



John T. Butler  
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Florida Power & Light Company  
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Juno Beach, Florida 33408  
(561) 304-5639  
(561) 691-7135 Facsimile  
Email: John.Butler@fpl.com

January 30, 2018

**VIA HAND DELIVERY**

Ms. Carlotta S. Stauffer  
Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
Betty Easley Conference Center, Room 110  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
2018 JAN 29 PM 2:48  
COMMISSION  
CLERK

**Re: Docket No. 20180001-EI – Monthly Fuel Filings**

Dear Ms. Stauffer:

Enclosed for filing are copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the months of October, November and December 2017;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the months of October and November 2017 (please note that no coal was purchased in the month of December 2017); and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the months of September, October and November, 2017.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423-1(a), SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) and Plant Scherer FPSC Forms 423-2, 423-2(a) and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me.

Thank you for your attention to this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read 'John T. Butler', is written over a horizontal line.

John T. Butler

Enclosures

cc: Parties of Record

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: OCT YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/21/2017

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MANATEE	APEC	NA-TRUCK DELIVERY	STC		10/31/2017	F02	N/A	N/A	580	*
2	FT. MYERS	APEC	NA-TRUCK DELIVERY			10/31/2017	F03	N/A	N/A	168	92.4480
3	TURKEY POINT UNIT 5	TOC	NA-TRUCK DELIVERY			10/15/2017	F03	N/A	N/A	7926	84.1813
4	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		10/06/2017	PRO	N/A	N/A	11	83.3281

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: OCT YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/21/2017

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMT	APEC		10/31/2017	F02	560								0.0000			82.1838
2	PFM	APEC		10/31/2017	F03	168								0.0000			92.4480
3	TP5	TOC		10/15/2017	F03	7926								0.0000			84.1613
4	PMR	INDIANTOWN		10/06/2017	PRO	11								0.0000			83.3281

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FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: October YEAR: 2017

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/21/2017

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

FPSC FORM NO. 423-1(b) (REV. 11/15/11) (1)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

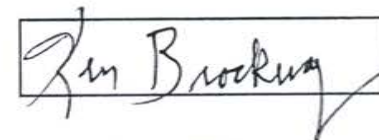
1. Report for Month/Year: **October 2017**

4. Name, Title & Telephone Number of Contact  
Person Concerning Date Submitted on this Form:

**Renee Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**November 2, 2017**

As Received Coal Quality

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	COAL MARKETING COMPANY	IM,999	LTC	OC	62,237			80.32	0.54	10,934	8.56	14.34

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE PURCHASE PRICE

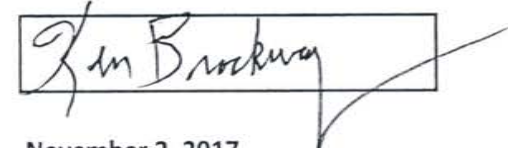
1. Report for Month/Year: **October 2017**

4. Name, Title & Telephone Number of Contact

Person Concerning Date Submitted on this Form: **Renee Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**November 2, 2017**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	COAL MARKETING COMPANY	IM,999	LTC	62,237		0.00		0.00		0.00	

**EDITED COPY**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Report for Month/Year: **October 2017**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Date Submitted on this Form:

**Renae Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

*Sam Brockway*

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**November 2, 2017**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	COAL MARKETING COMPANY	IM,999	El Cerrejon	OC	62,237		0.00		0.00	0.00	0.00	0.00	0.00	0.00		80.32

**EDITED COPY**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: **September** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: **Renae Deaton**  
**561 691-2839**

5. Signature of Official Submitting Report: 

6. Date Completed: **05-Dec-17**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	COAL SALES, LLC	19/WY/5	S	UR	95,580.21			37.780	0.34	8,361	4.74	30.31
(2)	BUCKSKIN MINING COMPA	19/WY/5	S	UR	79,583.10			38.330	0.31	8,473	4.57	29.60
(3)	ARCH COAL SALES CO, INC	19/WY/5	S	UR	33,782.55			38.373	0.30	8,274	5.84	30.23
(4)	BUCKSKIN MINING COMPA	19/WY/5	S	UR	19,878.21			38.702	0.29	8,475	4.50	29.61

