

Writer's Direct Dial Number: (850) 521-1706 Writer's E-Mail Address: bkeating@gunster.com

February 9, 2018

E-PORTAL FILING

Ms. Carlotta Stauffer, Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 20120036-GU - Joint petition for approval of Gas Reliability Infrastructure Program (GRIP) by Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation.

Dear Ms. Stauffer:

Attached for filing in the referenced docket, please find the 4th quarter 2017 GRIP report of both Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation regarding the progress of their respective pipeline replacement (GRIP) plans. Also included are revised reports for Quarters 1, 2, and 3 due to adjustments in figures previously reported.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions or concerns.

Kind regards,

Beth Keating

Gunster, Yoakley & Stewart, P.A.

215 South Monroe St., Suite 601

Tallahassee, FL 32301

(850) 521-1706

Enclosure (Report)

Cc:/Rick Moses/Chief - Safety Bureau

FLORIDA PUBLIC UTILITIES COMPANY Quarterly Summary of Replacements Gas Reliability Infrastructure Program Quarter Ending March 31, 2017

REVISED 2-7-2018

In	sta	lle	₽d	:

Central Florida
South Florida
Consolidated

Retired: Central Florida South Florida Consolidated

_			M	ains							Ser	vices			
	Q	uar	ter		Yea	r To	Date		(Quar	ter		Yea	ar To	Date
	Feet		Amount		Feet		Amount	Nu	mber		Amount	Number			Amount
	0	\$	30,247.38	• .	0	\$	30,247.37		18	\$	142,905.08		18	Ś	142,905.08
	19,390	\$	1,189,577.27		19,390	\$	1,189,577.27		214	\$	421,577.84		214		421,577.84
	19,390	\$	1,219,824.65		19,390	\$	1,219,824.64		232	\$	564,482.92		232		564,482.92
_															
	0				. 0				7				7		
	13,892				13,892				65				65		
	13,892			,	13,892				72	•			72		

Remaining Replacement:

	Quantity		Quantity
Bare Steel Mains		Bare Steel Services	
Miles at Beginning 12/31/2016	74.5	Number of Services at 12/31/2016	3,383
		Steel Tubing Services	7
Miles Retired through 3/31/2017	2.6	Services Retired through 03/31/2017	72
Miles Remaining	71.9	Services Remaining	3,318
		J	

Florida Public Utilities Company Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending March 31, 2017

Mains: Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Installed	YTD Feet Installed	Material Installed	Main Size Installed		Quarter Installed Investment Amount		YTD Installed Investment Amount	Installed In Service Date
FN15G23267 FN00G13555 Mains Accrual	Volusia Volusia Volusia	NSB Island Cedar Dunes Allocation Clearing	нс			PE	2"	\$ \$ \$	11,028.32 19,219.06		11,028.31 <i>19,219.06</i> -	Feb-17 Ongoing
		Total Mains Installed-Central Florida		0	0			\$	30,247.38	\$	30,247.37	
<u>Mains:</u> Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Installed	YTD Feet Installed	Material Installed	Main Size Installed		Quarter Installed Investment Amount	ı	YTD Installed Investment Amount	Installed In Service Date
FN15G21353	Palm Beach	All Aboard Fla DTownWPB - 2"					011					
FN15G21333 FN15G61422	Palm Beach	All AboardFla DTown WPB - 6"	HC			PE	2"	\$	21,859.74		21,859.74	Dec-15
FN15G41406	Palm Beach	Broadway WPB Ph3	HC HC			PE	6"	\$	3,075.00	-	3,075.00	Dec-16
FN15G61354	Palm Beach	Broadway WPB Ph3				PE	4" 6"	\$	7,189.74		7,189.74	Dec-15
FN16G21190	Palm Beach	Chilean - Australian Town Area 2	HC HC			PE	6" 3"	\$	7,410.00		7,410.00	Jan-16
FN16G21191	Paim Beach	Chilean - Australian Town Area 3	HC			PE	2"	\$	8,222.56	-	8,222.56	May-16
FN16G21196	Palm Beach	Chilean - Australian Town Area 4	HC			PE PE	2" 2"	\$ \$	5,955.00	-	5,955.00	May-16
FN16G61192	Palm Beach	Chilean - Australian Town Area 5	HC			PE PE	2 6"	\$ \$	18,578.22	•	18,578.22	May-16
FN16G21115	Palm Beach		HC	5,659	5,659	PE PE	2"	\$ \$	1,129.00		1,129.00	Jul-16
FN16G21130	Palm Beach		HC	3,930	3,930	PE	2"	ڊ ب	93,278.59 390,250.55		93,278.59	Jan-17
FN16G21131	Palm Beach		HC	9,801	9,801	PE	2"	ş S	167,068.85		390,250.55	Jan-17
FN16G21116	Palm Beach	Lake Osborne 4	HC	3,801	3,001	PE	2"	\$	1,533.66	•	167,068.85 1,533.66	Feb-17
FN17G21124	Palm Beach	La Puerta-Nightingale	НС			PE	2"	Ś	607.12	-	607.12	Open
FN16G21197	Palm Beach		HC			PĒ	2"	\$	7,307.23	-	7,307.23	Mar-17
FN16G61198	Palm Beach		HC			PE	6"	\$	8,991.50		8,991.50	May-16 Aug-16
FN16G21174	Palm Beach	•	. HC			PE	2"	Ś	18,929.28	•	18,929.28	Apr-16
FN16G21230	Palm Beach	-	HC			PE	2"	Ś	47,949.35		47,949.35	Apr-10 Aug-16
FN16G21236	Palm Beach	•	HC			PE	2"	Ś	14,122.38		14,122.38	Aug-10 Aug-16
FN16G21237	Palm Beach		HC			PE	2"	\$	715.65	-	715.65	Aug-16 Aug-16
FN16G41241	Palm Beach	•	HC			PE	4"	\$	10,738.64		10,738.64	Aug-16
FN16G21119	Palm Beach	Southside WPB A3	HC			PE	2"	Ś	17,134.35		17,134.35	Feb-16
FN16G21121	Palm Beach	Southside WPB A5	HC			PE	2"	Ś	(8,973.15)		(8,973.15)	Feb-16
FN16G21360	Palm Beach	Southside WPB A2346	HC			PE	2"	\$	12,886.20		12,886.20	Feb-16
FN16G21293	Paim Beach	Worth Ave S Alley PB	HC			PE	2"	Ś	11,210.94		11,210.94	Sep-16

Florida Public Utilities Company Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending March 31, 2017

REVISED 2-7-2018

564,482.92 \$

564,482.92

Mains: Project Number FN00GA9999 FN00G11555 Mains Accrual	County Palm Beach Palm Beach	Location/Address Holding Account Allocation Clearing	Rural or High Consequence	Quarter Feet Installed	YTD Feet Installed	Material Installed	Main Size Installed	\$ \$ \$	Quarter Installed Investment Amount 62,914.27 58,544.77 200,947.83	\$ \$	YTD Installed Investment Amount 62,914.27 58,544.77 200,947.83	Installed In Service Date Ongoing
		Total Mains Installed-South Florida Total Mains Installed-FPUC		19,390	19,390 19,390			\$	1,189,577.27 1,219,824.65	\$	1,189,577.27	
<u>Services:</u> Project Number	County	Location/Address	Rural or High Consequence	Quarter # Services Installed	YTD # Services Installed	Material Installed	Service Size Installed		Quarter Installed Investment Amount		YTD Installed Investment Amount	Installed In Service Date
FN15GS3080 FN15GS1080 FN15GS1082 Accrue Services Accrue Services	Volusia Palm Beach Palm Beach Volusia Palm Beach	Various Various Various	нс нс нс	18 213 1	18 213 1	PE PE PE	3/4" 3/4" 1 1/4"	\$ \$ \$ \$	127,947.83 382,477.61 1,764.27 14,957.25 37,335.96	\$ \$ \$	127,947.83 382,477.61 1,764.27 14,957.25 3 7 ,335.96	Qtr1-17 Qtr1-17 Qtr1-17

232

232

Total Services Installed

Florida Public Utilities Company Gas Reliability Infrastructure Program Quarterly Reporting-Retirements Quarter Ending March 31, 2017

Mains: Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Retired	YTD Feet Retired	Main Size Retired	Material Retired	Retired Out of Service Date
		Total Mains Retired - Central Florida		-	-			
Mains:				Quarter	YTD			Retired
Project			Rural or High	Feet	Feet	Main Size	Material	Out of Service
Number	County	Location/Address	Consequence	Retired	Retired	Retired	Retired	Date
FN17G11105R	Palm Beach	Lake Osborne	нс	10,414	10,414	.75"	Bare Steel	Feb-17
FN17G21106R	Palm Beach	Lake Osborne	HC	1,156	1,156	1.25"	Bare Steel	Feb-17
FN17G21106R	Palm Beach	Lake Osborne	HC	1,831	1,831	1.5"	Bare Steel	Feb-17
FN17G21106R	Palm Beach	Lake Osborne	HC	491	491	2"	Bare Steel	Mar-17
 -		Total Mains Retired - South Florida	-	13,892	13,892			
		Total Mains Retired-FPUC		13,892	13,892			
Services:								
				Quarter	YTD	Service		Retired
Project				Services	Services	Size	Material	Out of Service
Number	County	Location/Address		Retired	Retired	Retired	Retired	Date
FN15GS3080R	Volusia	Various		7	7	under 1"	Steel Tubing	Qtr1-17
FN15GS1080R	Palm Beach	Various		65	65	under 1"	Bare Steel	Qtr1-17
		Total Bare Steel Services Retired		65	65			
		Total Steel Tubing Services Retired		7	7			
		Total Bare Steel & Steel Tubing Service Retired		72	72			

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

Quarterly Summary of Replacements Gas Reliability Infrastructure Program Quarter Ending March 31, 2017

		Main	is			Servio	ces	
		Quarter	Year	To Date	Qu	arter	Year ⁻	To Date
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
Central Florida Gas	70,435	\$ 870,370.71	70,435	\$ 870,370.71	37 \$	\$ 180,391.10	37 \$	180,391.10
Retired:								
Central Florida Gas	55,477		55,477		3		3	
Remaining Replace	ment:							
	Bare Steel Ma	ains		Quantity	Page Steel Sam			Quantity
		ning 12/31/2016		65.9	Bare Steel Servi Number of Servi Additional Servi	ices at 12/31/2016		339
	Miles Retired t Miles Remaini	hrough 3/31/2017	_	10.5 55.4	Services Retired	through 03/31/2017		3

Florida Division of Chesapeake Utilities Corporation Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending March 31, 2017

