



February 6, 2018

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20180003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed are replacement schedules for the Peoples Gas System's purchased gas adjustment filing for the month of December 2017. An error was identified on, Schedule A-1 Supporting Detail, which affected the following schedules:

A-1
A-1 Supporting Detail
A-2
A-3
A-5

The attached schedules replace and supersede the filing made on January 22, 2018.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM Combined For All Rate Classes		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR FOR THE PERIOD OF: JANUARY 17, through DECEMBER 17									
		CURRENT MONTH: DECEMBER 2017					PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	%	AMOUNT	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	%	AMOUNT
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$49,612	\$42,802	(\$6,810)	(15.91)	\$537,186	\$457,425	(\$79,761)	(17.44)		
2	NO NOTICE SERVICE	\$49,640	\$31,858	(\$17,781)	(55.81)	\$432,566	\$433,226	\$660	0.15		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$9,719,732	\$2,109,547	(\$7,610,185)	(360.75)	\$95,042,541	\$19,706,228	(\$75,336,313)	(382.30)		
5	DEMAND	6,306,933	\$6,672,660	\$365,727	5.48	62,238,937	\$61,738,684	(\$500,253)	(0.81)		
6	OTHER	\$526,234	\$274,527	(\$251,707)	(91.69)	\$3,550,882	\$3,482,252	(\$68,630)	(1.97)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$869,195	\$409,607	(\$459,588)	(38.96)	\$6,265,987	\$6,253,885	(\$12,102)	(0.19)		
10						\$0	\$0	\$0	0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,082,956	\$8,721,788	(\$7,361,168)	(84.40)	\$155,536,125	\$79,563,930	(\$75,972,195)	(95.49)		
12	NET UNBILLED	\$1,131,260	\$0	(\$1,131,260)	0.00	\$1,189,370	\$0	(\$1,189,370)	0.00		
13	COMPANY USE	\$102,160	\$0	(\$102,160)	0.00	\$233,005	\$0	(\$233,005)	0.00		
14	TOTAL THERM SALES (11)	\$16,555,519	\$8,721,788	(\$7,833,731)	(90.96)	\$150,262,010	\$79,563,930	(\$70,698,080)	(88.86)		
THERM PURCHASED											
15	COMMODITY (Pipeline)	32,528,040	22,276,542	(10,251,498)	(46.02)	291,624,410	195,156,244	(96,468,166)	(49.43)		
16	NO NOTICE SERVICE	10,385,000	6,665,000	(3,720,000)	(55.81)	90,495,000	97,600,000	7,105,000	7.28		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	35,096,349	9,667,509	(25,428,840)	(263.03)	319,018,388	97,527,174	(221,491,215)	(227.11)		
19	DEMAND	105,231,570	186,616,590	81,385,020	43.61	1,141,416,110	1,875,896,750	734,480,640	39.16		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18+23)	35,096,349	9,667,509	(25,428,840)	(263.03)	319,018,388	97,527,174	(221,491,215)	(227.11)		
25	NET UNBILLED	1,266,638	0	(1,266,638)	0.00	542,643	0	(542,643)	0.00		
26	COMPANY USE	264,717	0	(264,717)	0.00	845,547	0	(845,547)	0.00		
27	TOTAL THERM SALES (24)	28,281,072	9,667,509	(18,613,563)	(192.54)	301,899,807	97,527,174	(204,372,633)	(209.55)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	0.00153	0.00192	0.00040	20.62	0.00184	0.00234	0.00050	21.41		
29	NO NOTICE SERVICE	0.00478	0.00478	0.00000	0.00	0.00478	0.00444	(0.00034)	(7.69)		
30	SWING SERVICE	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other)	0.27694	0.21821	(0.05873)	(26.92)	0.29792	0.20206	(0.09586)	(47.44)		
32	DEMAND	0.05983	0.03576	(0.02418)	(67.62)	0.05453	0.03291	(0.02162)	(65.69)		
33	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST	0.89312	0.90218	0.00906	49.21	0.89312	0.91581	0.22269	24.93		
38	NET UNBILLED	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
39	COMPANY USE	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES	0.56888	0.56888	0.00000	0.00	0.56888	0.56888	0.00000	0.00		
41	TRUE-UP (E-4)	0.00906	0.00906	0.00000	0.00	0.00906	0.00906	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.59982	0.59982	0.00000	0.00	0.59982	0.59982	0.00000	0.00		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42*43)	0.56244	0.56244	0.00000	0.00	0.56244	0.56244	0.00000	0.00		
45	PGA FACTOR ROUNDED TO NEAREST .001	56.244	56.244	0.00000	0.00	56.244	56.244	0.00000	0.00		

