FILED 2/22/2018 DOCUMENT NO. 01765-2018 FPSC - COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for approval of a standard interconnection agreement for interconnected customer-owned battery subsystems, by Tampa Electric Company. DOCKET NO. 20170258-EQ ORDER NO. PSC-2018-0095-PAA-EQ ISSUED: February 22, 2018

The following Commissioners participated in the disposition of this matter:

ART GRAHAM, Chairman JULIE I. BROWN DONALD J. POLMANN GARY F. CLARK ANDREW GILES FAY

NOTICE OF PROPOSED AGENCY ACTION ORDER APPROVING STANDARD INTERCONNECTION AGREEMENTS

BY THE COMMISSION:

NOTICE is hereby given by the Florida Public Service Commission that the action discussed herein is preliminary in nature and will become final unless a person whose interests are substantially affected files a petition for a formal proceeding, pursuant to Rule 25-22.029, Florida Administrative Code (F.A.C.).

Background

On December 5, 2017, Tampa Electric Company (TECO or Utility) filed a petition for approval of a standard interconnection agreement for interconnected customer-owned battery subsystems. Although styled as a petition for a single interconnection agreement, TECO's petition seeks approval of two new interconnection agreements: one for customers owning property where battery subsystems are connected (Owner's Agreement) and one for customers renting property where battery subsystems are located (Renter's Agreement). The Renter's Agreement includes signature blocks for the Utility and the renter and puts the renter on notice about the Owner's Agreement. The Owner's Agreement and Renter's Agreement (collectively, Agreements) are intended to facilitate the interconnection of customer-owned and customer-rented battery subsystems that are located behind the customer meter but are connected to, and operate in parallel with, TECO's electrical grid.

We have jurisdiction over this matter pursuant to Sections 366.04 and 366.05, Florida Statutes.

Review and Decision

TECO's proposed Agreements are intended for customers owning and renting battery subsystems. In the Owner's Agreement, a battery subsystem is described as a battery system consisting of one or more storage batteries and battery chargers (including inverters, converters, and associated electrical equipment); this includes batteries charged by solar photovoltaic arrays. These battery subsystems will supply power only for the customer's own use and will not export power onto the Utility's supply grid for more than 100 milliseconds. During a faulted condition on the Utility's system, the customer's battery subsystem will be isolated but it will still be able to provide electricity to the customer. A faulted condition can occur for reasons such as contact with vegetation, lightning, weather, animals, or vehicles. The Utility currently anticipates interconnecting 73 customer-owned battery subsystems and the Owner's Agreement will allow the safe interconnection of these subsystems. As long as the customer's interconnection complies with the provisions set forth in the Owner's Agreement, the Utility does not expect any negative impacts to its electrical grid. Some of the provisions of the Owner's Agreement include requiring the customer to have the battery subsystem inspected and approved by the authority having jurisdiction and providing proof of this inspection and approval to the Utility, requiring the customer to maintain the specified amount of general liability insurance for personal injury and property damage, and requiring the customer to install an isolation switch to allow the Utility to completely separate the battery subsystem from the Utility's system, if necessary, for safety purposes.

The provisions of the Renter's Agreement notify the customer renting property where a battery subsystem is located that the owner of the property remains responsible for all provisions in the Owner's Agreement that the owner signed with the Utility. The Renter's Agreement also requires the customer to abide by, and comply with, all applicable provisions of the Owner's Agreement that relate to safety and that govern the use, operation and maintenance of the battery subsystem.

By complying with the Agreements, ratepayers owning battery subsystems and renting property where battery subsystems are located can safely interconnect and operate in parallel with the Utility's electrical grid. Under the Owner's Agreement, operation of the battery subsystems in parallel with TECO's electrical grid is not permitted unless the specified requirements are met. Therefore, the Owner's Agreement will facilitate customers' desires to own and operate battery subsystems and the Utility personnel working at or near the premises will benefit from the safety measures included in the Owner's Agreement. The required installation of a visible isolation switch helps to ensure that the battery subsystems are operated in a safe manner by allowing the Utility to open the switch under necessary conditions. Conditions which may require the switch to be opened are:

- Utility system emergencies or maintenance requirements;
- Hazardous conditions existing on the Utility's system due to the operation of the customer's battery subsystem;

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- Adverse electrical effects (such as power quality problems) on the electrical equipment of the Utility's customers caused by the battery subsystem; and
- Failure of the customer to maintain the required insurance for the duration of the Owner's Agreement.

