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January 16, 2018

**VIA ELECTRONIC FILING**

Ms. Carlotta S. Stauffer  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20180007-EI**

Dear Ms. Stauffer:

Enclosed for filing on behalf of Florida Power & Light Company are its responses to the Commission Staff's First Data Request.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

*s/ Maria J. Moncada*

Maria J. Moncada

Enclosure

cc: Counsel for Parties of Record

**CERTIFICATE OF SERVICE**

**Docket No. 20180007-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished

by electronic service on this 16th day of January 2018 to the following:

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By: *s/ Maria J. Moncada*

Maria J. Moncada  
Florida Bar No. 0773301

**QUESTION:**

**Please explain why a mid-course correction is the appropriate mechanism for accounting for the SJRPP transaction?**

**RESPONSE:**

At the time that FPL filed its 2018 environmental clause projections, the Commission had not yet made a decision on the SJRPP Transaction, so FPL did not reflect the impacts of that transaction in the calculation of its 2018 environmental clause factors. However, on September 25, 2017 the Commission approved FPL's and OPC's stipulation and settlement resolving all issues concerning the SJRPP Transaction. At that point in time, FPL could not prepare and file an updated filing reflecting the SJRPP Transaction in time for parties to have a reasonable opportunity to review it before the hearing scheduled in this docket on October 25-27, 2017. Therefore, FPL proposed to file a mid-course correction for the impacts of the SJRPP Transaction by no later than November 17, 2017, to allow ample time for Staff and parties to review and conduct discovery, if any. Staff and parties to the environmental docket agreed with FPL's proposal and entered into a stipulation on the issue (Issue 10G), which was approved by the Commission on October 25, 2017 as reflected in Order PSC-2018-0014-FOF-EI issued in Docket 20180007-EI. The mid-course correction appropriately balances the need for time to review FPL's calculation of the SJRPP Transaction's impacts, with the desire to flow through the savings resulting from the SJRPP Transaction as promptly as possible.

**Florida Power & Light Company  
Docket No. 20180007-EI  
Staff's First Data Request  
Question No. 2  
Page 1 of 1**

**QUESTION:**

**Has FPL ever filed a mid-course correction in the ECRC docket? --If yes, when and what was the outcome of the petition?**

**RESPONSE:**

FPL has not filed for a mid-course correction in the ECRC docket.

However, as noted below, the Commission has considered mid-course corrections to ECRC factors in the past but ultimately decided that they were not warranted.

<b>COMPANY</b>	<b>DOCKET NO.</b>	<b>ORDER NO.</b>	<b>ORDER DATE</b>
Gulf	980345-EI	PSC-98-0803-FOF-EI	June 9, 1998
Gulf	981973-EI	PSC-99-0912-PAA-EI	May 10, 1999
Gulf	990667-EI	PSC-99-1954-PAA-EI	October 5, 1999
TECO	990976-EI	PSC-99-2103-PAA-EI	October 25, 1999
TECO	041300-EI	PSC-05-0164-PAA-EI	February 10, 2005

**QUESTION:**

**Why does the closure of SJRPP result in lower environmental cost recovery factors for March 2018 -December 2018?**

**RESPONSE:**

As referenced on page 5 of FPL's petition for approval of a mid-course correction, the closure of SJRPP results in lower environmental cost recovery factors for March through December 2018 due to the net reduction in revenue requirements associated with the transfer of the remaining book value of SJRPP's retired assets to the Early Retirement Regulatory Asset. The net reduction in revenue requirements is primarily driven by the elimination of \$1.3 million of depreciation expense related to the retired assets slightly offset by a \$0.06 million increase in revenue requirements associated with a higher return on the investment. The higher return on the investments associated with SJRPP occurs due to the Early Retirement Regulatory Asset not being amortized in 2018. Under Order No. PSC-2017-0415-AS-EI, Docket No. 20170123-EI, the Early Retirement Regulatory Asset begins amortization and recovery over a ten-year period when FPL next sets its base rates. See Attachment I "Calculation of Total Change in Revenue" for the calculation of the total change in revenue requirements for the respective projects affected by the retirement of SJRPP.

FLORIDA POWER LIGHT COMPANY  
ENVIRONMENTAL COST RECOVERY CLAUSE  
CALCULATION OF THE PROJECTION AMOUNT  
JANUARY 2018 THROUGH DECEMBER 2018  
CAPITAL INVESTMENT PROJECTS - RECOVERABLE COSTS

