03		0.13	0.06	0.126
SST-1(D2)		3.161	2.442		0.07	0.03		0.13	0.06	0.126
SST-1(D3)		3.146	2.430		0.07	0.03		0.13	0.06	0.126
ISST-1(D)		3.144	2.429		0.07	0.03		0.13	0.06	0.126
ISST-1(T)		3.082	2.381		0.07	0.03		0.13	0.06	0.102

FLORIDA POWER & LIGHT COMPANY

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL
	¢/kWh Levelized	¢/kWh On-Peak	¢/kWh Off-Peak	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	2.49 <u>2.31</u> 7			0.1500 153		0.3030 281		0.2440 159
RS-1, RS-1 w/ RTR-1 all addn kWh	3.49 <u>3.31</u> 7			0.1500 153		0.3030 281		0.2440 159
RS-1 w/RTR-1 All kWh		0.39 <u>0.20</u> 508	(0.16) 212)	0.1500 153		0.3030 281		0.2440 159
GS-1	2.82 <u>2.65</u> 5			0.1400 145		0.2780 263		0.2300 150
GST-1		3.21 <u>2.3</u> 163	2.65 <u>2.44</u> 443	0.1400 145		0.2780 263		0.2300 150
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.82 <u>2.65</u> 5				-480.48		0.92 <u>0.84</u>	0.215 0.136
GSD-1 w/SDTR (Jun-Sept)		4.02 <u>3.79</u> 798	2.66 <u>2.51</u> 512		-480.48		0.92 <u>0.84</u>	0.215 0.136
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.21 <u>2.3</u> 162	2.65 <u>2.44</u> 443		-480.48		0.92 <u>0.84</u>	0.215 0.136
GSDT-1 w/SDTR (Jun-Sept)		4.02 <u>3.79</u> 798	2.66 <u>2.51</u> 512		-480.48		0.92 <u>0.84</u>	0.215 0.136
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.81 <u>2.65</u> 4				-530.57		1.03 <u>0.99</u>	0.214 0.131
GSLD-1 w/SDTR (Jun-Sept)		4.02 <u>3.79</u> 796	2.66 <u>2.51</u> 511		-530.57		1.03 <u>0.99</u>	0.214 0.131
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan-May & Oct-Dec)		3.20 <u>2.93</u> 161	2.65 <u>2.44</u> 442		-530.57		1.03 <u>0.99</u>	0.214 0.131
GSLDT-1 w/SDTR (Jun-Sept)		4.02 <u>3.79</u> 796	2.66 <u>2.51</u> 511		-530.57		1.03 <u>0.99</u>	0.214 0.131
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.79 <u>2.64</u> 0				-550.56		1.04 <u>0.93</u>	0.192 0.115
GSLD-2 w/SDTR (Jun- Sept)		3.99 <u>3.77</u> 778	2.64 <u>2.49</u> 499		-550.56		1.04 <u>0.93</u>	0.192 0.115
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.18 <u>2.93</u> 146	2.63 <u>2.43</u> 430		-550.56		1.04 <u>0.93</u>	0.192 0.115
GSLDT-2 w/SDTR (Jun-Sept)		3.99 <u>3.77</u> 778	2.64 <u>2.49</u> 499		-550.56		1.04 <u>0.93</u>	0.192 0.115
GSLD-3, CS-3	2.73 <u>2.58</u> 8				-560.57		1.04 <u>0.96</u>	0.188 0.116
GSLDT-3, CST-3		3.11 <u>2.53</u> 082	2.57 <u>2.38</u> 381		-560.57		1.04 <u>0.96</u>	0.188 0.116