The switch is to be readily accessible to the Utility and capable of being locked in the open position with a Utility padlock. The Utility will reimburse the customer for the cost of the switch installation for battery subsystems at or below 15 kW AC maximum capacity, not to exceed the amount listed on the Utility's website. Approval of this petition will not relieve the Utility of any requirements during a future rate case proceeding.

Under the Owner's Agreement, the customer agrees to permit the Utility to inspect the battery subsystem and its components as well as the required documentation, before and after the battery subsystem goes into service, and to witness the initial testing of the customer's battery subsystem, if the Utility chooses. Once the Utility has received written documentation from the customer that the requirements of the Owner's Agreement have been met and the correct operation of the isolation switch has been demonstrated to a Utility representative, the Utility will send a written notice within 10 business days that parallel operation of the battery subsystem can begin.

We have reviewed the Agreements and find that the provisions of the Agreements are reasonable and are in place to protect the ratepayers as well as the Utility personnel. The Agreements require customers owning and renting battery subsystems to adhere to terms which ensure the safety of the Utility's personnel. Approval of this petition will not relieve the Utility of any requirements during a future rate case proceeding. Therefore, we approve TECO's petition for approval of a standard interconnection agreement for interconnected customer-owned battery subsystems. The Agreements in type-and-strike format are included as Attachment A of this Order.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that Tampa Electric Company's petition for approval of standard interconnection agreements for interconnected customer-owned battery subsystems is approved. It is further

ORDERED that the provisions of this Order, issued as proposed agency action, shall become final and effective upon the issuance of a Consummating Order unless an appropriate petition, in the form provided by Rule 28-106.201, Florida Administrative Code, is received by the Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on the date set forth in the "Notice of Further Proceedings" attached hereto. It is further

ORDERED that in the event this Order becomes final, this docket shall be closed.

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By ORDER of the Florida Public Service Commission this 22nd day of February, 2018.

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CARLOTTA S. STAUFFER ⁷ Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399 (850) 413-6770 www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing that is available under Section 120.57, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

The action proposed herein is preliminary in nature. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, in the form provided by Rule 28-106.201, Florida Administrative Code. This petition must be received by the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on March 15, 2018.

In the absence of such a petition, this order shall become final and effective upon the issuance of a Consummating Order.

Any objection or protest filed in this/these docket(s) before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.



SUBSTITUTE ORIGINAL SHEET NO. 8.1150

STANDARD INTERCONNECTION AGREEMENT FOR INTERCONNECTED CUSTOMER-OWNED BATTERY SUBSYSTEMS <u>1 KW OR MORE</u>

between	, (he	into this da reinafter call	ed "Customer'	"), located	at
	in		Florida and Tam	pa Electric	
Company (hereafter call	ed "Company")	a corporation or	anized under the	laws of the Sta	te of

WITNESSETH:

WHEREAS, an Interconnected Customer-Owned Battery Subsystem (BAT) is a battery system consisting of one or more storage batteries and battery chargers (including inverters, converters, and associated electrical equipment) that is: located on Customer's premises; connected with and operates in parallel with the Company's electrical system, rated at more than 1 kilowatt (kW) alternating current (AC) power output, intended to offset part or all of Customer's existing electricity requirements for an extended period of time (in excess of 15 minutes), but will not export power into the Company's supply grid for more than 100 milliseconds upon interruption of utility supplied electric service before it isolates electrically. When the Customer's BAT is operating in parallel to the Company's supply grid, the battery system will only inadvertently export.

WHEREAS, the Customer has made a request to interconnect its owned or leased BAT with the Company's electrical supply grid at a standard service voltage (500 volts or less) as specified in the Company's Standard Electrical Service Requirements.