ECRC Project	Original Projection		SJRPP MCC		Incr. in Rev. Req. due to Investment return	Decrease in Rev. Req. due to lower Depr. Exp	Net Decrease in Revenue Requirement
	Twelve Month Amount	Twelve Month Amount	Twelve Month Amount	Twelve Month Amount			
2 - Low NOX Burner Technology - Peaking	\$ 66,962	\$ 66,962	\$ 66,962	\$ 66,962			
<b>3 - Continuous Emission Monitoring - Base</b>	<b>\$ 32,778</b>	<b>\$ 32,296</b>	<b>\$ 32,778</b>	<b>\$ 32,296</b>	<b>\$ 23</b>	<b>\$ (506)</b>	<b>\$ (483)</b>
3 - Continuous Emission Monitoring - Peaking	\$ 388,481	\$ 388,481	\$ 388,481	\$ 388,481			
3 - Continuous Emission Monitoring - Intermediate	\$ 308,608	\$ 308,608	\$ 308,608	\$ 308,608			
<b>5b - Stationary Abv-Ground Fuel Tank Maint - Base</b>	<b>\$ 2,541</b>	<b>\$ 2,072</b>	<b>\$ 2,541</b>	<b>\$ 2,072</b>	<b>\$ 23</b>	<b>\$ (492)</b>	<b>\$ (469)</b>
5b - Stationary Abv-Ground Fuel Tank Maint - Peaking	\$ 1,056,187	\$ 1,056,187	\$ 1,056,187	\$ 1,056,187			
5b - Stationary Abv-Ground Fuel Tank Maint - Inter.	\$ 95,046	\$ 95,046	\$ 95,046	\$ 95,046			
5b - Stationary Abv-Ground Fuel Tank Maint - General	\$ 593,110	\$ 593,110	\$ 593,110	\$ 593,110			
7 - Relocate Turbine Lube Oil Underground Piping - Base	\$ 1,819	\$ 1,819	\$ 1,819	\$ 1,819			
8b - Oil Spill Clean-up/Response Equipment - Distribution	\$ 308	\$ 308	\$ 308	\$ 308			
8b - Oil Spill Clean-up/Response Equipment - General	\$ 565	\$ 565	\$ 565	\$ 565			
8b - Oil Spill Clean-up/Response Equipment - Peaking	\$ 122,526	\$ 122,526	\$ 122,526	\$ 122,526			
8b - Oil Spill Clean-up/Response Equipment - Intermediate	\$ 43,088	\$ 43,088	\$ 43,088	\$ 43,088			
10 - Relocate Storm Water Runoff - Base	\$ 7,248	\$ 7,248	\$ 7,248	\$ 7,248			
12 - Scherer Discharge Pipeline - Base	\$ 39,385	\$ 39,385	\$ 39,385	\$ 39,385			
20 - Wastewater Discharge Elimination & Reuse - Peaking	\$ 85,645	\$ 85,645	\$ 85,645	\$ 85,645			
21 - St. Lucie Turtle Nets - Base	\$ 852,000	\$ 852,000	\$ 852,000	\$ 852,000			
22 - Pipeline Integrity Management - Peaking	\$ 341,548	\$ 341,548	\$ 341,548	\$ 341,548			
23 - SPCC - Base	\$ 333,078	\$ 333,078	\$ 333,078	\$ 333,078			
23 - SPCC - General	\$ 12,537	\$ 12,537	\$ 12,537	\$ 12,537			
23 - SPCC - Peaking	\$ 923,781	\$ 923,781	\$ 923,781	\$ 923,781			
23 - SPCC - Transmission	\$ 507,397	\$ 507,397	\$ 507,397	\$ 507,397			
23 - SPCC - Intermediate	\$ 530,214	\$ 530,214	\$ 530,214	\$ 530,214			
23 - SPCC - Distribution	\$ 279,215	\$ 279,215	\$ 279,215	\$ 279,215			
24 - Manatee Reburn - Peaking	\$ 3,456,564	\$ 3,456,564	\$ 3,456,564	\$ 3,456,564			
26 - UST Remove/Replacement - General	\$ 7,723	\$ 7,723	\$ 7,723	\$ 7,723			
28 - CWA 316(b) Phase II Rule - Intermediate	\$ 231,600	\$ 231,600	\$ 231,600	\$ 231,600			
31 - Clean Air Interstate Rule (CAIR) Compliance - Intermediate	\$ 117,205	\$ 117,205	\$ 117,205	\$ 117,205			
<b>31 - Clean Air Interstate Rule (CAIR) Compliance - Base</b>	<b>\$ 43,065,336</b>	<b>\$ 41,895,319</b>	<b>\$ 43,065,336</b>	<b>\$ 41,895,319</b>	<b>\$ 56,394</b>	<b>\$ (1,226,412)</b>	<b>\$ (1,170,017)</b>
31 - Clean Air Interstate Rule (CAIR) Compliance - Peaking	\$ 12,822,015	\$ 12,822,015	\$ 12,822,015	\$ 12,822,015			
<b>33 - MATS Project - Base</b>	<b>\$ 11,011,351</b>	<b>\$ 11,009,528</b>	<b>\$ 11,011,351</b>	<b>\$ 11,009,528</b>	<b>\$ 88</b>	<b>\$ (1,911)</b>	<b>\$ (1,823)</b>
34 - St Lucie Cooling Water System Inspection & Maint. - Base	\$ 529,159	\$ 529,159	\$ 529,159	\$ 529,159			
35 - Martin Plant Drinking Water System Compliance - Peaking	\$ 23,233	\$ 23,233	\$ 23,233	\$ 23,233			
36 - Low-Level Radioactive Waste Storage - Base	\$ 1,920,936	\$ 1,920,936	\$ 1,920,936	\$ 1,920,936			
37 - DeSoto Next Generation Solar Energy Center	\$ 14,466,415	\$ 14,466,415	\$ 14,466,415	\$ 14,466,415			
38 - Space Coast Next Generation Solar Energy Center	\$ 6,723,760	\$ 6,723,760	\$ 6,723,760	\$ 6,723,760			
39 - Martin Next Generation Solar Energy Center - Intermediate	\$ 40,707,060	\$ 40,707,060	\$ 40,707,060	\$ 40,707,060			
41 - Manatee Temporary Heating System Project - Intermediate	\$ 768,067	\$ 768,067	\$ 768,067	\$ 768,067			
42 - Turkey Point Cooling Canal Monitoring Plan - Base	\$ 7,211,863	\$ 7,211,863	\$ 7,211,863	\$ 7,211,863			
44 - Martin Plant Barley Barber Swamp Iron Mitigation - Peaking	\$ 16,969	\$ 16,969	\$ 16,969	\$ 16,969			
45 - 800 MW Unit ESP - Peaking	\$ 26,772,188	\$ 26,772,188	\$ 26,772,188	\$ 26,772,188			
<b>54 - Coal Combustion Residuals - Base</b>	<b>\$ 3,478,026</b>	<b>\$ 3,477,445</b>	<b>\$ 3,478,026</b>	<b>\$ 3,477,445</b>	<b>\$ 28</b>	<b>\$ (609)</b>	<b>\$ (581)</b>
NA - Amortization of Gains on Sales of Emissions Allowances	\$ (1,073)	\$ (1,073)	\$ (1,073)	\$ (1,073)			
Total	\$ 179,952,463	\$ 178,779,091	\$ 179,952,463	\$ 178,779,091	\$ 56,556	\$ (1,229,928)	\$ (1,173,373)

