



Dianne M. Triplett
DEPUTY GENERAL COUNSEL

December 28, 2017

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Docket Number 150171-EI; Petition for Issuance of Nuclear Asset-Recovery Financing Order by Duke Energy Florida*

Dear Ms. Stauffer:

Attached for filing are DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets. Specifically, as required by Section 366.95 of Florida Statutes ("F.S.") and Section 4.01(b)(i) of the Servicing Agreement, DEF as Servicer of the Nuclear Asset-Recovery Bonds, Series A ("Bonds"), and on behalf of the Bank of New York Mellon Trust Company, National Association (the "Trustee") under the Indenture between Duke Energy Florida Project Finance, LLC, (the "Issuer") and the assignee of the Issuer, hereby requests an adjustment to the nuclear asset-recovery charges ("Nuclear Asset-Recovery Charges"). DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets are attached for the period of issuance through February 28, 2018. The calculations of the projected period include the deposit of the difference between the actual upfront bond issuance costs and the amount of upfront bond issuance costs reflected in the final Issuance Advice Letter, as required by Order Paragraph 33 of Order No. PSC-15-0537-FOF-EI. DEF is seeking Commission staff approval of the eighty-first revised sheet No. 6.105, Rate Schedule BA-1. Attachment J includes this tariff sheet in clean and legislative formats.

This proposed adjustment is intended to satisfy Section 366.95 F.S. and the Servicing Agreement by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connections with the Bonds during the upcoming Remittance Period.

In accordance with the Servicing Agreement, the proposed adjustments to the charges will be effective for the March 2018 billing month subject to the Commission staff administratively approving the adjustments, including, if applicable, the correction of any mathematical errors by the Commission staff.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

s/ Dianne M. Triplett

Dianne M. Triplett
Associate General Counsel

DMT/at
Attachments

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 28th day of December, 2017.

s/ Dianne M. Triplett

Attorney

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**Nuclear Asset- Recovery Charge True-up Mechanism Form
For the Period September 1, 2017 through February 28, 2018**

Description	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Projected Remittance Period (1)+(2)=(3)
1 Nuclear Asset-Recovery Bond Repayment Charge (remitted to SPE)			
2			
3 True-up for the Prior Remittance Period Beginning March 1, 2017 and Ending August 31, 2017:			
4 Prior Remittance Period Revenue Requirements	\$ 43,178,929		
5 Prior Remittance Period Actual Cash Receipt Transfers Interest income:			
6 Cash Receipts Transferred to the SPE	(45,297,120)		
7 Interest income on Subaccounts at the SPE	(90,428)		
8 Total Current Period Actual Cash Receipts Transfers and Interest Income (Line 6 + 7)	(45,387,548)		
9 (Over)/Under Collections of Prior Remittance Period Requirements (Line 4+8)	(2,208,619)		
10 Cash in Excess Funds Subaccount	(1,358,513)		
11 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 9+10)	\$ (3,567,132)		\$ (3,567,132)
12			
13			
14 Current Remittance Period Beginning September 1, 2017 and Ending February 28, 2018			
15 Principal	\$ 28,331,638		
16 Interest	15,406,496		
17 Servicing Costs & Other Ongoing Expenses	453,173		
18 Return on Capital	100,696		
19 Total Current Remittance Period Revenue Requirement (Line 15+16+17+18)	\$ 44,292,003		
20 (billed and collected)			
21 Current Remittance Period Cash Receipt Transfers and Interest Income:			
22 Cash Receipts Transferred to SPE	(A) \$ (24,400,192)	(B) \$ (17,203,823)	
23 Interest Income on Subaccounts at SPE	(A) (63,982)	(B) (86,497)	
24 Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 22+23)	\$ (24,464,174)	\$ (17,290,319)	
25 Estimated Current Remittance Period (Over)/Under Collection (Line 19+24)			\$ 2,537,510
26			
27			
28 Projected Remittance Period Beginning March 1, 2018 and Ending August 31, 2018			
29 Principal		\$ 25,149,061	
30 Interest		15,237,073	
31 Servicing Costs & Other Ongoing Expenses		453,173	
32 Return on Capital		100,696	
33 Interest Income on Subaccounts at SPE		(123,235)	
34 Projected Remittance Period Revenue Requirement (Line 29+30+31+32+33)		\$ 40,816,768	\$ 40,816,768
35			
36 Total Revenue to be Collected During Projected Remittance Period (Line 11+25+34)			\$ 39,787,146
37 Less Revenue Collected in 1st Month of Projected Remittance Period at Prior Charge			\$ 4,969,446
38 Remaining Revenue to be Collected at New Charge			\$ 34,817,700
39 Forecasted MWh Sales for the Projected Remittance Period (adjusted for uncollectibles)			16,181,674
40 Average Retail Nuclear Asset-Recovery Charge per MWh (Line 38/39)			(C) 2.15

Notes:

- (A) Amounts are based on actual remittances from September 1, 2017 through November 30, 2017.
- (B) Includes estimated remittance amounts for December 1, 2017 through February 28, 2018.
- (C) Allocation of this amount to each rate class is shown on Allocators schedule.

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Bond Amortization Schedule

Tranche	Interest Payment	Principal
Series A 2018	719,394	28,331,638
Series A 2021	1,298,250	-
Series A 2026	5,532,840	-
Series A 2032	3,572,500	-
Series A 2035	4,283,512	-
Current Remittance Period Total	15,406,496	28,331,638

Amortization Schedule

Series A 2018

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	183,000,000				
3/1/2017	183,000,000	1,513,837	35,700,000	37,213,837	147,300,000
9/1/2017	147,300,000	880,854	27,000,000	27,880,854	120,300,000
3/1/2018	120,300,000	719,394	28,331,638	29,051,032	91,968,362
9/1/2018	91,968,362	549,971	25,149,061	25,699,032	66,819,301
3/1/2019	66,819,301	399,579	28,651,452	29,051,031	38,167,849
9/1/2019	38,167,849	228,244	25,470,788	25,699,032	12,697,061
3/1/2020	12,697,061	75,928	12,697,061	12,772,989	-

Series A 2021

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	150,000,000				
3/1/2017	150,000,000	1,795,913	-	1,795,913	150,000,000
9/1/2017	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2020	150,000,000	1,298,250	16,278,042	17,576,292	133,721,958
9/1/2020	133,721,958	1,157,364	25,838,046	26,995,410	107,883,912
3/1/2021	107,883,912	933,735	29,410,703	30,344,438	78,473,209
9/1/2021	78,473,209	679,186	26,309,871	26,989,057	52,163,338
3/1/2022	52,163,338	451,474	29,886,557	30,338,031	22,276,781
9/1/2022	22,276,781	192,806	22,276,781	22,469,587	-

Series A 2026					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	436,000,000			-	436,000,000
3/1/2017	436,000,000	7,653,762	-	7,653,762	436,000,000
9/1/2017	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2022	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2022	436,000,000	5,532,840	4,513,007	10,045,847	431,486,993
3/1/2023	431,486,993	5,475,570	30,067,871	35,543,441	401,419,122
9/1/2023	401,419,122	5,094,009	27,090,398	32,184,407	374,328,724
3/1/2024	374,328,724	4,750,232	30,780,229	35,530,461	343,548,495
9/1/2024	343,548,495	4,359,630	27,811,537	32,171,167	315,736,958
3/1/2025	315,736,958	4,006,702	31,510,255	35,516,957	284,226,703
9/1/2025	284,226,703	3,606,837	28,550,560	32,157,397	255,676,143
3/1/2026	255,676,143	3,244,530	32,258,387	35,502,917	223,417,756
9/1/2026	223,417,756	2,835,171	29,307,913	32,143,084	194,109,843
3/1/2027	194,109,843	2,463,254	33,025,075	35,488,329	161,084,768
9/1/2027	161,084,768	2,044,166	30,084,050	32,128,216	131,000,718
3/1/2028	131,000,718	1,662,399	33,810,777	35,473,176	97,189,941
9/1/2028	97,189,941	1,233,340	30,879,436	32,112,776	66,310,505
3/1/2029	66,310,505	841,480	34,615,955	35,457,435	31,694,550
9/1/2029	31,694,550	402,204	31,694,550	32,096,754	-