									Quarter		YTD	
Mains:				Quarter	YTD				Installed		Installed	Installed
Project			Rural or High	Feet	Feet	Material	Main Size	lr	vestment	lr	vestment	In Service
Number	County	Location/Address	Consequence	Installed	Installed	Installed	Installed		Amount		Amount	Date
CF15G41172	Polk	6th Ave & Ave A	HC			PE	2"	\$	90.00	\$	90.00	Mar-16
CF15G21171	Polk	16th St and Havendale Blvd	HC			PE	2"	\$	1,932.00	\$	1,932.00	Dec-15
CF15G20152	Polk	Auburndale 2 Inch	HC			PE	2"	\$	8,595.00	\$	8,595.00	Dec-15
CF15G40153	Polk	Auburndale 4 Inch	HC			PE	4"	\$	11,649.06	\$	11,649.06	Sep-15
CF16G41248	Polk	Auburndale 4 Inch	HC			PE	4"	\$	36,703.89	\$	36,703.89	Oct-16
CF15G60154	Polk	Auburndale 6 Inch	HC			PE	6"	\$	(8,506.00)	\$	(8,506.00)	Sep-15
CF15G60150	Polk	Auburndale 6 Inch CTD	HC			CTD	6"	\$	3,058.38	\$	3,058.38	Mar-16
CF16G21105	Polk	Bartow Area 1	HC			PE	2"	\$	25,118.25	\$	25,118.25	Mar-16
CF16G41106	Polk	Bartow Area 1	HC			PE	4"	\$	9,243.96	\$	9,243.96	Mar-16
CF16G21188	Polk	Bartow Area 2	HC	17,603	17,603	PE	2"	\$	117,907.44	\$	117,907.44	Feb-17
CF16G21189	Polk	Bartow Area 2	HC			PE	2"	\$	8,679.46	\$	8,679.46	Aug-16
CF16G21189	Polk	Bartow Area 2	HC	5,650	5,650	PE	2"	\$	244,612.18	\$	244,612.18	Jan-17
CF15G40248	Polk	Eagle Lake - 4 " CTD	HC			CTD	4"	\$	(11,796.94)	\$	(11,796.94)	Mar-15
CF15G40121	Polk	Eagle Lake 2015 - 4"	HC			PE	4"	\$	20,342.71	\$	20,342.71	Mar-15
CF15G20145	Polk	Lake Alfred - 2"	HC			PE	2"	\$	6,049.00	\$	6,049.00	Jun-15
CF16G21164	Polk	LW Grip 2in PE Area 1	HC	5,446	5,446	PE	2"	\$	35,363.46	\$	35,363.46	Feb-17
CF16G41165	Polk	LW GRIP 4in PE Area 1	HC			PE	4"	\$	8,145.20	\$	8,145.20	Jun-16
CF16G41159	Polk	Lake Wales Grip 4in CTD Area 1	HC			PE	4"	\$	14,146.00	\$	14,146.00	Jul-16
CF16G41163	Polk	Lake Wales 4in PE Main Area 1	HC			PE	4"	\$	2,491.50	\$	2,491.50	jul-16
CF16G21158	Polk	Lake Wales Area 1 Grip 2in Ctd Main	HC			PE	2"	\$	11,575.08	\$	11,575.08	Jul-16
CF14G21155	Polk	Mountain Lake Phase 2	HC			PE	2"	\$	1,058.07	\$	1,058.07	Sep-15
CF16G61166	Polk	Mt Lake S Reinforcement 6in	HC			PE	6"	\$	5,102.20	\$	5,102.20	Aug-16
CF16G21160	Polk	Mt Lake S Grip 2in PE	HC			PE	2"	\$	5,504.63	\$	5,504.63	Aug-16
CF14G41182	Polk	Waverly Road	HC			PE	4"	\$	7,740.44	\$	7,740.44	Jan-15
CF16G21205	Polk	Winter Haven Area 1 - 2"	HC			PE	2"	\$	39,443.33	\$	39,443.33	Sep-16
CF16G21206	Polk	Winter Haven Area 1 - 2"	HC	33,667	33,667	PE	2"	\$	136,498.65	\$	136,498.65	Feb-17
CF16G41204	Polk	Winter Haven Area 1 - 4"	HC	6,943	6,943	PE	4"	\$	88,114.82	\$	88,114.82	Feb-17
CF16G21120	Polk	Winter Haven Area 3 - 2"	HC			PE	2"	\$	9,197.89	\$	9,197.89	Mar-16
CF16G41114	Polk	Winter Haven Area 3 - 4"	HC			PE	4"	\$	4,075.00	\$	4,075.00	Mar-16
CF15G20176	Polk	Winter Haven Area 6 - 2"	HC			PE	2"	\$	4,982.00	\$	4,982.00	Dec-15
CF15G40177	Polk	Winter Haven Area 6 - 4"	HC			PE	4"	\$	2,715.00	\$	2,715.00	Dec-15
CF16G21107	Polk	Winter Haven Area 9	HC			PE	2"	\$	6,879.82	\$	6,879.82	jan-16
CF16G41103	Polk	Winter Haven Area 9	HC			PE	4"	\$	16,487.14	\$	16,487.14	Jan-16
CF17G41118	Polk	Winter Haven Area 9 Trail	HC	42	42	PE	2"	\$	3,288.50	\$	3,288.50	Mar-17
CF17G41118	Polk	Winter Haven Area 9 Trail	HC	1,084	1,084	PE	4"					Mar-17

Florida Division of Chesapeake Utilities Corporation Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending March 31, 2017

REVISED 2-7-2018

Quarter YTD CF00GA1999 Holding Account Polk \$ (250,128.18) \$ (250,128.18) CF00G11555 Polk Allocation Clearing 104,159.09 \$ 104,159.09 Mains Accrual 139,852.68 \$ 139,852.68 Total Mains Installed \$ 870,370.71 \$ 870,370.71 70,435 70,435

Services: Project Number	County	Location/Address		Rural or High Consequence	Quarter # Services Installed	YTD # Services Installed	Material Installed	Service Size	ı	Quarter Installed nvestment Amount	YTD Installed nvestment Amount	Installed In Service Date
CF15GS1080	Polk	Various		HC	36	36	PĒ	Under 1"	\$	106,620.03	\$ 106,620.03	Qtr1 -17
CF15GS1082	Polk	Various		HC	1	1	PE	1" & Over	\$	3,809.44	\$ 3,809.44	Qtr1 -17
Accrual Services	s 	-							\$	69,961.63	\$ 69,961.63	
		Total Services Installed		-	37	37			\$	180,391.10	\$ 180,391.10	

Florida Division of Chesapeake Utilities Corporation Gas Reliability Infrastructure Program Quarterly Reporting-Retirements Quarter Ending March 31, 2017

REVISED 2-7-2018

Mains:				Quarter	YTD			Retired
Project			Rural or High	Feet	Feet	Main Size	Material	Out of Service
Number	County	Location/Address	Consequence	Retired	Retired	Retired	Retired	Date
CF15G40149R	Polk	Auburndale	HC	-	-	3"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	HC	2,816	2,816	.75"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	HC	5,267	5,267	1.25"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	HC	686	686	1.5"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	HC	12,773	12,773	2"	Bare Steel	Feb-17
CF16G41192R	Polk	Bartow Area 1	HC	8,888	8,888	3"	Bare Steel	Feb-17
CF16G41192R	Polk	Bartow Area 1	HC	1,239	1,239	4"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales	HC	1,344	1,344	.75"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales	HC	2,533	2,533	1"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales	нс	904	904	1.25"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales	нс	7,529	7,529	1.5"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales	HC	2,308	2,308	2"	Bare Steel	Feb-17
CF16G41169R	Polk	Lake Wales	нс	9,190	9,190	3"	Bare Steel	Feb-17
CF16G41169R	Polk	Lake Wales	нс	_	-	4"	Bare Steel	Feb-17
						·	2 2 2 3 6 6 6 7	
		Total Mains Retired		55,477	55,477			

Services:

Project Number	County	y Location/Address		Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
CF15GS1080R	Polk	Various	нс	3	3	under 1"	Bare Steel	Qtr1 - 17

Quarterly Summary of Replacements Gas Reliability Infrastructure Program Quarter Ending March 31, 2017

Installed:		Sor	vices	
	_		vices	
	Quarte	er	Year	To Date
	Number	Amount	Number	Amount
Fort Meade	1 \$	34,778.26	1 :	\$ 34,778.26
Retired:				
Fort Meade	17	-	17	
Remaining Replacement:				
	Bare Steel Services			Quantity
	Number of Services at 12	/31/2016		221
	Services Retired through	03/31/2017		17
	Services Remaining		_	204

Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending March 31, 2017

									Quarter Quarter	YTD YTD	
Services: Project Number	County	Location/Address	Rural or High Consequence	Quarter # Services Installed	YTD # Services Installed	Material Installed	Service Size Installed	ı	Installed Investment Amount	Installed nvestment Amount	Installed In Service Date
FT17GS1080	Polk	Various	HC	1	1	PE	Under 1"	\$	34,778.26	\$ 34,778.26	Qtr1 -17
		Total Services Installed	-	1	1			\$	34,778.26	\$ 34,778.26	-

Gas Reliability Infrastructure Program Quarterly Reporting-Retirements Quarter Ending March 31, 2017

Se	er۱	/ic	es	:

Project		Rural or High	Quarter Services	YTD Services	Service Size	Material	Retired Out of Service
Number	County Location/Address	Consequence	Retired	Retired	Retired	Retired	Date
FT17GS1080R	Polk Various	НС	17	17	under 1"	Steel Tubing	Qtr1 - 17
	Total Bare Steel Services Retired		17	17			

FLORIDA PUBLIC UTILITIES COMPANY Quarterly Summary of Replacements Gas Reliability Infrastructure Program Quarter Ending June 30, 2017

REVISED 2-7-2018

Instal	1	e	d	
--------	---	---	---	--

mstuneu.											
-		Ma	nins					Se	ervices		
[Qı	uarter	Year	To Date]	C	uart	er	Ye	ar To	Date
	Feet	Amount	Feet	Amount		Number		Amount	Number		Amount
Central Florida	336	\$ 36,597.86	336	\$ 66,845.23		191	\$	228,429.42	209	\$	371,334.50
South Florida	6,289	\$ 906,936.99	25,679	\$ 2,096,514.26		182	\$	299,864.44	396		721,442.28
Consolidated	6,625	\$ 943,534.85	26,015	\$ 2,163,359.49		373	\$	528,293.86	605	\$	1,092,776.78
					-					_	
Retired:											
Central Florida	0		0			215			222		
South Florida	27,574		41,466			62			127	, _	
Consolidated	27,574		41,466			277			349		

Remaining Replacement:

Miles Remaining	66,7	Services Remaining	3,256
Miles Retired through 6/30/2017	5.2	Services Retired through 06/30/2017	277
		Steel Tubing Services	215
Miles at Beginning 3/31/2017	71.9	Number of Services at 3/31/2017	3,318
Bare Steel Mains		Bare Steel Services	
	Quantity		<u>Quantity</u>

Florida Public Utilities Company Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending June 30, 2017

Mains: Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Installed	YTD Feet Installed	Material Installed	Main Size Installed		Quarter Installed Investment Amount	I	YTD Installed nvestment Amount	Installed In Service Date
FN15G23267 FN00G13555 Mains Accrual	Volusia Volusia Volusia	NSB Island Cedar Dunes Allocation Clearing	НС	336	336	PE	2"	\$ \$ \$	47,634.55 (11,036.69) -		58,662.86 <i>8,182.37</i> -	Feb-17 <i>Ongoing</i>
		Total Mains Installed-Central Florida		336	336			\$	36,597.86	\$	66,845.23	
									Quarter		YTD	
Mains:				Quarter	YTD				Installed		Installed	Installed
Project			Rural or High	Feet	Feet	Material	Main Size		Investment	ı	nvestment	In Service
Number	County	Location/Address	Consequence	Installed	Installed	Installed	Installed		Amount		Amount	Date
FN15G21353	Palm Beach	All Aboard Fla DTownWPB - 2"	НС			PE	2"	\$	1.130.48	Ś	22,990.22	Dec-15
FN15G61422	Palm Beach	All AboardFla DTown WPB - 6"	HC			PE	6"	\$	-	\$	3,075.00	Dec-16
FN15G41406	Palm Beach	Broadway WPB Ph3	НС			PE	4"	\$	381.13	\$	7,570.87	Dec-15
FN15G61354	Palm Beach	Broadway WPB Ph3	HC		-	PE	6"	\$	649.03	\$	8,059.03	Jan-16
FN16G21190	Palm Beach	Chilean - Australian Town Area 2	HC			PE	2"	\$	425.23	\$	8,647.79	May-16
FN16G21191	Palm Beach	Chilean - Australian Town Area 3	HC			PE	2"	\$	307.96	\$	6,262.96	May-16
FN16G21196	Palm Beach	Chilean - Australian Town Area 4	HC			PE	2"	\$	960.78	\$	19,539.00	May-16
FN16G61192	Palm Beach	Chilean - Australian Town Area 5	HC			PE	6"	\$	4.10	\$	1,133.10	Jui-16
FN16G21115	Palm Beach	Lake Osborne 1	HC		5,659	PE	2"	\$	14,195.84	\$	107,474.43	Jan-17
FN16G21130	Palm Beach	Lake Osborne 2	HC		3,930	PE	2"	\$	63,385.21	\$	453,635.76	Jan-17
FN16G21131	Paim Beach	Lake Osborne 3	HC	1,318	11,119	PE	2"	\$	429,183.80	\$	596,252.65	Feb-17
FN16G21116	Palm Beach	Lake Osborne 4	HC			PE	2"	\$	79.31	\$	1,612.97	Open
FN17G21124	Palm Beach	La Puerta-Nightingale	HC	2,863	2,863	PE	2"	\$	245,419.68	\$	246,026.80	Mar-17
FN16G21197	Palm Beach	N. County Ph.1 2016	HC			PE	2"	\$	564.07	\$	7,871.30	May-16
FN16G61198	Palm Beach	N. County Ph.1 2016	HC			PE	6"	\$	465.00	\$	9,456.50	Aug-16
FN16G21174	Palm Beach	S. Flagler Ph.1 Area 1 - 2in	HC			PE	2"	\$	978.93	\$	19,908.21	Арг-16
FN16G21230	Palm Beach	SFlagler Ph 2 A3 WPB	HC			PE	2"	\$	2,479.71	\$	50,429.06	Aug-16
FN16G21236	Paim Beach	SFlagler Ph 2 A2 WPB	HC			PE	2"	\$	1,949.54		16,071.92	Aug-16
FN16G21237	Palm Beach	5	HC			PE	2"	\$	245.69		961.34	Aug-16
FN16G41241	Palm Beach		HC			PE	4"	\$	576.40		11,315.04	Aug-16
FN17G21188	Palm Beach	SOcean PB 17 ViaFSloans	HC			PE		\$	14,471.51	\$	14,471.51	May-17
FN16G21119	Palm Beach	Southside WPB A3	HC			PE	2"	\$	7.14		17,141.49	Feb-16
FN16G21121	Palm Beach		НС			PE	2"	\$	7.14	\$	(8,966.01)	Feb-16
FN16G21360	Palm Beach	Southside WPB A2346	HC			PE	2"	\$	666.41	\$	13,552.61	Feb-16
FN17G21171	Palm Beach	Town Center 2017	HC	2,108	2,108	PE	2"	\$	148,323.83	\$	148,32 3 .83	May-17

