

P.O. Box 3395
West Palm Beach, Florida 33402-3395

January 19, 2018

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20170001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

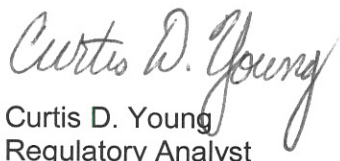
Dear Ms. Stauffer:

We are enclosing the December 2017 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than estimated primarily due to expenses being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: DECEMBER 2017

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	10,000	(10,000)	-100.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	10,000	(10,000)	-100.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,445,978	1,828,999	(383,021)	-20.9%	30,158	34,874	(4,716)	-13.5%	4.79467	5.24459	(0.44992)	-8.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,155,873	2,097,950	57,923	2.8%	30,158	34,874	(4,716)	-13.5%	7.14859	6.01580	1.13279	18.8%
11 Energy Payments to Qualifying Facilities (A8a)	1,431,016	1,199,795	231,221	19.3%	18,460	16,467	1,993	12.1%	7.75194	7.28606	0.46588	6.4%
12 TOTAL COST OF PURCHASED POWER	5,032,867	5,136,744	(103,877)	-2.0%	48,618	51,341	(2,723)	-5.3%	10.35184	10.00515	0.34669	3.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					48,618	51,341	(2,723)	-5.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	193,589	437,077	(243,488)	-100.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,839,278	4,709,667	129,611	2.8%	48,618	51,341	(2,723)	-5.3%	9.95365	9.17331	0.78034	8.5%
21 Net Unbilled Sales (A4)	(106,684) *	51,217 *	(157,901)	-308.3%	(1,072)	558	(1,630)	-292.0%	(0.22825)	0.10745	(0.33570)	-312.4%
22 Company Use (A4)	3,176 *	3,181 *	(5)	-0.2%	32	35	(3)	-8.0%	0.00679	0.00667	0.00012	1.8%
23 T & D Losses (A4)	290,348 *	282,538 *	7,810	2.8%	2,917	3,080	(163)	-5.3%	0.62118	0.59272	0.02846	4.8%
24 SYSTEM KWH SALES	4,839,278	4,709,667	129,611	2.8%	46,741	47,668	(927)	-1.9%	10.35337	9.88015	0.47322	4.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,839,278	4,709,667	129,611	2.8%	46,741	47,668	(927)	-1.9%	10.35337	9.88015	0.47322	4.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,839,278	4,709,667	129,611	2.8%	46,741	47,668	(927)	-1.9%	10.35337	9.88015	0.47322	4.8%
28 GPIF**												
29 TRUE-UP**	107,491	107,491	0	0.0%	46,741	47,668	(927)	-1.9%	0.22997	0.22550	0.00447	2.0%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,946,769	4,817,158	129,611	2.7%	46,741	47,668	(927)	-1.9%	10.58336	10.10564	0.47772	4.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.75365	10.26824	0.48541	4.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.754	10.268	0.486	4.7%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	5,918	120,000	(114,082)	-95.1%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	5,918	120,000	(114,082)	-95.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	20,467,903	23,503,029	(3,035,126)	-12.9%	458,200	463,800	(5,600)	-1.2%	4.46702	5.06749	(0.60047)	-11.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	28,479,173	27,042,173	1,437,000	5.3%	458,200	463,800	(5,600)	-1.2%	6.21545	5.83057	0.38488	6.6%
11 Energy Payments to Qualifying Facilities (A8a)	15,471,780	14,039,282	1,432,498	10.2%	198,174	194,410	3,764	1.9%	7.80716	7.22148	0.58568	8.1%
12 TOTAL COST OF PURCHASED POWER	64,418,856	64,584,484	(165,628)	-0.3%	656,374	658,210	(1,836)	-0.3%	9.81435	9.81214	0.00221	0.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					656,374	658,210	(1,836)	-0.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	2,664,040	5,104,591	(2,440,551)	-47.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	61,760,734	59,599,892	2,160,842	3.6%	656,374	658,210	(1,836)	-0.3%	9.40938	9.05484	0.35454	3.9%
21 Net Unbilled Sales (A4)	(1,093,333) *	(1,812,810) *	719,477	-39.7%	(11,620)	(20,020)	8,401	-42.0%	(0.17406)	(0.28407)	0.11001	-38.7%
22 Company Use (A4)	44,963 *	52,096 *	(7,133)	-13.7%	478	575	(97)	-17.0%	0.00716	0.00816	(0.00100)	-12.3%
23 T & D Losses (A4)	3,705,602 *	3,576,028 *	129,574	3.6%	39,382	39,493	(111)	-0.3%	0.58994	0.56036	0.02958	5.3%