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17		CURRENT MONTH: DECEMBER 2017			
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	23,778,710	22,122.45	\$0.00093		
2 Commodity Pipeline (SNG)	940,940	10,857.86	\$0.01154		
3 Commodity Pipeline (Gulfstream)	7,808,380	16,631.73	\$0.00213		
4 Commodity Pipeline (FGT) -November'17 Accrual Adj.	10	0.07	\$0.00700		
5 Commodity Pipeline (Gulfstream) -November'17 Accrual Adj.	0	0.23	\$0.00000		
6 TOTAL COMMODITY (Pipeline)	32,528,040	49,612.34	\$0.00153		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
7 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000		
8 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
9 Purchases from 3rd Party Suppliers	31,995,140	9,247,462.69	\$0.28903		
10 Purchases from 3rd Party Suppliers -November'17 Accrual Adj.	0	45.22	\$0.00000		
11 Imbalance Cashout (FGT)	3,070,640	481,387.75	\$0.15677		
12 Imbalance Cashout (FGT)-November'17 Accrual Adj.	(96,100)	(36,496.17)	\$0.37977		
13 Imbalance Cashout (SNG)	183,910	51,494.80	\$0.28000		
14 Imbalance Cashout (SNG)-November'17 Accrual Adj.	0	10.16	\$0.00000		
15 Imbalance Cashout (Gulfstream)	(263,050)	(81,633.10)	\$0.31033		
16 Imbalance Cashout (Gulfstream)-November'17 Accrual Adj.	180	55.87	\$0.31039		
17	(13,440)	(4,170.88)	\$0.31033		
18	33,658	46,589.97	\$1.38420		
19	0	(0.06)	\$0.00000		
20	534	203.60	\$0.38127		
21	(204,670.00)	(62,424.35)	\$0.30500		
22	232,500	32,550.00	\$0.14000		
23	3,413	1,017.07	\$0.29800		
24	14,781	7,947.87	\$0.53771		
25 Cashouts-Peoples' Transportation Customers	138,853	35,691.74	\$0.25705		
26 TOTAL COMMODITY (Other)	35,096,349	9,719,732.18	\$0.27694		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
27 Demand (SNG)	28,873,090	1,352,143.09	\$0.04683		
28 Demand (SNG) - Capacity Release	(25,308,400)	(801,993.30)	\$0.03169		
29 Demand Seacoast	1,178,000	32,984.00	\$0.02800		
30 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572		
31 Demand (FGT)	137,965,500	8,531,597.76	\$0.06184		
32 Temporary Relinquishment Credit - (FGT)	(56,076,620)	(3,958,553.01)	\$0.07059		
33 Temporary Acquisition (FGT)	7,750,000	427,645.00	\$0.05518		
34 FGT-November'17 Accrual Adj.	0	0.13	\$0.00000		
35	0	20,000.00	\$0.00000		
36 Capacity Sales Reclaim	0	82,221.30	\$0.00000		
37 FGT Other - Capacity Not Recalled	0	13,626.36	\$0.00000		
38 Option Reservation Fees	0	2,700.00	\$0.00000		
39 TOTAL DEMAND	105,231,570	6,306,933.33	\$0.05993		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
40 Administrative Costs	0	196,316.27	\$0.00000		
41 Legal	0	225,391.73	\$0.00000		
42 LNG/CNG	0	91,176.00	\$0.00000		
43 Odorant	0	13,349.74	\$0.00000		
44 TOTAL OTHER	0	526,233.74	\$0.00000		

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2	
FOR THE PERIOD OF:		January-17	Through	December-17	Page 1 of 1		
CURRENT MONTH: DECEMBER 2017		PERIOD TO DATE					
TRUE-UP CALCULATION	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE
			AMOUNT	%			
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$9,617,572	2,109,547	(\$7,508,025)	(\$3,55907)	\$9,409,535	\$19,706,228	(\$3,81115)
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6+7+8-9)	\$6,363,224	6,612,241	249,016	\$0,3766	\$60,493,584	\$59,857,702	(0,01062)
3 TOTAL	15,980,796	8,721,788	(7,259,009)	(\$0,83228)	\$155,303,120	\$79,563,930	(0,95193)
4 FUEL REVENUES	16,655,519	8,721,788	(7,933,731)	(\$0,90965)	\$150,262,010	\$79,563,930	(0,88857)
(NET OF REVENUE TAX)							
5 TRUE-UP REFUND/(COLLECTION)	90,558	90,557	(1)	(\$0,00001)	\$1,086,685	\$1,086,684	(1)
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	16,746,077	8,812,345	(7,933,732)	(\$0,90030)	\$151,348,695	\$80,650,614	(0,87660)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	765,281	90,557	(674,724)	(\$7,45082)	(\$3,954,425)	\$1,086,684	5,041,109
8 INTEREST PROVISION-THIS PERIOD (21)	(3,736)	(2,982)	754	(\$0,25268)	\$8,855	\$13,119	0,32504
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,505,808)	(2,529,247)	976,561	(\$0,38611)	\$2,176,669	\$2,858,150	681,481
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(90,558)	(90,557)	1	(\$0,00001)	(\$1,086,685)	(\$1,086,684)	1
10a OVER EARNINGS REFUND	0	0	0	\$0,00000	\$0	\$0	0
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(2,834,821)	(2,532,229)	302,591	(\$0,11950)	(\$2,855,586)	\$2,871,269	5,726,855
11a REFUNDS FROM PIPELINE	155	0	(155)	\$0,00000	\$20,921	\$0	(20,921)
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(\$2,834,666)	(2,532,229)	302,436	(0,11943)	(\$2,834,666)	\$2,871,269	\$302,436
INTEREST PROVISION							
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(3,505,808)	(2,529,247)	976,561	(0,38611)			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(2,830,930)	(2,529,247)	301,683	(0,11928)			
15 TOTAL (13+14)	(6,336,737)	(5,058,494)	1,278,243	(0,25269)			
16 AVERAGE (50% OF 15)	(3,168,369)	(2,529,247)	639,122	(0,25269)			
17 INTEREST RATE - FIRST DAY OF MONTH	1,25	1,25	0	0,00000			
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1,58	1,58	0	0,00000			
19 TOTAL (17+18)	2,830	2,830	0	0,00000			
20 AVERAGE (50% OF 19)	1,415	1,415	0	0,00000			
21 MONTHLY AVERAGE (20/12 Months)	0,11792	0,11792	0	0,00000			
22 INTEREST PROVISION (16x21)	(\$3,736)	(\$2,982)	\$754	(\$0,25268)			

