



Joel Baker
Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7255
(561) 691-7135 (Facsimile)

November 27, 2017

STAFF'S FIRST DATA REQUEST

-VIA ELECTRONIC FILING-

Ms. Carlotta Stauffer, Commission Clerk
Office of the General Counsel
Florida Public Service Commission 2540
Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20170216-EI; Florida Power & Light Company's Petition for Approval of Curtailable Service Tariff Modifications

Dear Ms. Stauffer:

Please find enclosed for filing a copy of Florida Power & Light Company's ("FPL") responses to Staff's First Data Request in the above mentioned docket.

Thank you for your assistance. For questions regarding this filing and for future inquiries related to this docket, please contact me at (561) 691-7255.

Sincerely,

s/ Joel T. Baker
Joel T. Baker
Fla. Bar No. 0108202

Enclosures

cc: Charles Morgan II, Elisabeth Draper, Sevini Guffey, Riley Doherty, Division of Economics
Suzanne Brownless, Office of the General Counsel

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

QUESTION:

According to the petition, 16 of the 31 current Curtailable Service (CS) customers are eligible for transfers to the Commercial/Industrial Demand Reduction Rider (CDR). Please explain why the remaining customers are ineligible.

RESPONSE:

The remaining 15 CS customers do not meet CDR's more stringent minimum load qualification requirements. Per the CDR tariff, "...the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level..."

QUESTION:

The petition states that 16 customers are eligible for the CDR and that would create an ECCR impact of about \$0.008 per kW hour.

- a. What would the impact be if all 31 CS customers were to transfer to the CDR?
- b. Please confirm that the \$0.008 cents per kilowatt hour impact on the ECCR clause is the incremental impact of the CDR having a higher credit than the CS rate schedules.

RESPONSE:

- a. As noted in FPL's response to Staff's First Data Request No. 1, 15 of the 31 customers on rate schedule CS are not eligible to participate in CDR. Hypothetically, if they were to take service under CDR, many of them would see lower credits and the total credits paid would be lower than they are currently. Eligibility notwithstanding, the impact of all 31 customers on the CDR rate would be approximately .0007 cents per kilowatt hour.
- b. Please note that there was a scrivener's error in the petition. The impact would be .0008 cents per kilowatt hour, which is due to the incrementally higher credit provided by CDR.

QUESTION:

Please state how many customers are currently taking service under the CDR and the number of curtailable load control events they have experienced within the last five years.

RESPONSE:

562 customers are currently taking service under CDR. There have been no load control events during the past five years.

QUESTION:

Paragraph 5 of the petition states that “certain customers taking service pursuant to FPL’s CS rate schedules have expressed interest in transferring to FPL’s Commercial/Industrial Demand Reduction Rider”.

- a. How many of the 16 eligible customers have expressed interest in joining the CDR?
- b. What reasons have the customers stated for their interest in transferring?

RESPONSE:

- a. Seven.
- b. Customers’ interest, as expressed to FPL, is that the CDR offers higher monthly incentives.

QUESTION:

Please provide a comparison of a monthly bill for each of the 16 customers who are eligible to transfer, showing separately base rates, clauses, and credits, under their current CS rate schedule and what the bill would be under the CDR rate.

RESPONSE:

Please see Attachment No. 1 to this response.

Customer 1

November 2017
Curtailable Service-TOU (CST-1)
351,080
654
74%
25%
75%

Customer 1

November 2017
General Service Large Demand-TOU (GSLDT-1)
351,080
654
74%
25%
75%

Description	Price Each	Quantity	Monthly Total	Description	Price Each	Quantity	Monthly Total
Customer Charge	100.00	1	\$100.00	Customer Charge	75.00	1	\$75.00
On-Peak Demand Charge \$/kW	11.00	654	\$7,194.00	On-Peak Demand Charge \$/kW	11.00	654	\$7,194.00
Minimum Bill			\$7,294.00	Minimum Bill			\$7,269.00
On-Peak Energy Charge ¢/kWh	2.597	88,830	\$2,306.92	On-Peak Energy Charge ¢/kWh	2.597	88,830	\$2,306.92
Off-Peak Energy Charge ¢/kWh	1.143	262,250	\$2,997.52	Off-Peak Energy Charge ¢/kWh	1.143	262,250	\$2,997.52
Curtailment Credit (\$/kW)	-1.93	649	-\$1,252.57	Commercial/Industrial Demand Reduction Adder	150.00	1	\$150.00
Commercial/Industrial Demand Reduction Adder				Utility Controlled Demand Credit (\$/kW)	-8.20	503	-\$4,124.60
Subtotal Base Bill			\$11,345.87	Subtotal Base Bill			\$8,598.84
Adjustment to Achieve Minimum Bill			\$0.00	Adjustment to Achieve Minimum Bill			\$0.00
Final Base Bill			\$11,345.87	Final Base Bill			\$8,598.84
Storm Charge ¢/kWh	0.078	351,080	\$273.84	Storm Charge ¢/kWh	0.078	351,080	\$273.84
2017 Interim Storm Restoration ¢/kWh	0.243	351,080	\$853.12	2017 Interim Storm Restoration ¢/kWh	0.243	351,080	\$853.12
Conservation ¢/kWh or \$/kW	0.53	654	\$346.62	Conservation ¢/kWh or \$/kW	0.53	654	\$346.62
Capacity ¢/kWh or \$/kW	1.03	654	\$673.62	Capacity ¢/kWh or \$/kW	1.03	654	\$673.62
Environmental ¢/kWh	0.214	351,080	\$751.31	Environmental ¢/kWh	0.21	351,080	\$751.31
On-Peak Fuel Charge ¢/kWh	3.209	88,830	\$2,850.55	On-Peak Fuel Charge ¢/kWh	3.209	88,830	\$2,850.55
Off-Peak Fuel Charge ¢/kWh	2.655	262,250	\$6,962.74	Off-Peak Fuel Charge ¢/kWh	2.655	262,250	\$6,962.74
Subtotal			\$24,057.67	Subtotal			\$21,310.64
Gross receipts tax	0.025641	1	\$616.86	Gross receipts tax	2.5641%	1	\$546.43
Total			\$24,674.53	Total			\$21,857.07

Customer 2

Effective Month: November 2017
 Rate Schedule: Curtailable Service-TOU (CST-1)
 Monthly Usage (kWh): 364,740
 Demand (kW): 724
 Load factor: 69%
 Monthly On-Peak Usage %: 30%
 Monthly Off-Peak Usage %: 70%