Series A 2032					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	250,000,000			-	250,000,000
3/1/2017	250,000,000	4,941,958	-	4,941,958	250,000,000
9/1/2017	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2030	250,000,000	3,572,500	35,642,769	39,215,269	214,357,231
9/1/2030	214,357,231	3,063,165	32,800,896	35,864,061	181,556,335
3/1/2031	181,556,335	2,594,440	36,627,716	39,222,156	144,928,619
9/1/2031	144,928,619	2,071,030	33,795,337	35,866,367	111,133,282
3/1/2032	111,133,282	1,588,095	37,641,455	39,229,550	73,491,827
9/1/2032	73,491,827	1,050,198	34,822,526	35,872,724	38,669,301
3/1/2033	38,669,301	552,584	38,669,301	39,221,885	-

Series A 2035					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	275,290,000			-	275,290,000
3/1/2017	275,290,000	5,925,525	-	5,925,525	275,290,000
9/1/2017	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2033	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Total					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	1,294,290,000			-	1,294,290,000
3/1/2017	1,294,290,000	21,830,995	35,700,000	57,530,995	1,258,590,000
9/1/2017	1,258,590,000	15,567,956	27,000,000	42,567,956	1,231,590,000
3/1/2018	1,231,590,000	15,406,496	28,331,638	43,738,134	1,203,258,362
9/1/2018	1,203,258,362	15,237,073	25,149,061	40,386,134	1,178,109,301
3/1/2019	1,178,109,301	15,086,682	28,651,452	43,738,134	1,149,457,849
9/1/2019	1,149,457,849	14,915,346	25,470,788	40,386,134	1,123,987,061
3/1/2020	1,123,987,061	14,763,031	28,975,103	43,738,134	1,095,011,958
9/1/2020	1,095,011,958	14,546,216	25,838,046	40,384,262	1,069,173,912
3/1/2021	1,069,173,912	14,322,588	29,410,703	43,733,291	1,039,763,209
9/1/2021	1,039,763,209	14,068,038	26,309,871	40,377,909	1,013,453,338
3/1/2022	1,013,453,338	13,840,326	29,886,557	43,726,883	983,566,781
9/1/2022	983,566,781	13,581,658	26,789,788	40,371,446	956,776,993
3/1/2023	956,776,993	13,331,582	30,067,871	43,399,453	926,709,122
9/1/2023	926,709,122	12,950,021	27,090,398	40,040,419	899,618,724
3/1/2024	899,618,724	12,606,244	30,780,229	43,386,473	868,838,495
9/1/2024	868,838,495	12,215,643	27,811,537	40,027,180	841,026,958
3/1/2025	841,026,958	11,862,714	31,510,255	43,372,969	809,516,703
9/1/2025	809,516,703	11,462,849	28,550,560	40,013,409	780,966,143
3/1/2026	780,966,143	11,100,543	32,258,387	43,358,930	748,707,756
9/1/2026	748,707,756	10,691,184	29,307,913	39,999,097	719,399,843
3/1/2027	719,399,843	10,319,266	33,025,075	43,344,341	686,374,768
9/1/2027	686,374,768	9,900,178	30,084,050	39,984,228	656,290,718
3/1/2028	656,290,718	9,518,412	33,810,777	43,329,189	622,479,941
9/1/2028	622,479,941	9,089,353	30,879,436	39,968,789	591,600,505
3/1/2029	591,600,505	8,697,493	34,615,955	43,313,448	556,984,550
9/1/2029	556,984,550	8,258,216	31,694,550	39,952,766	525,290,000
3/1/2030	525,290,000	7,856,012	35,642,769	43,498,781	489,647,231
9/1/2030	489,647,231	7,346,677	32,800,896	40,147,573	456,846,335
3/1/2031	456,846,335	6,877,952	36,627,716	43,505,668	420,218,619
9/1/2031	420,218,619	6,354,542	33,795,337	40,149,879	386,423,282
3/1/2032	386,423,282	5,871,607	37,641,455	43,513,062	348,781,827
9/1/2032	348,781,827	5,333,711	34,822,526	40,156,237	313,959,301
3/1/2033	313,959,301	4,836,097	38,669,301	43,505,398	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
July 2017 Billings												
3	5	6/2/2017	272,473.61	544.95	271,928.66	6/29/2017	4	6/29/2017	4	271,928.66	6/29/2017	271,928.66
4	1	6/5/2017	450,902.07	901.80	450,000.27	7/2/2017	7	7/3/2017	1	450,000.27	7/3/2017	
5	2	6/6/2017	396,787.98	793.58	395,994.40	7/3/2017	1	7/3/2017	1	395,994.40	7/3/2017	845,994.67
6	3	6/7/2017	358,491.12	716.98	357,774.14	7/4/2017	2	7/5/2017	3	357,774.14	7/6/2017	
7	4	6/8/2017	449,786.55	899.57	448,886.98	7/5/2017	3	7/5/2017	3	448,886.98	7/6/2017	
8	5	6/9/2017	293,206.35	586.41	292,619.94	7/6/2017	4	7/6/2017	4	292,619.94	7/6/2017	1,099,281.06
9	1	6/12/2017	371,952.31	743.90	371,208.41	7/9/2017	7	7/10/2017	1	371,208.41	7/11/2017	
10	2	6/13/2017	337,466.22	674.93	336,791.29	7/10/2017	1	7/10/2017	1	336,791.29	7/11/2017	
11	3	6/14/2017	270,324.60	540.65	269,783.95	7/11/2017	2	7/11/2017	2	269,783.95	7/11/2017	977,783.65
12	4	6/15/2017	469,448.37	938.90	468,509.47	7/12/2017	3	7/12/2017	3	468,509.47	7/13/2017	
13	5	6/16/2017	422,315.70	844.63	421,471.07	7/13/2017	4	7/13/2017	4	421,471.07	7/13/2017	889,980.54
14	1	6/19/2017	450,332.44	900.66	449,431.78	7/16/2017	7	7/17/2017	1	449,431.78	7/18/2017	
15	2	6/20/2017	353,747.59	707.50	353,040.09	7/17/2017	1	7/17/2017	1	353,040.09	7/18/2017	
16	3	6/21/2017	328,873.26	657.75	328,215.51	7/18/2017	2	7/18/2017	2	328,215.51	7/18/2017	1,130,687.38
17	4	6/22/2017	262,338.72	524.68	261,814.04	7/19/2017	3	7/19/2017	3	261,814.04	7/20/2017	
18	5	6/23/2017	349,114.76	698.23	348,416.53	7/20/2017	4	7/20/2017	4	348,416.53	7/20/2017	610,230.57
19	1	6/26/2017	338,253.38	676.51	337,576.87	7/23/2017	7	7/24/2017	1	337,576.87	7/25/2017	
20	2	6/27/2017	8,212.74	16.43	8,196.31	7/24/2017	1	7/24/2017	1	8,196.31	7/25/2017	
21	3	6/28/2017	435,606.68	871.21	434,735.47	7/25/2017	2	7/25/2017	2	434,735.47	7/25/2017	780,508.65
			6,619,634.45	13,239.27	6,606,395.18					6,606,395.18		6,606,395.18