Florida Public Utilities Company Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending June 30, 2017

Mains: Project Number FN16G21293 FN00GA9999 FN00G11555 Mains Accrual	County Palm Beach Palm Beach Palm Beach	Location/Address Worth Ave S Alley PB Holding Account Allocotion Clearing	Rural or High Consequence HC	Quarter Feet Installed	YTD Feet Installed	Material Installed PE	Main Size Installed 2"	11	Quarter Installed nvestment Amount 2,071.57 121.45 (23,029.48) 915.53	\$ \$	YTD Installed Investment Amount 13,282.51 63,035.72 35,515.29 201,863.36	Installed In Service Date Sep-16 Ongoing
		Total Mains Instolled-South Florida		6,289	25,679			\$	906,936.99	\$	2,096,514.26	
		Total Mains Installed-FPUC		6,625	26,015			\$	943,534.85	\$_	2,163,359.49	
Services:				Quarter	YTD				Quarter Installed		YTD Installed	Installed
Project Number	County	Location/Address	Rural or High Consequence	# Services Installed	# Services Installed	Material Installed	Service Size Installed		nvestment Amount		Investment Amount	In Service Date
FN17GS3080 FN17GS1080	Volusia Palm Beach	Various Various	HC HC	191 176	209 389	PE PE	3/4" 3/4"	\$	228,713.67 303.430.06	,	356,661.50 685,907.67	Qtr2 -17 Qtr2 -17
FN17GS1082 Accrue Services Accrue Services	Palm Beach Volusia Palm Beach	Various	нс	6	7	PE	1 1/4"	\$ \$ \$	9,286.89 (284.25) (12,852.51)	\$ \$	11,051.16 14,673.00 24,483.45	Qtr2 -17 Qtr2 -17
		Total Services Installed		373	605			\$	528,293.86	\$	1,092,776.78	

Florida Public Utilities Company Gas Reliability Infrastructure Program Quarterly Reporting-Retirements Quarter Ending June 30, 2017

Mains:				Quarter	YTD			Retired
Project			Rural or High	Feet	Feet	Main Size	Material	Out of Service
Number	County	Location/Address	Consequence	Retired	Retired	Retired	Retired	Date
		Total Mains Retired - Central Florida			-			
Mains:				Quarter	YTD			Retired
Project			Rural or High	Feet	Feet	Main Size	Material	Out of Service
Number	County	Location/Address	Consequence	Retired	Retired	Retired	Retired	Date
FN17G11105R	Palm Beach	Lake Osborne	нс	18,816	29,230	.75"	Bare Steel	Feb-17
FN17G21106R	Palm Beach	Lake Osborne	HC	2,911	4,067	1.25"	Bare Steel	Feb-17
FN17G21106R	Palm Beach	Lake Osborne	HC	4,611	6,442	1.5"	Bare Steel	Feb-17
FN17G21106R	Palm Beach	Lake Osborne	HC	1,236	1,727	2"	Bare Steel	Mar-17
 		Total Mains Retired - South Florida		27,574	41,466		_	
		Total Mains Retired-FPUC		27,574	41,466			
Services:								
				Quarter	YTD	Service		Retired
Project				Services	Services	Size	Material	Out of Service
Number	County	Location/Address		Retired	Retired	Retired	Retired	Date
FN17GS3080R	Volusia	Various		215	222	under 1"	Steel Tubing	Otr2 -17
FN17GS1080R	Palm Beach	Various		62	127	under 1"	Bare Steel	Qtr2 -17
		Total Bare Steel Services Retired		62	127			
		Total Steel Tubing Services Retired		215	222	1		
		Total Bare Steel & Steel Tubing Service Retired		277	349	•		

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

Quarterly Summary of Replacements Gas Reliability Infrastructure Program Quarter Ending June 30, 2017

<u>Installed:</u>		D.G.	•					
		IVIA	ins			Servi	ces	
		Quarter	Yea	r To Date	Qua	arter	Year	To Date
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
Central Florida Gas	22,282	\$ 869,376.12	92,717	\$ 1,739,746.83	54 \$	68,925.42	91 \$	249,316.52
Retired:					_			
Central Florida Gas	41,155		96,632	:	0		3	
		-						
Remaining Replace	ment:							
		•		Quantity				Quantity
	Bare Steel M				Bare Steel Ser	vices		
	Miles at Begin	ning 3/31/2017	•	55.4		ices at 3/31/2017		336
					Additional Servi			
		through 6/30/2017		7.8		through 06/30/2017	7 	<u> </u>
	Miles Remain	ing		47.6	Services Remain	ning		336

Florida Division of Chesapeake Utilities Corporation Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending June 30, 2017

									Quarter		YTD	
Mains:				Quarter	YTD				Installed		Installed	Installed
Project			Rural or High	Feet	Feet	Material	Main Size	1	nvestment	Ir	vestment	In Service
Number	County	Location/Address	Consequence	Installed	Installed	Installed	Installed		Amount		Amount	Date
							··· <u> </u>					
CE4CC44422	D - II	EU 5										
CF16G41123	Polk	5th Street SW 4 inch	HC			PE	4"	\$	(721.60)	\$	(721.60)	May-16
CF15G41172	Polk	6th Ave & Ave A	HC			PE	2"	\$	(1,013.39)	\$	(923.39)	Mar-16
CF15G21171	Polk	16th St and Havendale Blvd	HC			PE	2"	\$	(63.68)	\$	1,868.32	Dec-15
CF15G20152	Polk	Auburndale 2 Inch	HC			PE	2"	\$	2,574.90	\$	11,169.90	Dec-15
CF15G40153	Polk	Auburndale 4 Inch	HC			PE	4"	\$	18,845.60	\$	30,494.66	Sep-15
CF16G41248	Polk	Auburndale 4 Inch	HC			PE	4"	\$	18,658.02	\$	55,361.91	Oct-16
CF15G60154	Polk	Auburndale 6 Inch	HC			PE	6"	\$	74.64	\$	(8,431.36)	Sep-15
CF15G60150	Polk	Auburndale 6 Inch CTD	нс			CTD	6"	\$	2,767.31	\$	5,825.69	Mar-16
CF16G21105	Polk	Bartow Area 1	HC			PE	2"	\$	9,133.52	\$	34,251.77	Mar-16
CF16G41106	Polk	Bartow Area 1	HC			PE	4"	\$	(2,279.99)	-	6,963.97	Mar-16
CF16G21188	Polk	Bartow Area 2	HC	1,036	18,639	PE	2"	\$	107,232.57		225,140.01	Feb-17
CF16G21189	Polk	Bartow Area 2	HC			PE	2"	\$	16,500.31		25,179.77	Aug-16
CF16G41196	Polk	Bartow Area 2	HC	3,114	8,764	PE	4"	Ś	150,040.49	\$	394,652.67	Aug-16
CF15G40248	Polk	Eagle Lake - 4 " CTD	HC		•	СТД	4"	\$	(7,307.70)		(19,104.64)	Mar-15
CF15G40121	Polk	Eagle Lake 2015 - 4"	HC			PE	4"	Ś	20,368.73		40,711.44	Mar-15
CF15G20145	Polk	Lake Alfred - 2"	HC			PE	2"	\$	2,062.99		8,111.99	Jun-15
CF15G40144	Polk	Lake Alfred - 4"	HC			PE	- 4"	\$	15,963.16	•	15,963.16	Sep-15
CF16G21164	Polk	LW Grip 2in PE Area 1	НС		5,446	PE	2"	\$	57,087.88	•	92,451.34	зер-13 Feb-17
CF16G41165	Polk	LW GRIP 4in PE Area 1	НС		5, 5	PE	4"	ć	303.51		92,431.34 8,448.71	Jun-16
CF16G21247	Polk	LAKE ALFRED 2 INCH GRIP PE M					7	Ś	4,786.12		4,786.12	
CF16G41159	Polk	Lake Wales Grip 4in CTD Area 1	HC			PE	4"	\$	10,399.77	,	24,545.77	Apr-17 Jul-16
CF16G41163	Polk	Lake Wales 4in PE Main Area 1	HC			PE	4"	\$	(1,917.75)		573.75	
CF16G21158	Polk	Lake Wales Area 1 Grip 2in Ctd Main	НС			PE	2"	\$	8,709,41		_	Jul-16
CF14G21155	Polk	Mountain Lake Phase 2	HC			PE	2"	Ś	70.61	•	20,284.49	Jul-16
CF16G41137	Polk	Mt Lake South 4 inch	HC			PE	2 4"	\$	(2,109.60)	•	1,128.68	Sep-15
CF16G61166	Polk	Mt Lake S Reinforcement 6in	HC			PE	4 6"	\$			(2,109.60)	Jun-16
CF16G21160	Polk	Mt Lake S Grip 2in PE	HC			PE	2"	۶ \$	(5.03)		5,097.17	Aug-16
CF14G41182	Polk	Waverly Road	HC			PE PE	2 4"	\$	1,453.67		6,958.30	Aug-16
CF16G21205	Polk	Winter Haven Area 1 - 2"	HC			PE			516.58	,	8,257.02	Jan-15
CF16G21206	Polk	Winter Haven Area 1 - 2"	HC	685	34,352		2"	\$	(39,996.34)		(553.01)	Sep-16
CF16G41204	Polk	Winter Haven Area 1 - 4"	HC	005	•	PE PE	2"	\$	•	\$	260,051.42	Feb-17
CF16G21120	Polk	Winter Haven Area 3 - 2"	HC		6,943		4" 2"	\$	62,276.68	\$	150,391.50	Feb-17
CF16G41114	Polk	Winter Haven Area 3 - 4"	HC			PE	2"	\$	1,965.74		11,163.63	Mar-16
CF17G21155	Polk	Winter Haven Area 4 Ph 1	HC	7,000	7.000	PE	4" 2"	\$	(734.04)		3,340.96	Mar-16
CF17G21156	Polk	Winter Haven Area 4 Ph ⁻ 2	HC HC	7,966	7,966	PE	2"	\$	113,090.01	\$	113,090.01	May-17
		THE THE	пс			PE	2"	\$	98,184.85	\$	98,184.85	May-17