Totals may not add due to rounding.

**Florida Power & Light Company  
Docket No. 20180007-EI  
Staff's First Data Request  
Question No. 4  
Page 1 of 1**

**QUESTION:**

**How and when did FPL notify its customers about the change in rate? Please provide a copy of any such notices.**

**RESPONSE:**

FPL's January 2018 print bill inserts (a quarterly newsletter printed and mailed with customer bills) included projections for overall impacts on customer bills in January 2018 as well as March 2018, which included the SJRPP mid-course correction along with changes associated with FPL's solar power plants coming online in March, the storm charge associated with the 2004-2005 hurricanes, and the temporary Hurricane Matthew 12-month surcharge. FPL's January 2018 bill inserts were reviewed and approved by PSC staff as part of the SoBRA proceedings in the fuel docket in early December 2017. A copy of the January 2018 bill inserts are attached as Attachment I – Residential Customers and Attachment II – Business Customers.

As is standard for all changes in customer bills, FPL will include a very short bill message on all customer bills in February noting them that their rates are changing effective March 1, and FPL will provide updated rates schedules on its website beginning in February that will reflect all rate changes taking effect in March.

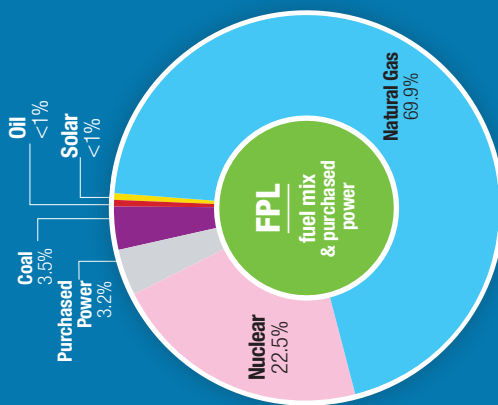
In addition, FPL issued a news release about the closing of the coal plant, including the overall projected customer savings, when it initially filed for approval with the PSC last spring (May 2017) which generated some media coverage.



## Where does your energy come from?

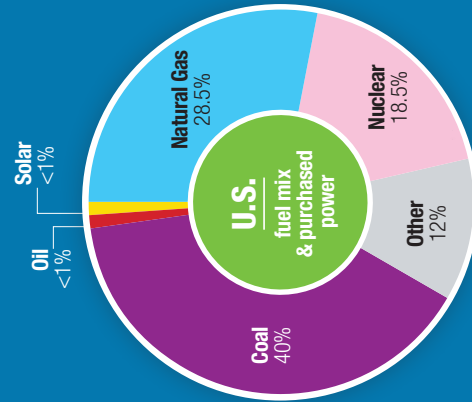
FPL's power comes from a variety of sources, including clean-burning natural gas and emissions-free nuclear and solar. We're significantly reducing our use of coal while substantially increasing our investment in cost-effective solar.