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **September** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Rena Deaton**  
 561 691-2839

5. Signature of Official Submitting Report:



6. Date Completed: **05-Dec-17**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul &amp; Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	COAL SALES, LLC	19/WY/5	S	95,580.21		0.128		-		(0.173)	
(2)	BUCKSKIN MINING COMP	19/WY/5	S	79,583.10		0.135		-		0.062	
(3)	ARCH COAL SALES CO, IN	19/WY/5	S	33,782.55		0.148		-		(0.135)	
(4)	BUCKSKIN MINING COMP	19/WY/5	S	19,878.21		0.135		-		0.070	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **September** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

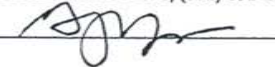
4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Renae Deaton**  
 561 691-2839  
 5. Signature of Official Submitting Report: *Ken Brockway*  
 6. Date Completed: **05-Dec-17**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	COAL SALES, LLC	19/WY/5	CABALLO JCT, W	UR	95,580.21	-	-	-	-	-	-	-	-	-	-	37.780
(2)	BUCKSKIN MINING COM	19/WY/5	BUCKSKIN JCT, W	UR	79,583.10	-	-	-	-	-	-	-	-	-	-	38.330
(3)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	33,782.55	-	-	-	-	-	-	-	-	-	-	38.373
(4)	BUCKSKIN MINING COM	19/WY/5	BUCKSKIN JCT, W	UR	19,878.21	-	-	-	-	-	-	-	-	-	-	38.702

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1. REPORTING MONTH: NOV YEAR: 2017  
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839  
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:   
5. DATE COMPLETED: 12/12/2017

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	FT. MYERS	APEC	NA-TRUCK DELIVERY			11/30/2017	F03	N/A	N/A	22569	88.2964
2	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		11/29/2017	PRO	N/A	N/A	8	88.5125


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 12/12/2017

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PFM	APEC		11/28/2017	F03	19224								0.0000			88.5494
2	PFM	APEC		11/30/2017	F03	3345								0.0000			86.8142
3	PMT	SUBURBAN		11/29/2017	PRO	8								0.0000			68.5125

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

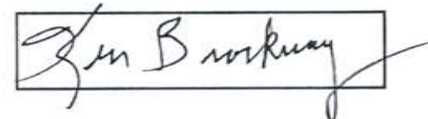
1. Report for Month/Year: **November 2017**

4. Name, Title & Telephone Number of Contact  
Person Concerning Date Submitted on this Form:

**Renae Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**December 4, 2017**

**As Received Coal Quality**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	COAL MARKETING COMPANY	IM,999	LTC	OC	25,981			80.32	0.61	10,986	9.57	13.34

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NOTES: 1) SJRPP reported coal volumes represents  
FPL's 20% share of coal receipts.

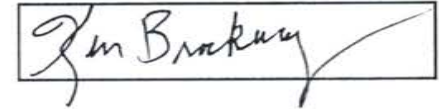
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE PURCHASE PRICE

1. Report for Month/Year: **November 2017**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Date Submitted on this Form: **Renae Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 4, 2017**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	COAL MARKETING COMPANY	IM,999	LTC	25,981		0.00		0.00		0.00	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Report for Month/Year: **November 2017**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Date Submitted on this Form:

**Rena Deaton (561-691-2839)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**December 4, 2017**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	COAL MARKETING COMPANY	IM,999	El Cerrejon	OC	25,981		0.00		0.00	0.00	0.00	0.00	0.00	0.00		80.32

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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of coal receipts.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: **October** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: **Renae Deaton**  
**561 691-2839**

5. Signature of Official Submitting Report:



6. Date Completed: **28-Dec-17**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	COAL SALES, LLC	19WY/5	S	UR	63,586.39			38.137	0.36	8,414	4.80	29.94
(2)	BUCKSKIN MINING COMPA	19WY/5	S	UR	79,442.98			38.454	0.33	8,477	4.36	29.60
(3)	ARCH COAL SALES CO, INC	19WY/5	S	UR	40,368.85			38.586	0.33	8,318	5.35	30.84

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **October** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Rena Deaton**  
**561 691-2839**