Florida Division of Chesapeake Utilities Corporation Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending June 30, 2017

									Quarter	YTD	
CF17G41159	Polk	Winter Haven Area 4 Ph 4	HC	462	462	PE	4"				May-17
CF17G41154	Polk	Winter Haven Area 9 Trail 4in Replace	HC					\$	121,553.03	\$ 121,553.03	May-17
CF15G20176	Polk	Winter Haven Area 6 - 2"	HC			PE	2"	\$	4,210.80	\$ 9,192.80	Dec-15
CF15G40177	Polk	Winter Haven Area 6 - 4"	HC			PE	4"	\$	3,605.62	\$ 6,320.62	Dec-15
CF16G21107	Polk	Winter Haven Area 9	HC			PE	2"	\$	11,253.92	\$ 18,133.74	Jan-16
CF16G41103	Polk	Winter Haven Area 9	HC			PE	4"	\$	3,469.66	\$ 19,956.80	Jan-16
CF17G41118	Polk	Winter Haven Area 9 Trail	HC	1,354	1,396	PE	2"	\$	100,203.92	\$ 103,492.42	Mar-17
CF17G41118	Polk	Winter Haven Area 9 Trail	HC	7,665	8,749	PE	4"			\$ -	Mar-17
CF00GA1999	Polk	Holding Account						\$	(58,019.49)	\$ (308,147.67)	
CF00G11555	Polk	Allocation Clearing						\$	(87,433.61)	\$ 16,725.48	
Mains Accrual		•						\$	(19,938.45)	\$ 119,914.23	
		Total Marine Installed			00.747					 	
		Total Mains Installed	-	22,282	92,717			<u> </u>	869,376.12	\$ 1,739,746.83	

Services: Project Number	County	Location/Address	Rural or High Consequence	Quarter # Services Installed	YTD # Services Installed	Material Installed	Service Size Installed	ı	Quarter Installed Investment Amount	YTD Installed nvestment Amount	Installed In Service Date
CF17GS1080	Polk	Various	HC	52	88	PE	Under 1"	\$	150,296.46	\$ 256,916.49	Qtr2 -17
CF17GS1082	Polk	Various	HC	2	3	PE	1" & Over	\$	7,009.69	\$ 10,819.13	Qtr2 -17
Accrual Services	S							\$	(88,380.73)	\$ (18,419.10)	
		Total Services Installed		54	91			\$	68,925.42	\$ 249,316.52	

Florida Division of Chesapeake Utilities Corporation Gas Reliability Infrastructure Program Quarterly Reporting-Retirements Quarter Ending June 30, 2017

Mains:				Quarter	YTD			Retired
Project			Rural or High	Feet	Feet	Main Size	Material	Out of Service
Number	County	Location/Address	Consequence	Retired	Retired	Retired	Retired	Date
CF16G21102R	Polk	Bartow Area 1	HC		2,816	.75"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	HC		5,26 7	1.25"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	HC		686	1.5"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	HC		12,773	2"	Bare Steel	Feb-17
CF16G41192R	Polk	Bartow Area 1	HC		8,888	3"	Bare Steel	Feb-17
CF16G41192R	Polk	Bartow Area 1	HC		1,239	4"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales 1	HC		1,344	.75"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales 1	HC		2,533	1"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales 1	HC		904	1.25"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales 1	HC		7,529	1.5"	Bare Steel	Feb-17
C F16G21168R	Polk	Lake Wales 1	HC		2,308	2"	Bare Steel	Feb-17
CF16G41169R	Polk	Lake Wales 1	HC		9,190	3"	Bare Steel	Feb-17
CF16G21214R	Polk	Winter Haven 1	HC	3,674	3,674	1"	Bare Steel	May-17
CF16G21214R	Polk	Winter Haven 1	HC	12,754	12,754	1-1/2"	Bare Steel	May-17
CF16G21214R	Polk	Winter Haven 1	HC	2,037	2,037	1-1/4"	Bare Steel	May-17
CF16G21214R	Polk	Winter Haven 1	HC	4,601	4,601	2"	Bare Steel	May-17
CF16G41208R	Polk	Winter Haven 1	HC	1,608	1,608	3"	Bare Steel	May-17
CF16G41208R	Polk	Winter Haven 1	HC	5,629	5,629	3/4"	Bare Steel	May-17
CF16G41208R	Polk	Winter Haven 1	HC	1,149	1,149	3-1/2"	Bare Steel	May-17
CF17G21151R	Polk	Winter Haven 9 Trails	HC	41	41	1.25"	Bare Steel	May-17
CF17G21151R	Polk	Winter Haven 9 Trails	HC	80	80	1.5"	Bare Steel	May-17
CF17G21151R	Polk	Winter Haven 9 Trails	HC	904	904	2"	Bare Steel	May-17
CF17G21151R	Polk	Winter Haven 9 Trails	HC	5,476	5,476	3"	Bare Steel	May-17
C F16G41208R	Polk	Winter Haven 9 Trails	НС	3,202	3,202	4"	Bare Steel	May-17
		Total Mains Retired		41,155	96,632		, .	
				41,133	30,032			
Services:								
201410031				O	\C_2	C		.
Project				Quarter	YTD	Service		Retired
Project	Caum	La antiam / A diduana		Services	Services	Size	Material	Out of Service
Number		Location/Address		Retired	Retired	Retired	Retired	Date
CF17GS1080R	Polk	Various	НС	-	3	under 1"	Bare Steel	Qtr2 - 17

Quarterly Summary of Replacements Gas Reliability Infrastructure Program Quarter Ending June 30, 2017

<u>Installed:</u>				
		S	ervices	
	Quart	er	Year	To Date
	Number	Amount	Number	Amount
Fort Meade	8 \$	42,732.84	9	\$ 77,511.10
Retired:				
Fort Meade	0		17	
Pomoining Poplessments				
Remaining Replacement:	Bare Steel Services			Quantity
	Number of Services at 3	/31/2017		204
	Services Retired through	n 06/30/2017		·
	Services Remaining		<u>.</u>	204

Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending June 30, 2017

								Quarter Quarter		YTD YTD	
Services:				Quarter	YTD			Installed		Installed	Installed
Project Number	County	Location/Address	Rural or High Consequence	# Services Installed	# Services Installed	Material Installed	Service Size Installed	Investment Amount	lı	nvestment Amount	In Service Date
FT17G\$1080	Polk	Various	НС	8	9	PE	Under 1"	\$ 42,732.84	\$	77,511.10	Qtr2 -17
		Total Services Installed	-	8	9		· · · · · · · · · · · · · · · · · · ·	\$ 42,732.84	\$	77,511.10	 - =

Gas Reliability Infrastructure Program Quarterly Reporting-Retirements Quarter Ending June 30, 2017

REVISED 2-7-2018

Services:

			Quarter	YTD	Service		Retired
Project		Rural or High	Services	Services	Size	Material	Out of Service
Number	County Location/Address	Consequence	Retired	Retired	Retired	Retired	Date
FT17GS1080R	Polk Various	НС	-	17	under 1"	Steel Tubing	Qtr2 - 17

Total Bare Steel Services Retired

17

FLORIDA PUBLIC UTILITIES COMPANY Quarterly Summary of Replacements Gas Reliability Infrastructure Program Quarter Ending September 30, 2017

REVISED 2-7-2018

Insta	ılled	
-------	-------	--

<u>Installea:</u>												
		М	ains			Services						
	Q	uarter	Year	Year To Date		Quarter		Yea	r To Date			
	Feet	Amount	Feet	Amount		Number	Amount	Number	Amount			
Central Florida	290	\$ 34,076.39	626	\$ 100,921.62		59 :	\$ 110,818.69	268	\$ 482,153.19			
South Florida	0	\$ 1,105,305.55	25,679	\$ 3,201,819.81		80	· ·	476	•			
Consolidated	290	\$ 1,139,381.94	26,305	\$ 3,302,741.43		139	\$ 592,985.62	744	\$ 1,685,762.40			
												
<u>Retired:</u>												
Central Florida	0		0			29		251				
South Florida	2,331		43,797		_	77		204				
Consolidated	2,331		43,797		=	106		455				

Remaining Replacement:

	Quantity		<u>Quantity</u>
Bare Steel Mains		Bare Steel Services	
Miles at Beginning 6/30/2017	66.7	Number of Services at 6/30/2017	3,256
		Steel Tubing Services	29
Miles Retired through 9/30/2017	0.4	Services Retired through 09/30/2017	106
Miles Remaining	66.3	Services Remaining	3,179
Miles Remaining	66.3	Services Remaining	3,

Florida Public Utilities Company Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending September 30, 2017

Mains: Project Number FN17G23241 FN13G23287 FN15G23267 FN13G23402 FN00G13555 Mains Accrual	Volusia Volusia Volusia Volusia Volusia Volusia Volusia	E Turgot Ave, Edgewater Highland Country Estates NSB Island Cedar Dunes Spring Hammock Allocation Clearing	Rural or High Consequence HC HC HC HC	Quarter Feet Installed	YTD Feet Installed	Material Installed PE PE PE	Main Size Installed 2" 2" 2" 2"	\$ \$ \$ \$	Quarter Installed nvestment Amount 4,716.89 3,356.80 9,591.59 13,697.27 2,713.84	\$ \$ \$ \$ \$	YTD Installed Investment Amount 4,716.89 3,356.80 58,662.86 9,591.59 21,879.64 2,713.84	Installed In Service Date Open May-14 Feb-17 May-14 Ongoing
		Total Mains Installed-Central Florida		290	626			\$	34,076.39	\$	100,921.62	
Maine				Quarter	YTD				Quarter Installed		YTD Installed	Instailed
Mains:			Rural or High	Feet	Feet	Material	Main Size		nvestment		nvestment	In Service
Project Number	County	Location/Address	Consequence	Installed	Installed	Installed	Installed		Amount	•	Amount	Date
Number	County	Locationy Address	consequence									
FN13G11265	Palm Beach	210 Almeria	HC			PE		\$		\$	11,733.16	
FN15G21353	Palm Beach	All Aboard Fla DTownWPB - 2"	HC			PE	2"	\$	12,554.28	\$	35,544.50	Dec-15
FN15G61422	Palm Beach	All AboardFla DTown WPB - 6"	HC			PE	6"	\$	-	\$	3,075.00	Dec-16
FN15G21342	Palm Beach	Broadway Phase 2	HC			PE	2"	\$	2,802.60	\$	2,802.60	Jun-15
FN15G41406	Palm Beach	Broadway WPB Ph3	HC			PE	4"	\$	-	\$	7,570.87	Dec-15
FN15G61354	Palm Beach	Broadway WPB Ph3	HC			PE	6"	\$		\$	8,059.03	Jan-16
FN17G21254	Palm Beach	Broadway WPB Ph 4 A4	HC				- 4	\$	17,06 2 .27	\$	17,062.27	
FN16G21190	Palm Beach	Chilean - Australian Town Area 2	HC			PE	2"	\$	-	\$	8,647.79	May-16
FN16G21191	Palm Beach	Chilean - Australian Town Area 3	НС			PE	2"	\$	-	\$	6,262.96	May-16
FN16G21196	Palm Beach		HC			PE	2"	\$	-	\$	19,539.00	May-16
FN16G61192	Palm Beach		HC			PE	6"	\$	-	\$	1,133.10	Jul-16
FN16G21115	Palm Beach		HC		5,659	PE	2" 2"	\$ \$	54,020.48	\$	161,494.91	Jan-17
FN16G21130	Palm Beach		HC		3,930	PE	2" 2"	\$	156,218.30	\$ \$	609,854.06	Jan-17 Feb-17
FN16G21131	Palm Beach		HC		11,119	PE	2 2"	\$	7,872.28	\$	604,124.93 301,933.63	
FN16G21116	Palm Beach		HC HC			PE	2"	\$	300,320.66 39.80	\$	39.80	Open
FN14G21132	Palm Beach		HC		2,863	PE	2"	\$	52,929.45	\$	298,956.25	Mar-17
FN17G21124	Paim Beach	5 5	HC HC		2,003	PE	2"	\$	32,323.43	\$	7,871.30	May-16
FN16G21197	Palm Beach	•	HC			PE	6"	\$	-	Ś	9,456.50	Aug-16
FN16G61198	Palm Beach	· · · · · · · · · · · · · · · · · · ·	HC			r L	Ü	Ś	28,681.27	\$	28,681.27	Jul-17
FN17G21240	Palm Beach Palm Beach	-	HC			PE	2"	Ś	79.70	Ś	19,987.91	Apr-16
FN16G21174 FN16G21230	Paim Beach	-	HC			PE	2"	Ś	75.70	\$	50,429.06	Aug-16
FN16G21236	Palm Beach	_	нс			PE	2"	Ś	_	\$	16,071.92	Aug-16
FN16G21236 FN16G21237	Palm Beach	-	HC			PE	2"	Ś	_	\$	961,34	Aug-16
LINTOGETED/		<u> </u>					4"	Ś	25 460 77	\$		Aug-16
EN16G/12/1	Palm Reach	Southern - S.Ocean Blvd	HC			PE	4	>	37.409.//	Į.	46,784.81	Ank-To
FN16G41241 FN17G61190	Palm Beach Palm Beach		HC HC			PĒ	4	\$	35,469.77 56,755.26	\$	56,755.26	Ang-10