Description	Quantity	Price Each	Monthly Total
Customer Charge	1	100.00	\$100.00
On-Peak Demand Charge \$/kW	724	11.00	\$7,964.00
Minimum Bill			\$8,064.00
On-Peak Energy Charge ¢/kWh	110,159	2.597	\$2,860.83
Off-Peak Energy Charge ¢/kWh	254,581	1.143	\$2,909.86
Curtailment Credit (\$/kW)	649	-1.93	-\$1,252.57
Commercial/Industrial Demand Reduction Adder			\$0.00
Subtotal Base Bill			\$12,582.12
Adjustment to Achieve Minimum Bill			\$0.00
Final Base Bill			\$12,582.12
Storm Charge ¢/kWh	364,740	0.078	\$284.50
2017 Interim Storm Restoration ¢/kWh	364,740	0.243	\$886.32
Conservation ¢/kWh or \$/kW	724	0.530	\$383.72
Capacity ¢/kWh or \$/kW	724	1.03	\$745.72
Environmental ¢/kWh	364,740	0.214	\$780.54
On-Peak Fuel Charge ¢/kWh	110,159	3.209	\$3,535.00
Off-Peak Fuel Charge ¢/kWh	254,581	2.655	\$6,759.13
Subtotal			\$25,957.05
Gross receipts tax		0.025641	\$665.56
Total	1		\$26,622.61

Customer 2

Effective Month: November 2017
 Rate Schedule: General Service Large Demand-TOU (GSLDT-1)
 Monthly Usage (kWh): 364,740
 Demand (kW): 724
 Load factor: 69%
 Monthly On-Peak Usage %: 30%
 Monthly Off-Peak Usage %: 70%

Description	Quantity	Price Each	Monthly Total
Customer Charge	1	75.00	\$75.00
On-Peak Demand Charge \$/kW	724	11.00	\$7,964.00
Minimum Bill			\$8,039.00
On-Peak Energy Charge ¢/kWh	110,159	2.597	\$2,860.83
Off-Peak Energy Charge ¢/kWh	254,581	1.143	\$2,909.86
Commercial/Industrial Demand Reduction Adder			\$150.00
Utility Controlled Demand Credit (\$/kW)	514	-8.20	-\$4,214.80
Subtotal Base Bill			\$9,744.89
Adjustment to Achieve Minimum Bill			\$0.00
Final Base Bill			\$9,744.89
Storm Charge ¢/kWh	364,740	0.078	\$284.50
2017 Interim Storm Restoration ¢/kWh	364,740	0.243	\$886.32
Conservation ¢/kWh or \$/kW	724	0.53	\$383.72
Capacity ¢/kWh or \$/kW	724	1.03	\$745.72
Environmental ¢/kWh	364,740	0.21	\$780.54
On-Peak Fuel Charge ¢/kWh	110,159	3.209	\$3,535.00
Off-Peak Fuel Charge ¢/kWh	254,581	2.655	\$6,759.13
Subtotal			\$23,119.82
Gross receipts tax		2.5641%	\$592.82
Total	1		\$23,712.64

Customer 3

Effective Month:
Rate Schedule:
Monthly Usage (kWh):
Demand (kW):
Load factor:
Monthly On-Peak Usage %:
Monthly Off-Peak Usage %:

November 2017
Curialable Service (CS-1)
371,560
712
71%

November 2017
General Service Large Demand (GSLD-1)
371,560
712
71%

482 CDR

Description	Price Each	Quantity	Monthly Total	Description	Price Each	Quantity	Monthly Total
Customer Charge	100.00	1	\$100.00	Customer Charge	75.00	1	\$75.00
Demand Charge \$/kW	11.000	712	\$7,832.00	Demand Charge \$/kW	11.000	712	\$7,832.00
Minimum Bill			\$7,932.00	Minimum Bill			\$7,907.00
Energy Charges ¢/kWh	1.585	371,560	\$5,889.23	Energy Charges ¢/kWh	1.585	371,560	\$5,889.23
Curtailment Credit (\$/kW)	-1.93	692	-\$1,335.56	Commercial/Industrial Demand Reduction Adder	150.00	1	\$150.00
Commercial/Industrial Demand Reduction Adder				Utility Controlled Demand Credit (\$/kW)	-8.20	482	-\$3,952.40
Subtotal Base Bill			\$12,485.67	Subtotal Base Bill			\$9,993.83
Adjustment to Achieve Minimum Bill			\$0.00	Adjustment to Achieve Minimum Bill			\$0.00
Final Base Bill			\$12,485.67	Final Base Bill			\$9,993.83
Storm Charge ¢/kWh	0.078	371,560	\$289.82	Storm Charge ¢/kWh	0.078	371,560	\$289.82
2017 Interim Storm Restoration ¢/kWh	0.243	371,560	\$902.89	2017 Interim Storm Restoration ¢/kWh	0.243	371,560	\$902.89
Conservation ¢/kWh or \$/kW	0.53	712	\$377.36	Conservation ¢/kWh or \$/kW	0.53	712	\$377.36
Capacity ¢/kWh or \$/kW	1.03	712	\$733.36	Capacity ¢/kWh or \$/kW	1.03	712	\$733.36
Environmental ¢/kWh	0.21	371,560	\$795.14	Environmental ¢/kWh	0.21	371,560	\$795.14
Fuel Charge ¢/kWh	2.82	371,560	\$10,470.56	Fuel Charge ¢/kWh	2.82	371,560	\$10,470.56
Subtotal			\$26,054.80	Subtotal			\$23,562.96
Gross receipts tax	2.5641%	1	\$668.07	Gross receipts tax	2.5641%	1	\$604.18
Total			\$26,722.87	Total			\$24,167.14

Customer 4

November 2017
Curtailable Service-TOU (CST-2)
3,580,500
7,192
68%
27%
73%

November 2017
General Service Large Demand-TOU (GSLDT-2)
3,580,500
7,192
68%
27%
73%

Customer 4

Effective Month:
Rate Schedule:
Monthly Usage (kWh):
Demand (kW):
Load factor:
Monthly On-Peak Usage %:
Monthly Off-Peak Usage %:

November 2017
General Service Large Demand-TOU (GSLDT-2)
3,580,500
7,192
68%
27%
73%

Description	Quantity	Price Each	Monthly Total
Customer Charge	1	250.00	\$250.00
On-Peak Demand Charge \$/kW	7,192	11.40	\$81,988.80
Minimum Bill			\$82,238.80
On-Peak Energy Charge ¢/kWh	971,964	2.227	\$21,645.64
Off-Peak Energy Charge ¢/kWh	2,608,536	1.112	\$29,006.92
Curtailment Credit (\$/kW)	7,122	-1.93	-\$13,745.46
Commercial/Industrial Demand Reduction Adder			
Subtotal Base Bill			\$119,145.90
Adjustment to Achieve Minimum Bill			\$0.00
Final Base Bill			\$119,145.90
Storm Charge ¢/kWh	3,580,500	0.048	\$1,718.64
2017 Interim Storm Restoration ¢/kWh	3,580,500	0.179	\$6,409.10
Conservation ¢/kWh or \$/kW	7,192	0.55	\$3,955.60
Capacity ¢/kWh or \$/kW	7,192	1.01	\$7,263.92
Environmental ¢/kWh	3,580,500	0.19	\$6,874.56
On-Peak Fuel Charge ¢/kWh	971,964	3.189	\$30,995.93
Off-Peak Fuel Charge ¢/kWh	2,608,536	2.638	\$68,813.18
Subtotal			\$245,176.83
Gross receipts tax	1	2.5641%	\$6,286.58
Total			\$251,463.41