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Daily Remittance Log

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Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
July 2017 Billings												
1	4	6/29/2017	551,925.36	1,103.85	550,821.51	7/26/2017	3	7/26/2017	3	550,821.51	7/27/2017	
2	5	6/30/2017	408,895.15	817.79	408,077.36	7/27/2017	4	7/27/2017	4	408,077.36	7/27/2017	958,898.87
3	1	7/3/2017	573,026.99	1,146.05	571,880.94	7/30/2017	7	7/31/2017	1	571,880.94	8/1/2017	
4	2	7/4/2017	HOLIDAY	-	-	7/31/2017	1	7/31/2017	1	-	8/1/2017	
5	3	7/5/2017	742,884.88	1,485.77	741,399.11	8/1/2017	2	8/1/2017	2	741,399.11	8/1/2017	1,313,280.05
6	4	7/6/2017	567,433.65	1,134.87	566,298.78	8/2/2017	3	8/2/2017	3	566,298.78	8/3/2017	
7	5	7/7/2017	567,183.71	1,134.37	566,049.34	8/3/2017	4	8/3/2017	4	566,049.34	8/3/2017	1,132,348.12
8	1	7/10/2017	746,969.53	1,493.94	745,475.59	8/6/2017	7	8/7/2017	1	745,475.59	8/8/2017	
9	2	7/11/2017	487,906.51	975.81	486,930.70	8/7/2017	1	8/7/2017	1	486,930.70	8/8/2017	
10	3	7/12/2017	556,681.69	1,113.36	555,568.33	8/8/2017	2	8/8/2017	2	555,568.33	8/8/2017	1,787,974.62
11	4	7/13/2017	501,343.01	1,002.69	500,340.32	8/9/2017	3	8/9/2017	3	500,340.32	8/10/2017	
12	5	7/14/2017	445,457.55	890.92	444,566.63	8/10/2017	4	8/10/2017	4	444,566.63	8/10/2017	944,906.95
13	1	7/17/2017	654,755.50	1,309.51	653,445.99	8/13/2017	7	8/14/2017	1	653,445.99	8/15/2017	
14	2	7/18/2017	875,546.92	1,751.09	873,795.83	8/14/2017	1	8/14/2017	1	873,795.83	8/15/2017	
15	3	7/19/2017	700,318.23	1,400.64	698,917.59	8/15/2017	2	8/15/2017	2	698,917.59	8/15/2017	2,226,159.41
16	4	7/20/2017	557,619.74	1,115.24	556,504.50	8/16/2017	3	8/16/2017	3	556,504.50	8/17/2017	
17	5	7/21/2017	541,383.29	1,082.77	540,300.52	8/17/2017	4	8/17/2017	4	540,300.52	8/17/2017	1,096,805.02
18	1	7/24/2017	502,389.14	1,004.78	501,384.36	8/20/2017	7	8/21/2017	1	501,384.36	8/22/2017	
19	2	7/25/2017	570,132.96	1,140.27	568,992.69	8/21/2017	1	8/21/2017	1	568,992.69	8/22/2017	
20	3	7/26/2017	477,363.71	954.73	476,408.98	8/22/2017	2	8/22/2017	2	476,408.98	8/22/2017	1,546,786.03
21	4	7/27/2017	31,204.21	62.41	31,141.80	8/23/2017	3	8/23/2017	3	31,141.80	8/24/2017	
22	5	7/28/2017	510,251.94	1,020.50	509,231.44	8/24/2017	4	8/24/2017	4	509,231.44	8/24/2017	540,373.24
			11,570,673.67	23,141.36	11,547,532.31					11,547,532.31		11,547,532.31

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
August 2017 Billings												
1	1	7/31/2017	682,618.68	1,365.24	681,253.44	8/27/2017	7	8/28/2017	1	681,253.44	8/29/2017	
2	2	8/1/2017	625,914.43	1,251.83	624,662.60	8/28/2017	1	8/28/2017	1	624,662.60	8/29/2017	
3	3	8/2/2017	549,272.26	1,098.54	548,173.72	8/29/2017	2	8/29/2017	2	548,173.72	8/29/2017	1,854,089.76
4	4	8/3/2017	662,736.31	1,325.47	661,410.84	8/30/2017	3	8/30/2017	3	661,410.84	8/31/2017	
5	5	8/4/2017	596,075.07	1,192.15	594,882.92	8/31/2017	4	8/31/2017	4	594,882.92	8/31/2017	1,256,293.76
6	1	8/7/2017	610,730.77	1,221.46	609,509.31	9/3/2017	7	9/5/2017	2	609,509.31	9/5/2017	
7	2	8/8/2017	678,771.23	1,357.54	677,413.69	9/4/2017	1	9/5/2017	2	677,413.69	9/5/2017	
8	3	8/9/2017	452,187.58	904.38	451,283.20	9/5/2017	2	9/5/2017	2	451,283.20	9/5/2017	1,738,206.20
9	4	8/10/2017	570,752.38	1,141.50	569,610.88	9/6/2017	3	9/6/2017	3	569,610.88	9/7/2017	
10	5	8/11/2017	488,238.47	976.48	487,261.99	9/7/2017	4	9/7/2017	4	487,261.99	9/7/2017	1,056,872.87
11	1	8/14/2017	587,327.58	1,174.66	586,152.92	9/10/2017	7	9/11/2017	1	586,152.92	9/12/2017	
12	2	8/15/2017	623,241.31	1,246.48	621,994.83	9/11/2017	1	9/11/2017	1	621,994.83	9/12/2017	
13	3	8/16/2017	674,970.40	1,349.94	673,620.46	9/12/2017	2	9/12/2017	2	673,620.46	9/12/2017	1,881,768.21
14	4	8/17/2017	681,924.41	1,363.85	680,560.56	9/13/2017	3	9/13/2017	3	680,560.56	9/14/2017	
15	5	8/18/2017	516,706.59	1,033.41	515,673.18	9/14/2017	4	9/14/2017	4	515,673.18	9/14/2017	1,196,233.74
16	1	8/21/2017	573,330.88	1,146.66	572,184.22	9/17/2017	7	9/18/2017	1	572,184.22	9/19/2017	
17	2	8/22/2017	470,061.45	940.12	469,121.33	9/18/2017	1	9/18/2017	1	469,121.33	9/19/2017	
18	3	8/23/2017	544,806.50	1,089.61	543,716.89	9/19/2017	2	9/19/2017	2	543,716.89	9/19/2017	1,585,022.44
19	4	8/24/2017	508,458.98	1,016.92	507,442.06	9/20/2017	3	9/20/2017	3	507,442.06	9/21/2017	
20	5	8/25/2017	12,288.03	24.58	12,263.45	9/21/2017	4	9/21/2017	4	12,263.45	9/21/2017	519,705.51
21	1	8/28/2017	348,176.61	696.35	347,480.26	9/24/2017	7	9/25/2017	1	347,480.26	9/26/2017	
			11,458,589.92	22,917.17	11,435,672.75					11,435,672.75		11,088,192.49