Florida Public Utilities Company Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending September 30, 2017

REVISED 2-7-2018

(12,663.33) \$

592,985.62 \$ 1,685,762.40

11,820.12

Mains: Project Number FN16G21119 FN16G21121	County Palm Beach Palm Beach	Location/Address Southside WPB A3 Southside WPB A5	Rural or High Consequence HC HC	Quarter Feet Installed	YTD Feet Installed	Material Installed PE PE	Main Size Installed 2" 2"	\$ \$	Quarter Installed Investment Amount	\$	Installed Investment Amount 17,141.49 (8,966.01)	Installed In Service Date Feb-16 Feb-16
FN16G61114	Palm Beach	Southside WPB 6in	НС			PE	6"	\$	95.60	\$	95.60	Feb-16
FN16G21360	Palm Beach	Southside WPB A2346	НС			PE	2"	\$	-	\$	13,552.61	Feb-16
FN17G21171	Palm Beach	Town Center 2017	HC		2,108	PE	2"	\$	607,613.58	\$	755,937.41	May-17
FN17G21232	Palm Beach	204 Via Del Mar PB	НС					\$		\$	23,103.96	
FN16G21293	Paim Beach	Worth Ave S Alley PB	HC			PE	2"	\$	47,327.73		60,610.24	Sep-16
FN00GA9999	Palm Beach	Holding Account	HC					Ş	(195,309.57)		(132,273.85)	
FN00G11555 Mains Accrual	Palm Beach	Allocation Clearing						\$	1,757.69 (115,822.72)	-	37,272.98 86,040.64	Ongoing
		Total Mains Installed-South Florida		-	25,679			\$	1,105,305.55	\$	3,201,819.81	-
		Total Mains Installed-FPUC		290	26,305			\$	1,139,381.94	\$	3,302,741.43	
		e.							Quarter		YTD	
Services:				Quarter	YTD	_			Installed		Installed	Installed
Project			Rural or High	# Services	# Services	Material	Service Size		Investment		Investment	In Service
Number	County	Location/Address	Consequence	Installed	Installed	Installed	Installed		Amount		Amount	Date
FN17G53080	Volusia	Various	НС	59	268	PE	3/4"	\$	100,688.07	\$	457,349.57	Qtr3 -17
FN17GS1080	Palm Beach	Various	HC	71	460	PE	3/4"	\$	480,55 1.1 6	\$	1,166,458.83	Qtr3 -17
FN17GS1082 Accrue Services	Palm Beach Volusia	Various	НС	9	16	PĒ	1 1/4"	\$ \$	14,279.10 10,130.62	,	25,330.26 24,803.62	Qtr3 -17

139

744

Palm Beach

Total Services Installed

Accrue Services

Florida Public Utilities Company Gas Reliability Infrastructure Program Quarterly Reporting-Retirements Quarter Ending September 30, 2017

Mains: Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Retired	YTD Feet Retired	Main Size Retired	Material Retired	Retired Out of Service Date
		Total Mains Retired - Central Florida	,	-	-	_		
Mains:				Quarter	YTD			Retired
Project			Rural or High	Feet	Feet	Main Size	Material	Out of Service
Number	County	Location/Address	Consequence	Retired	Retired	Retired	Retired	Date
FN17G11105R	Palm Beach	Lake Osborne	нс		29,230	.75"	Bare Steel	Feb-17
FN17G21105R	Palm Beach	Lake Osborne	HC		4,067	1.25"	Bare Steel	Feb-17
FN17G21106R	Palm Beach	Take Osborne	HC		6,442	1.5"	Bare Steel	Feb-17
FN17G21106R	Palm Beach	Lake Osborne	HC		1.727	2"	Bare Steel	Mar-17
FN17G21122R	Palm Beach	La Puerta-Nightingale	HC	17	17	1.25"	Bare Steel	Aug-17
FN17G21122R	Palm Beach	La Puerta-Nightingale	нс	2,314	2,314	2"	Bare Steel	Aug-17
		Total Mains Retired - South Florida	 	2,331	43,797			
		Total Mains Retired-FPUC	_	2,331	43,797			
Services:								
				Quarter	YTD	Service		Retired
Project				Services	Services	Size	Material	Out of Service
Number	County	Location/Address		Retired	Retired	Retired	Retired	Date
FN17GS3080R	Volusia	Various		29	251	under 1"	Steel Tubing	Qtr3 -17
FN17GS1080R	Palm Beach	Various		77	204	under 1"	Bare Steel	Qtr3 -17
		Total Bare Steel Services Retired		77	204			
		Total Steel Tubing Services Retired		29	251	_		
		Total Bare Steel & Steel Tubing Service Retired		106	455	-		

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

Quarterly Summary of Replacements Gas Reliability Infrastructure Program Quarter Ending September 30, 2017

Installed:											
		Mai	ns		Services						
	С	Quarter	Year	r To Date	Qu	arter	Year	To Date			
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount			
Central Florida Gas	1,358	\$ 614,017.15	94,075	\$ 2,353,763.98	16	\$ 55,592.69	107 \$	304,909.21			
Central Florida Gas	1,338	3 014,017.13	J-1,013	÷ 2,333,703.30		33,332.03		304,303.21			
Retired:	×										
		-		•							
Central Florida Gas	0	=	96,632	:	0		3				
Remaining Replace	ment:										
		-		Quantity				Quantity			
	Bare Steel M				Bare Steel Se						
	Miles at Begir	nning 6/30/2017		47.6		vices at 6/30/2017		336			
	. 411				Additional Serv		7				
		through 9/30/2017		-		d through 09/30/2017					
	Miles Remain	ning		47.6	Services Remai	ining	_	336			

Florida Division of Chesapeake Utilities Corporation Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending September 30, 2017

									Quarter		YTD	
Mains:				Quarter	YTD				Installed		Installed	Installed
Project			Rural or High	Feet	Feet	Material	Main Size	lr	nvestment	lr	vestment	In Service
Number	County	Location/Address	Consequence	Installed	Installed	Installed	Installed		Amount		Amount	Date
CF16G41123	Polk	5th Street SW 4 inch	HC			PĒ	4"	\$	-	\$	(721.60)	May-16
CF15G41172	Polk	6th Ave & Ave A	HC			PE	2"	\$	-	\$	(923.39)	Mar-16
CF15G21171	Polk	16th St and Havendale Blvd	HC			PE	2"	\$	-	\$	1,868.32	Dec-15
CF15G20152	Polk	Auburndale 2 inch	HC			PE	2"	\$	10,453.44	\$	21,623.34	Dec-15
CF15G40153	Polk	Auburndale 4 Inch	HC			PE	4"	\$	29,364.96	\$	59,859.62	Sep-15
CF16G41248	Polk	Auburndale 4 Inch	HC			PE	4"	\$	2,707.84	\$	58,069.75	Oct-16
CF15G60154	Polk	Auburndale 6 Inch	HC			ΡĒ	6"	\$	951.46	\$	(7,479.90)	Sep-15
CF15G60150	Polk	Auburndale 6 Inch CTD	HC			CTD	6"	\$	5,119.93	\$	10,945.62	Mar-16
CF16G21105	Polk	Bartow Area 1	HC			PE	2"	\$	780.51	\$	35,032.28	Mar-16
CF16G41106	Polk	Bartow Area 1	HC			PĒ	4"	\$	1,055.22	\$	8,019.19	Mar-16
CF16G21188	Polk	Bartow Area 2	нс	1,101	19,740	PE	2"	\$	57,500.36	\$	282,640.37	Feb-17
CF16G21189	Polk	Bartow Area 2	HC			PĒ	2"	\$	12,291.66	\$	37,471.43	Aug-16
CF16G41196	Polk	Bartow Area 2	HC	257	9,021	PE	4"	\$	56,008.86	\$	450,661.53	Aug-16
CF15G40248	Polk	Eagle Lake - 4 " CTD	нс			CTD	4"	\$	2.51	\$	(19,102.13)	Mar-15
CF15G40121	Polk	Eagle Lake 2015 - 4"	НС			PE	4"	Ś	6,613.87	Ś	47,325.31	Mar-15
CF15G20145	Polk	Lake Alfred - 2"	HC			PE	2"	\$	10,850.62		18,962.61	Jun-15
CF15G40144	Polk	Lake Alfred - 4"	HC			PE	4"	\$	1,508.25	\$	17,471.41	Sep-15
CF16G21164	Polk	LW Grip 2in PE Area 1	HC		5,446	PE	2"	\$	23,382.29	\$	115,833.63	Feb-17
CF16G41165	Polk	LW GRIP 4in PE Area 1	HC		-,	PE	4"	\$	2,361.42	\$	10,810.13	Jun-16
CF16G21247	Polk	LAKE ALFRED 2 INCH GRIP PE M				PE	2"	\$	3,959.49	\$	8,745.61	Apr-17
CF16G41159	Polk	Lake Wales Grip 4in CTD Area 1	HC			PE	4"	\$	6,606.73	\$	31,152.50	Jul-16
CF16G41163	Polk	Lake Wales 4in PE Main Area 1	HC			PE ~	4"	\$	-	\$	573.75	Jul-16
CF16G21158	Polk	Lake Wales Area 1 Grip 2in Ctd Main	HC			PE	2"	\$	16,206.28	Ś	36,490.77	Jul-16
CF14G21155	Polk	Mountain Lake Phase 2	HC			PE	2"	\$	10,200.20	\$	1,128.68	Sep-15
CF16G41137	Polk	Mt Lake South 4 inch	HC			PE	4"	\$	_	\$	(2,109.60)	Jun-16
CF16G61166	Polk	Mt Lake S Reinforcement 6in	HC			PE PE	6"	\$	238.39	\$	5,335.56	Aug-16
CF16G21160	Polk	Mt Lake S Grip 2in PE	HC			PE	2"	\$	230.33	\$	6,958.30	Aug-16 Aug-16
CF14G41182	Polk	Waverly Road	HC			PE	2 4"	\$	-	\$	8,257.02	Jan-15
CF14G41182 CF16G21205	Polk	Winter Haven Area 1 - 2"	HC			PE	4 2"	\$		•	•	
CF16G21205 CF16G21206	Polk	Winter Haven Area 1 - 2"	HC		24 252		2"	\$ \$	9,020.47	\$	8,467.46	Sep-16
CF16G21206 CF16G41204	Polk		HC		34,352	PE	4"	•	14,360.46	\$	274,411.88	Feb-17
CF16G41204 CF16G21120	Polk Polk	Winter Haven Area 3 - 3"	HC HC		6,943	PE		\$ \$	3,787.97	\$	154,179.47	Feb-17
		Winter Haven Area 3 - 2"				PE	2"	•	(36,258.02)		(25,094.39)	
CF16G41114	Polk	Winter Haven Area 4 Ph 4	HC		7.055	PĒ	4"	\$	(10,183.18)		(6,842.22)	
CF17G21155	Polk	Winter Haven Area 4 Ph 1	HC		7,966	PE	2"	\$	92,244.72	\$	205,334.73	May-17

