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December 29, 2017

Ms. Carlotta S. Stauffer, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20060038-EI
Routine Storm Charge True-Up Adjustment Request

Dear Ms. Stauffer:

Pursuant to Section 366.8260, Florida Statutes, Order No. PSC-06-0464-FOF-EI, issued on July 21, 2006 in Docket No. 060038-EI (the "Financing Order"), and The Storm-Recovery Property Servicing Agreement Between FPL Recovery Funding LLC, as Issuer, and Florida Power & Light Company ("FPL"), as Servicer, dated as of May 22, 2007 (the "Servicing Agreement"), FPL as Servicer of the Senior Secured Bonds, Series A ("Bonds"), hereby gives notice of an adjustment to the storm recovery bond repayment charges ("Storm-Recovery Charges") and the storm recovery bond tax charges (the "Tax Charges").

This adjustment is intended to satisfy Section 366.8260(2)(b) and the Financing Order which requires that the Storm-Recovery Charges recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period. The adjustments to the Tax Charges are intended to ensure recovery of the associated tax liability for the related Storm-Recovery Charges. The calculation of the revised factors is in accordance with the Financing Order.

This filing modifies the variables used in the Storm-Recovery Charges and provides the resulting adjusted Storm-Recovery Charges and Tax Charges. Attachments A-1 and A-2 show the resulting values of the Storm-Recovery Charges and Tax Charges for each class of customers, as calculated in accordance with the Financing Order, such charges to be effective as of March, 1 2018, the first day of the billing cycle. Pursuant to Section 366.8260(2)(b) of the Statute, the allocation of Storm Recovery Charges and Tax Charges has been made in accordance with Order No. PSC-06-0464-FOF-EI dated as of May 30, 2006. The calculations and supporting data for charges are appended to the Attachments.

Consistent with the Financing Order, the proposed adjustments to the charges will be effective on March 1, 2018, the first day of the billing cycle.

FPL is also submitting for administrative approval the Fortieth Revised Sheet No. 8.040, which reflects the revised Storm Bond Repayment Charge and Storm Bond Tax Charge factors. Attachment A-3 includes this tariff sheet in clean and legislative formats. Consistent with Commission practice, the administratively approved tariff sheet should be returned to Steve Romig, FPL's Director of Rates & Tariffs, 700 Universe Boulevard, Juno Beach, Florida 33408.

If you have any questions regarding this filing, please do not hesitate to contact me at (561) 304-5633. Thank you for your assistance.

Respectfully submitted,

/s/ Scott A. Goorland

Scott A. Goorland
Senior Attorney

Attachment

Attachment A-1

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
Storm Charge True-Up Mechanism Form
For the period February 1, 2018 through July 31, 2018

Line No.	Description	Calculation of the True-Up (1)	Current Factors to be Billed and Collected through Feb 28, 2018 (D) (2)	Revised Factors to be Billed and Collected in the Current Remittance Period (E) (1) - (2) = (3)
1	<u>Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))</u>			
2				
3				
4	True-up for the Prior Remittance Period Beginning August 1, 2017 and ending January 31, 2018:			
5	Prior Remittance Period Revenue Requirements	\$ 40,547,318		
6	Prior Remittance Period Daily Cash Receipt Transfers and Interest Income:			
7	Daily Cash Receipts Transferred to FREC	\$ (38,274,380)		
8	Interest Income on Subaccounts at FREC	(105,774)		
9	Funds Available in Excess Subaccount	(1,503,894)		
10	Total Prior Period Daily Cash Receipts Transfers and Interest Income (Line 7 + 8 + 9)	(39,884,048)		
11	(Over)/Under Collections of Prior Remittance Period Requirements (Line 5 - 10)	\$ 663,270		
12				
13	True-up for the Current Remittance Period Beginning February 1, 2018 and ending July 31, 2018:			
14	Principal	\$ 33,520,739		
15	Interest	2,830,054		
16	Servicing Costs	163,000		
17	Other On-Going Costs	141,000		
18	Current Remittance Period Daily Cash Receipt Transfers and Interest Income:			
19	Daily Cash Receipts Transferred to FREC (A)	-		
20	Interest Income on Subaccounts at FREC (B)	(75,794)		
21	Total Current Period Daily Cash Receipts Transfers and Interest Income (Line 19 + 20)	(75,794)		
22	(Over)/Under Collections of Prior Remittance Period Requirements (Line 11)	663,270		
23	Total Periodic Bond Revenue Requirements for the Current Remittance Period (Line 14+15+16+17+21+22) (A)	\$ 37,242,269	\$ 1,978,659	\$ 35,263,610
24				
25	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	51,435,805,555	13,545,583,883	37,890,221,672
26	Average Retail Storm Bond Repayment Charge (Current and Revised) per kWh (Line 23 / 25)			0.093
27				
28				
29	<u>Storm Bond Tax Charge (retained at FPL)</u>			
30				
31				
32	True-up for the Prior Remittance Period Beginning August 1, 2017 and ending January 31, 2018:			
33	Prior Remittance Period Revenue Requirements	\$ 23,854,143		
34	Prior Remittance Period Revenue	(23,416,182)		
35	(Over)/Under Collections of Prior Remittance Period Requirements (Line 33 - 34)	\$ 437,961		
36				
37	True-up for the Current Remittance Period Beginning February 1, 2018 and ending July 31, 2018:			
38	Principal Payment (Line 14) less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 20,936,625		
39	Current Remittance Period Revenue (A)	-		
40	(Over)/Under Collections of Current Remittance Period Requirements (Line 38 - 39)	20,936,625		
41				
42	Total Periodic Tax Requirement for the Current Remittance Period (Line 35 + 40) (A)	\$ 21,374,586	\$ 12,884,415	\$ 8,490,171
43				
44	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	51,435,805,555	13,545,583,883	37,890,221,672
45	Average Retail Storm Bond Tax Charge (Current and Revised) per kWh (line 42 / 44)			0.022
46				
47				
48	Total Average Retail Storm Charge (Current and Revised) per kWh (Line 26 + 45) (C)			0.115
49				
50				
51	Notes:			
52	(A) Amounts are based on a billed and collected basis.			
53	(B) Includes estimated amounts for Feb 2018 through Jul 2018.			
54	(C) Resulting charges as a result of allocation of this amount to each rate class are shown on Attachment A-2.			
55	(D) Amounts represent what is expected to be billed and collected for Feb 2018, and collected in Mar 2018 for amounts billed in Feb 2018.			
56	(E) Amounts represent what is expected to be billed and collected for Mar 2018 through Jul 2018.			

Attachment A-2

Change in Average Retail Storm Charges (A)

Estimated Amt to be Billed & Collected for Mar - Jul at Current Rates
 Forecasted kWh to be Billed & Collected for Mar - Jul
 Current Average Retail Storm Charges

Revenue Requirements for Mar - Jul
 Forecasted kWh to be Billed & Collected for Mar - Jul
 Revised Average Retail Storm Charges

% Change in Average Retail Storm Charges

Storm Bond Repayment Charge		Storm Bond Tax Charge	
\$	5,557,369	\$	36,124,081
	37,890,221,672		37,890,221,672
	0.014		0.098
\$	35,263,610	\$	8,490,171
	37,890,221,672		37,890,221,672
	0.093		0.022
	534.49%		-76.50%

Allocation of Revised Storm Charges to Each Rate Class (A) (B)