5. Signature of Official Submitting Report:



6. Date Completed: **28-Dec-17**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul &amp; Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	COAL SALES, LLC	19/WY/5	S	63,586.39		0.128		-		0.014	
(2)	BUCKSKIN MINING COMP	19/WY/5	S	79,442.98		0.135		-		0.096	
(3)	ARCH COAL SALES CO, IN	19/WY/5	S	40,368.85		0.148		-		(0.102)	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **October** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Renae Deaton**  
 561 691-2839

5. Signature of Official Submitting Report:



6. Date Completed: **28-Dec-17**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	COAL SALES, LLC	19/WY/5	CABALLO JCT, W	UR	63,586.39	-	-	-	-	-	-	-	-	-	-	38.137
(2)	BUCKSKIN MINING COM	19/WY/5	BUCKSKIN JCT, W	UR	79,442.98	-	-	-	-	-	-	-	-	-	-	38.454
(3)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	40,368.85	-	-	-	-	-	-	-	-	-	-	38.586

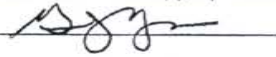
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: DEC YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/23/2018

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	FT. MYERS	APEC	NA-TRUCK DELIVERY			12/14/2017	F03	N/A	N/A	8761	90.4765
2	FORT LAUDERDALE	AMERIGAS	NA-TRUCK DELIVERY	STC		12/07/2017	PRO	N/A	N/A	13	219.6215

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: DEC YEAR: 2017

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RENAE DEATON, REGULATORY AFFAIRS, (561) 691-2839

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/23/2018

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PFM	APEC		12/14/2017	F03	8761								0.0000			90.4765
2	PFL	AMERIGAS		12/07/2017	PRO	13								0.0000			219.6215

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2017  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Renae Deaton  
 561 691-2839

5. Signature of Official Submitting Report:



6. Date Completed: 18-Jan-18

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	COAL SALES, LLC	19/WY/5	S	UR	31,658.03			38.485	0.36	8,480	4.73	29.62
(2)	BUCKSKIN MINING COMPA	19/WY/5	S	UR	15,893.88			38.787	0.22	8,611	3.85	29.12
(3)	ARCH COAL SALES CO, INC	19/WY/5	S	UR	26,960.54			38.692	0.33	8,300	5.42	30.63
(4)	ARCH COAL SALES CO, INC	19/WY/5	S	UR	18,395.34			38.802	0.30	8,357	5.30	30.66

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **November** Year: **2017**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Renae Deaton**  
**561 691-2839**

5. Signature of Official Submitting Report: *Renae Deaton*  
 6. Date Completed: **18-Jan-18**

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul &amp; Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	COAL SALES, LLC	19/WY/5	S	31,658.03		0.129		-		0.091	
(2)	BUCKSKIN MINING COMP	19/WY/5	S	15,893.88		0.135		-		0.169	
(3)	ARCH COAL SALES CO, IN	19/WY/5	S	26,960.54		0.148		-		(0.086)	
(4)	ARCH COAL SALES CO, IN	19/WY/5	S	18,395.34		0.148		-		(0.076)	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: November Year: 2017  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Renae Deaton  
 561 691-2839  
 5. Signature of Official Submitting Report: *Ken Brockway*  
 6. Date Completed: 18-Jan-18

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	COAL SALES, LLC	19/WY/5	CABALLO JCT, W	UR	31,658.03	-	-	-	-	-	-	-	-	-	-	38.485
(2)	BUCKSKIN MINING COM	19/WY/5	BUCKSKIN JCT, W	UR	15,893.88	-	-	-	-	-	-	-	-	-	-	38.787
(3)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	26,960.54	-	-	-	-	-	-	-	-	-	-	38.692
(4)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	18,395.34	-	-	-	-	-	-	-	-	-	-	38.802

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**CERTIFICATE OF SERVICE**

**Docket No. 20180001-EI**

**I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company form 423-1(a) for the months of October, November and December 2017; St. Johns River Power Park forms 423-2, 423-2(a), and 423-2(b) for the months of October and November 2017; copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the months of September, October and November 2017 have been served via electronic mail to the parties listed below this 30th day of January, 2018.

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By: \_\_\_\_\_

  
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