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES										SCHEDULE A-3**	
ACTUAL FOR THE PERIOD OF:		SYSTEM SUPPLY AND END USE										Page 1 of 1	
PRESENT MONTH:		JANUARY 17 through DECEMBER 17											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	Dec17	FGT	FTS-1 COMM. PIPELINE	21,288,850		21,288,850		19,806.85			\$0.09		
2	Dec17	FGT	FTS-2 COMM. PIPELINE	2,489,860		2,489,860		2,489.860			\$0.09		
3	Dec17	FGT	FTS-1 DEMAND	70,673,710		70,673,710		2,315.60	3,534,974.08		\$5.00		
4	Dec17	FGT	FTS-2 DEMAND	17,215,170		17,215,170			1,004,425.17		\$5.63		
5	Dec17	FGT	FTS-3 DEMAND	1,750,000		1,750,000			461,200.50		\$26.36		
6	Dec17	FGT	NO NOTICE	10,385,000		10,385,000			49,640.30		\$0.48		
7	Dec17	SONAT	COMM. PIPELINE	940,940		940,940		10,857.86			\$1.15		
8	Dec17	SONAT	DEMAND	28,873,080		28,873,080			1,352,143.08		\$4.68		
9	Dec17	SONAT	DEMAND - CAPACITY RELEASE	(25,306,400)		(25,306,400)			(801,393.30)		\$3.17		
10	Dec17	SONAT	COMM. OTHER	183,910		183,910	51,494.80				\$28.00		
11	Dec17	SEACOAST	DEMAND	1,178,000		1,178,000		32,984.00			\$2.80		
12	Dec17	GULFSTREAM PIPELINE	COMM. PIPELINE	7,808,380		7,808,380		16,631.73			\$0.21		
13	Dec17	GULFSTREAM PIPELINE	DEMAND	10,650,000		10,650,000			604,862.00		\$5.57		
14	Dec17	GULFSTREAM - Capacity Sales ReClass	DEMAND	0		0			82,221.30		\$0.00		
15	Dec17	GULFSTREAM PIPELINE	COMM. OTHER	(263,050)		(263,050)	(81,633.10)		13,628.36		\$31.03		
16	Dec17		DEMAND	0		0					\$0.00		
17	Dec17		COMM. OTHER	33,658		33,658	46,589.97				\$138.42		
18	Dec17		COMM. OTHER	232,500		232,500	32,550.00				\$14.00		
19	Dec17		COMM. OTHER	14,781		14,781	7,947.87				\$53.77		
20	Dec17		COMM. OTHER	138,853		138,853	35,691.74				\$25.70		
21	Dec17		COMM. OTHER	3,764,910		3,764,910	1,139,234.88				\$30.26		
22	Dec17		COMM. OTHER	668,520		668,520	179,787.77				\$26.89		
23	Dec17		COMM. OTHER	750,200		750,200	223,184.50				\$29.75		
24	Dec17		COMM. OTHER	907,040		907,040	246,919.48				\$27.22		
25	Dec17		COMM. OTHER	2,392,600		2,392,600	653,887.05				\$27.33		
26	Dec17		COMM. OTHER	2,444,970		2,444,970	734,468.99				\$30.04		
27	Dec17		COMM. OTHER	200,000		200,000	56,800.00				\$28.40		
28	Dec17		COMM. OTHER	905,520		905,520	256,226.52				\$28.30		
29	Dec17		COMM. OTHER	2,606,860		2,606,860	759,942.52				\$29.13		
30	Dec17		COMM. OTHER	4,188,330		4,188,330	1,233,887.19				\$29.46		
31	Dec17		COMM. OTHER	605,000		605,000	169,590.00				\$28.03		
32	Dec17		COMM. OTHER	230,000		230,000	63,220.00				\$27.49		
33	Dec17		COMM. OTHER	280,000		280,000	76,520.00				\$27.33		
34	Dec17		COMM. OTHER	729,790		729,790	197,618.89				\$27.08		
35	Dec17		COMM. OTHER	3,225,790		3,225,790	894,025.76				\$27.71		
36	Dec17		COMM. OTHER	3,549,300		3,549,300	1,081,352.84				\$30.47		
37	Dec17		COMM. OTHER	600,000		600,000	178,200.00				\$29.70		
38	Dec17		COMM. OTHER	40,610		40,610	11,533.24				\$28.40		
39	Dec17		COMM. OTHER	1,086,330		1,086,330	300,814.52				\$27.69		
40	Dec17		COMM. OTHER	1,239,550		1,239,550	350,453.50				\$28.27		
41	Dec17		COMM. OTHER	1,577,820		1,577,820	439,494.94				\$27.85		
42	Dec17		COMM. OTHER	0		0	6,000.00				\$0.00		
43	Dec17		COMM. OTHER	0		0	(5,700.00)				\$0.00		
44	Total			180,480,392	0	180,480,392	9,340,103.97	49,612.04	6,353,873.51		\$8.72		