NOW, THEREFORE, that and for the mutual covenants and agreements expressed herein, the Company and the Customer agree as follows:

- The Customer certifies that the BAT equipment, its installation, its operation and its maintenance shall be in compliance with: IEEE-1547 and standards referenced by IEEE-1547; UL 1741; UL 9540; the National Electrical Code; state and local building codes, mechanical codes, and electrical codes.
- 2. The Customer's BAT will supply power only for the Customer's own use and shall not export power into the Company's supply grid for more than 100 milliseconds upon interruption of utility supplied electric service before it isolates electrically. When the Customer's BAT is operating in parallel to the Company's supply grid, the battery system will only inadvertently export. The BAT shall not energize the Company's system during a faulted condition on the Company's system. The BAT shall cease to energize the Company's system during a faulted condition on the Company's system. The BAT shall cease to energize the Company's system prior to the automatic or non-automatic reclosing of the Company's protective device(s). The protective scheme used to accomplish the non-export design shall be approved by the System Security Department of the Company.

Continued to Sheet No. 8.1155

ISSUED BY: N. G. Tower, President 14

TAMPA ELECTRIC COMPANY EXHIBIT A PAGE 10 OF 16





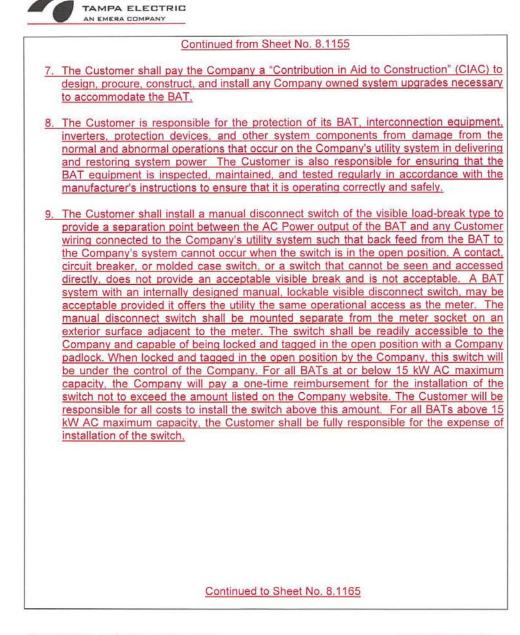
	Continued from Sheet No. 8.1150
3.	The Customer shall provide the Company a copy of the BAT manufacturer's installa operation and maintenance instructions. If the BAT is leased to the Customer by a party, or if operation or maintenance of the BAT is to be performed by a third party, lease or performance agreements and any pertinent documents related to the agreements, shall be provided by the Customer to the Company.
<u>4.</u>	The Company shall not provide electric service to the Customer under condit requiring operation in parallel with generation equipment connected to the Custom system if, in the opinion of the Company, such operation is hazardous or may inter with its own operations or service to other customers or with service furnished by o customers of the Company.
<u>5.</u>	The Customer shall have the completed BAT inspected and approved by appropriate code authority having jurisdiction. The Customer shall provide proof of inspection and approval to the Company. The Company shall also inspect and appr the BAT. All such inspections and approvals shall be completed before the BAT man put into service
6.	For all BAT installations at or below 15 Kw AC maximum capacity, the Customer s
	maintain general liability insurance for personal injury and property damage in amount of not less than one hundred thousand dollars (\$100,000). For all 1 installations above 15 Kw AC maximum capacity, the Customer shall maintain gen liability insurance for personal injury and property damage in the amount of not than one million dollars (\$1,000,000). The Customer shall provide to the Company in proof of insurance in the form of a certificate evidencing the Customer's insura coverage in effect at the time of interconnection. The certificate shall list the BAT a covered addition to the Customer's insured property. The Customer shall submit sin proof of continuing insurance coverage within 30 days of any policy renewal. As alternative to the foregoing insurance requirement, the Customer may self-insure u receiving the Company's prior written approval. The Company will provide Customer with written notification of approval or disapproval of a self-insure application within 30 business days after the Company's receipt of all documentar required to support the application. In the event that the Company appro Customer's request to self-insure, Customer shall provide proof of its continuing al to self-insure to the Company on an annual basis, or more frequently if requested by Company. Notwithstanding the foregoing, the minimum insurance coverage amount forth above shall be limited for the state, a state agency or subdivision (as those te are defined in Section 768.28(2), Florida Statutes, or the successor thereto), to maximum dollar amounts set forth in Section 768.28(5), Florida Statutes, or