### See our latest fuel mix:



Sources of electricity generation for the 12 months that ended October 2017

### See how we compare to the rest of the nation:



Major energy sources and percent share of total U.S. electricity generation in 2016

## Keeping your bill low

### Latest typical bill comparisons\*

National Average	\$139.86
Florida Average	\$119.70
FPL Bill	\$102.72

\*Estimate based on FPL typical 1,000-kWh residential customer bill for Jan. 1, 2018. Includes state gross receipts tax, but not credits, local taxes or fees that may be applicable in some jurisdictions. National and Florida averages (July 2017) based on rates reported to EEL.

FPL Energy News is published by Florida Power & Light Company P.O. Box 14000, Juno Beach, FL 33408

43-469



## EnergyNews

RATES EDITION



# Clean, affordable energy for you

We're continuing to invest in affordable clean energy like more efficient natural gas plants and emissions-free solar. As part of a four-year rate agreement approved in 2016, a base rate increase will take effect in January that includes costs for four new solar power plants. The good news – the increase will be largely offset by decreases in other charges that also change in January.

And we're building even more solar, with another four plants coming online in March that will bring a small base rate increase. FPL has also requested additional bill adjustments in March, including decreases in bill clauses as the St. Johns River Power Park coal plant shuts down and the beginning of cost recovery for devastating Hurricane Irma.

So, what does it mean for your energy bill? In January, the typical 1,000-kWh residential customer bill will increase by about 17 cents a month, and in March by about 57 cents a month. Even with these changes, we expect typical residential bills to remain among the lowest in the state and about 25 percent below the national average.

Learn more about your bill at: [FPL.com/rates](http://FPL.com/rates)



## Information for you

This edition of Energy News has information about your monthly bill, including an overview of the charges for your energy. You can always get the latest information about your bill online, including how to read your statement and an explanation of all the bill components at: [FPL.com/rates](http://FPL.com/rates)

## Summary of service charges

Type of Service Charge	Charge
Initial service connection	\$25
Transfer, open or reopen an existing account	\$12
Reconnection Reconnect service following non-payment	\$13
Late payment For payments received after the due date	Greater of \$5 or 1.5% applied to any past-due unpaid balance of accounts
Return payment For a check returned by the bank	\$25 if \$50 or less \$30 if \$50.01 – \$300 \$40 if \$300.01 – \$800 5% if greater than \$800
Field collection For payment collection on a delinquent account	\$48
Meter tampering Charge for tampering with meter In addition to the penalty charge for tampering with the meter, customers will be charged for the cost of the investigation.	\$200 Residential & Non-Demand Commercial \$1,000 Commercial

## Learn about deposits

Since all customers are billed for energy after it's used, we may ask those opening new accounts to pay a deposit amount based on the expected average cost of two months of service at the address. If your average usage turns out to be higher than the estimated cost and your bills are not current, we may ask you to pay the difference to bring the deposit to the required level.

Your deposit begins to earn two percent interest once you have paid your bill in full for six months. Interest is credited to your account each June. The deposit and earned interest is refunded to your account after 23 months of service and 12 months of good payment history, or after you close your account. Learn more: [FPL.com/Deposit](http://FPL.com/Deposit)

## Gross receipts tax

FPL pays a tax equal to 2.5 percent of gross electric revenues to the state. This tax appears as a separate line item on our bill.

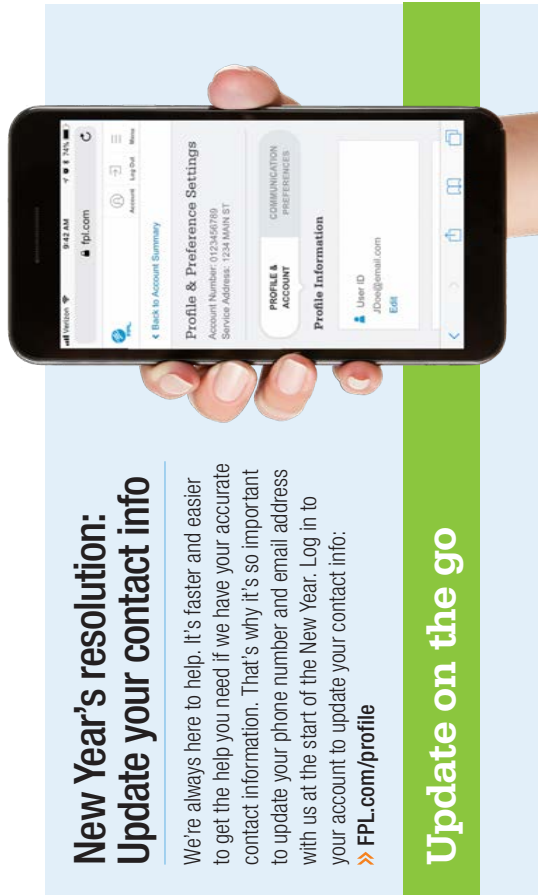
EFFECTIVE JANUARY 2018 RESIDENTIAL RATE CLASS	Customer Charge <sup>1</sup>	< 1,000 kWh/ On-Peak Energy Charge <sup>1</sup>	> 1,000 kWh/ Off-Peak Energy Charge <sup>1</sup>	Storm Charge <sup>2</sup> ¢/kWh	Conservation <sup>1</sup> ¢/kWh	Capacity <sup>1</sup> ¢/kWh	Environmental <sup>1</sup> ¢/kWh	< 1,000 kWh / On-Peak Fuel Charge <sup>3</sup>	> 1,000 kWh / Off- Peak Fuel Charge <sup>3</sup>	2017 Interim Storm Restoration <sup>4</sup>
Residential Service (RS-1)	\$7.94	5.855	6.865	0.120	0.153	0.281	0.159	2.317	3.317	0.336
Residential TOU Rider (RTR-1) <sup>5</sup>	\$7.94	5.855	6.865	0.120	0.153	0.281	0.159	10.446	-4.647	0.336