Rate Schedule	Current Storm Charge			Change in Total Storm Bond Repayment Charge	Change in Total Storm Bond Tax Charge	Revised Storm Charge		
	Storm Charges (¢/kWh)					Storm Charges (¢/kWh)		
	Bond	Tax	Total			Bond	Tax	Total
	(1)	(2)	(3) = (1)+(2)	(4)	(5)	(6) = (1)*(1 + (4))	(7) = (2)*(1 + (5))	(8) = (6)+(7)
RS-1, RTR-1	0.018	0.102	0.120	534.49%	-76.50%	0.114	0.024	0.138
GS-1, GST-1	0.015	0.102	0.117	534.49%	-76.50%	0.095	0.024	0.119
GSD-1, GSDD-1, HLFT-1,STDR (21-499 KW)	0.010	0.088	0.098	534.49%	-76.50%	0.063	0.021	0.084
GSLD-1, GSLDT-1, HLFT-2,STDR (500-1,999 KW), CS-1, CST-1	0.009	0.086	0.095	534.49%	-76.50%	0.057	0.020	0.077
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	0.007	0.031	0.038	534.49%	-76.50%	0.044	0.007	0.051
GSLD-3, GSLDT-3, CS-3, CST-3	0.001	0.000	0.001	534.49%	-76.50%	0.006	0.000	0.006
OS-2	0.061	0.422	0.483	534.49%	-76.50%	0.387	0.099	0.486
MET	0.010	0.086	0.096	534.49%	-76.50%	0.063	0.020	0.083
CILC-1(G)	0.008	0.079	0.087	534.49%	-76.50%	0.051	0.019	0.070
CILC-1(D)	0.007	0.031	0.038	534.49%	-76.50%	0.044	0.007	0.051
CILC-1(T)	0.001	0.000	0.001	534.49%	-76.50%	0.006	0.000	0.006
SL-1, SL-1M, PL-1, RL-1, LT-1	0.105	0.682	0.787	534.49%	-76.50%	0.666	0.160	0.826
OL-1	0.108	0.689	0.797	534.49%	-76.50%	0.685	0.162	0.847
SL-2,SL-2M, GSCU-1	0.008	0.038	0.046	534.49%	-76.50%	0.051	0.009	0.060
SST-1(T), ISST-1(T)	0.002	0.000	0.002	534.49%	-76.50%	0.013	0.000	0.013
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.019	0.126	0.145	534.49%	-76.50%	0.121	0.030	0.151
TOTAL	0.014	0.098	0.112	534.49%	-76.50%	0.093	0.022	0.115

NOTES:

(A) Allocation of storm charges to each rate class is in accordance with the formula and methodology as outlined in Docket No. 060038-EI and approved by the FPSC in Order No. PSC-06-0464-FOF-EI.

(B) Totals and calculations may not add due to rounding.

INPUT SHEET

Bond Repayment Charge	Prior Period	Prior Period	Aug 1, 2017 - Jan 31, 2018
		Prior Period Revenue Requirements	40,547,318
		Prior Period Cash Receipts for	Aug 1, 2017 - Jan 31, 2018
		Actual Cash Receipts at SPE from FPL (Aug - Dec 2017)	38,274,380
		Est. Cash Receipts at SPE from FPL (Jan 2018)	
	Funds Available in Excess Subaccount	1,503,894	
	Interest Income on Sub Accts for	Aug 1, 2017 - Jan 31, 2018	
	Actual Cash Receipts at SPE from FPL (Aug - Dec 2017)	105,774	
	Est. Cash Receipts at SPE from FPL (Jan 2018)		
	Current Rate	Remainder of Remittance Period after new rate goes in effect	Mar 1, 2018 - Jul 31, 2018
	Estimated dollars "deemed received" per current rate	5,557,369	
Current Period	Current Remittance Period	Feb 1, 2018 - Jul 31, 2018	
	Principal	33,520,739	
	Interest	2,830,054	
	Servicing Costs (servicing fee)	163,000	
	Other On-Going Costs (actg fees, rating agency fees, invest advisor fee, admin fee)	141,000	
	Daily Cash Receipts for		
	Actual Cash Receipts at SPE from FPL		
	Interest Income on Sub Accts for		
	Accumulated Actual Interest Income		
	Months for Estimated Interest Income on Sub Accts	Feb 1, 2018 - Jul 31, 2018	
	Estimated Interest Income	75,794	
	Remaining Factors to be Billed for	Feb 1, 2018 - Feb 28, 2018	
	Estimated Factors Remaining to be Billed & Collected	1,978,659	

INPUT SHEET

Tax Charge	Prior Period	Prior Period Prior Period Revenue Requirements	Aug 1, 2017 - Jan 31, 2018 23,854,143
		Prior Period Revenue Billed at FPL for Prior Period Revenue Billed	Aug 1, 2017 - Jan 31, 2018 23,416,182
	Current Rate	Remainder of Remittance Period after new rate goes in effect	Mar 1, 2018 - Jul 31, 2018
		Estimated dollars "deemed received" per current rate	36,124,081
	Current Period	Current Remittance Period	Feb 1, 2018 - Jul 31, 2018
		Amortization of Debt Issuance Costs	192,032
Tax Rate		38.575%	
Current Revenue Billed at FPL for Current Revenue Billed			
	Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected	Feb 1, 2018 - Feb 28, 2018 12,884,415	

Forecasted kWh	Current Period Forecasted kWh	Feb 1, 2018 - Jul 31, 2018
	Forecasted kWh for the Current Period	51,435,805,555
	Remainder of Current Period Forecasted kWh	Feb 1, 2018 - Feb 28, 2018
	Forecasted kWh for Remainder of Current Period	13,545,583,883
	Revised Period Forecasted kWh	Mar 1, 2018 - Jul 31, 2018
	Forecasted kWh for Upcoming Period	37,890,221,672

INPUT SHEET

	<u>Bond Charge</u>	<u>Tax Charge</u>
RS-1, RTR-1	0.018	0.102
GS-1, GST-1	0.015	0.102
GSD-1, GSDT-1, HLFT-1,STDR (21-499 KW)	0.010	0.088
GSLD-1, GSLDT-1, HLFT-2,STDR (500-1,999 KW), CS-1, CST-1	0.009	0.086
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	0.007	0.031
GSLD-3, GSLDT-3, CS-3, CST-3	0.001	-
OS-2	0.061	0.422
MET	0.010	0.086
CILC-1(G)	0.008	0.079
CILC-1(D)	0.007	0.031
CILC-1(T)	0.001	-
SL-1, SL-1M, PL-1, RL-1, LT-1	0.105	0.682
OL-1	0.108	0.689
SL-2,SL-2M, GSCU-1	0.008	0.038
SST-1(T), ISST-1(T)	0.002	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.019	0.126
	0.014	0.098

Actual and Estimated Interest

Month	Beginning Balance	Actual/Est Deposits	Actual/Est Interest	Note	Ending Balance	
Aug 2017	1,503,894	7,736,143	23,723	B	9,263,760	
Sep 2017	9,263,760	7,481,484	4,147	B	16,749,392	
Oct 2017	16,749,392	7,889,832	10,299	B	24,649,523	
Nov 2017	24,649,523	6,171,995	16,824	B	30,838,342	
Dec 2017	30,838,342	4,909,607	21,865	B	35,769,813	
Jan 2018	35,769,813	4,085,319	28,915	A	39,884,048	Jan 2018 Ending Balance
					(40,547,318)	Feb 1st Payment
					(663,270)	Over/(Under) Balance
Feb 2018	-	1,192,776	32,841	A	1,225,617	
Mar 2018	1,225,617	2,817,670	518	A	4,043,804	
Apr 2018	4,043,804	7,264,264	2,288	A	11,310,356	
May 2018	11,310,356	7,745,840	6,667	A	19,062,862	
Jun 2018	19,062,862	8,607,392	13,187	A	27,683,441	
Jul 2018	27,683,441	9,510,799	20,294	A	37,214,534	Jul 2018 Ending Balance
					(36,654,793)	Aug 1st Payment
					(663,270)	Under Collections of Prior Remittance Period Requirements
					(103,529)	Over/(Under) Balance
Actual Interest from Aug 2017 - Dec 2017			76,858			
Estimated Interest from Jan 2018			28,915			
			105,774			
Estimated Interest from Feb 2018 - Jul 2018			75,794			

Notes:

(A) Estimated interest based on average daily factor for Dec 2017 as of 12/12/2017:

1.0422%

(B) As per the bank statements, actual interest earned in the prior month, but posted in current month

Date	Daily Factor				
12/01/17	0.00790670%				
12/04/17	0.00266490%				
12/05/17	0.00267840%				
12/06/17	0.00266820%				
12/07/17	0.00270790%				
12/08/17	0.00804550%				
12/11/17	0.00269170%				
12/12/17	0.00270480%				
Average	0.0040085%	X	260 days	=	1.0422%