**This report excludes prior month/period adjustments.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					FOR THE PERIOD OF: January-17 Through December-17		SCHEDULE A-4 Page 1 of 3				
PRESENT MONTH:		RECEIPT POINT		NET AMOUNT		MONTHLY GROSS		MONTHLY NET		WELLHEAD PRICE		CITYGATE PRICE	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PRODUCER/SUPPLIER	PIPELINE	GROSS AMOUNT	NET AMOUNT	MONTHLY GROSS	MONTHLY NET	WELLHEAD PRICE	CITYGATE PRICE						
		MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	\$/GGE/JF						
1	FGT	25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,736	2,87000	2,94782					
2	FGT	78427-Markham Gulf Shore	10,000	9,736	310,000	301,816	3,07400	3,15735					
3	FGT	25309-Cs #11 Mt Vernon Zone 3	331	323	10,271	10,000	2,72500	2,79889					
4	FGT	25309-Cs #11 Mt Vernon Zone 3	1,325	1,290	41,084	39,989	2,65000	2,72186					
5	FGT	62410-Columbia Gulf-Lafayette FGT	249	242	7,704	7,501	2,62000	2,69104					
6	FGT	62410-Columbia Gulf-Lafayette FGT	323	314	10,000	9,736	2,63500	2,70645					
7	FGT	62410-Columbia Gulf-Lafayette FGT	323	314	10,000	9,736	2,76000	2,83484					
8	FGT	62410-Columbia Gulf-Lafayette FGT	355	345	11,000	10,710	2,67500	2,74753					
9	FGT	62410-Columbia Gulf-Lafayette FGT	355	345	11,000	10,710	2,82000	2,89647					
10	FGT	62410-Columbia Gulf-Lafayette FGT	1,323	1,288	41,000	39,918	2,74000	2,81430					
11	FGT	62410-Columbia Gulf-Lafayette FGT	865	826	8,216	7,999	2,57500	2,64462					
12	FGT	78299-Egan Hub (Rec)FGT Acadia	206	206	25,000	24,340	2,71000	2,78348					
13	FGT	25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,736	2,78500	2,86052					
14	FGT	25309-Cs #11 Mt Vernon Zone 3	663	645	20,542	20,000	2,71500	2,78862					
15	FGT	78303-Anr/FGT St Landry Parish Exchng	194	188	6,000	5,842	2,66500	2,73726					
16	FGT	78303-Anr/FGT St Landry Parish Exchng	300	292	9,305	9,059	2,78500	2,86052					
17	FGT	78303-Anr/FGT St Landry Parish Exchng	497	484	15,408	15,001	2,62000	2,69104					
18	FGT	78303-Anr/FGT St Landry Parish Exchng	900	876	27,900	27,163	2,76000	2,83484					
19	FGT	23059-Trunkline-Manchester FGT	7,887	7,679	244,497	238,042	3,00400	3,08546					
20	FGT	78499-Enbridge-Orange Co	645	628	20,000	19,472	2,84000	2,91701					
21	FGT	25309-Cs #11 Mt Vernon Zone 3	166	161	5,136	5,000	2,82000	2,89647					
22	FGT	25309-Cs #11 Mt Vernon Zone 3	484	471	15,000	14,604	2,81000	2,88620					
23	FGT	25309-Cs #11 Mt Vernon Zone 3	723	704	22,416	21,824	3,00000	3,08135					
24	FGT	25309-Cs #11 Mt Vernon Zone 3	1,452	1,413	45,000	43,812	2,76000	2,83484					
25	FGT	78533-Fisco Acadian	368	358	11,396	11,095	2,82000	2,89647					
26	FGT	78533-Fisco Acadian	387	377	12,000	11,683	2,75500	2,82970					
27	FGT	78533-Fisco Acadian	407	396	12,615	12,282	2,68000	2,75267					
28	FGT	78533-Fisco Acadian	407	396	12,615	12,282	2,72000	2,79376					
29	FGT	78533-Fisco Acadian	407	396	12,615	12,282	2,78500	2,86052					
30	FGT	78533-Fisco Acadian	1,192	1,161	36,963	35,987	2,73500	2,80916					
31	FGT	78533-Fisco Acadian	1,221	1,189	37,845	36,846	2,95000	3,02999					
32	FGT	78533-Fisco Acadian	4,027	3,921	124,837	121,541	3,03400	3,11627					
33	FGT	78533-Fisco Acadian	323	314	10,000	9,736	2,61000	2,68077					
34	FGT	25309-Cs #11 Mt Vernon Zone 3	730	711	22,632	22,035	2,76000	2,83484					
35	FGT	78303-Anr/FGT St Landry Parish Exchng	177	173	5,500	5,355	2,68000	2,75267					
36		SUBTOTAL	39,855	38,803	1,235,497	1,202,880	2,86189	2,93949					

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 255,738 dth's nominated under FGT FTS-2 and 28,216 under FGT FTS-3