<sup>1</sup> Rates as approved by the Florida Public Service Commission in Docket Nos. 160021, 170001, 170002 and 170007.

<sup>2</sup> Storm charges as filed in a Routine Storm Charge True-Up Adjustment Request in Docket No. 060038-EI.

<sup>3</sup> Except for customer charge, all rates and charges under Rate Schedule RS-1 shall apply to RTR-1, RTR-1 Base Energy and Fuel Charges and Credits applicable to on- and off-peak usage are in addition to the RS-1 charges.

<sup>4</sup> The PSC has approved an Interim Storm Restoration charge as filed in Docket No. 160251-EI.



**New Year's resolution: Update your contact info**

We're always here to help. It's faster and easier to get the help you need if we have your accurate contact information. That's why it's so important to update your phone number and email address with us at the start of the New Year. Log in to your account to update your contact info: [FPL.com/profile](http://FPL.com/profile)

**Update on the go**

## Helpful resources – Help for customers in need

We want to ensure that those who need help get assistance. Here are some services available to you:



**Evacuation assistance** – If you have special needs, your local government can help if you ever need to evacuate due to extreme weather or other emergencies. Make sure to register with your local emergency management office by contacting them directly. Just check your phone directory for “county government.”



**2-1-1 Helpline** – By dialing 2-1-1, you can get answers to your questions and get connected to available community resources. This helpline is free and confidential, with trained specialists available 24 hours a day.

We have more information for you online about help available from FPL or our community partners. Just visit: [FPL.com/gethelp](http://FPL.com/gethelp)



# Summary of service charges

Type of Service Charge	Charge
<b>Initial service connection</b>	\$25
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<b>Field collection</b> For payment collection on a delinquent account	\$48
<b>Meter tampering</b> Charge for tampering with meter In addition to the penalty charge for tampering with the meter, customers will be charged for the cost of the investigation.	\$200 Residential & Non-Demand Commercial \$1,000 Commercial

## Gross receipts tax

FPL pays a tax equal to 2.5 percent of gross electric revenues to the state. This tax appears as a separate line item on our bill.

## Resale of electric service prohibited

The Florida Administrative Code prohibits the resale of electricity for a profit. The actual cost of electricity billed by FPL may be reasonably allocated among tenants, lessees and other entities as long as no profit is made.

## Learn about deposits

Since all customers are billed for energy after it's used, we may ask those opening new accounts to pay a deposit amount based on the expected average cost of two months of service at the address. If your average usage turns out to be higher than the estimated cost, we may ask you to pay the difference to bring the deposit to the required level.

For deposits held more than six months, you will earn two percent interest from the time the deposit is paid in full, and three percent interest for a deposit held 23 continuous months after 12 months of prompt payment. This interest is credited to your account annually. For customers with a good payment history, we may refund your deposit after 36 months. Learn more about refunds and other deposit information, including accepted payment options: ➔ [FPL.com/bizdeposits](http://FPL.com/bizdeposits)

FPL Energy Notes is published by  
Florida Power & Light Company  
P.O. Box 14000, Juno Beach, FL 33408

43-770



# Clean, affordable energy for you

We're continuing to invest in affordable clean energy like more efficient natural gas plants and emissions-free solar. As part of a four-year rate agreement approved in 2016, a base rate increase will take effect in January that includes costs for four new solar power plants. The good news – the increase will be largely offset by decreases in other charges that also change in January.

And we're building even more solar, with another four plants coming online in March that will bring a small base rate increase. FPL has also requested additional bill adjustments in March, including decreases in bill clauses as the St. Johns River Power Park coal plant shuts down and the beginning of cost recovery for devastating Hurricane Irma.

So, what does it mean for your energy bill? The majority of business customers will see an increase of 1 percent or less in 2018. We expect typical business bills to remain among the lowest in the state and nation.