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Daily Remittance Log

Days sales outstanding	27.3
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Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
September 2017 Billings												
1	2	8/29/2017	399,159.31	798.32	398,360.99	9/25/2017	1	9/25/2017	1	398,360.99	9/26/2017	
2	3	8/30/2017	272,219.46	544.44	271,675.02	9/26/2017	2	9/26/2017	2	271,675.02	9/26/2017	1,017,516.27
3	4	8/31/2017	320,363.17	640.73	319,722.44	9/27/2017	3	9/27/2017	3	319,722.44	9/28/2017	
4	5	9/1/2017	546,155.47	1,092.31	545,063.16	9/28/2017	4	9/28/2017	4	545,063.16	9/28/2017	864,785.60
	1	9/4/2017	HOLIDAY	-	-	10/1/2017	7	10/2/2017	1	-	10/3/2017	
5	2	9/5/2017	505,153.99	1,010.31	504,143.68	10/2/2017	1	10/2/2017	1	504,143.68	10/3/2017	
6	3	9/6/2017	391,890.85	783.78	391,107.07	10/3/2017	2	10/3/2017	2	391,107.07	10/3/2017	895,250.75
7	4	9/7/2017	484,532.88	969.07	483,563.81	10/4/2017	3	10/4/2017	3	483,563.81	10/5/2017	
8	5	9/8/2017	337,482.24	674.96	336,807.28	10/5/2017	4	10/5/2017	4	336,807.28	10/5/2017	820,371.09
9	1	9/11/2017	57,688.51	115.38	57,573.13	10/8/2017	7	10/10/2017	2	57,573.13	10/10/2017	
10	2	9/12/2017	87,591.66	175.18	87,416.48	10/9/2017	1	10/10/2017	2	87,416.48	10/10/2017	
11	3	9/13/2017	408,820.22	817.64	408,002.58	10/10/2017	2	10/10/2017	2	408,002.58	10/10/2017	552,992.19
12	4	9/14/2017	429,332.23	858.66	428,473.57	10/11/2017	3	10/11/2017	3	428,473.57	10/12/2017	
13	5	9/15/2017	382,825.87	765.65	382,060.22	10/12/2017	4	10/12/2017	4	382,060.22	10/12/2017	810,533.79
14	1	9/18/2017	750,161.77	1,500.32	748,661.45	10/15/2017	7	10/16/2017	1	748,661.45	10/17/2017	
15	2	9/19/2017	386,455.98	772.91	385,683.07	10/16/2017	1	10/16/2017	1	385,683.07	10/17/2017	
16	3	9/20/2017	423,451.20	846.90	422,604.30	10/17/2017	2	10/17/2017	2	422,604.30	10/17/2017	1,556,948.82
17	4	9/21/2017	299,843.87	599.69	299,244.18	10/18/2017	3	10/18/2017	3	299,244.18	10/19/2017	
18	5	9/22/2017	391,329.95	782.66	390,547.29	10/19/2017	4	10/19/2017	4	390,547.29	10/19/2017	689,791.47
19	1	9/25/2017	320,654.06	641.31	320,012.75	10/22/2017	7	10/23/2017	1	320,012.75	10/24/2017	
20	2	9/26/2017	50,780.43	101.56	50,678.87	10/23/2017	1	10/23/2017	1	50,678.87	10/24/2017	
21	3	9/27/2017	296,442.27	592.88	295,849.39	10/24/2017	2	10/24/2017	2	295,849.39	10/24/2017	666,541.01
			7,542,335.39	15,084.66	7,527,250.73					7,527,250.73		7,874,730.99

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Daily Remittance Log

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Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
October 2017 Billings												
1	4	9/28/2017	357,259.44	714.52	356,544.92	10/25/2017	3	10/25/2017	3	356,544.92	10/26/2017	
2	5	9/29/2017	270,722.03	541.44	270,180.59	10/26/2017	4	10/26/2017	4	270,180.59	10/26/2017	626,725.51
3	1	10/2/2017	399,214.71	798.43	398,416.28	10/29/2017	7	10/30/2017	1	398,416.28	10/31/2017	
4	2	10/3/2017	432,776.51	865.55	431,910.96	10/30/2017	1	10/30/2017	1	431,910.96	10/31/2017	
5	3	10/4/2017	412,518.06	825.04	411,693.02	10/31/2017	2	10/31/2017	2	411,693.02	10/31/2017	1,242,020.26
6	4	10/5/2017	324,390.66	648.78	323,741.88	11/1/2017	3	11/1/2017	3	323,741.88	11/2/2017	
7	5	10/6/2017	380,065.41	760.13	379,305.28	11/2/2017	4	11/2/2017	4	379,305.28	11/2/2017	703,047.16
8	1	10/9/2017	279,819.76	559.64	279,260.12	11/5/2017	7	11/6/2017	1	279,260.12	11/7/2017	
9	2	10/10/2017	297,243.43	594.49	296,648.94	11/6/2017	1	11/6/2017	1	296,648.94	11/7/2017	
10	3	10/11/2017	282,211.33	564.42	281,646.91	11/7/2017	2	11/7/2017	2	281,646.91	11/7/2017	857,555.97
11	4	10/12/2017	316,034.93	632.07	315,402.86	11/8/2017	3	11/8/2017	3	315,402.86	11/9/2017	
12	5	10/13/2017	354,241.29	708.48	353,532.81	11/9/2017	4	11/9/2017	4	353,532.81	11/9/2017	668,935.67
13	1	10/16/2017	408,729.62	817.46	407,912.16	11/12/2017	7	11/13/2017	1	407,912.16	11/14/2017	
14	2	10/17/2017	405,818.48	811.64	405,006.84	11/13/2017	1	11/13/2017	1	405,006.84	11/14/2017	
15	3	10/18/2017	305,518.52	611.04	304,907.48	11/14/2017	2	11/14/2017	2	304,907.48	11/14/2017	1,117,826.48
16	4	10/19/2017	308,285.19	616.57	307,668.62	11/15/2017	3	11/15/2017	3	307,668.62	11/16/2017	
17	5	10/20/2017	267,861.31	535.72	267,325.59	11/16/2017	4	11/16/2017	4	267,325.59	11/16/2017	574,994.21
18	1	10/23/2017	328,278.52	656.56	327,621.96	11/19/2017	7	11/20/2017	1	327,621.96	11/21/2017	
19	2	10/24/2017	300,692.64	601.39	300,091.25	11/20/2017	1	11/20/2017	1	300,091.25	11/21/2017	627,713.21
20	3	10/25/2017	9,043.61	18.09	9,025.52	11/21/2017	2	11/21/2017	2	9,025.52	11/22/2017	
21	4	10/26/2017	110,915.30	221.83	110,693.47	11/22/2017	3	11/22/2017	3	110,693.47	11/22/2017	119,718.99
			6,551,640.75	13,103.29	6,538,537.46					6,538,537.46		6,538,537.46

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Daily Remittance Log

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Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
November 2017 Billings												
1	5	10/27/2017	275,679.45	551.36	275,128.09	11/23/2017	4	11/27/2017	1	275,128.09	11/28/2017	
2	1	10/30/2017	362,662.68	725.33	361,937.35	11/26/2017	7	11/27/2017	1	361,937.35	11/28/2017	
3	2	10/31/2017	264,975.00	529.95	264,445.05	11/27/2017	1	11/27/2017	1	264,445.05	11/28/2017	
4	3	11/1/2017	405,581.70	811.16	404,770.54	11/28/2017	2	11/28/2017	2	404,770.54	11/28/2017	1,306,281.03
5	4	11/2/2017	377,623.00	755.25	376,867.75	11/29/2017	3	11/29/2017	3	376,867.75	11/30/2017	
6	5	11/3/2017	326,619.33	653.24	325,966.09	11/30/2017	4	11/30/2017	4	325,966.09	11/30/2017	702,833.84