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.030)
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	<u>2.7982.64</u> <u>0</u>			<u>0.1100</u> <u>.082</u>			<u>0.2010.1</u> <u>17</u>			<u>0.1940.083</u>
MET	<u>2.7982.64</u> <u>0</u>				0.60			<u>1.171.</u> <u>05</u>		<u>0.2110.128</u>
CILC-1(G)		<u>3.2123</u> <u>.162</u>	<u>2.6572.</u> <u>443</u>		<u>0.620.</u> <u>63</u>			<u>1.141.</u> <u>07</u>		<u>0.1920.116</u>
CILC-1(D)		<u>3.1863</u> <u>.144</u>	<u>2.6352.</u> <u>429</u>		<u>0.620.</u> <u>63</u>			<u>1.141.</u> <u>07</u>		<u>0.1920.116</u>
CILC-1(T)		<u>3.1153</u> <u>.082</u>	<u>2.5772.</u> <u>381</u>		<u>0.600.</u> <u>61</u>			<u>1.091.</u> <u>03</u>		<u>0.1820.109</u>
SL-1,OL-1, PL-1/SL-1M	<u>2.7452.55</u> <u>8</u>			<u>0.0540</u> <u>.042</u>			<u>0.0500.0</u> <u>22</u>			<u>0.1060.030</u>
SL-2, GSCU-1/SL-2M	<u>2.8202.65</u> <u>5</u>			<u>0.1090</u> <u>.111</u>			<u>0.1970.1</u> <u>83</u>			<u>0.1850.109</u>
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		<u>3.1153</u> <u>.082</u>	<u>2.5772.</u> <u>381</u>		<u>0.060.</u> <u>07</u>	0.03		0.13	0.06	<u>0.1720.102</u>
SST-1(D1)		<u>3.2123</u> <u>.162</u>	<u>2.6572.44</u> <u>3</u>		<u>0.060.</u> <u>07</u>	0.03		0.13	<u>0.060.0</u> <u>6</u>	<u>0.2030.126</u>
SST-1(D2)		<u>3.2093</u> <u>.161</u>	<u>2.6552.</u> <u>442</u>		<u>0.060.</u> <u>07</u>	0.03		0.13	<u>0.060.0</u> <u>6</u>	<u>0.2030.126</u>
SST-1(D3)		<u>3.1893</u> <u>.146</u>	<u>2.6382.</u> <u>430</u>		<u>0.060.</u> <u>07</u>	0.03		0.13	<u>0.060.0</u> <u>6</u>	<u>0.2030.126</u>
ISST-1(D)		<u>3.1863</u> <u>.144</u>	<u>2.6352.</u> <u>429</u>		<u>0.060.</u> <u>07</u>	0.03		0.13	<u>0.060.0</u> <u>6</u>	<u>0.2030.126</u>
ISST-1(T)		<u>3.1153</u> <u>.082</u>	<u>2.5772.</u> <u>381</u>		<u>0.060.</u> <u>07</u>	0.03		0.13	<u>0.060.0</u> <u>6</u>	<u>0.1720.102</u>

Forty-Eighth Revised Sheet No. 8.030
Cancels Forty-Seventh Revised Sheet No. 8.030

FLORIDA POWER & LIGHT COMPANY

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh Levelized	¢/kWh On-Peak	¢/kWh Off-Peak	¢/kWh	\$/kW	¢/kWh	\$/kW	
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	2.273			0.153		0.257		0.158
RS-1, RS-1 w/ RTR-1 all addn kWh	3.273			0.153		0.257		0.158
RS-1 w/RTR-1 All kWh		0.441	(0.182)	0.153		0.257		0.158
GS-1	2.611			0.145		0.241		0.149
GST-1		3.052	2.429	0.145		0.241		0.149
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.611				0.48		0.77	0.135
GSD-1 w/SDTR (Jun-Sept)		3.792	2.462		0.48		0.77	0.135
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.052	2.429		0.48		0.77	0.135
GSDT-1 w/SDTR (Jun-Sept)		3.792	2.462		0.48		0.77	0.135
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.610				0.57		0.91	0.130
GSLD-1 w/SDTR (Jun-Sept)		3.790	2.461		0.57		0.91	0.130
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.051	2.428		0.57		0.91	0.130
GSLDT-1 w/SDTR (Jun-Sept)		3.790	2.461		0.57		0.91	0.130
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.596				0.56		0.85	0.114
GSLD-2 w/SDTR (Jun- Sept)		3.772	2.449		0.56		0.85	0.114
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.036	2.416		0.56		0.85	0.114
GSLDT-2 w/SDTR (Jun-Sept)		3.772	2.449		0.56		0.85	0.114
GSLD-3, CS-3	2.545				0.57		0.87	0.115
GSLDT-3, CST-3		2.974	2.367		0.57		0.87	0.115

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

Twenty-Fourth Revised Sheet No. 8.030.1
Cancels Twenty-Third Revised Sheet No. 8.030.1

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.030)
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	2.596			0.082			0.108			0.082
MET	2.596				0.60			0.96		0.127
CILC-1(G)		3.052	2.429		0.63			0.97		0.115
CILC-1(D)		3.035	2.415		0.63			0.97		0.115
CILC-1(T)		2.974	2.367		0.61			0.94		0.108
SL-1,OL-1, RL-1, PL- 1/SL-1M	2.528			0.042			0.020			0.030
SL-2, GSCU-1/SL- 2M	2.611			0.111			0.168			0.108
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		2.974	2.367		0.07	0.03		0.11	0.05	0.101
SST-1(D1)		3.052	2.429		0.07	0.03		0.12	0.06	0.125
SST-1(D2)		3.051	2.428		0.07	0.03		0.12	0.06	0.125
SST-1(D3)		3.036	2.416		0.07	0.03		0.12	0.06	0.125
ISST-1(D)		3.035	2.415		0.07	0.03		0.12	0.06	0.125
ISST-1(T)		2.974	2.367		0.07	0.03		0.11	0.05	0.101