Est kWh Collected

RATE SCHEDULE	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18
Billed Sales Forecast - kWh								
RS-1, RTR-1	3,900,948,829	4,331,063,765	3,893,966,767	3,915,826,604	4,130,046,194	4,725,756,167	5,394,669,264	5,984,308,178
GS-1, GST-1	456,214,932	480,269,554	417,032,809	450,769,948	481,493,422	521,176,418	563,037,986	608,865,496
GSD-1, GSDT-1, HLFT-1,STDR (21-499 KW)	2,026,308,241	2,133,301,873	1,840,427,955	1,978,521,853	2,086,722,769	2,216,199,977	2,363,803,862	2,517,506,955
GSLD-1, GSLDT-1, HLFT-2,STDR (500-1,999 KW), CS-1, CST-1	824,999,988	853,602,584	759,839,542	807,243,944	836,247,511	890,125,402	929,230,262	963,784,265
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	196,818,540	212,501,181	183,010,657	193,136,219	201,463,393	209,040,822	223,041,548	233,592,545
GSLD-3, GSLDT-3, CS-3, CST-3	11,922,785	13,733,378	14,812,385	14,450,325	15,177,276	16,269,715	16,244,193	14,457,992
OS-2	975,368	915,568	933,517	1,093,669	941,061	861,248	829,912	820,903
MET	7,295,138	7,876,138	6,729,975	7,344,050	7,655,375	7,466,200	8,125,163	8,227,013
CILC-1(G)	8,660,632	9,150,428	8,346,656	8,396,660	8,619,097	8,762,748	9,061,138	9,384,741
CILC-1(D)	209,125,852	223,268,293	201,717,134	206,110,614	213,514,314	218,126,284	228,572,501	237,304,574
CILC-1(T)	119,307,059	117,707,552	107,449,574	106,947,805	114,355,520	118,119,041	124,578,782	117,925,856
SL-1, SL-1M, PL-1, RL-1, LT-1	43,317,174	43,672,724	39,668,727	47,176,333	43,566,248	43,749,663	43,645,802	43,952,721
OL-1	8,185,736	8,181,613	8,177,490	8,173,367	8,169,244	8,165,121	8,160,998	8,156,875
SL-2,SL-2M, GSCU-1	7,594,910	7,595,994	7,606,828	7,616,439	7,626,384	7,637,790	7,646,519	7,657,365
SST-1(T), ISST-1(T)	7,167,332	6,740,124	6,522,538	6,163,754	9,380,316	8,331,578	6,854,306	6,611,578
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	555,649	1,294,038	855,037	759,323	1,140,204	1,417,769	1,338,905	1,281,653
Retail Total	7,829,398,165	8,450,874,807	7,497,097,591	7,761,730,907	8,166,118,328	9,001,205,943	9,928,841,141	10,763,838,710

Write-off %	0.050%
% of Prior Month Billed Sales	72%
% of Current Month Billed Sales	28%

Estimated kWh collected in current month

		----- (2) -----	----- (3) -----	----- (3) -----	----- (3) -----	----- (3) -----	----- (3) -----
RS-1, RTR-1		1,227,134,733	1,103,290,584	1,109,484,204	1,170,179,755	1,338,964,247	1,528,489,625
GS-1, GST-1		136,076,374	118,159,296	127,718,152	136,423,136	147,666,652	159,527,429
GSD-1, GSDT-1, HLFT-1,STDR (21-499 KW)		604,435,531	521,454,587	560,581,192	591,238,118	627,923,327	669,744,428
GSLD-1, GSLDT-1, HLFT-2,STDR (500-1,999 KW), CS-1, CST-1		241,854,065	215,287,870	228,719,117	236,936,795	252,202,197	263,281,908
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2		60,208,668	51,853,019	54,721,929	57,081,295	59,228,233	63,195,105
GSLD-3, GSLDT-3, CS-3, CST-3		3,891,124	4,196,842	4,094,259	4,300,228	4,609,753	4,602,521
OS-2		259,411	264,496	309,873	266,634	244,020	235,142
MET		2,231,572	1,906,826	2,080,814	2,169,023	2,115,423	2,302,130
CILC-1(G)		2,592,621	2,364,886	2,379,054	2,442,077	2,482,779	2,567,322
CILC-1(D)		63,259,350	57,153,188	58,398,007	60,495,722	61,802,447	64,762,209
CILC-1(T)		33,350,473	30,444,046	30,301,878	32,400,731	33,467,062	35,297,322
SL-1, SL-1M, PL-1, RL-1, LT-1		12,373,938	11,239,473	13,366,628	12,343,770	12,395,738	12,366,311
OL-1		2,318,124	2,316,956	2,315,787	2,314,619	2,313,451	2,312,283
SL-2,SL-2M, GSCU-1		2,152,198	2,155,268	2,157,991	2,160,809	2,164,041	2,166,514
SST-1(T), ISST-1(T)		1,909,702	1,848,052	2,313,064	2,657,756	2,360,614	1,942,053
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		366,644	242,260	215,142	323,058	401,701	379,356
Retail Total		2,394,414,529	2,124,177,651	2,199,157,090	2,313,733,526	2,550,341,684	2,813,171,657
			----- (1) -----	----- (1) -----	----- (1) -----	----- (1) -----	----- (1) -----

Est kWh Collected

RATE SCHEDULE	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18
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Estimated kWh collection of Prior Month's Sales

	(4)	(2)	(2)	(3)	(3)	(3)	(3)
RS-1, RTR-1	2,793,729,520	3,101,763,500	2,788,729,200	2,804,384,486	2,957,801,416	3,384,429,042	3,863,482,305
GS-1, GST-1	326,725,927	343,953,046	298,664,997	322,826,411	344,829,539	373,249,178	403,229,038
GSD-1, GSDT-1, HLFT-1,STDR (21-499 KW)	1,451,174,419	1,527,799,691	1,318,053,154	1,416,951,400	1,494,441,290	1,587,168,550	1,692,877,533
GSLD-1, GSLDT-1, HLFT-2,STDR (500-1,999 KW), CS-1, CST-1	590,837,491	611,321,717	544,171,752	578,121,205	598,892,592	637,478,142	665,483,739
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	140,954,878	152,186,262	131,066,132	138,317,722	144,281,367	149,708,069	159,734,922
GSLD-3, GSLDT-3, CS-3, CST-3	8,538,701	9,835,388	10,608,136	10,348,841	10,869,459	11,651,828	11,633,550
OS-2	698,526	655,699	668,554	783,249	673,957	616,797	594,355
MET	5,224,535	5,640,627	4,819,784	5,259,564	5,482,524	5,347,044	5,818,971
CILC-1(G)	6,202,456	6,553,232	5,977,597	6,013,408	6,172,710	6,275,588	6,489,285
CILC-1(D)	149,768,964	159,897,309	144,463,087	147,609,551	152,911,835	156,214,774	163,696,006
CILC-1(T)	85,443,739	84,298,225	76,951,803	76,592,453	81,897,612	84,592,920	89,219,171
SL-1, SL-1M,PL-1,RL-1,LT-1	31,022,316	31,276,949	28,409,420	33,786,117	31,200,695	31,332,050	31,257,669
OL-1	5,862,351	5,859,399	5,856,446	5,853,493	5,850,540	5,847,587	5,844,635
SL-2,SL-2M, GSCU-1	5,439,221	5,439,998	5,447,757	5,454,640	5,461,762	5,469,931	5,476,182
SST-1(T), ISST-1(T)	5,133,004	4,827,052	4,671,224	5,846,608	6,717,870	5,966,798	4,908,825
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	397,937	926,747	612,349	543,802	816,576	1,015,359	958,879
Retail Total	5,607,153,986	6,052,234,841	5,369,171,391	5,558,692,951	5,848,301,743	6,446,363,656	7,110,705,064
	(4)	(1)	(1)	(1)	(1)	(1)	(1)

Feb - Jul Σ (1) = 51,435,805,555
 Feb Σ (2) = 13,545,583,883
 Mar - Jul Σ (3) = 37,890,221,672
 Jan Prior Mth Σ (4) = 5,607,153,986

Est \$ Collected at current rate

RATE SCHEDULE	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18
Estimated Storm Bond Repayment Charges Submitted to SPE - CURRENT MONTH SALES							
	----- (A) -----	----- (0) -----	----- (1) -----	----- (1) -----	----- (1) -----	----- (1) -----	----- (1) -----
RS-1, RTR-1	\$ 220,884	\$ 198,592	\$ 199,707	\$ 210,632	\$ 241,014	\$ 275,128	\$ 305,200
GS-1, GST-1	20,411	17,724	19,158	20,463	22,150	23,929	25,877
GSD-1, GSDT-1, HLFT-1,STDR (21-499 KW)	60,444	52,145	56,058	59,124	62,792	66,974	71,329
GSLD-1, GSLDT-1, HLFT-2,STDR (500-1,999 KW), CS-1, CST-1	21,767	19,376	20,585	21,324	22,698	23,695	24,576
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	4,215	3,630	3,831	3,996	4,146	4,424	4,633
GSLD-3, GSLDT-3, CS-3, CST-3	39	42	41	43	46	46	41
OS-2	158	161	189	163	149	143	142
MET	223	191	208	217	212	230	233
CILC-1(G)	207	189	190	195	199	205	213
CILC-1(D)	4,428	4,001	4,088	4,235	4,326	4,533	4,707
CILC-1(T)	334	304	303	324	335	353	334
SL-1, SL-1M, PL-1, RL-1, LT-1	12,993	11,801	14,035	12,961	13,016	12,985	13,076
OL-1	2,504	2,502	2,501	2,500	2,499	2,497	2,496
SL-2,SL-2M, GSCU-1	172	172	173	173	173	173	174
SST-1(T), ISST-1(T)	38	37	46	53	47	39	37
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	70	46	41	61	76	72	69
Retail Total	\$ 348,886	\$ 310,915	\$ 321,153	\$ 336,464	\$ 373,877	\$ 415,428	\$ 453,137