Description	Quantity	Price Each	Monthly Total
Customer Charge	1	225.00	\$225.00
On-Peak Demand Charge \$/kW	7,192	11.40	\$81,988.80
Minimum Bill			\$82,213.80
On-Peak Energy Charge ¢/kWh	971,964	2.227	\$21,645.64
Off-Peak Energy Charge ¢/kWh	2,608,536	1.112	\$29,006.92
Commercial/Industrial Demand Reduction Adder			
Utility Controlled Demand Credit (\$/kW)	1	75.00	\$75.00
Subtotal Base Bill	4,287	-8.20	-\$35,153.40
Adjustment to Achieve Minimum Bill			\$0.00
Final Base Bill			\$97,787.96
Storm Charge ¢/kWh	3,580,500	0.048	\$1,718.64
2017 Interim Storm Restoration ¢/kWh	3,580,500	0.179	\$6,409.10
Conservation ¢/kWh or \$/kW	7,192	0.55	\$3,955.60
Capacity ¢/kWh or \$/kW	7,192	1.01	\$7,263.92
Environmental ¢/kWh	3,580,500	0.19	\$6,874.56
On-Peak Fuel Charge ¢/kWh	971,964	3.189	\$30,995.93
Off-Peak Fuel Charge ¢/kWh	2,608,536	2.638	\$68,813.18
Subtotal			\$223,818.89
Gross receipts tax	1	2.5641%	\$5,738.94
Total			\$229,557.83

Customer 5

Effective Month: November 2017
Rate Schedule: Curtailable Service (CS-1)
Monthly Usage (kWh): 443,067
Demand (kW): 829
Load factor: 73%

Monthly On-Peak Usage %:
Monthly Off-Peak Usage %:

Description	Price Each	Quantity	Monthly Total
Customer Charge	100.00	1	\$100.00
Demand Charge \$/kW	11.000	829	\$9,119.00
Minimum Bill			\$9,219.00
Energy Charges ¢/kWh	1.585	443,067	\$7,022.61
Curtailment Credit (\$/kW)	-1.93	809	-\$1,561.37
Commercial/Industrial Demand Reduction Adder			\$14,680.24
Subtotal Base Bill			\$0.00
Adjustment to Achieve Minimum Bill			\$14,680.24
Final Base Bill			\$345.59
Storm Charge ¢/kWh	0.078	443,067	\$345.59
2017 Interim Storm Restoration ¢/kWh	0.243	443,067	\$1,076.65
Conservation ¢/kWh or \$/kW	0.53	829	\$439.37
Capacity ¢/kWh or \$/kW	1.03	829	\$853.87
Environmental ¢/kWh	0.21	443,067	\$948.16
Fuel Charge ¢/kWh	2.82	443,067	\$12,485.63
Subtotal			\$30,829.51
Gross receipts tax	2.5641%	1	\$790.50
Total			\$31,620.01

Customer 5

Effective Month: November 2017
Rate Schedule: General Service Large Demand (GSLD-1)
Monthly Usage (kWh): 443,067
Demand (kW): 829
Load factor: 73%

Monthly On-Peak Usage %:
Monthly Off-Peak Usage %:

Description	Price Each	Quantity	Monthly Total
Customer Charge	75.00	1	\$75.00
Demand Charge \$/kW	11.000	829	\$9,119.00
Minimum Bill			\$9,194.00
Energy Charges ¢/kWh	1.585	443,067	\$7,022.61
Commercial/Industrial Demand Reduction Adder	150.00	1	\$150.00
Utility Controlled Demand Credit (\$/kW)	-8.20	607	-\$4,977.40
Subtotal Base Bill			\$11,389.21
Adjustment to Achieve Minimum Bill			\$0.00
Final Base Bill			\$11,389.21
Storm Charge ¢/kWh	0.078	443,067	\$345.59
2017 Interim Storm Restoration ¢/kWh	0.243	443,067	\$1,076.65
Conservation ¢/kWh or \$/kW	0.53	829	\$439.37
Capacity ¢/kWh or \$/kW	1.03	829	\$853.87
Environmental ¢/kWh	0.21	443,067	\$948.16
Fuel Charge ¢/kWh	2.82	443,067	\$12,485.63
Subtotal			\$27,538.48
Gross receipts tax	2.5641%	1	\$706.11
Total			\$28,244.59

Customer 6

Effective Month:

Rate Schedule:

Monthly Usage (kWh):

Demand (kW):

Load factor:

Monthly On-Peak Usage %:

Monthly Off-Peak Usage %:

November 2017

Curtailable Service-TOU (CST-1)

642,425

1,060

83%

26%

74%

Description	Price Each	Quantity	Monthly Total
Customer Charge	100.00	1	\$100.00
On-Peak Demand Charge \$/kW	11.00	1,060	\$11,660.00
Minimum Bill			\$11,760.00
On-Peak Energy Charge €/kWh	2.597	164,299	\$4,266.85
Off-Peak Energy Charge €/kWh	1.143	478,126	\$5,464.98
Curtailment Credit (\$/kW)	-1.93	660	-\$1,273.80
Transformer credit (\$/kW)	-0.15	1,060	-\$159.00
Commercial/Industrial Demand Reduction Adder			\$20,059.03
Subtotal Base Bill			\$0.00
Adjustment to Achieve Minimum Bill			\$20,059.03
Final Base Bill			\$501.09
Storm Charge €/kWh	0.078	642,425	\$42.425
2017 Interim Storm Restoration €/kWh	0.243	642,425	\$1561.09
Conservation €/kWh or \$/kW	0.53	1,060	\$561.80
Capacity €/kWh or \$/kW	1.03	1,060	\$1,091.80
Environmental €/kWh	0.21	642,425	\$1,374.79
On-Peak Fuel Charge €/kWh	3.209	164,299	\$5,272.35
Off-Peak Fuel Charge €/kWh	2.655	478,126	\$12,694.25
Subtotal			\$43,116.20
Gross receipts tax	2.5641%	1	\$1,105.54
Total			\$44,221.74

Customer 6

Effective Month:

Rate Schedule:

Monthly Usage (kWh):

Demand (kW):

Load factor:

Monthly On-Peak Usage %:

Monthly Off-Peak Usage %:

November 2017

General Service Large Demand-TOU (GSLDT-1)