24 SYSTEM KWH SALES	61,760,734	59,599,892	2,160,842	3.6%	628,134	638,162	(10,028)	-1.6%	9.83242	9.33929	0.49313	5.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	61,760,734	59,599,892	2,160,842	3.6%	628,134	638,162	(10,028)	-1.6%	9.83242	9.33929	0.49313	5.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	61,760,734	59,599,892	2,160,842	3.6%	628,134	638,162	(10,028)	-1.6%	9.83242	9.33929	0.49313	5.3%
28 GPIF**												
29 TRUE-UP**	1,289,892	1,289,892	0	0.0%	628,134	638,162	(10,028)	-1.6%	0.20535	0.20213	0.00322	1.6%
30 TOTAL JURISDICTIONAL FUEL COST	63,050,626	60,889,784	2,160,842	3.6%	628,134	638,162	(10,028)	-1.6%	10.03777	9.54143	0.49634	5.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.19928	9.69495	0.50433	5.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.199	9.695	0.504	5.2%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 10,000	\$ (10,000)	-100.0%	\$ 5,918	\$ 120,000	\$ (114,082)	-95.1%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,445,978	1,828,999	(383,021)	-20.9%	20,467,903	23,503,029	(3,035,126)	-12.9%
3a. Demand & Non Fuel Cost of Purchased Power	2,155,873	2,097,950	57,923	2.8%	28,479,173	27,042,173	1,437,000	5.3%
3b. Energy Payments to Qualifying Facilities	1,431,016	1,199,795	231,221	19.3%	15,471,780	14,039,282	1,432,498	10.2%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,032,867	5,136,744	(103,877)	-2.0%	64,424,774	64,704,484	(279,709)	-0.4%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	1,778	20,300	(18,522)	-91.2%	261,334	221,000	40,334	18.3%
7. Adjusted Total Fuel & Net Power Transactions	5,034,645	5,157,044	(122,399)	-2.4%	64,686,108	64,925,484	(239,376)	-0.4%
8. Less Apportionment To GSLD Customers	193,589	437,077	(243,488)	-55.7%	2,664,040	5,104,591	(2,440,551)	-47.8%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,841,056	\$ 4,719,967	\$ 121,089	2.6%	\$ 62,022,068	\$ 59,820,893	\$ 2,201,175	3.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$		
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,550,150	4,628,335	(78,185)	-1.7%	60,139,364	62,433,064	(2,293,700)	-3.7%
c. Jurisdictional Fuel Revenue	4,550,150	4,628,335	(78,185)	-1.7%	60,139,364	62,433,064	(2,293,700)	-3.7%
d. Non Fuel Revenue	1,939,222	2,541,042	(601,821)	-23.7%	25,171,788	30,583,428	(5,411,640)	-17.7%
e. Total Jurisdictional Sales Revenue	6,489,372	7,169,378	(680,006)	-9.5%	85,311,152	93,016,492	(7,705,340)	-8.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,489,372	\$ 7,169,378	\$ (680,006)	-9.5%	\$ 85,311,152	\$ 93,016,492	\$ (7,705,340)	-8.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	43,930,694	45,612,443	(1,681,749)	-3.7%	600,755,088	614,609,517	(13,854,429)	-2.3%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	43,930,694	45,612,443	(1,681,749)	-3.7%	600,755,088	614,609,517	(13,854,429)	-2.3%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,550,150	\$ 4,628,335	\$ (78,185)	-1.7%	\$ 60,139,364	\$ 62,433,064	\$ (2,293,700)	-3.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	107,491	107,491	0	0.0%	1,289,892	1,289,892	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,442,659	4,520,844	(78,185)	-1.7%	58,849,472	61,143,172	(2,293,700)	-3.8%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,841,056	4,719,967	121,089	2.6%	62,022,068	59,820,893	2,201,175	3.7%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,841,056	4,719,967	121,089	2.6%	62,022,068	59,820,893	2,201,175	3.7%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(398,397)	(199,123)	(199,274)	100.1%	(3,172,596)	1,322,282	(4,494,878)	-339.9%
8. Interest Provision for the Month	(6,150)	29	(6,179)	-21306.9%	(48,902)	(2,759)	(46,143)	1672.4%
9. True-up & Inst. Provision Beg. of Month	(5,340,339)	1,411,126	(6,751,465)	-478.5%	(3,705,790)	(1,289,892)	(2,415,898)	187.3%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	107,491	107,491	0	0.0%	1,289,892	1,289,892	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (5,637,395)	\$ 1,319,523	\$ (6,956,918)	-527.2%	\$ (5,637,395)	\$ 1,319,523	\$ (6,956,918)	-527.2%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2017