Estimated Storm Bond Repayment Charges Submitted to SPE - PRIOR MONTH SALES							
	----- (B) -----	----- (0) -----	----- (0) -----	----- (1) -----	----- (1) -----	----- (1) -----	----- (1) -----
RS-1, RTR-1	2,318,796	\$ 558,317	\$ 501,971	\$ 504,789	\$ 532,404	\$ 609,197	\$ 695,427
GS-1, GST-1	228,708	51,593	44,800	48,424	51,724	55,987	60,484
GSD-1, GSDT-1, HLFT-1,STDR (21-499 KW)	653,028	152,780	131,805	141,695	149,444	158,717	169,288
GSLD-1, GSLDT-1, HLFT-2,STDR (500-1,999 KW), CS-1, CST-1	242,243	55,019	48,975	52,031	53,900	57,373	59,894
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	46,515	10,653	9,175	9,682	10,100	10,480	11,181
GSLD-3, GSLDT-3, CS-3, CST-3	512	98	106	103	109	117	116
OS-2	1,998	400	408	478	411	376	363
MET	2,508	564	482	526	548	535	582
CILC-1(G)	2,419	524	478	481	494	502	519
CILC-1(D)	47,926	11,193	10,112	10,333	10,704	10,935	11,459
CILC-1(T)	5,127	843	770	766	819	846	892
SL-1, SL-1M, PL-1, RL-1, LT-1	153,871	32,841	29,830	35,475	32,761	32,899	32,821
OL-1	29,839	6,328	6,325	6,322	6,319	6,315	6,312
SL-2,SL-2M, GSCU-1	2,067	435	436	436	437	438	438
SST-1(T), ISST-1(T)	513	97	93	117	134	119	98
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	362	176	116	103	155	193	182
Retail Total	\$ 3,736,433	\$ 881,862	\$ 785,883	\$ 811,762	\$ 850,463	\$ 945,028	\$ 1,050,056

Jan Σ (A) = 348,886
 Feb Σ (0) = 1,978,659
 Mar - Jul Σ (1) = 5,557,369
 Jan Prior Mth Σ (B) = 3,736,433

Est \$ Collected at current rate

RATE SCHEDULE	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18
Estimated Storm Bond Tax Charges - CURRENT MONTH SALES							
	----- (B) -----	----- (2) -----	----- (3) -----	----- (3) -----	----- (3) -----	----- (3) -----	----- (3) -----
RS-1, RTR-1	\$ 1,251,677	\$ 1,125,356	\$ 1,131,674	\$ 1,193,583	\$ 1,365,744	\$ 1,559,059	\$ 1,729,465
GS-1, GST-1	138,798	120,522	130,273	139,152	150,620	162,718	175,962
GSD-1, GSDT-1, HLFT-1,STDR (21-499 KW)	531,903	458,880	493,311	520,290	552,573	589,375	627,698
GSLD-1, GSLDT-1, HLFT-2,STDR (500-1,999 KW), CS-1, CST-1	207,994	185,148	196,698	203,766	216,894	226,422	234,842
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	18,665	16,074	16,964	17,695	18,361	19,590	20,517
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-	-	-	-
OS-2	1,095	1,116	1,308	1,125	1,030	992	982
MET	1,919	1,640	1,790	1,865	1,819	1,980	2,005
CILC-1(G)	2,048	1,868	1,879	1,929	1,961	2,028	2,101
CILC-1(D)	19,610	17,717	18,103	18,754	19,159	20,076	20,843
CILC-1(T)	-	-	-	-	-	-	-
SL-1, SL-1M, PL-1, RL-1, LT-1	84,390	76,653	91,160	84,185	84,539	84,338	84,931
OL-1	15,972	15,964	15,956	15,948	15,940	15,932	15,924
SL-2,SL-2M, GSCU-1	818	819	820	821	822	823	824
SST-1(T), ISST-1(T)	-	-	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	462	305	271	407	506	478	458
Retail Total	\$ 2,275,352	\$ 2,022,064	\$ 2,100,207	\$ 2,199,519	\$ 2,429,967	\$ 2,683,813	\$ 2,916,552

Estimated Storm Bond Tax Charges - PRIOR MONTH SALES

	----- (B) -----	----- (2) -----	----- (2) -----	----- (3) -----	----- (3) -----	----- (3) -----	----- (3) -----
RS-1, RTR-1	\$ 1,201,304	\$ 3,163,799	\$ 2,844,504	\$ 2,860,472	\$ 3,016,957	\$ 3,452,118	\$ 3,940,752
GS-1, GST-1	\$ 140,492	350,832	304,638	329,283	351,726	380,714	411,294
GSD-1, GSDT-1, HLFT-1,STDR (21-499 KW)	\$ 536,935	1,344,464	1,159,887	1,246,917	1,315,108	1,396,708	1,489,732
GSLD-1, GSLDT-1, HLFT-2,STDR (500-1,999 KW), CS-1, CST-1	\$ 212,701	525,737	467,988	497,184	515,048	548,231	572,316
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	\$ 18,324	47,178	40,631	42,878	44,727	46,410	49,518
GSLD-3, GSLDT-3, CS-3, CST-3	\$ -	-	-	-	-	-	-
OS-2	\$ 1,236	2,767	2,821	3,305	2,844	2,603	2,508
MET	\$ 1,881	4,851	4,145	4,523	4,715	4,598	5,004
CILC-1(G)	\$ 2,047	5,177	4,722	4,751	4,876	4,958	5,127
CILC-1(D)	\$ 19,470	49,568	44,784	45,759	47,403	48,427	50,746
CILC-1(T)	\$ -	-	-	-	-	-	-
SL-1, SL-1M, PL-1, RL-1, LT-1	\$ 88,724	213,309	193,752	230,421	212,789	213,685	213,177
OL-1	\$ 16,942	40,371	40,351	40,331	40,310	40,290	40,270
SL-2,SL-2M, GSCU-1	\$ 870	2,067	2,070	2,073	2,075	2,079	2,081
SST-1(T), ISST-1(T)	\$ -	-	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	\$ 211	1,168	772	685	1,029	1,279	1,208
Retail Total	\$ 2,241,137	\$ 5,751,287	\$ 5,111,064	\$ 5,308,583	\$ 5,559,608	\$ 6,142,099	\$ 6,783,732

Jan Σ (B) = 2,275,352
 Feb Σ (2) = 12,884,415
 Mar - Jul Σ (3) = 36,124,081
 Jan Prior Mth Σ (B) = \$ 2,241,137

Tranche	Interest Payment	Principal Payment	Total Payment
Series A, Tranche A-4	2,830,054	33,520,739	36,350,793
	2,830,054	33,520,739	36,350,793

Scheduled Amortization Requirement

Series A, Tranche A-4					
Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2018	144,230,553	3,790,018	36,531,800	40,321,818	107,698,753
8/1/2018	107,698,753	2,830,054	33,520,739	36,350,793	74,178,014
2/1/2019	74,178,014	1,949,213	38,623,933	40,573,146	35,554,081
8/1/2019	35,554,081	934,272	35,554,081	36,488,353	-

Daily Wire Log Summary

Month	Bond AR From FPL	Bond Tax AR From FPL
AUG 2017	7,736,143	3,795,360
SEP 2017	7,481,484	3,805,803
OCT 2017	7,889,832	4,707,822
NOV 2017	6,171,995	3,651,075
DEC 2017	4,909,607	2,939,633
	34,189,062	18,899,693

Florida Power & Light Company
Storm Bond Repayment Charge and Bond Tax Charge

Corrected as of 10/28/2013

Effective Date	05/23/07	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17
Days sales outstanding	21	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9	21.5
Estimated Charge-off Rate	0.168%	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%
Net to send to SPE	99.832%	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%