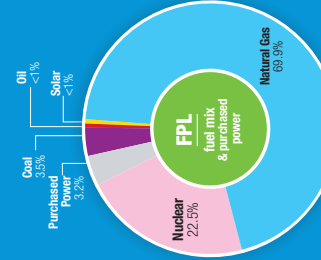
Learn more about your bill at: ➔ [FPL.com/rates](http://FPL.com/rates)



## Where does your energy come from?

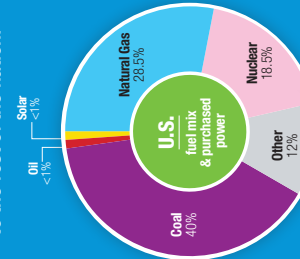
FPL's power comes from a variety of sources, including clean-burning natural gas and emissions-free nuclear and solar. We're significantly reducing our use of coal while substantially increasing our investment in cost-effective solar.

### See our latest fuel mix:



Sources of electricity generation for the 12 months that ended October 2017

### See how we compare to the rest of the nation:



Major energy sources and percent share of total U.S. electricity generation in 2016

**YOUR RATES AND CHARGES**

Business rate classification is based on your maximum monthly energy usage and when you use energy. Qualifying for another rate may produce savings for some customers. For example, if your business can shift a significant part of electric usage to off-peak times when the demand for energy is lower, you may benefit from our time-of-use (TOU) rates. With TOU rates, you are billed at a lower rate for off-peak usage and a higher rate for peak-period usage. To benefit, your energy use must be shifted away from the following peak hours, Monday through Friday:

- » April 1 to Oct. 31, noon to 9 p.m.\*
- » Nov. 1 to March 31, 6 to 10 a.m. and 6 to 10 p.m.\*

For more information about your bill or to view available business rate options that might be more economical for your business, visit: [FPL.com/TOU](http://FPL.com/TOU)

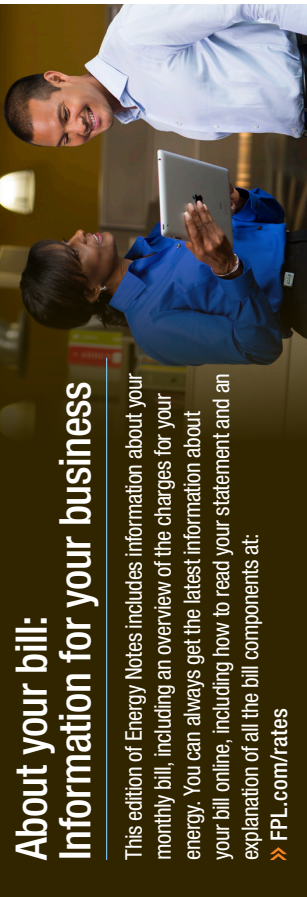
\*Excludes New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day