642,425

1,060

83%

26%

74%

Description	Price Each	Quantity	Monthly Total
Customer Charge	75.00	1	\$75.00
On-Peak Demand Charge \$/kW	11.00	1,060	\$11,660.00
Minimum Bill			\$11,735.00
On-Peak Energy Charge €/kWh	2.597	164,299	\$4,266.85
Off-Peak Energy Charge €/kWh	1.143	478,126	\$5,464.98
Transformer credit (\$/kW)	-0.15	1,060	-\$159.00
Commercial/Industrial Demand Reduction Adder			\$150.00
Utility Controlled Demand Credit (\$/kW)	-8.20	478	-\$3,919.60
Subtotal Base Bill			\$17,538.23
Adjustment to Achieve Minimum Bill			\$0.00
Final Base Bill			\$17,538.23
Storm Charge €/kWh	0.078	642,425	\$501.09
2017 Interim Storm Restoration €/kWh	0.243	642,425	\$1,561.09
Conservation €/kWh or \$/kW	0.53	1,060	\$561.80
Capacity €/kWh or \$/kW	1.03	1,060	\$1,091.80
Environmental €/kWh	0.21	642,425	\$1,374.79
On-Peak Fuel Charge €/kWh	3.209	164,299	\$5,272.35
Off-Peak Fuel Charge €/kWh	2.655	478,126	\$12,694.25
Subtotal			\$40,595.40
Gross receipts tax	2.5641%	1	\$1,040.91
Total			\$41,636.31

Customer 7

November 2017
Curtable Service (CS-1)
445,433

823
74%

November 2017
General Service Large Demand (GSLD-1)
445,433

823
74%

November 2017
General Service Large Demand (GSLD-1)
445,433

823
74%

November 2017
General Service Large Demand (GSLD-1)
445,433

823
74%

669
CDR

Description	Price Each	Quantity	Monthlv Total
Customer Charge	100.00	1	\$100.00
Demand Charge \$/kW	11,000	823	\$9,053.00
Minimum Bill			\$9,153.00
Energy Charges ¢/kWh	1.585	445,433	\$7,060.11
Curialment Credit (\$/kW)	-1.93	823	-\$1,588.39
Commercial/Industrial Demand Reduction Adder			\$14,624.72
Subtotal Base Bill			\$0.00
Adjustment to Achieve Minimum Bill			\$14,624.72
Final Base Bill			\$347.44
Storm Charge ¢/kWh	0.078	445,433	\$347.44
2017 Interim Storm Restoration ¢/kWh	0.243	445,433	\$1,082.40
Conservation ¢/kWh or \$/kW	0.53	823	\$436.19
Capacity ¢/kWh or \$/kW	1.03	823	\$847.69
Environmental ¢/kWh	0.21	445,433	\$953.23
Fuel Charge ¢/kWh	2.82	445,433	\$12,552.30
Subtotal			\$30,843.97
Gross receipts tax	2.5641%	1	\$790.87
Total			\$31,634.84

Description	Price Each	Quantity	Monthlv Total
Customer Charge	75.00	1	\$75.00
Demand Charge \$/kW	11,000	823	\$9,053.00
Minimum Bill			\$9,128.00
Energy Charges ¢/kWh	1.585	445,433	\$7,060.11
Commercial/Industrial Demand Reduction Adder			\$150.00
Utility Controlled Demand Credit (\$/kW)	-8.20	669	-\$5,485.80
Subtotal Base Bill			\$10,852.31
Adjustment to Achieve Minimum Bill			\$0.00
Final Base Bill			\$10,852.31
Storm Charge ¢/kWh	0.078	445,433	\$347.44
2017 Interim Storm Restoration ¢/kWh	0.243	445,433	\$1,082.40
Conservation ¢/kWh or \$/kW	0.53	823	\$436.19
Capacity ¢/kWh or \$/kW	1.03	823	\$847.69
Environmental ¢/kWh	0.21	445,433	\$953.23
Fuel Charge ¢/kWh	2.82	445,433	\$12,552.30
Subtotal			\$27,071.56
Gross receipts tax	2.5641%	1	\$694.14
Total			\$27,765.70

Customer 8

Effective Month: November 2017
Rate Schedule: Curtailable Service-TOU (CST-2)
Monthly Usage (kWh): 2,087,200
Demand (kW): 3,389
Load factor: 84%
Monthly On-Peak Usage %: 24.90%
Monthly Off-Peak Usage %: 75.10%

Effective Month: November 2017
Rate Schedule: General Service Large Demand-TOU (GSLDT-2)
Monthly Usage (kWh): 2,087,200
Demand (kW): 3,389
Load factor: 84%
Monthly On-Peak Usage %: 25%
Monthly Off-Peak Usage %: 75%

Description	Price Each	Quantity	Monthly Total
Customer Charge	250.00	1	\$250.00
On-Peak Demand Charge \$/kW	11.40	3,389	\$38,634.60
Minimum Bill			\$38,884.60
On-Peak Energy Charge ¢/kWh	2.227	519,638	\$11,572.34
Off-Peak Energy Charge ¢/kWh	1.112	1,567,562	\$17,431.29
Curtailment Credit (\$/kW)	-1.93	2,859	-\$5,517.87
Commercial/Industrial Demand Reduction Adder			\$0.00
Subtotal Base Bill			\$62,370.36
Adjustment to Achieve Minimum Bill			\$0.00
Final Base Bill			\$62,370.36
Storm Charge ¢/kWh	0.048	2,087,200	\$1,001.86
2017 Interim Storm Restoration ¢/kWh	0.179	2,087,200	\$3,736.09
Conservation ¢/kWh or \$/kW	0.55	3,389	\$1,863.95
Capacity ¢/kWh or \$/kW	1.01	3,389	\$3,422.89
Environmental ¢/kWh	0.19	2,087,200	\$4,007.42
On-Peak Fuel Charge ¢/kWh	3.189	519,638	\$16,571.26
Off-Peak Fuel Charge ¢/kWh	2.638	1,567,562	\$41,352.29
Subtotal			\$134,326.12
Gross receipts tax	2.5641%	1	\$3,444.26
Total			\$137,770.38

Description	Price Each	Quantity	Monthly Total
Customer Charge	225.00	1	\$225.00
On-Peak Demand Charge \$/kW	11.40	3,389	\$38,634.60
Minimum Bill			\$38,859.60
On-Peak Energy Charge ¢/kWh	2.227	519,638	\$11,572.34
Off-Peak Energy Charge ¢/kWh	1.112	1,567,562	\$17,431.29
Commercial/Industrial Demand Reduction Adder			\$0.00
Utility Controlled Demand Credit (\$/kW)	-8.20	2,337	-\$19,163.40
Subtotal Base Bill			\$48,774.83
Adjustment to Achieve Minimum Bill			\$0.00
Final Base Bill			\$48,774.83
Storm Charge ¢/kWh	0.048	2,087,200	\$1,001.86
2017 Interim Storm Restoration ¢/kWh	0.179	2,087,200	\$3,736.09
Conservation ¢/kWh or \$/kW	0.55	3,389	\$1,863.95
Capacity ¢/kWh or \$/kW	1.01	3,389	\$3,422.89
Environmental ¢/kWh	0.19	2,087,200	\$4,007.42
On-Peak Fuel Charge ¢/kWh	3.189	519,638	\$16,571.26
Off-Peak Fuel Charge ¢/kWh	2.638	1,567,562	\$41,352.29
Subtotal			\$120,730.59
Gross receipts tax	2.5641%	1	\$3,095.65
Total			\$123,826.24