Data is sourced from the daily CUCT212-201 CIS2 report

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

NOTE: Formulas tested for clerical accuracy

Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
10	1	07/17/17	334,363.82	167.18	334,196.64	167,173.79	83.59	167,090.20	08/07/17	1	08/07/17	334,196.64	08/07/17
11	2	07/18/17	500,919.95	250.46	500,669.49	245,635.84	122.82	245,513.02	08/08/17	2	08/08/17	500,669.49	08/07/17
12	3	07/19/17	364,268.42	182.13	364,086.29	179,769.16	89.88	179,679.28	08/09/17	3	08/09/17	364,086.29	08/07/17
13	4	07/20/17	431,425.08	215.71	431,209.37	212,034.64	106.02	211,928.62	08/10/17	4	08/10/17	431,209.37	08/07/17
14	5	07/21/17	348,945.44	174.47	348,770.97	170,668.45	85.33	170,583.12	08/11/17	5	08/11/17	348,770.97	08/07/17
15	6	07/22/17	419,824.59	209.91	419,614.68	202,866.41	101.43	202,764.98	08/12/17	6	08/14/17	419,614.68	08/07/17
												2,398,547.44	08/07/17
16	1	07/24/17	280,672.31	140.34	280,531.97	136,614.66	68.31	136,546.35	08/14/17	1	08/14/17	280,531.97	08/14/17
17	2	07/25/17	431,553.27	215.78	431,337.49	209,477.43	104.74	209,372.69	08/15/17	2	08/15/17	431,337.49	08/14/17
18	3	07/26/17	502,370.10	251.19	502,118.91	248,222.82	124.11	248,098.71	08/16/17	3	08/16/17	502,118.91	08/14/17
19	4	07/27/17	388,381.47	194.19	388,187.28	189,548.36	94.77	189,453.59	08/17/17	4	08/17/17	388,187.28	08/14/17
20	5	07/28/17	416,562.81	208.28	416,354.53	204,657.78	102.33	204,555.45	08/18/17	5	08/18/17	416,354.53	08/14/17
												2,018,530.18	08/14/17
21	1	07/31/17	406,071.42	203.04	405,868.38	200,913.87	100.46	200,813.41	08/21/17	1	08/21/17	405,868.38	08/21/17
	2	08/01/17	skip day									0.00	08/21/17
1	3	08/02/17	371,743.90	185.87	371,558.03	184,622.94	92.31	184,530.63	08/23/17	3	08/23/17	371,558.03	08/21/17
2	4	08/03/17	366,134.25	183.07	365,951.18	178,298.65	89.15	178,209.50	08/24/17	4	08/24/17	365,951.18	08/21/17
3	5	08/04/17	343,552.27	171.78	343,380.49	168,284.79	84.14	168,200.65	08/25/17	5	08/25/17	343,380.49	08/21/17
												1,486,758.08	08/21/17
4	1	08/07/17	369,237.94	184.62	369,053.32	180,742.20	90.37	180,651.83	08/28/17	1	08/28/17	369,053.32	08/28/17
5	2	08/08/17	357,821.47	178.91	357,642.56	177,138.07	88.57	177,049.50	08/29/17	2	08/29/17	357,642.56	08/28/17
6	3	08/09/17	380,662.93	190.33	380,472.60	187,756.10	93.88	187,662.22	08/30/17	3	08/30/17	380,472.60	08/28/17
7	4	08/10/17	357,526.65	178.76	357,347.89	175,048.76	87.52	174,961.24	08/31/17	4	08/31/17	357,347.89	08/28/17
8	5	08/11/17	367,975.41	183.99	367,791.42	177,784.16	88.89	177,695.27	09/01/17	5	09/01/17	367,791.42	08/28/17
												1,832,307.79	08/28/17
9	1	08/14/17	391,312.23	195.66	391,116.57	192,727.62	96.36	192,631.26	09/04/17	1	09/04/17	391,116.57	09/01/17
10	2	08/15/17	366,164.15	183.08	365,981.07	181,310.53	90.66	181,219.87	09/05/17	2	09/05/17	365,981.07	09/01/17
11	3	08/16/17	263,552.89	131.78	263,421.11	131,230.22	65.62	131,164.60	09/06/17	3	09/06/17	263,421.11	09/01/17
12	4	08/17/17	432,539.78	216.27	432,323.51	212,884.18	106.44	212,777.74	09/07/17	4	09/07/17	432,323.51	09/01/17
13	5	08/18/17	441,514.77	220.76	441,294.01	217,590.69	108.80	217,481.89	09/08/17	5	09/08/17	441,294.01	09/01/17
												1,894,136.27	09/01/17
14	1	08/21/17	369,076.01	184.54	368,891.47	180,691.11	90.35	180,600.76	09/11/17	1	09/11/17	368,891.47	09/11/17
15	2	08/22/17	468,153.26	234.08	467,919.18	226,018.03	113.01	225,905.02	09/12/17	2	09/12/17	467,919.18	09/11/17
16	3	08/23/17	412,301.42	206.15	412,095.27	201,902.08	100.95	201,801.13	09/13/17	3	09/13/17	412,095.27	09/11/17
17	4	08/24/17	407,267.90	203.63	407,064.27	198,701.10	99.35	198,601.75	09/14/17	4	09/14/17	407,064.27	09/11/17
18	5	08/25/17	443,376.77	221.69	443,155.08	217,738.95	108.87	217,630.08	09/15/17	5	09/15/17	443,155.08	09/11/17
												2,099,125.27	09/11/17
19	1	08/28/17	426,563.08	213.28	426,349.80	208,439.74	104.22	208,335.52	09/18/17	1	09/18/17	426,349.80	09/18/17
20	2	08/29/17	451,552.81	225.78	451,327.03	222,422.63	111.21	222,311.42	09/19/17	2	09/19/17	451,327.03	09/18/17
	3	08/30/17	Skip day									0.00	09/18/17
21	4	08/31/17	409,384.79	204.69	409,180.10	202,367.27	101.18	202,266.09	09/21/17	4	09/21/17	409,180.10	09/18/17
1	5	09/01/17	(67,001.29)	(33.50)	(66,967.79)	17,067.69	8.53	17,059.16	09/22/17	5	09/22/17	(66,967.79)	09/18/17
2	6	09/02/17	333,564.20	166.78	333,397.42	197,326.70	98.66	197,228.04	09/23/17	6	09/25/17	333,397.42	09/18/17
												1,553,286.56	09/18/17
	1	09/04/17	Company holiday						09/25/17		09/25/17	0.00	09/25/17
3	2	09/05/17	585,134.25	292.57	584,841.68	309,767.18	154.88	309,612.30	09/26/17	2	09/26/17	584,841.68	09/25/17
4	3	09/06/17	530,851.40	265.43	530,585.97	284,879.97	142.44	284,737.53	09/27/17	3	09/27/17	530,585.97	09/25/17
5	4	09/07/17	333,410.52	166.71	333,243.81	198,255.80	99.13	198,156.67	09/28/17	4	09/28/17	333,243.81	09/25/17
6	5	09/08/17	352,505.37	176.25	352,329.12	206,384.87	103.19	206,281.68	09/29/17	5	09/29/17	352,329.12	09/25/17
												1,801,000.58	09/25/17
7	1	09/11/17	338,394.88	169.20	338,225.68	197,136.11	98.57	197,037.54	10/02/17	1	10/02/17	338,225.68	10/02/17

Florida Power & Light Company
Storm Bond Repayment Charge and Bond Tax Charge

Corrected as of 10/28/2013

Effective Date	05/23/07	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17
Days sales outstanding	21	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9	21.5
Estimated Charge-off Rate	0.168%	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%
Net to send to SPE	99.832%	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%