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					January-17 Dec'17		Through December-17		SCHEDULE A-4 Page 2 of 3	
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)JF					
	FGT	62410-Columbia Gulf-Lafayette FGT	355	345	11,000	10,710	2,72000	2,79376				
37	FGT	78303-Anr/FGT St Landry Parish Exchng	194	188	6,000	5,842	2,73000	2,80403				
38	FGT	78303-Anr/FGT St Landry Parish Exchng	194	188	6,000	5,842	2,82000	2,89647				
39	FGT	78499-Enbridge-Orange Co	194	188	6,000	5,842	2,62000	2,69104				
40	FGT	78499-Enbridge-Orange Co	323	314	10,000	9,736	2,78000	2,85536				
41	FGT	78499-Enbridge-Orange Co	387	377	12,000	11,683	2,75000	2,82457				
42	FGT	78299-Egan Hub (Rec)/FGT Acadia	298	290	9,243	8,999	2,75000	2,82457				
43	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	628	20,000	19,472	2,77000	2,84511				
44	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	632	20,112	19,581	2,73000	2,80403				
45	FGT	78299-Egan Hub (Rec)/FGT Acadia	762	742	23,524	23,000	2,62000	2,69104				
46	FGT	78299-Egan Hub (Rec)/FGT Acadia	888	880	28,000	27,500	2,67000	2,74240				
47	FGT	10258-Carnes Tn FGT (Rec)	331	323	10,271	10,000	2,75000	2,82457				
48	FGT	10258-Carnes Tn FGT (Rec)	484	471	15,000	14,604	2,82000	2,89647				
49	FGT	10258-Carnes Tn FGT (Rec)	21	20	642	625	2,73000	2,80403				
50	FGT	78299-Egan Hub (Rec)/FGT Acadia	298	290	9,243	8,999	2,63000	2,70131				
51	FGT	78299-Egan Hub (Rec)/FGT Acadia	308	300	9,542	9,290	2,74000	2,81430				
52	FGT	78299-Egan Hub (Rec)/FGT Acadia	331	323	10,271	10,000	2,58000	2,64996				
53	FGT	78299-Egan Hub (Rec)/FGT Acadia	382	372	11,841	11,528	2,74500	2,81943				
54	FGT	78299-Egan Hub (Rec)/FGT Acadia	968	942	30,000	29,208	2,66000	2,73213				
55	FGT	78299-Egan Hub (Rec)/FGT Acadia	2,640	2,571	81,849	79,688	2,95000	3,02999				
56	FGT	78299-Egan Hub (Rec)/FGT Acadia	4,355	4,240	135,000	131,436	2,72000	2,79376				
57	FGT	78299-Egan Hub (Rec)/FGT Acadia	224	218	6,952	6,768	2,72000	2,79376				
58	FGT	57391-Ngpi Vermilion	309	301	9,578	9,325	2,66000	2,73213				
59	FGT	57391-Ngpi Vermilion	927	902	28,734	27,975	2,96000	3,04026				
60	FGT	57391-Ngpi Vermilion	9,989	9,726	309,666	301,491	3,07400	3,15735				
61	FGT	282-Sabine Pass Pt	131	128	4,061	3,954	2,84000	2,91701				
62	FGT	282-Sabine Pass Pt	166	161	5,136	5,000	2,72500	2,79889				
63	FGT	25309-Cs #11 Mt Vernon Zone 3	2,516	2,450	78,000	75,941	2,76500	2,83996				
64	FGT	57391-Ngpi Vermilion	448	437	13,900	13,533	2,72000	2,79376				
65	FGT	10240-Ngpi-Jefferson FGT	242	236	7,500	7,302	2,81000	2,86620				
66	FGT	10240-Ngpi-Jefferson FGT	387	377	12,000	11,683	2,66000	2,73213				
67	FGT	10240-Ngpi-Jefferson FGT	392	382	12,167	11,846	2,79000	2,86565				
68	FGT	10240-Ngpi-Jefferson FGT	171	166	5,287	5,147	2,87000	2,94782				
69	FGT	62248-Bay Gas (Rec) Storage Company	2,358	2,296	73,101	71,171	2,80000	2,95809				
70	FGT	62248-Bay Gas (Rec) Storage Company	32,666	31,803	1,012,640	985,906	2,86189	2,93949				
71		SUBTOTAL										

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 255,738 dth's nominated under FGT FTS-2 and 28,216 under FGT FTS-3