Customer 9

Effective Month: November 2017
Rate Schedule: Curtailable Service (CS-1)
Monthly Usage (kWh): 178,383
Demand (kW): 1,617
Load factor: 15%
Monthly On-Peak Usage %:
Monthly Off-Peak Usage %:

Description	Price Each	Quantity	Monthly Total
Customer Charge	100	1	\$100.00
Demand Charge \$/kW	11	1,617	\$17,787.00
Minimum Bill			\$17,887.00
Energy Charges ¢/kWh	1.585	178,383	\$2,827.37
Curtailment Credit (\$/kW)	-1.93	1,417	-\$2,734.81
Transformer credit (\$/kW)	-0.15	1,617	-\$242.55
Commercial/Industrial Demand Reduction Adder			
Subtotal Base Bill			\$17,737.01
Adjustment to Achieve Minimum Bill			\$149.99
Final Base Bill			\$17,887.00
Storm Charge ¢/kWh	0.078	178,383	\$139.14
2017 Interim Storm Restoration ¢/kWh	0.243	178,383	\$433.47
Conservation ¢/kWh or \$/kW	0.53	1,617	\$857.01
Capacity ¢/kWh or \$/kW	1.03	1,617	\$1,665.51
Environmental ¢/kWh	0.214	178,383	\$381.74
Fuel Charge ¢/kWh	2.818	178,383	\$5,026.83
Subtotal			\$26,390.70
Gross receipts tax	2.5641%	1	\$676.68
Total			\$27,067.38

Effective Month: November 2017
Rate Schedule: General Service Large Demand (GSLD-1)
Monthly Usage (kWh): 178,383
Demand (kW): 1,617
Load factor: 15%
Monthly On-Peak Usage %:
Monthly Off-Peak Usage %:

Description	Price Each	Quantity	Monthly Total
Customer Charge	75	1	\$75.00
Demand Charge \$/kW	11	1,617	\$17,787.00
Minimum Bill			\$17,862.00
Energy Charges ¢/kWh	1.585	178,383	\$2,827.37
Transformer credit (\$/kW)	-0.15	1,617	-\$242.55
Commercial/Industrial Demand Reduction Adder			
Utility Controlled Demand Credit (\$/kW)	150	1	\$150.00
Subtotal Base Bill			\$17,923.62
Adjustment to Achieve Minimum Bill			-\$61.62
Final Base Bill			\$17,862.00
Storm Charge ¢/kWh	0.078	178,383	\$139.14
2017 Interim Storm Restoration ¢/kWh	0.243	178,383	\$433.47
Conservation ¢/kWh or \$/kW	0.53	1,617	\$857.01
Capacity ¢/kWh or \$/kW	1.03	1,617	\$1,665.51
Environmental ¢/kWh	0.214	178,383	\$381.74
Fuel Charge ¢/kWh	2.818	178,383	\$5,026.83
Subtotal			\$26,365.70
Gross receipts tax	2.5641%	1	\$676.04
Total			\$27,041.74

Customer 9

Customer 10

Effective Month:

Rate Schedule:

Monthly Usage (kWh):

Demand (kW):

Load factor:

Monthly On-Peak Usage %:

Monthly Off-Peak Usage %:

November 2017

Curtailable Service (CS-2)

2,000,600

4,308

64%

November 2017

General Service Large Demand (GSLD-2)

2,000,600

4,308

64%

1,216 CDR

Description	Price Each	Quantity	Monthly Total
Customer Charge	250	1	\$250.00
Demand Charge \$/kW	11.4	4,308	\$49,111.20
Minimum Bill			\$49,361.20
Energy Charges ¢/kWh	1.427	2,000,600	\$28,548.56
Curtailment Credit (\$/kW)	-1.93	2,608	-\$5,033.44
Transformer credit (\$/kW)	-0.15	4,308	-\$646.20
Commercial/Industrial Demand Reduction Adder			\$72,230.12
Subtotal Base Bill			\$72,230.12
Adjustment to Achieve Minimum Bill			\$72,230.12
Final Base Bill			\$960.29
Storm Charge ¢/kWh	0.048	2,000,600	\$3,581.07
2017 Interim Storm Restoration ¢/kWh	0.179	2,000,600	\$2,369.40
Conservation ¢/kWh or \$/kW	0.55	4,308	\$4,351.08
Capacity ¢/kWh or \$/kW	1.01	4,308	\$3,841.15
Environmental ¢/kWh	0.192	2,000,600	\$55,976.79
Fuel Charge ¢/kWh	2.798	2,000,600	\$143,309.90
Subtotal			\$3,674.61
Gross receipts tax	0.025641	1	\$146,984.51
Total			

Description	Price Each	Quantity	Monthly Total
Customer Charge	225	1	\$225.00
Demand Charge \$/kW	11.4	4,308	\$49,111.20
Minimum Bill			\$49,336.20
Energy Charges ¢/kWh	1.427	2,000,600	\$28,548.56
Transformer credit (\$/kW)	-0.15	4,308	-\$646.20
Commercial/Industrial Demand Reduction Adder			\$75.00
Utility Controlled Demand Credit (\$/kW)	-8.2	1,216	-\$9,971.20
Subtotal Base Bill			\$67,342.36
Adjustment to Achieve Minimum Bill			\$67,342.36
Final Base Bill			\$960.29
Storm Charge ¢/kWh	0.048	2,000,600	\$3,581.07
2017 Interim Storm Restoration ¢/kWh	0.179	2,000,600	\$2,369.40
Conservation ¢/kWh or \$/kW	0.55	4,308	\$4,351.08
Capacity ¢/kWh or \$/kW	1.01	4,308	\$3,841.15
Environmental ¢/kWh	0.192	2,000,600	\$55,976.79
Fuel Charge ¢/kWh	2.798	2,000,600	\$138,422.14
Subtotal			\$3,549.28
Gross receipts tax	0.025641	1	\$141,971.42
Total			

Customer 11

Effective Month: November 2017
 Rate Schedule: Curtailable Service (CS-1)
 Monthly Usage (kWh): 552,000
 Demand (kW): 1,269
 Load factor: 60%

Monthly On-Peak Usage %:
 Monthly Off-Peak Usage %:

Description	Price Each	Quantity	Monthly Total
Customer Charge	100	1	\$100.00
Demand Charge \$/kW	11	1,269	\$13,959.00
Minimum Bill			\$14,059.00
Energy Charges ¢/kWh	1.585	552,000	\$8,749.20
Curtailment Credit (\$/kW)	-1.93	1,269	-\$2,449.17
Transformer credit (\$/kW)	-0.15	1,269	-\$190.35
Commercial/Industrial Demand Reduction Adder			
Subtotal Base Bill			\$20,168.68
Adjustment to Achieve Minimum Bill			
Final Base Bill			\$20,168.68
Storm Charge ¢/kWh	0.078	552,000	\$430.56
2017 Interim Storm Restoration ¢/kWh	0.243	552,000	\$1,341.36
Conservation ¢/kWh or \$/kW	0.53	1,269	\$672.57
Capacity ¢/kWh or \$/kW	1.03	1,269	\$1,307.07
Environmental ¢/kWh	0.214	552,000	\$1,181.28
Fuel Charge ¢/kWh	2.818	552,000	\$15,555.36
Subtotal			\$40,656.88
Gross receipts tax	0.025641	1	\$1,042.48
Total			\$41,699.36