Data is sourced from the daily CUCT212-201 CIS2 report

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

NOTE: Formulas tested for clerical accuracy

Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
8	2	09/12/17	349,681.73	174.84	349,506.89	201,360.87	100.68	201,260.19	10/03/17	2	10/03/17	349,506.89	10/02/17
9	3	09/13/17	320,819.28	160.41	320,658.87	188,674.60	94.34	188,580.26	10/04/17	3	10/04/17	320,658.87	10/02/17
10	4	09/14/17	319,520.67	159.76	319,360.91	189,790.52	94.90	189,695.62	10/05/17	4	10/05/17	319,360.91	10/02/17
11	5	09/15/17	289,786.74	144.89	289,641.85	172,574.91	86.29	172,488.62	10/06/17	5	10/06/17	289,641.85	10/02/17
												1,617,394.20	10/02/17
12	1	09/18/17	343,665.02	171.83	343,493.19	202,483.20	101.24	202,381.96	10/09/17	1	10/09/17	343,493.19	10/09/17
13	2	09/19/17	374,873.16	187.44	374,685.72	220,033.70	110.02	219,923.68	10/10/17	2	10/10/17	374,685.72	10/09/17
14	3	09/20/17	303,146.50	151.57	302,994.93	177,228.66	88.61	177,140.05	10/11/17	3	10/11/17	302,994.93	10/09/17
15	4	09/21/17	345,014.48	172.51	344,841.97	199,694.01	99.85	199,594.16	10/12/17	4	10/12/17	344,841.97	10/09/17
16	5	09/22/17	329,826.08	164.91	329,661.17	192,807.97	96.40	192,711.57	10/13/17	5	10/13/17	329,661.17	10/09/17
												1,695,676.98	10/09/17
17	1	09/25/17	343,931.10	171.97	343,759.13	200,654.26	100.33	200,553.93	10/16/17	1	10/16/17	343,759.13	10/16/17
18	2	09/26/17	375,448.06	187.72	375,260.34	219,950.08	109.98	219,840.10	10/17/17	2	10/17/17	375,260.34	10/16/17
19	3	09/27/17	333,636.07	166.82	333,469.25	194,208.93	97.10	194,111.83	10/18/17	3	10/18/17	333,469.25	10/16/17
20	4	09/28/17	350,888.20	175.44	350,712.76	206,364.60	103.18	206,261.42	10/19/17	4	10/19/17	350,712.76	10/16/17
21	5	09/29/17	329,091.96	164.55	328,927.41	194,370.41	97.19	194,273.22	10/20/17	5	10/20/17	328,927.41	10/16/17
												1,598,193.31	10/16/17
1	1	10/02/17	(251,607.44)	(125.80)	(251,481.64)	(72,742.01)	(36.37)	(72,705.64)	10/23/17	1	10/23/17	(251,481.64)	10/23/17
2	2	10/03/17	347,612.51	173.81	347,438.70	198,160.58	99.08	198,061.50	10/24/17	2	10/24/17	347,438.70	10/23/17
3	3	10/04/17	530,252.99	265.13	529,987.86	278,385.57	139.19	278,246.38	10/25/17	3	10/25/17	529,987.86	10/23/17
4	4	10/05/17	380,951.62	190.48	380,761.14	209,836.10	104.92	209,731.18	10/26/17	4	10/26/17	380,761.14	10/23/17
5	5	10/06/17	459,620.53	229.81	459,390.72	247,960.65	123.98	247,836.67	10/27/17	5	10/27/17	459,390.72	10/23/17
												1,466,096.78	10/23/17
6	1	10/09/17	299,524.57	149.76	299,374.81	177,116.15	88.56	177,027.59	10/30/17	1	10/30/17	299,374.81	10/30/17
7	2	10/10/17	295,134.32	147.57	294,986.75	172,932.08	86.47	172,845.61	10/31/17	2	10/31/17	294,986.75	10/30/17
8	3	10/11/17	312,635.44	156.32	312,479.12	181,109.26	90.55	181,018.71	11/01/17	3	11/01/17	312,479.12	10/30/17
9	4	10/12/17	307,025.32	153.51	306,871.81	181,084.85	90.54	180,994.31	11/02/17	4	11/02/17	306,871.81	10/30/17
10	5	10/13/17	298,907.89	149.45	298,758.44	179,000.93	89.50	178,911.43	11/03/17	5	11/03/17	298,758.44	10/30/17
												1,512,470.93	10/30/17
11	1	10/16/17	338,144.11	169.07	337,975.04	200,744.95	100.37	200,644.58	11/06/17	1	11/06/17	337,975.04	11/06/17
12	2	10/17/17	294,629.93	147.31	294,482.62	175,361.52	87.68	175,273.84	11/07/17	2	11/07/17	294,482.62	11/06/17
13	3	10/18/17	361,117.89	180.56	360,937.33	212,637.27	106.32	212,530.95	11/08/17	3	11/08/17	360,937.33	11/06/17
14	4	10/19/17	294,852.51	147.43	294,705.08	174,116.65	87.06	174,029.59	11/09/17	4	11/09/17	294,705.08	11/06/17
	5	10/20/17	Skip day									0.00	11/06/17
												1,288,100.07	11/06/17
15	1	10/23/17	293,447.90	146.72	293,301.18	176,530.24	88.27	176,441.97	11/13/17	1	11/13/17	293,301.18	11/13/17
16	2	10/24/17	358,789.30	179.39	358,609.91	210,622.61	105.31	210,517.30	11/14/17	2	11/14/17	358,609.91	11/13/17
17	3	10/25/17	336,482.34	168.24	336,314.10	197,109.70	98.55	197,011.15	11/15/17	3	11/15/17	336,314.10	11/13/17
18	4	10/26/17	433,511.92	216.76	433,295.16	250,534.95	125.27	250,409.68	11/16/17	4	11/16/17	433,295.16	11/13/17
19	5	10/27/17	324,250.67	162.13	324,088.54	190,158.61	95.08	190,063.53	11/17/17	5	11/17/17	324,088.54	11/13/17
												1,745,608.89	11/13/17
20	1	10/30/17	353,862.64	176.93	353,685.71	209,835.75	104.92	209,730.83	11/20/17	1	11/20/17	353,685.71	11/20/17
21	2	10/31/17	344,081.60	172.04	343,909.56	205,478.72	102.74	205,375.98	11/21/17	2	11/21/17	343,909.56	11/20/17
1	3	11/01/17	265,874.06	132.94	265,741.12	160,940.16	80.47	160,859.69	11/22/17	3	11/22/17	265,741.12	11/20/17
2	4	11/02/17	291,618.06	145.81	291,472.25	171,217.92	85.61	171,132.31	11/23/17	4	11/23/17	291,472.25	11/20/17
3	5	11/03/17	290,806.01	145.40	290,660.61	170,391.57	85.20	170,306.37	11/24/17	5	11/24/17	290,660.61	11/20/17
4	6	11/04/17	265,388.61	132.69	265,255.92	156,397.19	78.20	156,318.99	11/25/17	6	11/25/17	265,255.92	11/20/17
												1,810,725.17	11/20/17
5	1	11/06/17	285,496.63	142.75	285,353.88	171,698.16	85.85	171,612.31	11/27/17	1	11/27/17	285,353.88	11/27/17
6	2	11/07/17	264,549.90	132.27	264,417.63	158,567.38	79.28	158,488.10	11/28/17	2	11/28/17	264,417.63	11/27/17
7	3	11/08/17	256,166.57	128.08	256,038.49	152,291.51	76.15	152,215.36	11/29/17	3	11/29/17	256,038.49	11/27/17

Florida Power & Light Company
Storm Bond Repayment Charge and Bond Tax Charge

Corrected as of 10/28/2013

Effective Date	05/23/07	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17
Days sales outstanding	21	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9	21.5
Estimated Charge-off Rate	0.168%	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%
Net to send to SPE	99.832%	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%