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				FOR THE PERIOD OF: January-17 Through December-17		SCHEDULE A-4 Page 3 of 3	
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)IF		
72	FTG	161	157	5,000	4,868	2,78000	2,81430		
73	FTG	484	471	15,000	14,604	2,74000	2,85538		
74	10258-Carnes Tn FGT (Rec)	1,935	1,884	60,000	58,416	2,82500	2,90160		
75	8205175-Destin	323	316	10,000	9,805	2,83500	2,89138		
76	8205175-Destin	1,900	1,870	46,491	45,584	2,76000	2,85529		
77	8205179-Dets Mobile Bay	500	490	15,497	15,195	2,77000	2,82509		
78	8205177-Gulfsooth	177	174	5,497	5,390	2,83500	2,89138		
79	8205177-Gulfsooth	323	316	10,000	9,805	2,77000	2,82509		
80	8205177-Gulfsooth	484	474	15,000	14,708	2,69000	2,74350		
81	8205177-Gulfsooth	658	645	20,398	20,000	2,87500	2,92218		
82	8205177-Gulfsooth	822	806	25,497	25,000	2,70000	2,75370		
83	8205177-Gulfsooth	1,306	1,281	40,497	39,707	2,74000	2,79449		
84	8205175-Destin	97	95	3,000	2,942	2,71500	2,74800		
85	8205175-Destin	403	395	12,497	12,253	2,69500	2,74800		
86	8205175-Destin	2,056	2,016	63,743	62,500	2,63750	2,68995		
87	8205171-Williams Mobile Bay	9,999	9,804	309,961	303,917	3,04400	3,10454		
88	9004282-Sesh Coden Gngs In - 095	161	158	5,000	4,903	2,91000	2,96787		
89	8205171-Williams Mobile Bay	323	316	10,000	9,805	2,83000	2,88628		
90	8205171-Williams Mobile Bay	323	316	10,000	9,805	2,86000	2,91688		
91	8205171-Williams Mobile Bay	968	949	30,000	29,415	2,78000	2,83529		
92	8205175-Destin	1,935	1,898	60,000	58,830	2,97000	3,02907		
93	8205175-Destin	323	316	10,000	9,805	2,67500	2,72820		
94	8205175-Destin	500	490	15,497	15,195	2,86500	2,92198		
95	8205177-Gulfsooth	497	487	15,398	15,098	2,91000	2,96787		
96	8205177-Gulfsooth	532	522	16,491	16,169	2,97000	3,02907		
97	8205177-Gulfsooth	658	645	20,398	20,000	2,63000	2,68230		
98	8205177-Gulfsooth	822	806	25,495	24,988	2,65000	2,70270		
99	SONAT	2,420	2,373	75,020	73,568	2,97500	3,03386		
100	SUBTOTAL	30,690	30,074	951,377	932,281	2,86189	2,92051		
101	TOTAL	103,210	100,680	3,199,514	3,121,067	2,86189	2,93382		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 255,738 dth's nominated under FGT FTS-2 and 28,216 under FGT FTS-3