**Effective Jan. 1, 2018  
BUSINESS RATE CLASS**

Customer Charge/Month	Base Demand per kW	On-Peak Demand Charge <sup>1</sup> S/kWh	Demand Firm S/kWh	Maximum Demand Charge <sup>2</sup> S/kWh	Energy Charges e/kWh	On-Peak Energy Charge <sup>3</sup> e/kWh	Off-Peak Energy Charge <sup>3</sup> e/kWh	Storm Charge <sup>4</sup> e/kWh	Conservation <sup>5</sup> e/kWh or S/kWh	Capacity <sup>6</sup> e/kWh or S/kWh	Environmental <sup>7</sup> e/kWh	Fuel Charge <sup>8</sup> e/kWh	On-Peak Fuel Charge <sup>9</sup> e/kWh	Off-Peak Fuel Charge <sup>9</sup> e/kWh	2017 Interim Storm Restoration <sup>10</sup> e/kWh
General Service Non-Demand (GS-1)	\$10.09				5.17	10.557	3.615	0.117	0.145	\$0.283	0.150	2.655	3.163	2.443	0.302
General Service Non-Demand (GS1-F1)	\$10.09				5.17	10.557	3.615	0.117	0.145	\$0.283	0.150	2.655	3.163	2.443	0.302
General Service Constant Usage (GSCU-1)	\$14.13				3.548			0.246	0.111	0.183	0.109	2.655			0.158
General Service Demand (GSB-1)	\$25.23	\$9.49			2.116			0.096	\$0.48	\$0.84	0.136	2.655			0.225
CH Load Control, General Service (CLC-16)++	\$25.23	\$4.04	\$10.09					0.087	\$0.63	\$1.07	0.116	2.655			0.335
General Service Demand (GSB-1)	\$25.23	\$9.49				1.504	1.504	0.098	\$0.48	\$0.84	0.136	2.655			0.225
High Load Factor (TLF-149) kW	\$25.23	\$11.20		\$2.32		4.315	1.142	0.098	\$0.48	\$0.84	0.136	2.655			0.225
Seasonal Demand TOU Rider (SDTR) (21-489) kW	\$25.23	\$10.50		\$2.32		1.830	1.142	0.098	\$0.48	\$0.84	0.136	2.655			0.225
Seasonal Demand TOU Rider (SDTR) (21-489) kW	\$25.23	\$10.50		\$2.32		8.412	1.517	0.098	\$0.48	\$0.84	0.136	2.655			0.225
Seasonal Demand TOU Rider (SDTR) (21-489) kW	\$25.23	\$8.08		\$2.32		4.807	1.517	0.098	\$0.48	\$0.84	0.136	2.654			0.243
General Service Large Demand (GSLD-1)	\$75.70	\$11.61			1.673	2.737	1.207	0.095	\$0.57	\$0.99	0.131	2.654			0.243
General Service Large Demand (GSLD-1)	\$75.70	\$11.61			1.673	2.737	1.207	0.095	\$0.57	\$0.99	0.131	2.654			0.243
Curtable Service (CS-1)	\$100.94	\$11.61			1.673	2.737	1.207	0.095	\$0.57	\$0.99	0.131	2.654			0.243
Curtable Service (CS-1)	\$100.94	\$11.61			1.673	2.737	1.207	0.095	\$0.57	\$0.99	0.131	2.654			0.243
High Load Factor (TLF-149) kW	\$75.70	\$12.21		\$2.62		1.081	1.033	0.095	\$0.57	\$0.99	0.131	2.654			0.243
Seasonal Demand TOU Rider (SDTR) (2000-1,999) kW	\$75.70	\$12.01		\$2.62		5.951	1.207	0.095	\$0.57	\$0.99	0.131	2.654			0.243
Seasonal Demand TOU Rider (SDTR) (2000-1,999) kW	\$75.70	\$11.41			1.673	5.951	1.207	0.095	\$0.57	\$0.99	0.131	2.654			0.243
Seasonal Demand TOU Rider (SDTR) (2000-1,999) kW	\$75.70	\$12.01			1.673	5.951	1.207	0.095	\$0.57	\$0.99	0.131	2.654			0.243
Seasonal Demand TOU Rider (SDTR) (2000-1,999) kW	\$75.70	\$11.41			1.673	5.951	1.207	0.095	\$0.57	\$0.99	0.131	2.654			0.243
LED Lighting Pilot (L1-1)	\$227.11	\$12.11			2.906	3.562	1.207	0.095	\$0.57	\$0.99	0.131	2.558			1.756
General Service Large Demand (GSLD-2)	\$227.11	\$12.11			1.507	2.338	1.180	0.098	\$0.56	\$0.93	0.115	2.640			0.179
General Service Large Demand (GSLD-2)	\$227.11	\$12.11			1.507	2.338	1.180	0.098	\$0.56	\$0.93	0.115	2.640			0.179
Curtable Service (CS-2)	\$252.34	\$12.11			1.507	2.338	1.180	0.098	\$0.56	\$0.93	0.115	2.640			0.179
High Load Factor (TLF-149) kW or megawatt	\$227.11	\$12.31		\$2.62		0.986	0.953	0.098	\$0.56	\$0.93	0.115	2.640			0.179
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option A	\$227.11	\$12.58			1.507	4.725	1.180	0.098	\$0.56	\$0.93	0.115	2.640			0.179
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option A	\$227.11	\$11.89			1.507	4.725	1.180	0.098	\$0.56	\$0.93	0.115	2.640			0.179
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option B	\$227.11	\$11.89			1.507	4.725	1.180	0.098	\$0.56	\$0.93	0.115	2.640			0.179
Seasonal Demand TOU Rider (SDTR) (2,000 kW and greater) Option B	\$227.11	\$11.89			1.507	4.725	1.180	0.098	\$0.56	\$0.93	0.115	2.640			0.179
Traffic Signal Service (SS-2M)	\$60.06	\$9.39			4.639	\$6.06		0.046	0.111	0.163	0.109	2.655			0.158
General Service Large Demand (GSLD-3)	\$2,016.74	\$9.39			1.084	1.238	1.029	0.001	\$0.57	\$0.96	0.116	2.588			0.089
General Service Large Demand (GSLD-3)	\$2,016.74	\$9.39			1.084	1.238	1.029	0.001	\$0.57	\$0.96	0.116	2.588			0.089
Curtable Service (CS-3)	\$2,045.98	\$9.39			1.084	1.238	1.029	0.001	\$0.57	\$0.96	0.116	2.588			0.089
Curtable Service (CS-3)	\$2,045.98	\$9.39			1.084	1.238	1.029	0.001	\$0.57	\$0.96	0.116	2.588			0.089
Street Lighting Metered (SL-1M)	\$14.13	\$23.23	\$11.81		2.853	0.943	0.943	0.787	0.042	0.022	0.030	2.558			1.756
CH Load Control Program, Transmission (CLC-10)	\$2,245.95	\$4.24	\$11.00		1.789	1.013	1.013	0.068	\$0.63	\$1.07	0.116	2.640			0.238
CH Load Control Program, Distribution (CLC-10)	\$652.94	\$12.62	\$11.00		2.936	1.013	1.013	0.068	\$0.63	\$1.07	0.116	2.640			0.238
Metered (ME)	\$126.17				2.936	0.987	0.987	0.092	0.042	0.022	0.030	2.558			1.756
Storm Lighting (SL-2)					3.102	0.927	0.927	0.042	0.042	0.022	0.030	2.558			1.756
Storm Lighting (SL-2) and PL-1					3.102	0.927	0.927	0.042	0.042	0.022	0.030	2.558			1.756
Outdoor Lighting (OL-1)					4.775	0.046	0.046	0.046	0.111	0.163	0.109	2.655			0.158
Traffic Signals (SL-2)					4.775	0.046	0.046	0.046	0.111	0.163	0.109	2.655			0.158