March - June Remittances (already filed)
 July Remittances
 August Remittances

\$ 24,032,808.78
 8,878,574.10
12,385,736.91
 \$ 45,297,119.79

September Remittances \$ 9,860,110.84
 October Remittances 7,861,174.89
 November Remittances 6,678,906.56
 Total Remittances 9/1 - 11/30 \$ 24,400,192.29

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Current Remittance Period Estimated Cash Receipts

Month	Residential		GenServ	GenServ	GenServ	Interruptible		Curtailable		Total
	RS-1, RST-1, RSL-1, RSL-2,	Lighting	Demand	Non-Demand		IS-1, IST-1, IS-2, IST-2,	CS-1, CST-1, CS-2, CST-2, CS-2, CST-3,	SS-3		
	RSS-1	LS-1	GSDT-1, SS-1	GS-1, GST-1	GS-2	SS-2	SS-3			
Collection Curve	0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve	1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Write-off		0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %		100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%	
Primary Metering %		0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%	
Transmission Metering %		0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%	
Total		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
Billing Forecast (MWH)										
	Nov-17	1,501,860	31,191	1,151,280	157,765	13,976	164,601	10,829	3,031,503	
	Dec-17	1,415,709	29,458	1,097,004	150,445	13,409	154,226	10,143	2,870,394	
	Jan-18	1,563,246	28,295	1,062,205	145,571	13,072	146,992	9,805	2,969,186	
	Feb-18	1,455,192	27,517	1,003,889	136,655	12,035	153,692	10,251	2,799,231	
		5,936,008	116,461	4,314,378	590,436	52,491	619,510	41,028	11,670,314	
Collectable (MWH)										
Collect Month Billed	Dec-17	127,159	2,646	98,533	13,513	1,204	13,853	911	257,819	
	Jan-18	140,411	2,541	95,407	13,075	1,174	13,203	881	266,692	
	Feb-18	130,705	2,472	90,169	12,274	1,081	13,805	921	251,427	
		398,275	7,659	284,109	38,863	3,459	40,860	2,712	775,938	
Collect Month Billed+1	Dec-17	1,363,960	28,327	1,045,570	143,279	12,693	149,487	9,835	2,753,150	
	Jan-18	1,285,719	26,753	996,277	136,631	12,177	140,065	9,211	2,606,834	
	Feb-18	1,419,709	25,697	964,673	132,205	11,871	133,495	8,905	2,696,555	
		4,069,387	80,777	3,006,520	412,115	36,742	423,047	27,951	8,056,539	
MWH at Current Charge		4,467,663	88,436	3,290,630	450,977	40,201	463,907	30,663	8,832,477	
Current Charge - Secondary C/kWh										
		0.226	0.037	0.169	0.185	0.130	0.132	0.107	0.196	
Current Charge - Primary C/kWh										
		0.224	0.037	0.167	0.183	0.129	0.131	0.106		
Current Charge - Transmission C/kWh										
		0.221	0.036	0.166	0.181	0.127	0.129	0.105		
Estimated Dollars Collected:										
	Dec-17	3,369,928	11,460	1,929,759	290,033	18,067	212,980	11,391	\$5,843,618	
	Jan-18	3,223,053	10,839	1,841,346	276,926	17,357	199,847	10,698	5,580,065	
(Diff from revenue requirement due to charges rounded to three decimals)	Feb-18	3,503,937	10,422	1,779,204	267,258	16,838	192,065	10,415	5,780,139	
		\$10,096,917	\$32,721	\$5,550,310	\$834,217	\$52,262	\$604,892	\$32,503	\$17,203,823	

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Projected Remittance Period Estimated Cash Receipts

DSO 27.3
 Collection Period Length (mths): 6
 Revenue Requirement: \$39,787,146

Month New Charge Goes Into Effect: 3/1/18
 Period End Date: 9/1/18

Month	Residential		GenServ Demand		GenServ Non-Demand		Interruptible		Curtable		Total
	RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	Demand GSD-1, GSDT-1, SS-1	Non-Demand GS-1, GST-1	GenServ GS-2	IS-1, IST-1, IS-2, IST-2, SS-2	CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3				
Rate Class Allocator	61.267%	0.177%	30.453%	4.590%	0.291%	3.055%	0.166%			100.00%	
Collection Curve	0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%				
Collection Curve	1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%				
Write-off		0.200%	0.200%	0.200%	0.200%	0.200%	0.200%				
Secondary Metering %		100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%		88.35%	
Primary Metering %		0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%		9.85%	
Transmission Metering %		0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%		1.80%	
Total		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		100.00%	
Prior Charge - Secondary C/kWh		0.226	0.037	0.169	0.185	0.130	0.132	0.107			
Prior Charge - Primary C/kWh		0.224	0.037	0.167	0.183	0.129	0.131	0.106			
Prior Charge - Transmission C/kWh		0.221	0.036	0.166	0.181	0.127	0.129	0.105			

Billing Forecast (MWH)	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
	Feb-18	1,455,192	27,517	1,003,889	136,655	12,035	153,692	10,251	2,799,231
	Mar-18	1,360,876	27,708	1,016,761	138,886	12,281	148,667	9,947	2,715,125
	Apr-18	1,311,711	28,845	1,075,952	147,332	13,106	151,932	10,156	2,739,033
	May-18	1,501,259	30,656	1,136,497	155,993	13,882	155,686	10,422	3,004,394
	Jun-18	1,904,075	34,133	1,270,421	175,166	15,706	162,711	10,893	3,573,104
	Jul-18	2,147,331	34,279	1,296,355	179,287	16,287	156,504	10,462	3,840,504
	Aug-18	2,209,975	37,206	1,391,152	192,514	17,361	168,112	11,260	4,027,580
		11,890,418	220,343	8,191,026	1,125,833	100,657	1,097,304	73,390	22,698,971

Collectable (MWH)	Month	Collect Month Billed		Collect Month Billed-1		Collect Month Billed-1		Collect Month Billed-1	
		Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
	Mar-18	122,234	2,489	91,325	12,475	1,103	13,353	893	243,873
	Apr-18	117,818	2,591	96,642	13,233	1,177	13,647	912	246,020
	May-18	134,843	2,753	102,080	14,011	1,247	13,984	936	269,855
	Jun-18	171,024	3,066	114,109	15,733	1,411	14,615	978	320,936
	Jul-18	192,873	3,079	116,439	16,104	1,463	14,057	940	344,954
	Aug-18	198,500	3,342	124,953	17,292	1,559	15,100	1,011	361,757
		937,292	17,320	645,549	88,848	7,960	84,755	5,671	1,787,395
	Mar-18	1,321,576	24,990	911,712	124,108	10,930	139,580	9,310	2,542,206
	Apr-18	1,235,920	25,164	923,402	126,134	11,153	135,016	9,033	2,465,822
	May-18	1,191,269	26,197	977,158	133,804	11,902	137,982	9,223	2,487,535
	Jun-18	1,363,413	27,841	1,032,143	141,670	12,607	141,391	9,465	2,728,530
	Jul-18	1,729,242	30,999	1,153,771	159,082	14,264	147,771	9,892	3,245,022
	Aug-18	1,950,163	31,131	1,177,324	162,825	14,791	142,134	9,501	3,487,869
		8,791,585	166,321	6,175,509	847,622	75,648	843,874	56,425	16,956,984

MWH at Prior Charge		1,321,576	24,990	911,712	124,108	10,930	139,580	9,310	2,542,206
MWH at New Charge		8,407,300	158,651	5,909,346	812,362	72,678	789,049	52,786	16,202,173