Customer 11

Effective Month: November 2017
 Rate Schedule: General Service Large Demand (GSLD-1)
 Monthly Usage (kWh): 552,000
 Demand (kW): 1,269
 Load factor: 60%

Monthly On-Peak Usage %:
 Monthly Off-Peak Usage %:

Description	Price Each	Quantity	Monthly Total
Customer Charge	75	1	\$75.00
Demand Charge \$/kW	11	1,269	\$13,959.00
Minimum Bill			\$14,034.00
Energy Charges ¢/kWh	1.585	552,000	\$8,749.20
Transformer credit (\$/kW)	-0.15	1,269	-\$190.35
Commercial/Industrial Demand Reduction Adder			
Utility Controlled Demand Credit (\$/kW)	150	1	\$150.00
Subtotal Base Bill			-\$7,486.60
Adjustment to Achieve Minimum Bill			\$15,256.25
Final Base Bill			\$15,256.25
Storm Charge ¢/kWh	0.078	552,000	\$430.56
2017 Interim Storm Restoration ¢/kWh	0.243	552,000	\$1,341.36
Conservation ¢/kWh or \$/kW	0.53	1,269	\$672.57
Capacity ¢/kWh or \$/kW	1.03	1,269	\$1,307.07
Environmental ¢/kWh	0.214	552,000	\$1,181.28
Fuel Charge ¢/kWh	2.818	552,000	\$15,555.36
Subtotal			\$35,744.45
Gross receipts tax	0.025641	1	\$916.52
Total			\$36,660.97

Customer 12

Effective Month: November 2017
Rate Schedule: Curtailable Service (CS-1)
Monthly Usage (kWh): 148,300
Demand (kW): 740
Load factor: 27%
Monthly On-Peak Usage %:
Monthly Off-Peak Usage %:

Description	Quantity	Price Each	Monthly Total
Customer Charge	1	100.00	\$100.00
Demand Charge \$/kW	740	11.000	\$8,140.00
Minimum Bill			\$8,240.00
Energy Charges ¢/kWh	148,300	1.585	\$2,350.56
Curtailment Credit (\$/kW)	690	-1.93	-\$1,331.70
Commercial/Industrial Demand Reduction Adder			
Subtotal Base Bill			\$9,258.86
Adjustment to Achieve Minimum Bill			\$0.00
Final Base Bill			\$9,258.86
Storm Charge ¢/kWh	148,300	0.078	\$115.67
2017 Interim Storm Restoration ¢/kWh	148,300	0.243	\$360.37
Conservation ¢/kWh or \$/kW	740	0.53	\$392.20
Capacity ¢/kWh or \$/kW	740	1.03	\$762.20
Environmental ¢/kWh	148,300	0.21	\$317.36
Fuel Charge ¢/kWh	148,300	2.82	\$4,179.09
Subtotal			\$15,385.75
Gross receipts tax	1	2.5641%	\$394.51
Total			\$15,780.26

Effective Month: November 2017
Rate Schedule: General Service Large Demand (GSLD-1)
Monthly Usage (kWh): 148,300
Demand (kW): 740
Load factor: 27%
Monthly On-Peak Usage %:
Monthly Off-Peak Usage %:

Description	Quantity	Price Each	Monthly Total
Customer Charge	1	75.00	\$75.00
Demand Charge \$/kW	740	11.000	\$8,140.00
Minimum Bill			\$8,215.00
Energy Charges ¢/kWh	148,300	1.585	\$2,350.56
Commercial/Industrial Demand Reduction Adder			
Utility Controlled Demand Credit (\$/kW)	1	150.00	\$150.00
Subtotal Base Bill	378	-8.20	-\$3,099.60
Adjustment to Achieve Minimum Bill			\$599.04
Final Base Bill			\$8,215.00
Storm Charge ¢/kWh	148,300	0.078	\$115.67
2017 Interim Storm Restoration ¢/kWh	148,300	0.243	\$360.37
Conservation ¢/kWh or \$/kW	740	0.53000	\$392.20
Capacity ¢/kWh or \$/kW	740	1.03	\$762.20
Environmental ¢/kWh	148,300	0.21	\$317.36
Fuel Charge ¢/kWh	148,300	2.82	\$4,179.09
Subtotal			\$14,341.89
Gross receipts tax	1	2.5641%	\$367.74
Total			\$14,709.63

Customer 13

Effective Month: November 2017
Rate Schedule: General Service Large Demand-TOU (GSLDT-2)
Monthly Usage (kWh): 610,000
Demand (kW): 2,287
Load factor: 37%
Monthly On-Peak Usage %: 20%
Monthly Off-Peak Usage %: 80%

Effective Month: November 2017
Rate Schedule: Curtailable Service-TOU (CST-2)
Monthly Usage (kWh): 610,000
Demand (kW): 2,287
Load factor: 37%
Monthly On-Peak Usage %: 20%
Monthly Off-Peak Usage %: 80%

Effective Month: November 2017
Rate Schedule: Curtailable Service-TOU (CST-2)
Monthly Usage (kWh): 610,000
Demand (kW): 2,287
Load factor: 37%
Monthly On-Peak Usage %: 20%
Monthly Off-Peak Usage %: 80%

Description	Price Each	Quantity	Monthly Total
Customer Charge	225	1	\$225.00
On-Peak Demand Charge \$/kW	11.4	2,287	\$26,071.80
Minimum Bill			\$26,296.80
On-Peak Energy Charge ¢/kWh	2.227	119,429	\$2,659.68
Off-Peak Energy Charge ¢/kWh	1.112	490,571	\$5,455.15
Transformer credit (\$/kW)	-0.15	2,287	-\$343.05
Commercial/Industrial Demand Reduction	75	1	\$75.00
Utility Controlled Demand Credit (\$/kW)	-8.2	1,013	-\$8,306.60
Subtotal Base Bill			\$25,836.98
Adjustment to Achieve Minimum Bill			\$459.82
Final Base Bill			\$26,296.80
Storm Charge ¢/kWh	0.048	610,000	\$292.80
2017 Interim Storm Restoration ¢/kWh	0.179	610,000	\$1,091.90
Conservation ¢/kWh or \$/kW	0.55	2,287	\$1,257.85
Capacity ¢/kWh or \$/kW	1.01	2,287	\$2,309.87
Environmental ¢/kWh	0.192	610,000	\$1,171.20
On-Peak Fuel Charge ¢/kWh	3.189	119,429	\$3,808.59
Off-Peak Fuel Charge ¢/kWh	2.638	490,571	\$12,941.26
Subtotal			\$49,170.27
Gross receipts tax	0.025641	1	\$1,260.77
Total			\$50,431.04