FLORIDA POWER & LIGHT COMPANY

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL
	¢/kWh Levelized	¢/kWh On-Peak	¢/kWh Off-Peak	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	2.3172.27 <u>3</u>			0.153		0.2810. <u>257</u>		0.1590. <u>158</u>
RS-1, RS-1 w/ RTR-1 all addn kWh	3.3173.27 <u>3</u>			0.153		0.2810. <u>257</u>		0.1590. <u>158</u>
RS-1 w/RTR-1 All kWh		0.5080. <u>441</u>	(0.2120. <u>.182)</u>	0.153		0.2810. <u>257</u>		0.1590. <u>158</u>
GS-1	2.6552.61 <u>1</u>			0.145		0.2630. <u>241</u>		0.1500. <u>149</u>
GST-1		3.1633. <u>052</u>	2.4432. <u>429</u>	0.145		0.2630. <u>241</u>		0.1500. <u>149</u>
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.6552.61 <u>1</u>				0.48		0.840.77	0.1360. <u>135</u>
GSD-1 w/SDTR (Jun-Sept)		3.7983. <u>792</u>	2.5122. <u>462</u>		0.48		0.840.77	0.1360. <u>135</u>
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.1623. <u>052</u>	2.4432. <u>429</u>		0.48		0.840.77	0.1360. <u>135</u>
GSDT-1 w/SDTR (Jun-Sept)		3.7983. <u>792</u>	2.5122. <u>462</u>		0.48		0.840.77	0.1360. <u>135</u>
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.6542.61 <u>0</u>				0.57		0.990.91	0.131 <u>0.130</u>
GSLD-1 w/SDTR (Jun-Sept)		3.7963. <u>790</u>	2.5112. <u>461</u>		0.57		0.990.91	0.131 <u>0.130</u>
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan-May & Oct-Dec)		3.1613. <u>051</u>	2.4422. <u>428</u>		0.57		0.990.91	0.131 <u>0.130</u>
GSLDT-1 w/SDTR (Jun-Sept)		3.7963. <u>790</u>	2.5112. <u>461</u>		0.57		0.990.91	0.131 <u>0.130</u>
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.6402.59 <u>6</u>				0.56		0.930.85	0.1150. <u>114</u>
GSLD-2 w/SDTR (Jun- Sept)		3.7783. <u>772</u>	2.4992. <u>449</u>		0.56		0.930.85	0.115 <u>0.114</u>
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.1463. <u>036</u>	2.4302. <u>416</u>		0.56		0.930.85	0.1150. <u>114</u>
GSLDT-2 w/SDTR (Jun-Sept)		3.7783. <u>772</u>	2.4992. <u>449</u>		0.56		0.930.85	0.1150. <u>114</u>
GSLD-3, CS-3	2.5882.54 <u>5</u>				0.57		0.960.87	0.116 <u>0.115</u>
GSLDT-3, CST-3		3.0822. <u>974</u>	2.3812. <u>367</u>		0.57		0.960.87	0.116 <u>0.115</u>

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.030)
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	2.640 <u>2.596</u>			0.082			0.117 <u>0.108</u>			0.083 <u>0.082</u>
MET	2.640 <u>2.596</u>				0.60			1.050 <u>.96</u>		0.128 <u>0.127</u>
CILC-1(G)		3.162 <u>.052</u>	2.443 <u>.429</u>		0.63			1.070 <u>.97</u>		0.116 <u>0.115</u>
CILC-1(D)		3.144 <u>.035</u>	2.429 <u>.415</u>		0.63			1.070 <u>.97</u>		0.116 <u>0.115</u>
CILC-1(T)		3.082 <u>.974</u>	2.381 <u>.367</u>		0.61			1.030 <u>.94</u>		0.109 <u>0.108</u>
SL-1,OL-1, RL-1, PL-1/SL-1M	2.558 <u>.528</u>			0.042			0.022 <u>.020</u>			0.030
SL-2, GSCU-1/SL- 2M	2.655 <u>.611</u>			0.111			0.183 <u>.168</u>			0.109 <u>0.108</u>
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		3.082 <u>.974</u>	2.381 <u>.367</u>		0.07	0.03		0.130 <u>.11</u>	0.060 <u>.05</u>	0.102 <u>0.101</u>
SST-1(D1)		3.162 <u>.052</u>	2.443 <u>.429</u>		0.07	0.03		0.130 <u>.12</u>	0.06	0.126 <u>0.125</u>
SST-1(D2)		3.164 <u>.051</u>	2.442 <u>.428</u>		0.07	0.03		0.130 <u>.12</u>	0.06	0.126 <u>0.125</u>
SST-1(D3)		3.146 <u>.036</u>	2.430 <u>.416</u>		0.07	0.03		0.130 <u>.12</u>	0.06	0.126 <u>0.125</u>
ISST-1(D)		3.144 <u>.035</u>	2.429 <u>.415</u>		0.07	0.03		0.130 <u>.12</u>	0.06	0.126 <u>0.125</u>
ISST-1(T)		3.082 <u>.974</u>	2.381 <u>.367</u>		0.07	0.03		0.130 <u>.11</u>	0.060 <u>.05</u>	0.102 <u>0.101</u>