Data is sourced from the daily CUCT212-201 CIS2 report

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

NOTE: Formulas tested for clerical accuracy

Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
8	4	11/09/17	264,223.54	132.11	264,091.43	154,507.36	77.25	154,430.11	11/30/17	4	11/30/17	264,091.43	11/27/17
9	5	11/10/17	257,788.61	128.89	257,659.72	153,759.10	76.88	153,682.22	12/01/17	5	12/01/17	257,659.72	11/27/17
												1,327,561.15	11/27/17
10	1	11/13/17	275,482.59	137.74	275,344.85	165,551.66	82.78	165,468.88	12/04/17	1	12/04/17	275,344.85	12/04/17
11	2	11/14/17	256,314.59	128.16	256,186.43	154,586.75	77.29	154,509.46	12/05/17	2	12/05/17	256,186.43	12/04/17
12	3	11/15/17	240,231.91	120.12	240,111.79	145,333.91	72.67	145,261.24	12/06/17	3	12/06/17	240,111.79	12/04/17
13	4	11/16/17	286,868.51	143.43	286,725.08	171,436.31	85.72	171,350.59	12/07/17	4	12/07/17	286,725.08	12/04/17
14	5	11/17/17	235,303.16	117.65	235,185.51	140,901.36	84.54	140,816.82	12/08/17	5	12/08/17	235,185.51	12/04/17
												1,293,553.66	12/04/17
15	1	11/20/17	259,466.40	129.73	259,336.67	152,115.98	76.06	152,039.92	12/11/17	1	12/11/17	259,336.67	12/11/17
16	2	11/21/17	246,570.91	123.29	246,447.62	147,130.04	73.57	147,056.47	12/12/17	2	12/12/17	246,447.62	12/11/17
17	3	11/22/17	237,499.88	118.75	237,381.13	142,033.44	71.02	141,962.42	12/13/17	3	12/13/17	237,381.13	12/11/17
	4	11/23/17	Company holiday									0.00	12/11/17
	5	11/24/17	Company holiday									0.00	12/11/17
												743,165.42	12/11/17
18	1	11/27/17	293,053.40	146.53	292,906.87	175,485.16	87.74	175,397.42	12/18/17	1	12/18/17	292,906.87	12/18/17
19	2	11/28/17	274,602.83	137.30	274,465.53	163,049.72	81.52	162,968.20	12/19/17	2	12/19/17	274,465.53	12/18/17
20	3	11/29/17	276,459.28	138.23	276,321.05	166,178.86	83.09	166,095.77	12/20/17	3	12/20/17	276,321.05	12/18/17
21	4	11/30/17	270,648.22	135.32	270,512.90	163,978.98	81.99	163,896.99	12/21/17	4	12/21/17	270,512.90	12/18/17
1	5	12/01/17	243,840.16	121.92	243,718.24	148,221.15	74.11	148,147.04	12/22/17	5	12/22/17	243,718.24	12/18/17
												1,357,924.59	12/18/17
2	1	12/04/17	267,374.42	133.69	267,240.73	157,330.72	78.67	157,252.05	12/25/17	1	12/25/17	267,240.73	12/25/17
3	2	12/05/17	251,451.04	125.73	251,325.31	149,216.66	74.61	149,142.05	12/26/17	2	12/26/17	251,325.31	12/25/17
4	3	12/06/17	249,470.42	124.74	249,345.68	148,784.79	74.39	148,710.40	12/27/17	3	12/27/17	249,345.68	12/25/17
5	4	12/07/17	249,933.01	124.97	249,808.04	151,196.33	75.60	151,120.73	12/28/17	4	12/28/17	249,808.04	12/25/17
6	5	12/08/17	251,946.17	125.97	251,820.20	152,181.31	76.09	152,105.22	12/29/17	5	12/29/17	251,820.20	12/25/17
7	6	12/09/17	245,545.91	122.77	245,423.14	146,404.86	73.20	146,331.66	12/30/17	6	12/31/17	245,423.14	12/25/17
												1,514,963.10	

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
Reconciliation of Factors

Description	Prior Period	Current Period	Change from Prior Period True-Up to Current Period True-Up		Variance Explan	
	True-Up (1)	True-Up (2)	Difference (2) - (1) = (3)	Percent Change (3) / (1) = (4)		
Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))						
Principal	\$ 36,531,800	\$ 33,520,739	\$ (3,011,061)	-8%	(B)	
Interest	3,790,018	2,830,054	(959,964)	-25%		
Servicing Costs	163,000	163,000	-	0%		
Other On-Going Costs	62,500	141,000	78,500	126%		
Current Remittance Period Daily Cash Receipt Transfers and Interest Income:						
Daily Cash Receipts Transferred to FREC	(23,107,460)	-	23,107,460	-100%		
Interest Income on Subaccounts at FREC	(98,847)	(75,794)	23,053	-23%		
Total Current Period Daily Cash Receipts Transfers and Interest Income	(23,206,307)	(75,794)	23,130,513	-100%		
(Over)/Under Collections of Prior Remittance Period Requirements	(1,503,894)	663,270	2,167,164	-144%		
Total Periodic Bond Revenue Requirements	\$ 15,837,118	\$ 37,242,269	\$ 21,405,151	135%		
Amount Forecasted to be Billed and Collected Under Current Charge	15,492,558	1,978,659	(13,513,899)	-87%	(C)	
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 344,560	\$ 35,263,610	\$ 34,919,050	10134%	(A)	
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	2,394,414,529	37,890,221,672	35,495,807,143	1482%	(A)	
Average Retail Storm Bond Repayment Charge per kWh	0.014	0.093	0.079	547%		
Storm Bond Tax Charge (retained at FPL)						
Principal Payment less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 22,854,113	\$ 20,936,625	\$ (1,917,488)	-8%	(C)	
Current Remittance Period Revenue	(12,308,985)	-	12,308,985	-100%		
(Over)/Under Collections of Prior Remittance Period Requirements	1,032,710	437,961	(594,749)	-58%		
Total Periodic Tax Requirement	\$ 11,577,839	\$ 21,374,586	\$ 9,796,747	85%		
Amount Forecasted to be Billed and Collected Under Current Charge	9,238,708	12,884,415	3,645,707	39%		
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 2,339,131	\$ 8,490,171	\$ 6,151,040	263%		(A)
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	2,394,414,529	37,890,221,672	35,495,807,143	1482%		(A)
Average Retail Storm Bond Tax Charge per kWh	0.098	0.022	-0.075	-77%		
Total Average Retail Storm Charge per kWh	0.112	0.115	0.003	3%		

Notes:

- (1) Represents storm charge true-up filed on Jul 1, 2017, which became effective on Sept 1, 2017.
(2) Represents current storm charge true-up.

Variance Explanations - Prior True-up to Current True-up:

- (A) The prior period true-up amount represents what was expected to be billed and collected under the revised rate for September 2017, while the current period true-up amount represents what is expected to be billed and collected under the revised rate for Mar 2018 - Jul 2018 (5 months).
- (B) The prior period true-up amount only includes the administration fee versus the current period true-up amount, which includes the administration fee plus other on-going costs (i.e. annual rating agency surveillance fees, audit fee, and investment advisor fee).
- (C) The current period true-up amount represents what is expected to be billed and collected for Feb 2018 (1 month), and collected in Mar 2018 for amounts billed in Feb 2018. The prior period true-up amount represents what was expected to be billed and collected for Aug 2017 thru Dec 2017 (5 months), and collected in Jan 2018 for amounts billed in Dec 2017.

Reconciliation

WITHOUT TRUE-UP ADJUSTMENT					
Projected at Current Rates					
Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018

Beg Balance Over/(Under) -

Collections

Projected Collections
 Actual Month Billings
 Current Month Billings
 Prior Month Billings

310,915	321,153	336,464	373,877	415,428	453,137
881,862	785,883	811,762	850,463	945,028	1,050,056

Expenses

Principal
 Interest
 Servicing Costs
 Other On-Going Costs
 (Over)/Under from prior prd
 Interest Income

					33,520,739
					2,830,054
					163,000
					141,000
					663,270
32,841	518	1,545	2,525	3,557	4,681

Net Activity

1,225,617	1,107,554	1,149,772	1,226,865	1,364,013	(35,810,189)
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Over/(Under) Balance

1,225,617	2,333,171	3,482,943	4,709,808	6,073,821	(29,736,368)
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WITH TRUE-UP ADJUSTMENT					
Actual	Projected at Current Rates		Projected at Revised Rates		
Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018

Beg Balance Over/(Under) -

Collections

Projected Collections
 Actual Month Billings
 Current Month Billings
 Prior Month Billings

310,915	2,031,787	2,128,624	2,365,430	2,628,419	2,867,084
881,862	785,883	5,135,640	5,380,409	5,978,973	6,643,715

Expenses

Principal
 Interest
 Servicing Costs
 Other On-Going Costs
 (Over)/Under from prior prd

					33,520,739
					2,830,054
					163,000
					141,000
					663,270

Interest Income

32,841	518	2,288	6,667	13,187	20,294
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Net Activity

1,225,617	2,818,188	7,266,552	7,752,506	8,620,579	(27,786,970)
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Over/(Under) Balance

1,225,617	4,043,804	11,310,356	19,062,862	27,683,441	(103,529)
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Reconciliation

WITHOUT TRUE-UP ADJUSTMENT					
Projected at Current Rates					
Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018

Beg Balance Over/(Under) -

Collections

Projected Collections
 Actual Month Billings
 Current Month Billings
 Prior Month Billings

2,022,064	2,100,207	2,199,519	2,429,967	2,683,813	2,916,552
5,751,287	5,111,064	5,308,583	5,559,608	6,142,099	6,783,732

Expenses

Expenses

Storm Bond Tax Charge

21,374,586

Net Activity

7,773,351

7,211,271

7,508,102

7,989,575

8,825,912

(11,674,302)

Over/(Under) Balance

7,773,351

14,984,623

22,492,725

30,482,300

39,308,212

27,633,910

WITH TRUE-UP ADJUSTMENT					
Actual	Projected at Current Rates		Projected at Revised Rates		
Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018

Beg Balance Over/(Under) -

Collections

Projected Collections
 Actual Month Billings
 Current Month Billings
 Prior Month Billings

2,022,064	494,885	518,315	572,601	632,406	687,256
5,751,287	5,111,064	1,250,894	1,310,118	1,447,332	1,598,498