Florida Division of Chesapeake Utilities Corporation Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending September 30, 2017

								Quarter	YTD	
CF17G21156	Polk	Winter Haven Area 4 Ph 2	HC		•	PE	2"	\$ 288,169.80	\$ 386,354.65	5 May-17
CF17G21175	Polk	Winter Haven Area 4 Ph 3				PE	2"	\$ 29,341.53	29,341.5	3 Jul-17
CF17G41159	Polk	Winter Haven Area 4 Ph 4	HC			PE	4"	\$ 37,037.35	37,037.3	5 May-17
CF15G20176	Polk	Winter Haven Area 6 - 2"	HC			PE	2"	\$ 310.16	9,502.9	6 Dec-15
CF15G40177	Polk	Winter Haven Area 6 - 4"	HC			PE	4"	\$ 5,820.39	12,141.0	1 Dec-15
CF16G21107	Polk	Winter Haven Area 9	HC			PE	2"	\$ 6,383.03	24,516.7	7 Jan-16
CF16G41103	Polk	Winter Haven Area 9	HC			PE	4"	\$ (98.00)	\$ 19,858.80	D Jan-16
CF17G41118	Polk	Winter Haven Area 9 Trail	HC		1,396	PE	2"		\$ 27,947.0	8 Mar-17
CF17G41118	Polk	Winter Haven Area 9 Trail	HC		3,180	PE	4"	\$ 1,544.35	\$ 77,089.69	9 Mar-17
CF17G41154	Polk	Winter Haven Area 9 Trail Replace	HC		6,031	PE	4"	\$ 24,658.38	\$ 146,211.4	1 May-17
CF00GA1999	Polk	Holding Account						\$ (15,065.69)	\$ (323,213.3)	6)
CF00G11555	Polk	Allocation Clearing						\$ (82.66)	\$ 16,642.8	2
Mains Accrual		•						\$ (84,938.00)	\$ 34,976.2	3
		Total Mains Installed	=	1,358	94,075			\$ 614,017.15	\$ 2,353,763.9	8

Services:				Quarter	YTD		.		Quarter Installed		YTD Installed	Installed
Project	_		Rural or High	# Services	# Services	Material	Service Size	'	nvestment	١	nvestment	In Service
Number	County	Location/Address	Consequence	Installed	Installed	Installed	Installed		Amount		Amount	Date
CF17GS1080	Polk	Various	HC	15	103	PE	Under 1"	\$	42,850.80	\$	299,767.29	Qtr3 -17
CF17GS1082	Polk	Various	HC	1	4	PE	1" & Over	\$	11,201.89	\$	22,021.02	Qtr3 -17
Accrual Services	S							\$	1,540.00	\$	(16,879.10)	
		Total Services Installed	-	16	107			\$	55,592.69	\$	304,909.21	

Florida Division of Chesapeake Utilities Corporation Gas Reliability Infrastructure Program Quarterly Reporting-Retirements Quarter Ending September 30, 2017

	C	Landon (A.M.)	Rural or High	Quarter Feet	YTD Feet	Main Size	Material	Retired Out of Service
Number	County	Location/Address	Consequence	Retired	Retired	Retired	Retired	Date
CF16G21102R	Polk	Bartow Area 1	НС		2,816	.75"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	HC		5,267	1.25"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	HC		686	1.5"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	НC		12,773	2"	Bare Steel	Feb-17
CF16G41192R	Polk	Bartow Area 1	HС		8,888	3"	Bare Steel	Feb-17
CF16G41192R	Polk	Bartow Area 1	HC		1,239	4"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales 1	HC		1,344	.75"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales 1	HC		2,533	1"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales 1	HC _		904	1.25"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales 1	HC		7,529	1.5"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales 1	НС		2,308	2"	Bare Steel	Feb-17
CF16G41169R	Polk	Lake Wales 1	HC		9,190	3"	Bare Steel	Feb-17
CF16G21214R	Polk	Winter Haven 1	HC		3,674	1"	Bare Steel	May-17
CF16G21214R	Polk	Winter Haven 1	HC		12,754	1-1/2"	Bare Steel	May-17
CF16G21214R	Polk	Winter Haven 1	НС		2,037	1-1/4"	Bare Steel	May-17
CF16G21214R	Polk	Winter Haven 1	HC		4,601	2"	Bare Steel	May-17
CF16G41208R	Polk	Winter Haven 1	нс		1,608	3"	Bare Steel	May-17
CF16G41208R	Polk	Winter Haven 1	НС		5,629	3/4"	Bare Steel	May-17
CF16G41208R	Polk	Winter Haven 1	HC		1,149	3-1/2"	Bare Steel	May-17
CF17G21151R	Polk	Winter Haven 9 Trails	НС		41	1.25"	Bare Steel	May-17
CF17G21151R	Polk	Winter Haven 9 Trails	HC		80	1.5"	Bare Steel	May-17
CF17G21151R	Polk	Winter Haven 9 Trails	HC		904	2"	Bare Steel	May-17
CF17G21151R	Polk	Winter Haven 9 Trails	HC		5,476	3"	Bare Steel	May-17
CF16G41208R	Polk	Winter Haven 9 Trails	НС		3,202	4"	Bare Steel	May-17
		Total Mains Retired			96,632			

			Quarter	YTD	Service		Retired
Project			Services	Services	Size	Material	Out of Service
Number	County Location/Address		Retired	Retired	Retired	Retired	Date
CF17GS1080R	Polk Various	нс		3	under 1"	Bare Steel	Qtr3 - 17

Quarterly Summary of Replacements Gas Reliability Infrastructure Program Quarter Ending September 30, 2017

<u>Installed:</u>				
			Services	
	Quart	er	Yea	ar To Date
	Number	Amount	Number	Amount
Fort Meade	16 \$	26,619.24	25	\$ 104,130.34
Retired:				
Fort Meade	30		47	- =
Remaining Replacement:				
Remaining Replacement.	-			Quantity
	Bare Steel Services	10.0.10.0.		
	Number of Services at 6,	/30/2017		204
	Services Retired through	n 09/30/2017		30
	Services Remaining		·	174

Gas Reliability Infrastructure Program Quarterly Reporting

Quarter Ending September 30, 2017

								Quarter Quarter		YTD YTD	
Services: Project			Rural or High	Quarter # Services	YTD # Services	Material	Service Size	Installed Investment	1	Installed nvestment	Installed In Service
Number	County	Location/Address	Consequence	Installed	Installed	Installed		Amount		Amount	Date
FT17GS1080 Accrual Services	Polk	Various	НС	16	25	PE	Under 1"	\$ 21,014.91 \$ 5,604.33	•	98,526.01 5,604.33	Qtr3 -17
		Total Services Installed		16	25			\$ 26,619.24	\$	104,130.34	

Gas Reliability Infrastructure Program Quarterly Reporting-Retirements Quarter Ending September 30, 2017

		ic		

		Qı		YTD	Service		Retired
Project		Rural or High	Services	Services	Size	Material	Out of Service
Number	County Location/Address	Consequence	Retired	Retired	Retired	Retired	Date
FT17GS1080R	Polk Various	НС	30	47	under 1"	Steel Tubing	Qtr3 - 17
	Total Bare Steel Services Retired		30	47			

FLORIDA PUBLIC UTILITIES COMPANY Quarterly Summary of Replacements Gas Reliability Infrastructure Program Quarter Ending December 31, 2017

		-
Insta	II.	A.
mstu	ue	u.

<u>Installed:</u>		Ma	ins		Services						
		Quarter	Yea	r To Date		Quarter		Yea	ar To	Date	
	Feet	Amount	Feet	Amount	Number		Amount	Number		Amount	
Central Florida	412	\$ 6,605.34	1,038	\$ 107,526.97		37 \$	68,101.07	305	\$	550,254.26	
South Florida	44,946	\$ 2,005,553.48	70,625	\$ 5,207,373.29	<u> </u>	73 \$	139,956.83	549	\$	1,343,566.04	
Consolidated	45,358	\$ 2,012,158.82	71,663	\$ 5,314,900.26	1:	LO \$	208,057.90	854	\$	1,893,820.30	
<u>Retired:</u>											
Central Florida	0		0			55		306			
South Florida	10,852	_	54,649		1	31		335			
Consolidated	10,852	-	54,649		1:	36		641			
		=		I		=					

	acement:

Quantity		Quantity
	Bare Steel Services	
66.3	Number of Services at 9/30/2017	3,179
	Steel Tubing Services	55
2.1	Services Retired through 12/31/2017	186
64.2	Services Remaining	3,048
	66.3	Bare Steel Services 66.3 Number of Services at 9/30/2017 Steel Tubing Services 2.1 Services Retired through 12/31/2017

Florida Public Utilities Company Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending December 31, 2017

									Quarter		YTD	*
Mains:				Quarter	YTD				Installed		Installed	Installed
Project			Rural or High	Feet	Feet	Material	Main Size		Investment	I	nvestment	In Service
Number	County	Location/Address	Consequence	Installed	Installed	Installed	Installed		Amount	-	Amount	Date
FN17G23241	Volusia	E Turgot Ave, Edgewater	HC	412	412	PE	2"	\$	18,148.22	\$	22,865.12	Nov-17
FN13G23287	Volusia	Highland Country Estates	. HC			PE	2"	\$		\$	3,356.80	May-14
FN15G23267	Volusia	NSB Island Cedar Dunes	HC		626	PE	2"	\$	_	\$	58,662.86	Feb-17
FN13G23402	Volusia	Spring Hammock	нс			PE	2"	Ś	•	\$	9,591.59	May-14
FN00G13555	Volusia	Allocation Clearing						\$	(8,829.04)		13,050.60	Ongoing
Mains Accrual	Volusia	•						, \$	(2,713.84)		,	
		Total Mains Installed-Central Florida		412	1,038			\$	6,605.34	\$	107,526.97	
		, ota, mano instance centra i i origa	•		1,050	•		<u> </u>	0,003.34		107,320.37	
									Quarter		YTD	
Mains:				Quarter	YTD				Installed		Installed	Installed
Project			Rural or High	Feet	Feet	Material	Main Size		Investment	ī	nvestment	In Service
Number	County	Location/Address	Consequence	Installed	Installed	Installed	Installed		Amount	•	Amount	Date
	•								-			
FN13G11265	Palm Beach	210 Almeria	HC			PE	2"	\$	-	\$	11,733.16	Dec-13
FN15G21353	Palm Beach	All Aboard Fla DTownWPB - 2"	HC			PE	2"	\$	-	\$	35,544.50	Dec-15
FN15G61422	Palm Beach	All AboardFla DTown WPB - 6"	HC			PE	6"	\$	-	\$	3,075.00	Dec-16
FN15G21342	Palm Beach	Broadway Phase 2	HC			PE	2"	\$	-	\$	2,802.60	Jun-15
FN15G41406	Paim Beach	Broadway WPB Ph3	HC			PE	4"	\$	-	\$	7,570.87	Dec-15
FN15G61354	Palm Beach	Broadway WPB Ph3	HC			PE	6"	\$	-	\$	8,059.03	Jan-16
FN17G21254	Palm Beach	Broadway WPB Ph 4 A4	HC	4,945	4,945	PE	2"	\$	490,493.10	\$	507,555.37	Open
FN17G21277	Palm Beach	Broadway Phase 4 2 in Area 3	HC	4,862	4,862	PĒ	2"	\$	479,340.37	\$	479,340.37	Open
FN17G21301	Palm Beach	Broadway Ph.4 - Area 2 - 2"	HC	5,596	5,596	PE	2"	\$	551,840.40	\$	551,840.40	Open
FN17G21329	Palm Beach	Broadway Ph.4 - Area 1 - 2"	HC	213	213	PE	2"	\$	21,167.71	\$	21,167.71	Open
FN17G41278	Palm Beach	Broadway Ph4 4 in Areas 2 3	HC	1,961	1,961	PE	4"	\$	121,247.99	\$	121,247.99	Open
FN17G41330	Palm Beach	Broadway Ph.4 - Area 1 - 4"	HC	458	458	PE	4"	\$	29,813.50	\$	29,813.50	Open
FN16G21190	Palm Beach	Chilean - Australian Town Area 2	HC			PE	2"	\$	-	\$	8,647.79	May-16
FN16G21191	Palm Beach	Chilean - Australian Town Area 3	HC			PE	2"	\$	-	\$	6,262.96	May-16
FN16G21196	Palm Beach	Chilean - Australian Town Area 4	HC			PE	2"	\$	-	\$	19,539.00	May-16
FN16G61192	Palm Beach	Chilean - Australian Town Area 5	HC			PE	6"	\$	-	\$	1,133.10	Jul- 1 6
FN16G21115	Palm Beach	Lake Osborne 1	HC		5,659	PE	2"	\$	-	\$	161,494.91	Mar-17
FN16G21130	Palm Beach	Lake Osborne 2	HC		3,930	PE	2"	\$	-	\$	609,854.06	Mar-17
FN16G21131	Palm Beach	Lake Osborne 3	HC	14,274	25,393	PE	2"	\$	98,983.76	\$	703,108.69	Oct-17
FN16G21116	Palm Beach	Lake Osborne 4	HC	8,307	8,307	PE	2"	\$	132,125.21	\$	434,058.84	Open
FN14G21132	Palm Beach	Lake Worth Phase 3 - 2"	HC			PE	4"	\$	-	\$	39.80	Dec-14
FN17G21124	Palm Beach	La Puerta-Nightingale	HC	98	2,961	PE	2"	\$	-	\$	298,956.25	Oct-17
FN16G21197	Palm Beach	N. County Ph.1 2016	HC			PE	2"	\$	_	\$	7,871.30	May-16
FN16G61198	Palm Beach	N. County Ph.1 2016	HC			PE	6"	\$	-	\$	9,456.50	Aug-16
FN17G41310	Palm Beach	N J and 2nd LW	HC	305	305	PE	4"	\$	12,477.73		12,477.73	Dec-17
FN17G21240	Palm Beach	Royal Poinciana Plza PB	HC	849	849	PE	2"	\$	136,502.41	\$	165,183.68	Dec-17
FN16G21174	Palm Beach	S. Flagler Ph.1 Area 1 - 2in	нс			PE	2"	\$		\$	19,987.91	Apr-16
FN16G21230	Palm Beach		HC			PE	2"	Ś	_	Ś	50,429.06	Aug-16
FN16G21236	Palm Beach	-	HC			PE	2"	\$	_	Ś	16,071.92	Aug-16
FN16G21237	Palm Beach	•	HC			PE	2"	Ś	_	Ś	961.34	Aug-16
		<u> </u>	.,•				_	~		~	202127	.,-5 -0