Customer Charge	Contract Standard Demand Charge <sup>1</sup>	Demand Charge <sup>2</sup> Interruptible	Demand Firm S/kWh	Demand Charge <sup>3</sup> S/kWh	On-Peak Energy Charge <sup>4</sup> e/kWh	Off-Peak Energy Charge <sup>4</sup> e/kWh	Storm Charge <sup>5</sup>	Conservation <sup>6</sup>	Capacity <sup>7</sup>	Environmental <sup>8</sup>	Off-Peak Fuel Charge <sup>9</sup> (Summer)	On-Peak Fuel Charge <sup>9</sup> (Summer)	2017 Interim Storm Restoration <sup>10</sup> e/kWh
Standby and Supplemental (SS1-1D)	\$126.17	\$3.03			\$1.49	0.718	0.145	\$0.07	\$0.13	0.126	3.162	2.443	0.782
Standby and Supplemental (SS1-2D)	\$126.17	\$3.03			\$0.71	0.718	0.145	\$0.07	\$0.13	0.126	3.161	2.442	0.782
Standby and Supplemental (SS1-3D)	\$426.98	\$3.03			\$1.49	0.718	0.145	\$0.07	\$0.13	0.126	3.146	2.430	0.782
Standby and Supplemental (SS1-11)	\$1,816.87				\$0.71	0.714	0.002	\$0.07	\$0.13	0.102	3.082	2.381	0.043
Interruptible Standby and Supplemental (SS1-1D)	\$426.98	\$3.03	\$0.28	\$1.49	0.718	0.718	0.145	\$0.07	\$0.13	0.126	3.144	2.429	0.782
Interruptible Standby and Supplemental (SS1-1D)	\$426.98	\$3.03	\$0.13	\$1.71	0.718	0.718	0.145	\$0.07	\$0.13	0.126	3.144	2.429	0.782
Interruptible Standby and Supplemental (SS1-11)	\$1,816.87	\$0.12	\$0.36	\$0.44	0.714	0.714	0.002	\$0.07	\$0.13	0.102	3.082	2.381	0.043

<sup>1</sup> Rates as approved by the Florida Public Service Commission in Docket Nos. 160021, 170002 and 170007.  
<sup>2</sup> Storm charges as filed in a Routine Storm Charge True-Up Adjustment Request in Docket No. 060038-EI.  
<sup>3</sup> The PSC has approved an Interim Storm Restoration charge as filed in Docket No. 160251-EI.



**About your bill:  
Information for your business**

This edition of Energy Notes includes information about your monthly bill, including an overview of the charges for your energy. You can always get the latest information about your bill online, including how to read your statement and an explanation of all the bill components at: [FPL.com/rates](http://FPL.com/rates)

**Florida Power & Light Company  
Docket No. 20180007-EI  
Staff's First Data Request  
Question No. 5  
Page 1 of 1**

**QUESTION:**

**Has a draft of the bill insert been prepared? If so, please provide a copy of the bill insert to staff.**

**RESPONSE:**

FPL's January 2018 print bill inserts (a quarterly newsletter printed and mailed with customer bills) included projections for overall impacts on customer bills in January 2018 as well as March 2018, which included the SJRPP mid-course correction along with changes associated with our solar power plants coming online in March, the storm charge associated with the 2004-2005 hurricanes, and the temporary Hurricane Matthew 12-month surcharge. FPL's January 2018 bill inserts were reviewed and approved by PSC staff as part of the SoBRA proceedings in the fuel docket in early December 2017. A copy of those bill inserts is included in FPL's response to Staff's First Data Request No. 4.

**Florida Power & Light Company  
Docket No. 20180007-EI  
Staff's First Data Request  
Question No. 6  
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**QUESTION:**

**Were customers notified about the change in the ECRC factor at the same time as the change in the fuel recovery factor?**

**RESPONSE:**

Yes. FPL's January 2018 print bill inserts (a quarterly newsletter printed and mailed with customer bills) included projections for overall impacts on customer bills in January 2018 as well as March 2018, which included the SJRPP mid-course correction (both ECRC and fuel) along with changes associated with our solar power plants coming online in March, the storm charge associated with the 2004-2005 hurricanes, and the temporary Hurricane Matthew 12-month surcharge. FPL's January 2018 bill inserts were reviewed and approved by PSC staff as part of the SoBRA proceedings in the fuel docket in early December 2017. A copy of the January 2018 bill inserts is included in FPL's response to Staff's First Data Request No. 4.