Description	Price Each	Quantity	Monthly Total
Customer Charge	250.00	1	\$250.00
On-Peak Demand Charge \$/kW	11.400	2,287	\$26,071.80
Minimum Bill			\$26,321.80
On-Peak Energy Charge ¢/kWh	2.227	119,429	\$2,659.68
Off-Peak Energy Charge ¢/kWh	1.111	490,571	\$5,455.15
Curtailment Credit (\$/kW)	-1.93	2,187	-\$4,220.91
Transformer credit (\$/kW)	-0.15	2,287	-\$343.05
Commercial/Industrial Demand Reduction Adder			\$0.00
Subtotal Base Bill			\$29,872.67
Adjustment to Achieve Minimum Bill			\$0.00
Final Base Bill			\$29,872.67
Storm Charge ¢/kWh	0.048	610,000	\$292.80
2017 Interim Storm Restoration ¢/kWh	0.179	610,000	\$1,091.90
Conservation ¢/kWh or \$/kW	0.55	2,287	\$1,257.85
Capacity ¢/kWh or \$/kW	1.01	2,287	\$2,309.87
Environmental ¢/kWh	0.192	610,000	\$1,171.20
On-Peak Fuel Charge ¢/kWh	3.189	119,429	\$3,808.59
Off-Peak Fuel Charge ¢/kWh	2.638	490,571	\$12,941.26
Subtotal			\$52,746.14
Gross receipts tax	2.5641%	1	\$1,352.46
Total			\$54,098.60

Florida Power & Light Company
Docket No. 20170216-EI
Staff's First Data Request
Request No. 5
Attachment No. 1
Page 14 of 16

Customer 14

Effective Month: November 2017
Rate Schedule: Curtailable Service-TOU (CST-1)
Monthly Usage (kWh): 792,960
Demand (kW): 1,356
Load factor: 80%
Monthly On-Peak Usage %: 24%
Monthly Off-Peak Usage %: 76%

Effective Month: November 2017
Rate Schedule: General Service Large Demand-TOU (GSLDT-1)
Monthly Usage (kWh): 792,960
Demand (kW): 1,356
Load factor: 80%
Monthly On-Peak Usage %: 24%
Monthly Off-Peak Usage %: 76%

Description	Quantity	Price Each	Monthly Total	Description	Quantity	Price Each	Monthly Total
Customer Charge	1	100.00	\$100.00	Customer Charge	1	75.00	\$75.00
On-Peak Demand Charge \$/kW	1,356	11.00	\$14,916.00	On-Peak Demand Charge \$/kW	1,356	11.00	\$14,916.00
Minimum Bill			\$15,016.00	Minimum Bill			\$14,991.00
On-Peak Energy Charge ¢/kWh	190,650	2.597	\$4,951.18	On-Peak Energy Charge ¢/kWh	190,650	2.597	\$4,951.18
Off-Peak Energy Charge ¢/kWh	602,310	1.143	\$6,884.40	Off-Peak Energy Charge ¢/kWh	602,310	1.143	\$6,884.40
Curtailment Credit (\$/kW)	606	-1.93	-\$1,169.58	Commercial/Industrial Demand Reduction Adder	1	150.00	\$150.00
Commercial/Industrial Demand Reduction Adder				Utility Controlled Demand Credit (\$/kW)	260	-8.20	-\$2,132.00
Subtotal Base Bill			\$25,682.00	Subtotal Base Bill			\$24,844.58
Adjustment to Achieve Minimum Bill			\$0.00	Adjustment to Achieve Minimum Bill			\$0.00
Final Base Bill			\$25,682.00	Final Base Bill			\$24,844.58
Storm Charge ¢/kWh	792,960	0.078	\$618.51	Storm Charge ¢/kWh	792,960	0.078	\$618.51
2017 Interim Storm Restoration ¢/kWh	792,960	0.243	\$1,926.89	2017 Interim Storm Restoration ¢/kWh	792,960	0.243	\$1,926.89
Conservation ¢/kWh or \$/kW	1,356	0.53	\$718.68	Conservation ¢/kWh or \$/kW	1,356	0.53	\$718.68
Capacity ¢/kWh or \$/kW	1,356	1.03	\$1,396.68	Capacity ¢/kWh or \$/kW	1,356	1.03	\$1,396.68
Environmental ¢/kWh	792,960	0.21	\$1,696.93	Environmental ¢/kWh	792,960	0.21	\$1,696.93
On-Peak Fuel Charge ¢/kWh	190,650	3.209	\$6,117.96	On-Peak Fuel Charge ¢/kWh	190,650	3.209	\$6,117.96
Off-Peak Fuel Charge ¢/kWh	602,310	2.655	\$15,991.33	Off-Peak Fuel Charge ¢/kWh	602,310	2.655	\$15,991.33
Subtotal			\$54,148.98	Subtotal			\$53,311.56
Gross receipts tax		2.5641%	\$1,388.43	Gross receipts tax		2.5641%	\$1,366.96
Total			\$55,537.41	Total			\$54,678.52

Customer 15

Effective Month: November 2017
Rate Schedule: General Service Large Demand (GSLD-1)
Monthly Usage (kWh): 322,900
Demand (kW): 703
Load factor: 63%
Monthly On-Peak Usage %:
Monthly Off-Peak Usage %: 437 CDR

Effective Month: November 2017
Rate Schedule: Curtailable Service (CS-1)
Monthly Usage (kWh): 322,900
Demand (kW): 703
Load factor: 63%
Monthly On-Peak Usage %:
Monthly Off-Peak Usage %:

Description	Quantity	Price Each	Monthly Total
Customer Charge	1	75.00	\$75.00
Demand Charge \$/kW	703	11.000	\$7,733.00
Minimum Bill			\$7,808.00
Energy Charges ¢/kWh	322,900	1.585	\$5,117.97
Commercial/Industrial Demand Reduction Adder	1	150.00	\$150.00
Utility Controlled Demand Credit (\$/kW)	437	-8.20	-\$3,583.40
Subtotal Base Bill			\$9,492.57
Adjustment to Achieve Minimum Bill			\$0.00
Final Base Bill			\$9,492.57
Storm Charge ¢/kWh	322,900	0.078	\$251.86
2017 Interim Storm Restoration ¢/kWh	322,900	0.243	\$784.65
Conservation ¢/kWh or \$/kW	703	0.53	\$372.59
Capacity ¢/kWh or \$/kW	703	1.03	\$724.09
Environmental ¢/kWh	322,900	0.21	\$691.01
Fuel Charge ¢/kWh	322,900	2.82	\$9,099.32
Subtotal			\$21,416.09
Gross receipts tax	1	2.5641%	\$549.13
Total			\$21,965.22