Florida Public Utilities Company Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending December 31, 2017

								Quarter	YTD	
Mains:				Quarter	YTD			installed	Installed	Installed
Project			Rural or High	Feet	Feet	Material	Main Size	Investment	Investment	In Service
Number	County	Location/Address	Consequence	installed	Installed	installed	Installed	 Amount	Amount	Date
FN16G41241	Palm Beach	Southern - S.Ocean Blvd	нс	-		PE	4"	\$ -	\$ 46,784.81	Aug-16
FN17G61190	Palm Beach	SOcean PB 17 ViaFSloans	HC			PE	6"	\$ 25,563.78	\$ 82,319.04	Open
FN17G21188	Palm Beach	SOcean PB 17 ViaFSloans	HC			PÉ	. 2"	\$ -	\$ 14,471.51	Open
FN16G21119	Palm Beach	Southside WPB A3	HC			PE	2"	\$ 523.30	\$ 17,664.79	Feb-16
FN16G21121	Palm Beach	Southside WPB A5	нс			PE.	2"	\$ -	\$ (8,966.01)	Feb-16
FN16G61114	Palm Beach	Southside WPB 6in	нс			PE	6"	\$ -	\$ 95.60	Feb-16
FN16G21360	Palm Beach	Southside WPB A2346	нс			PE	2"	\$ -	\$ 13,552.61	Feb-16
FN17G21171	Palm Beach	Town Center 2017	HC	2,788	4,896	PE	2"	\$ 2,836.10	\$ 758,773.51	Dec-17
FN17G21232	Palm Beach	204 Via Del Mar PB	HC	290	2 90	PE	2"	\$ 64,098.81	\$ 87,202.77	Dec-17
FN16G21293	Palm Beach	Worth Ave S Alley PB	HC			PE	2"	\$ -	\$ 60,610.24	Sep-16
FN00GA9999	Palm Beach	Holding Account						\$ (68,378.00)	\$ (200,651.85)	Ongoing
FN00G11555	Palm Beach	Allocation Clearing						\$ (37,273.02)	\$ (0.04)	Ongoing
Mains Accrual								\$ (55,809.67)	\$ 30,230.97	
		Total Mains Installed-South Florida		44,946	70,625			\$ 2,005,553.48	\$ 5,207,373.29	
		Total Mains Installed-FPUC		45,358	71,663			\$ 2,012,158.82	\$ 5,314,900.26	

									Quarter		YTD	
Services:				Quarter	YTD				Installed		Installed	Installed
Project			Rural or Hig	# Services	# Services	Material	Service Size	la	nvestment	11	nvestment	in Service
Number	County	Location/Address	Consequence	Installed	Installed	Installed	Installed		Amount		Amount	Date
FN17GS3080	Volusia	Various	нс	37	305	PE	3/4"	\$	92,904.69	\$	550,254.26	Qtr4 -17
FN17GS1080	Palm Beach	Various	HC	66	526	PĒ	3/4"	\$	144,743.61	\$	1,311,202.44	Qtr4 -17
FN17GS1082	Palm Beach	Various	HC	7	23	PE	1 1/4"	\$	1,936.84	\$	27,267.10	Qtr4 -17
Accrue Services	Volusia							\$	(24,803.62)	\$	-	
Accrue Services	Palm Beach							\$	(6,723.62)	\$	5,096.50	
		Total Services Installed		110	854			\$	208,057.90	\$	1,893,820.30	

Florida Public Utilities Company Gas Reliability Infrastructure Program Quarterly Reporting-Retirements Quarter Ending December 31, 2017

Mains: Project			- 1.494	Quarter Feet	YTD Feet	Main Size	Material	Retired Out of Service
Number	County	Location/Address	Rural or High Consequence	Retired	Retired	Retired	Retired	Date
		Education, National	consequence	- NCLINCA	- NCUICO	Real	recired	Duic
		Total Mains Retired - Central Florida		•	-			
Mains:				Quarter	YTD			Retired
Project			Rural or High	Feet	Feet	Main Size	Material	Out of Service
Number	County	Location/Address	Consequence	Retired	Retired	Retired	Retired	Date
FN17G21252R	Palm Beach	Broadway Ph 4	нс	3,649	3,649	2"	Bare Steel	Dec-17
FN17G41298R	Palm Beach	Broadway Ph 4	HC	1,591	1,591	3"	Bare Steel	Dec-17
FN17G11105R	Palm Beach	Lake Osborne	HC	200	29,430	.75"	Bare Steel	Feb-17
FN17G21106R	Palm Beach	Lake Osborne	HC		4,067	1.25"	Bare Steel	Feb-17
FN17G21106R	Palm Beach	Lake Osborne	HC		6,442	1.5"	Bare Steel	Feb-17
FN17G21106R	Palm Beach	Lake Osborne	HC		1,727	2"	Bare Steel	Mar-17
FN17G21122R	Palm Beach	La Puerta-Nightingale	HC		17	1.25"	Bare Steel	Aug-17
FN17G21122R	Palm Beach	La Puerta-Nightingale	HC		2,314	2"	Bare Steel	Aug-17
FN17G41310R	Palm Beach	2nd Ave N & N J St	HC	280	280	4"	Bare Steel	Nov-17
FN17G21236R	Palm Beach	Royal Poinciana Plaza	HC	279	279	2"	Bare Steel	Dec-17
FN17G21236R	Palm Beach	Royal Poinciana Plaza	HC	165	165	2"	Bare Steel	Dec-17
FN17G21236R	Palm Beach	Royal Poinciana Plaza	HC	327	327	2"	Bare Steel	Dec-17
FN17G21166R	Palm Beach	Town Center	HC	844	844	2"	Bare Steel	Dec-17
FN17G21166R	Palm Beach	Town Center	HC	3,234	3,234	2"	Bare Steel	Dec-17
FN17G21225R	Palm Beach	Via Del Mar	HC	283	283	2"	Bare Steel	Dec-17
		Total Mains Retired - South Florida		10,852	54,649	· · · · · · · · · · · · · · · · · · ·		
		Total Mains Retired-FPUC		10,852	54,649			
Services:								
				Quarter	YTD	Service		Retired
Project				Services	Services	Size	Material	Out of Service
Number	County	Location/Address		Retired	Retired	Retired	Retired	Date
FN17GS3080R	Volusia	Various		55	306	under 1"	Steel Tubing	Qtr4 -17
FN17GS1080R	Palm Beach	Various		131	335	under 1"	Bare Steel	Qtr4 -17
		Total Bare Steel Services Retired	<u></u>	131	335			
		Total Steel Tubing Services Retired		55	306	_		
		Total Bare Steel & Steel Tubing Service Retired		186	641			

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION

Quarterly Summary of Replacements Gas Reliability Infrastructure Program Quarter Ending December 31, 2017

Installed:								
		Ma	ins			Servic	es	
		Quarter	Yea	r To Date	Qua	rter	Year	To Date
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
Central Florida Gas	789	\$ 898,908.50	94,864	\$ 3,252,672.48	120 \$	70,867.70	227 \$	375,776.91
<u>Retired:</u>								
Central Florida Gas	23,660	:	120,292	- =	15		18	
Remaining Replace	ment:	-						
	Bare Steel M	ains		<u>Quantity</u>	Bare Steel Serv	vices		Quantity
		ning 9/30/2017		47.6		ces at 9/30/20 1 7		336
	Miles Retired	through 12/31/2017		4.5_		through 12/31/2017		15
	Miles Remain	ing		43.1	Services Remain	ing		321

Florida Division of Chesapeake Utilities Corporation Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending December 31, 2017