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 17 through DECEMBER 17												Page 1 of 1	
PGA COST		JAN	FEB	MAR	APR	MAY	JUL	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
1	Commodity Costs	\$ 8,240,846	\$ 4,481,441	\$ 7,238,417	\$ 7,062,074	\$ 7,796,317	\$ 5,941,015	\$ 7,598,217	\$ 12,911,144	\$ 10,503,847	\$ 7,248,619	\$ 6,561,479	\$ 9,719,432	\$ 95,304,846	
2	Transportation Costs	\$ 5,086,989	\$ 4,465,161	\$ 5,445,028	\$ 4,859,066	\$ 3,402,251	\$ 3,750,425	\$ 4,450,391	\$ 4,115,399	\$ 3,953,812	\$ 5,561,758	\$ 6,015,431	\$ 5,836,990	\$ 56,942,701	
3	Hedging Costs (settlement)	\$ (450,450)	\$ (37,920)	\$ 248,055	\$ (52,970)	\$ (39,140)	\$ (25,980)	\$ 10,080	\$ 19,250	\$ 5,200	\$ 2,650	\$ 58,620	\$ 300	\$ (262,305)	
4	Company Use	\$ (9,678)	\$ (551)	\$ (78,129)	\$ 47,122	\$ (46,624)	\$ (17,328)	\$ (2,668)	\$ 22,102	\$ (25,735)	\$ (25,977)	\$ 6,639	\$ (102,160)	\$ (233,005)	
5	Administrative Costs	\$ 182,298	\$ 480,602	\$ 166,383	\$ 136,672	\$ 343,717	\$ 146,310	\$ 228,751	\$ 232,318	\$ 139,746	\$ 157,679	\$ 242,380	\$ 287,492	\$ 2,744,348	
6	Odorant Charges	\$ 515	\$ 123,669	\$ 48,272	\$ (11,731)	\$ 31,853	\$ 1,015	\$ 1,268	\$ -	\$ -	\$ -	\$ 56,450	\$ 13,350	\$ 264,661	
7	Legal	\$ (27,500)	\$ 42,830	\$ -	\$ 49,943	\$ 64,574	\$ 156	\$ 22,751	\$ 6,935	\$ 41,605	\$ 113,930	\$ 1,258	\$ 225,392	\$ 541,874	
8	Total	\$ 13,023,020	\$ 9,555,232	\$ 13,088,026	\$ 12,090,176	\$ 11,554,948	\$ 9,795,866	\$ 12,308,519	\$ 17,307,148	\$ 14,616,475	\$ 13,058,659	\$ 12,942,257	\$ 15,980,796	\$ 155,303,120	
PGA THERM SALES															
9	Residential	7,945,432	7,525,556	6,581,646	6,242,078	4,765,804	3,884,887	3,419,560	3,227,257	3,694,693	3,691,328	4,731,671	6,588,707	62,259,620	
10	Commercial	3,873,627	3,902,333	3,456,596	3,454,222	3,018,170	2,705,444	2,480,128	2,181,447	3,276,690	2,162,037	3,631,247	4,527,044	38,670,984	
11	Off System Sales	8,920,610	8,528,670	9,795,640	15,705,610	17,799,520	15,045,650	20,548,150	36,421,010	28,096,620	13,866,670	11,218,090	17,185,320	201,133,580	
12	Total	20,739,669	19,956,559	19,815,882	25,401,910	25,584,494	19,635,982	26,447,838	41,829,714	35,068,003	19,722,035	19,581,008	28,281,072	302,064,164	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)															
13	Residential	\$0.74203	\$0.78023	\$0.78023	\$0.78023	\$0.78023	\$0.76023	\$0.78023	\$0.82500	\$0.89761	\$0.89761	\$0.89761	\$0.89761	\$0.81824	
14	Commercial	\$0.74203	\$0.78023	\$0.78023	\$0.78023	\$0.78023	\$0.76023	\$0.78023	\$0.82500	\$0.89761	\$0.89761	\$0.89761	\$0.89761	\$0.81824	
PGA REVENUES															
15	Residential	\$ 5,686,271	\$ 5,842,315	\$ 5,094,003	\$ 4,845,912	\$ 3,700,613	\$ 2,938,645	\$ 2,654,707	\$ 2,648,158	\$ 3,296,804	\$ 3,296,799	\$ 4,225,950	\$ 5,866,644	\$ 50,280,822	
16	Commercial	\$ 2,947,764	\$ 3,244,700	\$ 2,053,878	\$ 2,514,833	\$ 2,327,555	\$ 1,997,326	\$ 1,863,311	\$ 1,583,393	\$ 2,818,542	\$ 1,847,393	\$ 2,896,796	\$ 3,508,708	\$ 29,604,198	
17	Off System Sales	\$ 3,760,841	\$ 3,105,763	\$ 3,050,356	\$ 5,453,634	\$ 6,337,779	\$ 4,556,367	\$ 6,867,154	\$ 11,855,352	\$ 9,230,285	\$ 4,604,733	\$ 3,648,194	\$ 5,506,982	\$ 67,987,541	
18	Cash Out-Transportation Customers	\$ 231,205	\$ 516,047	\$ (9,482)	\$ 481,616	\$ (26,150)	\$ 28,636	\$ 76,508	\$ 121,669	\$ 52,671	\$ 8,788	\$ 323,312	\$ 755,258	\$ 2,560,076	
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (1,360,000)	
20	Unbilled Revenues-Residential	\$ 690,817	\$ (11,979)	\$ (374,155)	\$ (124,045)	\$ (572,651)	\$ (380,983)	\$ (14,969)	\$ (2,775)	\$ 303,784	\$ 41,576	\$ 443,035	\$ 820,348	\$ 691,003	
21	Unbilled Revenues-Commercial	\$ 103,568	\$ 104,924	\$ (146,041)	\$ (24,043)	\$ (95,233)	\$ (158,791)	\$ (86,629)	\$ 9,983	\$ 214,464	\$ (45,565)	\$ 308,818	\$ 310,912	\$ 498,367	
22	Total	\$ 13,487,232	\$ 12,688,437	\$ 9,555,226	\$ 13,044,575	\$ 11,560,579	\$ 8,867,867	\$ 11,119,749	\$ 16,103,446	\$ 15,808,217	\$ 9,640,390	\$ 11,732,773	\$ 16,655,519	\$ 150,262,008	
NUMBER OF PGA CUSTOMERS (Average for YTD)															
23	Residential	332,207	333,331	336,038	335,081	336,379	336,991	338,352	336,226	337,162	338,384	338,384	340,114	336,382	
24	Commercial	12,776	12,968	13,194	13,062	13,285	13,271	13,367	13,208	13,189	13,153	13,234	13,381	13,174	
25	Off System Sales	6	9	8	12	12	11	11	12	15	10	23	13	12	
26	Total	344,989	346,308	349,240	348,155	349,676	350,273	351,730	348,517	349,430	350,345	351,641	353,508	349,568	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											
SCHEDULE A-6		Page 1 of 5											
ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17		JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
SOUTH FLORIDA DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	=AVERAGE BTU CONTENT	1.0246	1.0246	1.0226	1.0226	1.0236	1.0217	1.0236	1.0236	1.0236	1.0217	1.0256	1.0226
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.040	1.040	1.041	1.039	1.041	1.041	1.041	1.039	1.043	1.040
TAMPA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	=AVERAGE BTU CONTENT	1.0246	1.0256	1.0236	1.0236	1.0217	1.0226	1.0236	1.0226	1.0226	1.0217	1.0236	1.0217
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.041	1.041	1.039	1.040	1.041	1.039	1.040	1.039	1.041	1.039
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	=AVERAGE BTU CONTENT	1.0246	1.0246	1.0236	1.0236	1.0236	1.0217	1.0226	1.0226	1.0226	1.0217	1.0246	1.0226
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.041	1.041	1.041	1.039	1.040	1.040	1.040	1.039	1.042	1.040