Expenses

Storm Bond Tax Charge

21,374,586

Net Activity

7,773,351

5,605,949

1,769,209

1,882,719

2,079,738

(19,088,831)

Over/(Under) Balance

7,773,351

13,379,300

15,148,509

17,031,228

19,110,966

22,134

Estimated Dollars Collected with the Revised Storm Bond/Tax Charge

RATE SCHEDULE	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018
Est Storm Bond Repayment Charges Submitted to SPE - CURRENT MONTH SALES					
RS-1, RTR-1	1,264,812	1,334,005	1,526,419	1,742,478	1,932,932
GS-1, GST-1	121,332	129,602	140,283	151,551	163,886
GSD-1, GSDT-1, HLFT-1,STDR (21-499 KW)	353,166	372,480	395,592	421,939	449,375
GSLD-1, GSLDT-1, HLFT-2,STDR (500-1,999 KW), CS-1, CST-1	130,370	135,054	143,755	150,071	155,651
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	24,078	25,116	26,060	27,806	29,121
GSLD-3, GSLDT-3, CS-3, CST-3	246	258	277	276	246
OS-2	1,199	1,032	944	910	900
MET	1,311	1,366	1,333	1,450	1,469
CILC-1(G)	1,213	1,245	1,266	1,309	1,356
CILC-1(D)	25,695	26,618	27,193	28,495	29,584
CILC-1(T)	1,818	1,944	2,008	2,118	2,005
SL-1, SL-1M, PL-1, RL-1, LT-1	89,022	82,210	82,556	82,360	82,939
OL-1	15,863	15,855	15,847	15,839	15,831
SL-2,SL-2M, GSCU-1	1,101	1,102	1,104	1,105	1,106
SST-1(T), ISST-1(T)	301	346	307	252	244
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	260	391	486	459	439
Retail Total	\$ 2,031,787	\$ 2,128,624	\$ 2,365,430	\$ 2,628,419	\$ 2,867,084
Est Storm Bond Repayment Charges Submitted to SPE - PRIOR MONTH SALES					
RS-1, RTR-1		3,196,998	3,371,894	3,858,249	4,404,370
GS-1, GST-1		306,685	327,588	354,587	383,068
GSD-1, GSDT-1, HLFT-1,STDR (21-499 KW)		892,679	941,498	999,916	1,066,513
GSLD-1, GSLDT-1, HLFT-2,STDR (500-1,999 KW), CS-1, CST-1		329,529	341,369	363,363	379,326
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2		60,860	63,484	65,872	70,283
GSLD-3, GSLDT-3, CS-3, CST-3		621	652	699	698
OS-2		3,031	2,608	2,387	2,300
MET		3,314	3,454	3,369	3,666
CILC-1(G)		3,067	3,148	3,201	3,310
CILC-1(D)		64,948	67,281	68,735	72,026
CILC-1(T)		4,596	4,914	5,076	5,353
SL-1, SL-1M, PL-1, RL-1, LT-1		225,016	207,797	208,671	208,176
OL-1		40,096	40,076	40,056	40,036
SL-2,SL-2M, GSCU-1		2,782	2,785	2,790	2,793
SST-1(T), ISST-1(T)		760	873	776	638
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		658	988	1,229	1,160
Retail Total		\$ 5,135,640	\$ 5,380,409	\$ 5,978,973	\$ 6,643,715

Estimated Dollars Collected with the Revised Storm Bond/Tax Charge

RATE SCHEDULE	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018
Est Storm Bond Tax Charges - CURRENT MONTH SALES					
RS-1, RTR-1	266,276	280,843	321,351	366,838	406,933
GS-1, GST-1	30,652	32,742	35,440	38,287	41,403
GSD-1, GSDT-1, HLFT-1,STDR (21-499 KW)	117,722	124,160	131,864	140,646	149,792
GSLD-1, GSLDT-1, HLFT-2,STDR (500-1,999 KW), CS-1, CST-1	45,744	47,387	50,440	52,656	54,614
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	3,831	3,996	4,146	4,424	4,633
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-	-
OS-2	307	264	242	233	230
MET	416	434	423	460	466
CILC-1(G)	452	464	472	488	505
CILC-1(D)	4,088	4,235	4,326	4,533	4,707
CILC-1(T)	-	-	-	-	-
SL-1, SL-1M, PL-1, RL-1, LT-1	21,387	19,750	19,833	19,786	19,925
OL-1	3,752	3,750	3,748	3,746	3,744
SL-2,SL-2M, GSCU-1	194	194	195	195	195
SST-1(T), ISST-1(T)	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	65	97	121	114	109
Retail Total	\$ 494,885	\$ 518,315	\$ 572,601	\$ 632,406	\$ 687,256
Est Storm Bond Tax Charges - PRIOR MONTH SALES					
RS-1, RTR-1		673,052	709,872	812,263	927,236
GS-1, GST-1		77,478	82,759	89,580	96,775
GSD-1, GSDT-1, HLFT-1,STDR (21-499 KW)		297,560	313,833	333,305	355,504
GSLD-1, GSLDT-1, HLFT-2,STDR (500-1,999 KW), CS-1, CST-1		115,624	119,779	127,496	133,097
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2		9,682	10,100	10,480	11,181
GSLD-3, GSLDT-3, CS-3, CST-3		-	-	-	-
OS-2		775	667	611	588
MET		1,052	1,097	1,069	1,164
CILC-1(G)		1,143	1,173	1,192	1,233
CILC-1(D)		10,333	10,704	10,935	11,459
CILC-1(T)		-	-	-	-
SL-1, SL-1M, PL-1, RL-1, LT-1		54,058	49,921	50,131	50,012
OL-1		9,483	9,478	9,473	9,468
SL-2,SL-2M, GSCU-1		491	492	492	493
SST-1(T), ISST-1(T)		-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		163	245	305	288
Retail Total		\$ 1,250,894	\$ 1,310,118	\$ 1,447,332	\$ 1,598,498

Attachment A-3

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	<u>0.0180.114</u>	<u>0.1020.024</u>	<u>0.1200.138</u>
GS-1, GST-1	<u>0.0150.095</u>	<u>0.1020.024</u>	<u>0.1170.119</u>
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	<u>0.0100.063</u>	<u>0.0880.021</u>	<u>0.0980.084</u>
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	<u>0.0090.057</u>	<u>0.0860.020</u>	<u>0.0950.077</u>
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	<u>0.0070.044</u>	<u>0.0310.007</u>	<u>0.0380.051</u>
GSLD-3, GSLDT-3, CS-3, CST-3	<u>0.0010.006</u>	0.000	<u>0.0010.006</u>
OS-2	<u>0.0610.387</u>	<u>0.4220.099</u>	<u>0.4830.486</u>
MET	<u>0.0100.063</u>	<u>0.0860.020</u>	<u>0.0960.083</u>
CILC-1(G)	<u>0.0080.051</u>	<u>0.0790.019</u>	<u>0.0870.070</u>
CILC-1(D)	<u>0.0070.044</u>	<u>0.0310.007</u>	<u>0.0380.051</u>
CILC-1(T)	<u>0.0010.006</u>	0.000	<u>0.0010.006</u>
SL-1, SL-1M, PL-1, RL-1, LT-1	<u>0.1050.666</u>	<u>0.6820.160</u>	<u>0.7870.826</u>
OL-1	<u>0.1080.685</u>	<u>0.6890.162</u>	<u>0.7970.847</u>
SL-2, SL-2M, GSCU-1	<u>0.0080.051</u>	<u>0.0380.009</u>	<u>0.0460.060</u>
SST-1(T), ISST-1(T)	<u>0.0020.013</u>	0.000	<u>0.0020.013</u>
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	<u>0.0190.121</u>	<u>0.1260.030</u>	<u>0.1450.151</u>

(Continued on Sheet No. 8.041)

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	0.114	0.024	0.138
GS-1, GST-1	0.095	0.024	0.119
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.063	0.021	0.084
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	0.057	0.020	0.077
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.044	0.007	0.051
GSLD-3, GSLDT-3, CS-3, CST-3	0.006	0.000	0.006
OS-2	0.387	0.099	0.486
MET	0.063	0.020	0.083
CILC-1(G)	0.051	0.019	0.070
CILC-1(D)	0.044	0.007	0.051
CILC-1(T)	0.006	0.000	0.006
SL-1, SL-1M, PL-1, RL-1, LT-1	0.666	0.160	0.826
OL-1	0.685	0.162	0.847
SL-2, SL-2M, GSCU-1	0.051	0.009	0.060
SST-1(T), ISST-1(T)	0.013	0.000	0.013
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.121	0.030	0.151

(Continued on Sheet No. 8.041)