Calculation of New Charge:										
Collections Required		\$24,376,403	\$70,535	\$12,116,413	\$1,826,184	\$115,786	\$1,215,594	\$66,230	\$39,787,145	
Less Collections at Prior Charge		\$2,986,763	\$9,246	\$1,537,786	\$229,574	\$14,209	\$181,999	\$9,869	\$4,969,446	
Collections at New Charge		\$21,389,640	\$61,289	\$10,578,627	\$1,596,610	\$101,577	\$1,033,595	\$56,361	\$34,817,699	
MWH Collected at New Charge		8,407,300	158,651	5,909,346	812,362	72,678	789,049	52,786	16,202,173	
MWH at Effective Secondary Meter:										
Secondary		8,407,300	158,651	4,937,986	806,057	72,678	36,795	-	14,419,468	
Primary		-	-	955,142	4,404	-	488,598	52,258	1,500,402	
Transmission		-	-	6,439	1,820	-	253,546	-	261,804	
Total		8,407,300	158,651	5,899,567	812,281	72,678	778,939	52,258	16,181,674	

New Charge - Secondary C/kWh		0.254	0.039	0.179	0.197	0.140	0.133	0.108	0.215
New Charge - Primary C/kWh		0.251	0.039	0.177	0.195	0.139	0.132	0.107	
New Charge - Transmission C/kWh		0.249	0.038	0.175	0.193	0.137	0.130	0.106	

Estimated Dollars Collected:	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
	Mar-18	\$3,297,237	\$10,217	\$1,700,956	\$254,147	\$15,753	\$199,544	\$10,825	\$5,488,679
(Diff from revenue requirement due to charges rounded to three decimals)	Apr-18	3,438,495	10,824	1,822,502	274,525	17,262	195,329	10,642	5,769,579
	May-18	3,368,326	11,291	1,928,264	291,167	18,409	199,668	10,870	5,827,995
	Jun-18	3,897,470	12,054	2,047,998	310,052	19,625	204,977	11,174	6,503,350
	Jul-18	4,882,174	13,290	2,269,471	345,080	22,018	212,628	11,590	7,756,251
	Aug-18	5,457,604	13,445	2,326,765	354,793	22,891	206,591	11,248	8,393,337
		\$24,341,306	\$71,121	\$12,095,956	\$1,829,764	\$115,958	\$1,218,737	\$66,349	\$39,739,191

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Monthly Billable MWH - Fall 2017 Forecast

Monthly Billable MWH Forecast

	Total PUC	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable
September 1, 2017	3,893,186	2,156,235	35,816	1,324,130	182,983	16,428	166,597	10,999
October 1, 2017	3,589,238	1,935,844	33,990	1,256,525	173,280	15,512	163,313	10,773
November 1, 2017	3,031,503	1,501,860	31,191	1,151,280	157,765	13,976	164,601	10,829
December 1, 2017	2,870,394	1,415,709	29,458	1,097,004	150,445	13,409	154,226	10,143
January 1, 2018	2,969,186	1,563,246	28,295	1,062,205	145,571	13,072	146,992	9,805
February 1, 2018	2,799,231	1,455,192	27,517	1,003,889	136,655	12,035	153,692	10,251
March 1, 2018	2,715,125	1,360,876	27,708	1,016,761	138,886	12,281	148,667	9,947
April 1, 2018	2,739,033	1,311,711	28,845	1,075,952	147,332	13,106	151,932	10,156
May 1, 2018	3,004,394	1,501,259	30,656	1,136,497	155,993	13,882	155,686	10,422
June 1, 2018	3,573,104	1,904,075	34,133	1,270,421	175,166	15,706	162,711	10,893
July 1, 2018	3,840,504	2,147,331	34,279	1,296,355	179,287	16,287	156,504	10,462
August 1, 2018	4,027,580	2,209,975	37,206	1,391,152	192,514	17,361	168,112	11,260

DUKE ENERGY FLORIDA, LLC
Calculation of the Energy & Demand Allocation % by Rate Class
March 2018 - August 2018

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (mWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Demand Allocator (%)	(10) 12CP & 1/13 AD Demand Allocator (%)
Residential										
RS-1, RST-1, RSL-1, RSL-2, RSS-1										
Secondary	0.518	8,407,300	1,847.98	0.9373898	8,968,841	1,971.41	1,021.04	52.111%	62.030%	61.267%
General Service Non-Demand										
GS-1, GST-1										
Secondary	0.682	806,051	134.63	0.9373898	859,888	143.62	97.89	4.996%	4.519%	4.556%
Primary	0.682	4,452	0.74	0.9737076	4,572	0.76	0.52	0.027%	0.024%	0.024%
Transmission	0.682	1,860	0.31	0.9837076	1,891	0.32	0.22	0.011%	0.010%	0.010%
								5.034%	4.553%	4.590%
General Service										
GS-2 Secondary	1.000	72,678	8.27	0.9373898	77,532	8.83	8.83	0.450%	0.278%	0.291%
General Service Demand										
GSD-1, GSDT-1										
Secondary	0.749	4,918,612	747.91	0.9373898	5,247,137	797.86	597.35	30.487%	25.104%	25.519%
Primary	0.749	962,503	146.35	0.9737076	988,493	150.31	112.53	5.743%	4.729%	4.807%
Secondary Del/ Primary Mtr	0.749	19,237	2.93	0.9737076	19,756	3.00	2.25	0.115%	0.095%	0.096%
Transm Del/ Primary Mtr	0.749	590	0.09	0.9737076	606	0.09	0.07	0.004%	0.003%	0.003%
Transmission	0.749	0	0.00	0.9737076	0	0.00	0.00	0.000%	0.000%	0.000%
SS-1 Primary	1.166	2,330	0.23	0.9737076	2,393	0.23	0.27	0.014%	0.007%	0.008%
Transm Del/ Transm Mtr	1.166	4,629	0.45	0.9837076	4,705	0.46	0.54	0.027%	0.014%	0.015%
Transm Del/ Primary Mtr	1.166	1,445	0.14	0.9737076	1,484	0.14	0.17	0.009%	0.005%	0.005%
								36.398%	29.958%	30.453%
Curtable										
CS-1, CST-1, CS-2, CST-2, SS-3										
Secondary	1.305	0	0.00	0.9373898	0	0.00	0.00	0.000%	0.000%	0.000%
Primary	1.305	51,270	4.47	0.9737076	52,654	4.59	5.99	0.306%	0.145%	0.157%
SS-3 Primary	0.583	1,516	0.30	0.9737076	1,557	0.30	0.18	0.009%	0.010%	0.010%
								0.315%	0.154%	0.166%
Interruptible										
IS-1, IST-1, IS-2, IST-2										
Secondary	1.009	34,845	3.93	0.9373898	37,172	4.19	4.23	0.216%	0.132%	0.138%
Sec Del/Primary Mtr	1.009	1,751	0.20	0.9737076	1,798	0.20	0.20	0.010%	0.006%	0.007%
Primary Del / Primary Mtr	1.009	483,883	54.57	0.9737076	496,949	56.05	56.57	2.887%	1.763%	1.850%
Primary Del / Transm Mtr	1.009	3,588	0.40	0.9837076	3,647	0.41	0.42	0.021%	0.013%	0.014%
Transm Del/ Transm Mtr	1.009	87,457	9.86	0.9837076	88,905	10.03	10.12	0.517%	0.315%	0.331%
Transm Del/ Primary Mtr	1.009	106,042	11.96	0.9737076	108,905	12.28	12.40	0.633%	0.386%	0.405%
SS-2 Primary	0.870	3,645	0.48	0.9737076	3,744	0.49	0.43	0.022%	0.015%	0.016%
Transm Del/ Transm Mtr	0.870	36,222	4.74	0.9837076	36,822	4.82	4.19	0.214%	0.152%	0.156%
Transm Del/ Primary Mtr	0.870	31,616	4.14	0.9737076	32,470	4.25	3.70	0.189%	0.134%	0.138%
								4.709%	2.917%	3.055%
Lighting										
LS-1 (Secondary)	5.506	158,651	3.28	0.9373898	169,247	3.50	19.27	0.983%	0.110%	0.177%
		16,202,173	2,988.37		17,211,171	3,178.16	1,959.38	100.000%	100.000%	100.000%