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											
ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17		SCHEDULE A-6 Page 2 of 5											
ORLANDO DIVISION:		JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1	AVERAGE BTU CONTENT OF GAS PURCHASED	1.0246	1.0256	1.0236	1.0236	1.0246	1.0236	1.0246	1.0246	1.0246	1.0207	1.0266	1.0246
	THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED												
2	PRESSURE CORRECTION FACTOR	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
	a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
	b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3	BILLING FACTOR	1.042	1.043	1.041	1.041	1.042	1.041	1.042	1.042	1.042	1.038	1.044	1.042
	BTU CONTENT x PRESSURE CORRECTION FACTOR												
TRIANGLE:													
1	AVERAGE BTU CONTENT OF GAS PURCHASED	1.0246	1.0246	1.0246	1.0246	1.0246	1.0236	1.0246	1.0256	1.0246	1.0197	1.0256	1.0246
	THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED												
2	PRESSURE CORRECTION FACTOR	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
	a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
	b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3	BILLING FACTOR	1.042	1.042	1.042	1.042	1.042	1.041	1.042	1.043	1.042	1.037	1.043	1.042
	BTU CONTENT x PRESSURE CORRECTION FACTOR												
JACKSONVILLE DIVISION:													
1	AVERAGE BTU CONTENT OF GAS PURCHASED	1.0276	1.0276	1.0266	1.0295	1.0266	1.0295	1.0325	1.0325	1.0315	1.0305	1.0207	1.0285
	THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED												
2	PRESSURE CORRECTION FACTOR	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
	a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.												
	b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3	BILLING FACTOR	1.045	1.045	1.044	1.047	1.044	1.047	1.050	1.050	1.049	1.048	1.038	1.046
	BTU CONTENT x PRESSURE CORRECTION FACTOR												

COMPANY: PEOPLES GAS SYSTEM		SCHEDULE A-6											
CONVERSION FACTOR CALCULATION		Page 3 of 5											
ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17		JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
LAKELAND													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
	THERMS PURCHASED =AVERAGE BTU CONTENT	1.0246	1.0276	1.0236	1.0236	1.0295	1.0226	1.0236	1.0295	1.0236	1.0217	1.0246	1.0246
	CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR													
a.	DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b.	DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR													
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.045	1.041	1.041	1.047	1.040	1.041	1.047	1.041	1.039	1.042	1.042
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
	THERMS PURCHASED =AVERAGE BTU CONTENT	1.0246	1.0256	1.0246	1.0246	1.0246	1.0236	1.0246	1.0256	1.0246	1.0197	1.0256	1.0246
	CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR													
a.	DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b.	DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR													
	BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.042	1.042	1.042	1.041	1.042	1.043	1.042	1.037	1.043	1.042

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											
ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17		SCHEDULE A-6 Page 4 of 5											
AVON PARK:		JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1	AVERAGE BTU CONTENT OF GAS PURCHASED	1.0246	1.0246	1.0236	1.0246	1.0246	1.0226	1.0246	1.0236	1.0236	1.0226	1.0256	1.0236
	THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED												
2	PRESSURE CORRECTION FACTOR	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
a.	DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
b.	DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3	BILLING FACTOR	1.042	1.042	1.041	1.042	1.042	1.040	1.042	1.041	1.041	1.040	1.043	1.041
	BTU CONTENT x PRESSURE CORRECTION FACTOR												
SARASOTA													
1	AVERAGE BTU CONTENT OF GAS PURCHASED	1.0246	1.0246	1.0236	1.0246	1.0246	1.0226	1.0236	1.0236	1.0236	1.0217	1.0246	1.0236
	THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED												
2	PRESSURE CORRECTION FACTOR	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
a.	DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
b.	DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3	BILLING FACTOR	1.042	1.042	1.041	1.042	1.042	1.040	1.042	1.041	1.041	1.039	1.042	1.041
	BTU CONTENT x PRESSURE CORRECTION FACTOR												
JUPITER DIVISIONS:													
1	AVERAGE BTU CONTENT OF GAS PURCHASED	1.0246	1.0246	1.0226	1.0226	1.0236	1.0217	1.0236	1.0236	1.0236	1.0217	1.0256	1.0226
	THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED												
2	PRESSURE CORRECTION FACTOR	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
a.	DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
b.	DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
	PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3	BILLING FACTOR	1.042	1.042	1.040	1.040	1.041	1.039	1.041	1.041	1.039	1.043	1.040	1.040
	BTU CONTENT x PRESSURE CORRECTION FACTOR												

SCHEDULE A-6 Page 5 of 5												
COMPANY: PEOPLES GAS SYSTEM CONVERSION FACTOR CALCULATION												
ACTUAL FOR THE PERIOD OF: JANUARY 17 through DECEMBER 17												
PANAMA CITY:	JAN 17	FEB 17	MAR 17	APR 17	MAY 17	JUN 17	JUL 17	AUG 17	SEP 17	OCT 17	NOV 17	DEC 17
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0243	1.0243	1.0233	1.0243	1.0243	1.0233	1.0243	1.0243	1.0243	1.0223	1.0243	1.0233
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.049	1.048	1.049	1.049	1.048	1.049	1.049	1.049	1.047	1.049	1.048
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0246	1.0256	1.0236	1.0236	1.0256	1.0226	1.0236	1.0246	1.0266	1.0276	1.0305	1.0276
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.041	1.043	1.040	1.041	1.042	1.044	1.045	1.048	1.045
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0246	1.0246	1.0236	1.0236	1.0236	1.0226	1.0236	1.0236	1.0236	1.0226	1.0246	1.0236
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.041	1.041	1.040	1.041	1.041	1.041	1.040	1.042	1.041