Mains:				Quarter	YTD				Quarter Installed	YTD Installed	Installed
Project	C	Lauren (Addussa	Rural or High	Feet	Feet	Material	Main Size	II	rvestment	vestment	In Service
Number	County	Location/Address	Consequence	Installed	Installed	Installed	Installed		Amount	Amount	Date
CF16G41123	Polk	5th Street SW 4 inch	НС			PE	4"	\$	<u>.</u>	\$ (721.60)	May-16
CF15G41172	Polk	6th Ave & Ave A	НС			PΕ	2"	\$	_	\$ (923.39)	Mar-16
CF15G21171	Polk	16th St and Havendale Blvd	HC			PE	2"	\$	-	\$ 1,868.32	Dec-15
CF15G20152	Polk	Auburndale 2 Inch	HC			PE	2"	\$	5,124.82	\$ 26,748.16	Dec-15
CF15G40153	Polk	Auburndale 4 Inch	НС			PE	4"	\$	7,593.84	\$ 67,453.46	Sep-15
CF16G41248	Polk	Auburndaie 4 Inch	нс			PE	4"	\$	31,257.98	\$ 89,327.73	Open
CF15G60154	Polk	Auburndale 6 Inch	нс			PE	6"	\$	· <u>-</u>	\$ (7,479.90)	Sep-15
CF15G60150	Polk	Auburndale 6 Inch CTD	HC			CTD	6"	\$	-	\$ 10,945.62	Mar-16
CF16G21105	Polk	Bartow Area 1	HC			PE	2"	\$	7,924. 7 6	\$ 42,957.04	Mar-16
CF16G41106	Polk	Bartow Area 1	HC			PE	4"	\$	· -	\$ 8,019.19	Mar-16
CF16G21188	Polk	Bartow Area 2	нс		19,740	PE	2"	\$	55,079.00	\$ 337,719.37	Feb-17
CF16G21189	Polk	Bartow Area 2	HC			PE	2"	\$	-	\$ 37,471.43	Aug-16
CF16G41196	Polk	Bartow Area 2	HC	789	9,810	PE	4"	\$	20,452.20	\$ 471,113.73	Dec-17
CF15G40248	Polk	Eagle Lake - 4 " CTD	HC			CTD	4"	\$	_	\$ (19,102.13)	Mar-15
CF15G40121	Polk	Eagle Lake 2015 - 4"	HC			PE	4"	\$	27.19	\$ 47,352.50	Mar-15
CF15G20145	Polk	Lake Alfred - 2"	HC			PE	2"	\$	3,038.45	\$ 22,001.06	Jun-15
CF15G40144	Polk	Lake Alfred - 4"	HC			PE	4"	\$	3,152.41	\$ 20,623.82	Sep-15
CF16G21247	Polk	Lake Alfred 2in GRIP PE	HC			PE	2"	\$	821.12	\$ 9,566.73	Feb-17
CF16G21164	Polk	Lake Wales Grip 2in PE Area 1	HC		5,446	PE	2"	\$	368.95	\$ 116,202.58	Feb-17
CF16G41165	Polk	Lake Wales GRIP 4in PE Area 1	HC			PE	4"	\$	111.80	\$ 10,921.93	Jun-16
CF16G41159	Polk	Lake Wales Grip 4in CTD Area 1	HC			PE	4"	\$	-	\$ 31,152.50	Jul-16
CF16G41163	Polk	Lake Wales 4in PE Main Area 1	HC			PE	4"	\$	_	\$ 573.75	Jul-16
CF16G21158	Polk	Lake Wales Area 1 Grip 2in Ctd Main	HC			PE	2"	\$	195.10	\$ 36,685.87	Jul-16
CF17G21190	Polk	Lake Wales GRIP Area 2 Ph 1	нс			PE	2"	\$	275,859.88	\$ 275,859.88	Open
CF14G21155	Polk	Mountain Lake Phase 2	HC			PE	2"	\$	-	\$ 1,128.68	Sep-15
CF16G41137	Polk	Mt Lake South 4 inch	HC			PE	4"	\$	-	\$ (2,109.60)	Jun-16
CF16G61166	Poik	Mt Lake S Reinforcement 6in	HC			PE	6"	\$	_	\$ 5,335.56	Aug-16
CF16G21160	Polk	Mt Lake S Grip 2in PE	HC			PE	2"	\$	-	\$ 6,958.30	Aug-16
CF17G41188	Polk	Swoope St GRIP Replacement	HC			PE	4"	\$	137,995.81	\$ 137,995.81	Open
CF14G41182	Polk	Waverly Road	HC			PE	4"	\$	_	\$ 8,257.02	Jan-15
CF16G21205	Polk	Winter Haven Area 1 - 2"	HC			PE	2"	\$	(812.89)	\$ 7,654.57	Sep-16
CF16G21206	Polk	Winter Haven Area 1 - 2"	HC		34,352	PE	2"	\$	2,791.78	\$ 277,203.66	Feb-17
CF16G41204	Polk	Winter Haven Area 1 - 4"	HC		6,943	PE	4"	\$	(90.00)	\$ 154,089.47	Feb-17
CF16G21120	Polk	Winter Haven Area 3 - 2"	HC			PE	2"	\$	(336.00)	(25,430.39)	Mar-16
CF16G41114	Polk	Winter Haven Area 3 - 4"	HC			PE	4"	\$	205.87	\$ (6,636.35)	Mar-16

Florida Division of Chesapeake Utilities Corporation Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending December 31, 2017

							Quarter		YTD	
CF17G21155	Polk	Winter Haven Area 4 Ph 1	HC	7,9	66 PE	2"	\$ 69,398.59	\$	274,733.32	Open
CF17G21156	Polk	Winter Haven Area 4 Ph 2	HC		PE	2"	\$ 15,588.54	\$	401,943.19	Open
CF17G21175	Polk	Winter Haven Area 4 Ph 3	HC		PE	2"	\$ 24,269.54	\$	53,611.07	Open
CF17G41159	Polk	Winter Haven Area 4 Ph 4	НС		PE	4"	\$ 53,325.21	\$	90,362.56	Open
CF15G20176	Polk	Winter Haven Area 6 - 2"	HC		PE	2"	\$ -	\$	9,502.96	Dec-15
CF15G40177	Polk	Winter Haven Area 6 - 4"	HC		PE	4"	\$ 1,911.9 8	\$	14,052.99	Dec-15
CF16G21107	Polk	Winter Haven Area 9	HC		PE	2"	\$ (3,127.34)	\$	21,389.43	Jan-16
CF16G41103	Polk	Winter Haven Area 9	HC		PE	4"	\$ -	\$	19,858.80	Jan-16
CF17G41118	Polk	Winter Haven Area 9 Trail	HC	1,3	96 PE	2"	\$ (224.84)	\$	27,722.24	Mar-17
CF17G41118	Polk	Winter Haven Area 9 Trail	HC	3,1	80 PE	4"	\$ -	\$	77,089.69	Mar-17
CF17G41154	Polk	Winter Haven Area 9 Trail Replace	HC	6,0	31 PE	4"	\$ 101,888.50	\$	248,099.91	May-17
CF00GA1999	Polk	Holding Account					\$ (16,642.82)	\$	(339,856.18)	Ongoing
CF00G11555	Polk	Allocation Clearing					\$ 134,914.30	\$	151,557.12	Ongoing
Mains Accrual							\$ (33,155.23)	\$	1,821.00	
		Total Mains Installed		789 94,8	64		\$ 898,908.50	\$ 3	3,252,672.48	

Services: Project Number	County	Location/Address	ral or High nsequence	Quarter # Services Installed	YTD # Services Installed	Material Installed	Service Size	ı	Quarter Installed nvestment Amount	lr	YTD Installed nvestment Amount	Installed In Service Date
CF17GS1080 CF17GS1082 Accrual Services	Polk Polk	Various Various	HC HC	117 3	220 7	PE PE	Under 1" 1" & Over	\$ \$ \$	·	\$ \$	367,459.16 26,846.85 (18,529.10)	Qtr4 -17 Qtr4 -17
		Total Services Installed	 	120	227			\$	70,867.70	\$	375,776.91	

Florida Division of Chesapeake Utilities Corporation Gas Reliability Infrastructure Program Quarterly Reporting-Retirements Quarter Ending December 31, 2017

Mains: Project Number	County	Location/Address	Rural or High	Quarter Feet Retired	YTD Feet Retired	Main Size Retired	Material Retired	Retired Out of Service Date
CF15G40149R	Polk	Auburndale	HC			3"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	HC		2,816	.75"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	HC		5,267	1.25"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	нс		686	1.5"	Bare Steel	Feb-17
CF16G21102R	Polk	Bartow Area 1	HC		12,773	2"	Bare Steel	Feb-17
CF16G41192R	Polk	Bartow Area 1	HC		8,888	3"	Bare Steel	Feb-17
CF16G41192R	Polk	Bartow Area 1	HC		1,239	4"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales 1	HC		1,344	.75"	Bare Steel	Feb-17
CF16G211 6 8R	Polk	Lake Wales 1	нс		2,533	1"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales 1	HC		904	1.25"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales 1	HC		7,529	1.5"	Bare Steel	Feb-17
CF16G21168R	Polk	Lake Wales 1	HC		2,308	2"	Bare Steel	Feb-17
CF16G41169R	Polk	Lake Wales 1	HC		9,190	3"	Bare Steel	Feb-17
CF16G41169R	Polk	Lake Wales 1	HC		-	4"	Bare Steel	Feb-17
CF16G21214R	Polk	Winter Haven 1	HC		3,674	1"	Bare Steel	May-17
CF16G21214R	Polk	Winter Haven 1	HC		12,754	1-1/2"	Bare Steel	May-17
CF16G21214R	Polk	Winter Haven 1	HC		2,037	1-1/4"	Bare Steel	May-17
CF16G21214R	Polk	Winter Haven 1	HC		4,601	2"	Bare Steel	May-17
CF16G41208R	Polk	Winter Haven 1	нс		1,608	3"	Bare Steel	May-17
CF16G41208R	Polk	Winter Haven 1	HC		5,629	3/4"	Bare Steel	May-17
CF16G41208R	Polk	Winter Haven 1	HC		1,149	3-1/2"	Bare Steel	May-17
CF15G20175R	Polk	Winter Haven 6	HC	1,761	1,761	1.25"	Bare Steel	Nov-17
CF15G20175R	Polk	Winter Haven 6	нс	5,611	5,611	2"	Bare Steel	Nov-17
CF15G20175R	Polk	Winter Haven 6	HC	733	733	.75"	Bare Steel	Nov-17 Nov-17
CF15G20175R	Polk	Winter Haven 6	HC	4,396	4,396	1.5"	Bare Steel	
CF15G20175R	Polk	Winter Haven 6	HC	2,289	2,289	1.3	Bare Steel	Nov-17
CF15G40177R	Polk	Winter Haven 6	HC	7,558	7,558	3"	Bare Steel	Nov-17
CF17G21151R	Polk	Winter Haven 9 Trails	нс	7,556	7,558 41	1.25"		Nov-17
CF17G21151R	Polk	Winter Haven 9 Trails	нс	269	349	1.25"	Bare Steel	May-17
CF17G21151R	Polk	Winter Haven 9 Trails	нс	203	904		Bare Steel	Nov-17
CF17G211S1R	Polk			1 042		_		May-17
CF16G41208R	Polk	Winter Haven 9 Trails	НС	1,045	3,202	4"	Bare Steel	Nov-17 May-17
		Total Mains Retired		22 660	120 202			
CF17G211S1R	Polk	Winter Haven 9 Trails	· · · · · · · · · · · · · · · · · · ·	НС	HC 1,043	HC 1,043 6,519 HC 3,202	HC 1,043 6,519 3" HC 3,202 4"	HC 1,043 6,519 3" Bare Steel HC 3,202 4" Bare Steel
ect				Quarter Services	YTD Services	Service Size	Material	Retired Out of Sen
Number	County	Location/Address		Retired	Retired	Retired	Retired	Date
F17GS1080R	Polk	Various	HC HC	15	18	under 1"	Bare Steel	Qtr4 - 17

15

18

Total Bare Steel Services Retired

Quarterly Summary of Replacements Gas Reliability Infrastructure Program Quarter Ending December 31, 2017

<u>Installed:</u>				
			Services	
	Quart	er	Yea	r To Date
	Number	Amount	Number	Amount
Fort Meade	15 \$	13,730.10	40	\$ 117,860.44
<u>Retired:</u>				
Fort Meade	64		111	
Remaining Replacement:				
	-			Quantity
	Bare Steel Services Number of Services at 9,	/30/2017		174
	Services Retired through	12/31/2017		64
	Services Remaining			110

Gas Reliability Infrastructure Program Quarterly Reporting Quarter Ending December 31, 2017

Services: Project Number	County	Location/Address	Rural or High Consequence	Quarter # Services Installed	YTD # Services Installed	Material Installed		Quarter Quarter Installed Investment Amount	ı	YTD YTD Installed Investment Amount	Installed In Service Date
FT17GS1080 Accrual Services	Polk	Various	НС	15	40	PE	Under 1"	\$ 19,334.43 (5,604.33)	\$	117,860.44	Qtr4 -17
	-	Total Services Installed	-	15	40			\$ 13,730.10	\$	117,860.44	 -

Gas Reliability Infrastructure Program Quarterly Reporting-Retirements Quarter Ending December 31, 2017

Services:

Project Number County Location/Address FT17GS1080R Polk Various		Rural or High Consequence	Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
Total Bare Steel Services	Retired	HC	64 64	111	under 1" 	Steel Tubing	Qtr4 - 17