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (5,340,339)	\$ 1,411,126	\$ (6,751,465)	-478.5%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(5,631,245)	1,319,494	(6,950,739)	-526.8%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(10,971,584)	2,730,620	(13,702,204)	-501.8%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (5,485,792)	\$ 1,365,310	\$ (6,851,102)	-501.8%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.2000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.4900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	2.6900%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.3450%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1121%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(6,150)	N/A	--	--	N/A	N/A	--	--

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	30,158	34,874	(4,716)	-13.52%	458,200	463,800	(5,600)	-1.21%
4a	Energy Purchased For Qualifying Facilities	18,460	16,467	1,993	12.10%	198,174	194,410	3,764	1.94%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	48,618	51,341	(2,723)	-5.30%	656,374	658,210	(1,836)	-0.28%
8	Sales (Billed)	46,741	47,668	(927)	-1.94%	628,134	638,162	(10,028)	-1.57%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	32	35	(3)	-7.99%	478	575	(97)	-16.95%
10	T&D Losses Estimated @	2,917	3,080	(163)	-5.29%	39,382	39,493	(111)	-0.28%
11	Unaccounted for Energy (estimated)	(1,072)	558	(1,630)	-291.97%	(11,620)	(20,020)	8,401	-41.96%
12									
13	% Company Use to NEL	0.07%	0.07%	0.00%	0.00%	0.07%	0.09%	-0.02%	-22.22%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-2.20%	1.09%	-3.29%	-301.83%	-1.77%	-3.04%	1.27%	-41.78%

(\$)									
16	Fuel Cost of Sys Net Gen	-	10,000	(10,000)	-1	5,918	120,000	(114,082)	-0.9507
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,445,978	1,828,999	(383,021)	-20.94%	20,467,903	23,503,029	(3,035,126)	-12.91%
18a	Demand & Non Fuel Cost of Pur Power	2,155,873	2,097,950	57,923	2.76%	28,479,173	27,042,173	1,437,000	5.31%
18b	Energy Payments To Qualifying Facilities	1,431,016	1,199,795	231,221	19.27%	15,471,780	14,039,282	1,432,498	10.20%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,032,867	5,136,744	(103,877)	-2.02%	64,424,774	64,704,484	(279,709)	-0.43%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.795	5.245	(0.450)	-8.58%	4.467	5.067	(0.600)	-11.84%
23a	Demand & Non Fuel Cost of Pur Power	7.149	6.016	1.133	18.83%	6.215	5.831	0.384	6.59%
23b	Energy Payments To Qualifying Facilities	7.752	7.286	0.466	6.40%	7.807	7.221	0.586	8.12%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	10.352	10.005	0.347	3.47%	9.815	9.830	(0.015)	-0.15%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: DECEMBER 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEA AND GULF	MS	34,874			34,874	5.244593	11.260393	1,828,999
TOTAL		34,874	0	0	34,874	5.244593	11.260393	1,828,999
ACTUAL:								
JEA	MS	4,703			4,703	3.250266	21.093621	152,860
GULF/SOUTHERN		25,455			25,455	5.080016	10.252673	1,293,118
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		30,158	0	0	30,158	8.330282	21.093621	1,445,978
CURRENT MONTH:								
DIFFERENCE		(4,716)	0	0	(4,716)	3.085689	9.83323	(383,021)
DIFFERENCE (%)		-13.5%	0.0%	0.0%	-13.5%	58.8%	87.3%	-20.9%
PERIOD TO DATE:								
ACTUAL	MS	458,200			458,200	4.467024	4.567024	20,467,903
ESTIMATED	MS	463,800			463,800	5.067492	5.167492	23,503,029
DIFFERENCE		(5,600)	0	0	(5,600)	(0.600468)	-0.600468	(3,035,126)
DIFFERENCE (%)		-1.2%	0.0%	0.0%	-1.2%	-11.8%	-11.6%	-12.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: DECEMBER 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		16,467			16,467	7.286057	7.286057	1,199,795
TOTAL		16,467	0	0	16,467	7.286057	7.286057	1,199,795

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		18,460			18,460	7.751940	7.751940	1,431,016
TOTAL		18,460	0	0	18,460	7.751940	7.751940	1,431,016

CURRENT MONTH: DIFFERENCE		1,993	0	0	1,993	0.465883	0.465883	231,221
DIFFERENCE (%)		12.1%	0.0%	0.0%	12.1%	6.4%	6.4%	19.3%
PERIOD TO DATE: ACTUAL	MS	198,174			198,174	7.807160	7.807160	15,471,780
ESTIMATED	MS	194,410			194,410	7.221481	7.221481	14,039,282
DIFFERENCE		3,764	0	0	3,764	0.585679	0.585679	1,432,498
DIFFERENCE (%)		1.9%	0.0%	0.0%	1.9%	8.1%	8.1%	10.2%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: DECEMBER 2017

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a)	(b)	
					CENTS/KWH	TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							