#### FLORIDA PUBLIC SERVICE COMMISSION

Item 5

VOTE SHEET

December 12, 2017

FILED 12/12/2017 DOCUMENT NO. 10558-2017 FPSC - COMMISSION CLERK

**Docket No. 20170001-EI** – Fuel and purchased power cost recovery clause with generating performance incentive factor.

<u>Issue A:</u> Should FPL's Unopposed Motion for Leave to File Response to New Issue Raised in FIPUG's Post Hearing Brief be granted?

<u>Recommendation:</u> Yes, the Commission should grant FPL's Unopposed Motion for Leave to File Response to New Issue Raised in FIPUG's Post Hearing Brief (Motion).

# **APPROVED**

<u>Issue B:</u> Does the Commission have jurisdiction to approve the SoBRA projects in this docket?

<u>Recommendation:</u> Yes. The Commission has the authority to approve the recovery of FPL's 2017 and 2018 solar projects through base rates in this docket.

# **APPROVED**

COMMISSIONERS ASSIGNED:

COMMISSIONERS' SIGNATURES	
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REMARKS DISSENTING COMMENTS:	

All Commissioners

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<u>Issue 2L:</u> What is the appropriate base rate percentage increase for the 2017 SOBRA projects to be effective when all 2017 projects are in service, currently projected to be January 1, 2018?

<u>Recommendation:</u> The appropriate base rate percentage increase (SoBRA Factor) for the 2017 SoBRA projects is 0.937 percent.

#### **APPROVED**

<u>Issue 2M:</u> Are the 2018 SoBRA projects proposed by FPL (Hammock, Barefoot Bay, Blue Cypress and Loggerhead) cost effective?

**Recommendation:** Yes. Based on the evidence contained in the record, FPL's proposed solar projects are projected to produce savings under multiple scenarios. FPL also has met the terms of 2016 Agreement in regards to keeping construction cost under the \$1,750 per kW<sub>ac</sub> cost cap.

# **APPROVED**

<u>Issue 2N:</u> What are the revenue requirements associated with the 2018 SoBRA projects?

<u>Recommendation:</u> The jurisdictional annualized revenue requirements associated with the 2018 SoBRA projects are \$59.89 million.

### **APPROVED**

<u>Issue 20:</u> What is the appropriate base rate percentage increase for the 2018 SoBRA projects to be effective when all 2018 projects are in service, currently projected to be March 1, 2018?

Recommendation: The appropriate base rate percentage increase (SoBRA Factor) for the 2018 SoBRA projects is 0.919 percent.

#### **APPROVED**

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<u>Issue 2P:</u> Should the Commission approve revised tariffs for FPL reflecting the base rate percentage increases for the 2017 and 2018 SoBRA projects determined to be appropriate in this proceeding?

<u>Recommendation:</u> Yes. The Commission should approve revised tariffs for FPL reflecting the base rate percentage increases for the 2017 and 2018 SoBRA projects determined to be appropriate in this proceeding.

## **APPROVED**

**Issue 36:** Should this docket be closed?

Recommendation: No. While a separate docket number is assigned each year for administrative convenience, this is a continuing docket and should remain open.

### **APPROVED**