Description	Quantity	Price Each	Monthly Total
Customer Charge	1	100.00	\$100.00
Demand Charge \$/kW	703	11.000	\$7,733.00
Minimum Bill			\$7,833.00
Energy Charges ¢/kWh	322,900	1.585	\$5,117.97
Curtailment Credit (\$/kW)	703	-1.93	-\$1,356.79
Commercial/Industrial Demand Reduction Adder			\$11,594.18
Subtotal Base Bill			\$0.00
Adjustment to Achieve Minimum Bill			\$11,594.18
Final Base Bill			\$251.86
Storm Charge ¢/kWh	322,900	0.078	\$251.86
2017 Interim Storm Restoration ¢/kWh	322,900	0.243	\$784.65
Conservation ¢/kWh or \$/kW	703	0.53	\$372.59
Capacity ¢/kWh or \$/kW	703	1.03	\$724.09
Environmental ¢/kWh	322,900	0.21	\$691.01
Fuel Charge ¢/kWh	322,900	2.82	\$9,099.32
Subtotal			\$23,517.70
Gross receipts tax	1	2.5641%	\$603.02
Total			\$24,120.72

Florida Power & Light Company
Docket No. 20170216-EI
Staff's First Data Request
Request No. 5
Attachment No. 1
Page 16 of 16

Customer 16

Effective Month: November 2017
 Rate Schedule: Curtailable Service-TOU (CST-1)
 Monthly Usage (kWh): 338,260
 Demand (kW): 756
 Load factor: 61%
 Monthly On-Peak Usage %: 23%
 Monthly Off-Peak Usage %: 77%

Description	Price/Each	Quantity	Monthly Total
Customer Charge	100.00	1	\$100.00
On-Peak Demand Charge \$/kW	11.00	756	\$8,316.00
Minimum Bill			\$8,416.00
On-Peak Energy Charge ¢/kWh	2.597	76,413	\$1,984.45
Off-Peak Energy Charge ¢/kWh	1.143	261,847	\$2,992.91
Curtailment Credit (\$/kW)	-1.93	756	-\$1,459.08
Transformer credit (\$/kW)	-0.15	756	-\$113.40
Commercial/Industrial Demand Reduction Adder			\$11,820.88
Subtotal Base Bill			\$0.00
Adjustment to Achieve Minimum Bill			\$11,820.88
Final Base Bill			\$263.84
Storm Charge ¢/kWh	0.078	338,260	\$821.97
2017 Interim Storm Restoration ¢/kWh	0.243	338,260	\$821.97
Conservation ¢/kWh or \$/kW	0.53	756	\$400.68
Capacity ¢/kWh or \$/kW	1.03	756	\$778.68
Environmental ¢/kWh	0.21	338,260	\$723.88
On-Peak Fuel Charge ¢/kWh	3.209	76,413	\$2,452.09
Off-Peak Fuel Charge ¢/kWh	2.655	261,847	\$6,952.04
Subtotal			\$24,214.06
Gross receipts tax	2.5641%	1	\$620.87
Total			\$24,834.93

Customer 16

Effective Month: November 2017
 Rate Schedule: General Service Large Demand-TOU (GSLDT-1)
 Monthly Usage (kWh): 338,260
 Demand (kW): 756
 Load factor: 61%
 Monthly On-Peak Usage %: 23%
 Monthly Off-Peak Usage %: 77%

Description	Price/Each	Quantity	Monthly Total
Customer Charge	75.00	1	\$75.00
On-Peak Demand Charge \$/kW	11.00	756	\$8,316.00
Minimum Bill			\$8,391.00
On-Peak Energy Charge ¢/kWh	2.597	76,413	\$1,984.45
Off-Peak Energy Charge ¢/kWh	1.143	261,847	\$2,992.91
Transformer credit (\$/kW)	-0.15	756	-\$113.40
Commercial/Industrial Demand Reduction Adder			\$150.00
Utility Controlled Demand Credit (\$/kW)	-8.20	454	-\$3,722.80
Subtotal Base Bill			\$9,692.16
Adjustment to Achieve Minimum Bill			\$0.00
Final Base Bill			\$9,692.16
Storm Charge ¢/kWh	0.078	338,260	\$263.84
2017 Interim Storm Restoration ¢/kWh	0.243	338,260	\$821.97
Conservation ¢/kWh or \$/kW	0.53	756	\$400.68
Capacity ¢/kWh or \$/kW	1.03	756	\$778.68
Environmental ¢/kWh	0.21	338,260	\$723.88
On-Peak Fuel Charge ¢/kWh	3.209	76,413	\$2,452.09
Off-Peak Fuel Charge ¢/kWh	2.655	261,847	\$6,952.04
Subtotal			\$22,075.34
Gross receipts tax	2.5641%	1	\$566.03
Total			\$22,641.37

QUESTION:

Please discuss the company's rationale for the required 3-year notice of termination in the CS rate schedules and why it differs from the 5-year notice of termination in the CDR.

RESPONSE:

The 3-year notice provision of the CS rate schedules was approved by the Commission in Docket No. 20060407-EI, Order No. PSC-2006-0660-TRF-EI. The Order at page 2 states,

“Since FPL plans to treat the curtailable load as non-firm load for generation planning purposes, we believe that a three-year notice requirement to transfer to a firm rate schedule is appropriate, given the estimated construction lead times required of a combustion turbine. This Commission approved a similar three-year notice requirement for Progress Energy Florida's interruptible (IS-2) and curtailable (CS-2) rate schedules in Order No. PSC-96-0842-FOF-EI, issued July 1, 1996, in Docket No. 950645-EI, In Re: Determination of cost-effective level of DSM credit for interruptible and curtailable rate classes of Florida Power Corporation.”

At the time of the Order, the CS curtailable load was approximately 30 MW.

CDR and its predecessor Commercial/Industrial Load Control (CILC) have a much higher number of participating MWs, and the notice provision is based on the construction lead time for a combined cycle unit. Please note that this is also the standard time period included in F.A.C. Rule 25-6.0438(8) for Non-Firm Electric Service.

QUESTION:

The Provisions for Early Termination for the CS rate schedules state that a customer can transfer with less than three years notice to a firm rate schedule if it can be shown that such transfer is in the best interests of the customer, the Company, and the Company's other customers. Please explain how this petition is in the best interest of all three parties.

RESPONSE:

The participating customers would benefit by receiving higher bill savings under CDR than the CS rate schedules. The Company and the Company's other customers would benefit from FPL having improved control over curtailable demand in response to emergencies. Under the CS rate schedules, participating customers are responsible for curtailing their own interruptible load, whereas under CDR FPL has direct control over the interruptible load. Therefore, under CDR FPL is able to curtail to the firm demand level quicker and with greater assurance that the demand will be curtailed.

QUESTION:

According to the CDR's Provisions for Early Termination, a customer can terminate early if they are replaced by a customer with equal or greater demand reduction. With multiple customers potentially joining the CDR, assuming Commission approval of this docket, does the company have any concern that existing customers will terminate due to these terms?

RESPONSE:

No. There are currently no customers requesting to terminate CDR. In addition, new customers join CDR on a continuous basis, which has not created an impetus for existing CDR customers to request termination.