- Notes:
- (1) Average 12CP load factor based on load research study filed July 31, 2015
 - (2) Projected kWh sales for the recovery period.
 - (3) Calculated: Column 2 / (8,784 hours x Column 1)
 - (4) Based on system average line loss analysis for 2015
 - (5) Column 2 / Column 4
 - (6) Column 3 / Column 4
 - (7) Column 5 / 8,784 hours
 - (8) Column 7/ Total Column 7
 - (9) Column 6/ Total Column 6
 - (10) Column 8 x 1/13 + Column 9 x 12/13

RS/RLM	61.267%
LTG	0.177%
SS1	0.028%
SS2	0.310%
SS3	0.010%
IS	2.745%
GS	4.590%
GS2	0.291%
GSD	30.425%
CS	0.157%
	100.000%

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Interest Income on Sub Accounts

INTEREST INCOME ON SUB ACCOUNTS

	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Total Exp. Activity
Beginning Balance	6,471,450	19,932,916	27,805,377	34,502,756	40,370,485	45,979,523	6,471,450
Capital Contribution							-
Excess Funds Account	3,567,132						3,567,132
Monthly Remittance activity	9,860,111	7,861,175	6,678,907				24,400,192
Interest Earned	34,224	11,286	18,473				63,982
Estimated Monthly Remittance Activity	-	-	-	5,843,618	5,580,065	5,780,139	17,203,823
Estimated Interest to be Earned	-	-	-	24,110	28,973	33,414	86,497
Ending Balance	19,932,916	27,805,377	34,502,756	40,370,485	45,979,523	51,793,076	51,793,076
*Calculated Rate			0.077%	0.077%	0.077%	0.077%	

PROJECTED INTEREST INCOME ON SUB ACCOUNTS

	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Total Exp. Activity
Beginning Balance	6,471,450	13,027,585	18,804,709	24,645,022	31,165,185	38,943,032	6,471,450
Excess Funds Account	1,029,622						1,029,622
Estimated Monthly Remittance Activity	5,488,679	5,769,579	5,827,995	6,503,350	7,756,251	8,393,337	39,739,191
Estimated Interest to be Earned	37,834	7,545	12,318	16,813	21,596	27,129	123,235
Ending Balance	13,027,585	18,804,709	24,645,022	31,165,185	38,943,032	47,363,498	47,363,498
*Calculated Rate	0.077%	0.077%	0.077%	0.077%	0.077%	0.077%	

**Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.*

NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.

Duke Energy Florida, LLC

Nuclear Asset Recovery Charge

Estimated Servicing and Ongoing Financing Expenses

March 1, 2017 to August 31, 2017		
Description	Filed Estimated Costs	Period Actual Costs
Servicing Fee	\$ 323,573	323,573
Administration Fee	25,000	25,000
Auditor Fees	25,000	75,000
Regulatory Assessment Fees	31,250	27,126
Legal Fees	15,000	2,628
Rating Agency Surveillance Fees	25,000	43,000
Trustee Fees	5,000	5,400
Independent Manager Fees	2,500	-
Miscellaneous Fees and Expenses	850	8,550
Servicing Costs and Other Ongoing Expenses	\$ 453,173	\$ 510,277
Return on Invested Capital	\$ 100,696	\$ 100,696

Variance \$ 57,104

*** Annual totals remained unchanged after filing IAL. Projected period amounts are based on 6 months of the estimated costs.*

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Revenue Requirement Variance Analysis

Estimated Revenue Requirement from Prior Filing

Remittance Period Beginning **March 1, 2017** and Ending **August 31, 2017**

Principal	\$ 27,000,000
Interest	15,567,956
Servicing Costs & Other Ongoing Expenses	453,173
Return on Capital	100,696
Total Projected Remittance Period Revenue Requirement	\$ 43,121,825

Actual Revenue Requirement

Remittance Period Beginning **March 1, 2017** and Ending **August 31, 2017**

Principal	\$ 27,000,000
Interest	15,567,956
Servicing Costs & Other Ongoing Expenses	510,277
Return on Capital	100,696
Total Actual Remittance Period Revenue Requirement	\$ 43,178,929

Variance

Remittance Period Beginning **March 1, 2017** and Ending **August 31, 2017**

Principal	\$ -
Interest	-
Servicing Costs & Other Ongoing Expenses	57,104
Return on Capital	-
Total Remittance Period Revenue Requirement Increase/(Decrease)	\$ 57,104

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Current vs Proposed Rate Projection Comparison

	WITHOUT TRUE-UP ADJUSTMENT					
	<i>Projected remittance period at Current Rates</i>					
	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18
Beginning Balance	(1,029,622)					
Collections						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(\$5,443,523)	(\$5,268,440)	(\$5,327,519)	(\$5,936,523)	(\$7,066,049)	(\$7,635,881)
Revenue Requirement						40,816,768
Interest Income	(37,834)	(5,422)	(12,124)	(16,629)	(21,397)	(26,894)
Net Monthly Activity	(6,510,979)	(5,273,862)	(5,339,643)	(5,953,152)	(7,087,446)	33,153,993
(Over)/Under Balance	(6,510,979)	(11,784,841)	(17,124,484)	(23,077,636)	(30,165,082)	2,988,911

	WITH TRUE-UP ADJUSTMENT					
	<i>Projected remittance period, assuming March 1 Increase</i>					
	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18
Beginning Balance	(1,029,622)					
Collections						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(5,488,679)	(5,769,579)	(5,827,995)	(6,503,350)	(7,756,251)	(8,393,337)
Revenue Requirement						40,816,768
Interest Income	(37,834)	(7,545)	(12,318)	(16,813)	(21,596)	(27,129)
Net Monthly Activity	(6,556,135)	(5,777,124)	(5,840,313)	(6,520,163)	(7,777,847)	32,396,302
(Over)/Under Balance	(6,556,135)	(12,333,259)	(18,173,572)	(24,693,735)	(32,471,582)	(75,280)



**RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS**

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS										
Rate Schedule/Metering Level	Fuel Cost Recovery ⁽¹⁾			ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾	SCRS ⁽⁶⁾
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.838 4.838	5.107	3.677	0.328	-	1.433	-	0.157	0.25422 6	0.520
GS-1, GST-1 Secondary Primary Transmission	4.132 4.091 4.049	5.107 5.056 5.005	3.667 3.641 3.604	0.270 0.267 0.265	- - -	1.117 1.106 1.095	- - -	0.154 0.152 0.151	0.19785 0.19583 0.19384	0.422 0.418 0.414
GS-2 (Sec.)	4.132	-	-	0.211	-	0.782	-	0.150	0.1430	0.217
GSD-1, GSdT-1, SS-1* Secondary Primary Transmission	4.132 4.091 4.049	5.107 5.056 5.005	3.677 3.641 3.604	- - -	1.01 1.00 0.99	- - -	3.67 3.63 3.60	0.152 0.150 0.149	0.1769 0.1767 0.17566	0.348 0.345 0.341
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3* Secondary Primary Transmission	4.132 4.091 4.049	5.107 5.056 5.005	3.677 3.641 3.604	- - -	0.68 0.67 0.67	- - -	2.89 2.86 2.83	0.151 0.149 0.148	0.1087 0.1076 0.1065	0.481 0.476 0.471
IS-1, IST-1, IS-2, IST-2, SS-2* Secondary Primary Transmission	4.132 4.091 4.049	5.107 5.056 5.005	3.677 3.641 3.604	- - -	0.83 0.82 0.81	- - -	2.83 2.80 2.77	0.147 0.146 0.144	0.1332 0.1324 0.13029	0.197 0.195 0.193
LS-1 (Sec.)	3.945	-	-	0.108	-	0.227	-	0.1464	0.0397	0.414
*SS-1, SS-2, SS-3 Monthly Secondary Primary Transmission Daily Secondary Primary Transmission	- - - - - - - -	- - - - - - - -	- - - - - - - -	- - - - - - - -	0.099 0.098 0.097 0.047 0.047 0.046	- - - - - - - -	0.356 0.352 0.349 0.170 0.168 0.167	- - - - - - - -	- - - - - - - -	- - - - - - - -
GSLM-1, GSLM-2	See appropriate General Service rate schedule									

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.



SECTION NO. VI
EIGHTY-FIRST~~ETH~~ REVISED SHEET NO. 6.105
CANCELS ~~EIGHTIETHSEVENTY-NINTH~~ REVISED SHEET NO.

6.105

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(Continued on Page No. 2)

**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS**
(Continued from Page 1)**(3) Capacity Cost Recovery Factor:**

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the CCR charge will be included in the base demand only.

(4) Environmental Cost Recovery Clause Factor:

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

(5) Asset Securitization Charge Factor:

The Asset Securitization Charge (ASC) Factors applicable to the Energy Charge under the Company's various rate schedules represent a Nuclear Asset-Recovery Charge approved in a financing order issued to the Company by the Florida Public Service Commission and are adjusted at least semi-annually to ensure timely payment of principal, interest and financing costs of nuclear asset-recovery bonds from the effective date of the ASC until the nuclear asset-recovery bonds have been paid in full or legally discharged and the financing costs have been fully recovered. As approved by the Commission, a Special Purpose Entity (SPE) has been created and is the owner of all rights to the Nuclear Asset-Recovery Charge. The Company shall act as the SPE's collection agent or servicer for the Nuclear Asset-Recovery Charge. The Nuclear Asset-Recovery Charge shall be paid by all existing or future customers receiving transmission or distribution service from the Company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulation of public utilities in this state.

(6) Storm Cost Recovery Surcharge:

In accordance with a Florida Public Service Commission ruling, a Storm Cost Recovery Surcharge (SCRS) factor is applicable to the Energy Charge under the Company's various rate schedules for the billing months of March 1, 2018 through February 28, 2021. This surcharge is designed to recover incremental storm-related costs incurred by the Company related to Hurricanes Irma and Nate in 2017, as well as funds to replenish the Company's storm reserve.

Gross Receipts Tax Factor:

In accordance with Section 203.01(1)(a)1 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

Right-of-Way Utilization Fee:

A Right-of-Way Utilization Fee is applied to the charges for electric service (exclusive of any Municipal, County, or State Sales Tax) provided to customers within the jurisdictional limits of each municipal or county governmental body or any unit of special-purpose government or other entity with authority requiring the payment of a franchise fee, tax, charge, or other imposition whether in money, service, or other things of value for utilization of rights-of-way for location of Company distribution or transmission facilities. The Right-of-Way Utilization Fee shall be determined in a negotiated agreement (i.e., franchise and other agreements) in a manner which reflects the Company's payments to a governmental body or other entity with authority plus the appropriate Gross Receipts Taxes and Regulatory Assessment Fees resulting from such additional revenue. The Right-of-Way Utilization Fee is added to the charges for electric service prior to the application of any appropriate taxes.

Municipal Tax:

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by the Company from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.699¢/kWh.

Sales Tax:

A State Sales Tax is applied to the charge for electric service provided to all non-residential customers and equipment rental provided to all customers (unless a qualified sales tax exemption status is on record with the Company). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by the Company shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner. An additional tax factor is applied to the charge for electric service consistent with the applicability of State Sales Tax as described in this paragraph, in accordance with Section 203.01(1)(a)3 and (b)4 of the Florida Statutes.

Governmental Undergrounding Fee:

—Applicable to customers located in a designated Underground Assessment Area within a local government (a municipality or a county) that requires the Company to collect a Governmental Undergrounding Fee from such customers to recover the local government's



~~costs of converting overhead electric distribution facilities to underground facilities. The Governmental Undergrounding Fee billed to a customer's account shall not exceed the lesser of (i) 15 percent of a customer's total net electric service charges, or (ii) a maximum monthly amount of \$30 for residential customers and \$50 for each 5,000 kilowatt hour increment of consumption for commercial/industrial customers, unless the Commission approves a higher percentage or maximum monthly amount. The maximum monthly amount shall apply to each line of billing in the case of a customer receiving a single bill for multiple service points, and to each occupancy unit in the case of a master metered customer. The Governmental Undergrounding Fee shall be calculated on the customer's charges for electric service before the addition of any applicable taxes.~~

(Continued on Page 3)



RATE SCHEDULE BA-1
BILLING ADJUSTMENTS
(Continued from Page 2)

Governmental Undergrounding Fee:

Applicable to customers located in a designated Underground Assessment Area within a local government (a municipality or a county) that requires the Company to collect a Governmental Undergrounding Fee from such customers to recover the local government's costs of converting overhead electric distribution facilities to underground facilities. The Governmental Undergrounding Fee billed to a customer's account shall not exceed the lesser of (i) 15 percent of a customer's total net electric service charges, or (ii) a maximum monthly amount of \$30 for residential customers and \$50 for each 5,000 kilowatt-hour increment of consumption for commercial/industrial customers, unless the Commission approves a higher percentage or maximum monthly amount. The maximum monthly amount shall apply to each line of billing in the case of a customer receiving a single bill for multiple service points, and to each occupancy unit in the case of a master metered customer. The Governmental Undergrounding Fee shall be calculated on the customer's charges for electric service before the addition of any applicable taxes.



**RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS**

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COST RECOVERY FACTORS										
Rate Schedule/Metering Level	Fuel Cost Recovery ⁽¹⁾			ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾	SCRS ⁽⁶⁾
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.838 4.838	5.107	3.677	0.328	-	1.433	-	0.157	0.254	0.520
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GS-2 (Sec.)	4.132	-	-	0.211	-	0.782	-	0.150	0.140	0.217
GSD-1, GSDT-1, SS-1* Secondary Primary Transmission	4.132 4.091 4.049	5.107 5.056 5.005	3.677 3.641 3.604	- - -	1.01 1.00 0.99	- - -	3.67 3.63 3.60	0.152 0.150 0.149	0.179 0.177 0.175	0.348 0.345 0.341
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3* Secondary Primary Transmission	4.132 4.091 4.049	5.107 5.056 5.005	3.677 3.641 3.604	- - -	0.68 0.67 0.67	- - -	2.89 2.86 2.83	0.151 0.149 0.148	0.108 0.107 0.106	0.481 0.476 0.471
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GSLM-1, GSLM-2	See appropriate General Service rate schedule									

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(Continued on Page No. 2)



**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS**
(Continued from Page 1)

(3) Capacity Cost Recovery Factor:

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(Continued on Page 3)



**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS**
(Continued from Page 2)

Governmental Undergrounding Fee:

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