ISSUED BY: N. G. Tower, President

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TAMPA ELECTRIC COMPANY EXHIBIT A PAGE 11 OF 16

ORIGINAL SHEET NO. 8.1160

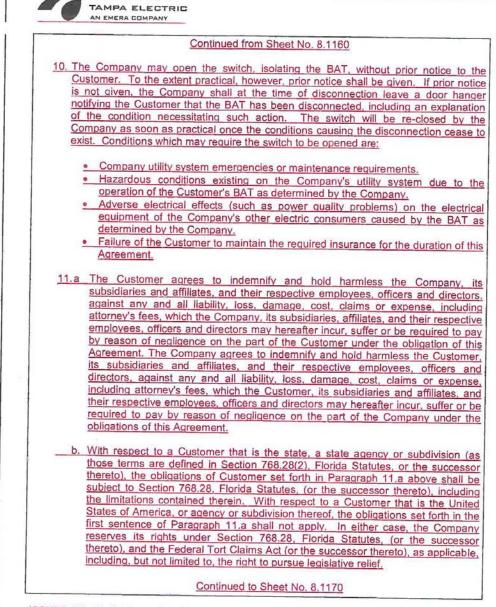


ISSUED BY: N. G. Tower, President

TECO

TAMPA ELECTRIC COMPANY EXHIBIT A PAGE 12 OF 16 REVISED: JANUARY 9, 2018

ORIGINAL SHEET NO. 8.1165



ISSUED BY: N. G. Tower, President

TAMPA ELECTRIC COMPANY EXHIBIT A PAGE 13 OF 16

ORIGINAL SHEET NO. 8.1170



	Continued from Sheet No. 8.1165
<u>12</u> .	In no event shall any statement, representation, or lack thereof, either express implied, by the Company, relieve the Customer of exclusive responsibility for Customer's BAT. Specifically, any Company inspection of the BAT shall not construed as confirming or endorsing the BAT design or its operating or maintenar procedures nor as a warranty or guarantee as to the safety, reliability, or durability the BAT equipment. The Company's inspection, acceptance, or its failure to insp shall not be deemed an endorsement of any BAT equipment or procedure.
<u>13.</u>	The Company will furnish, install, own and maintain metering equipment to mease the kilowatt-hours (kWh) delivered by the Company to the Customer and/or received the Company from the Customer, and if applicable, the kilowatt demand and time use.
<u>14</u> .	The Customer agrees to permit the Company, if it should so choose, to inspect the B and its component equipment and the documents necessary to insure compliance w various sections of this Agreement, both before and after the Customer's BAT goes in service, and to witness the initial testing of the Customer's BAT equipment a protective apparatus.
<u>15</u> .	Once the Company has received the Customer's written documentation that the requirements of this Agreement have been met and the correct operation of the many switch has been demonstrated to a Company representative, the Company will with 10 business days, send written notice that parallel operation of the BAT m commence.
<u>16</u> .	The Customer shall not have the right to assign its benefits or obligations under the Agreement without the Company's prior written consent and such consent shall not unreasonably withheld. The Company may require the assignee to sign a new copy this Agreement, agreeing to all its requirements and paying the applicable process charge.
<u>17.</u>	In executing this Agreement, the Company does not, nor should it be construed extend its credit or financial support for the benefit of any third parties lending money or having other transactions with Customer or any assignee of this Agreement.
<u>18</u> .	This Agreement shall be governed by and construed and enforced in accordance with laws, rules and regulations of the State of Florida and the Company's Tariff as
	may be modified, changed, or amended from time to time.

ISSUED BY: N. G. Tower, President

TECO

TAMPA ELECTRIC COMPANY EXHIBIT A PAGE 14 OF 16



	Continued from Sheet No. 8.1170
	riff and associated technical terms and abbreviations, general r d standard electric service requirements (as may be applicable) erence.
Agreement, the C equipment from the isolation is completed	expense, within 10 working days following the termination of ustomer shall permanently isolate the BAT and any associ e Company's electric supply system, notify the Company that te, allow the Company's inspection of the isolation and coordi for return of the Company's lock.
or verbal heretofore herein contained. T	persedes all previous agreements and representations either wr made between the Company and Customer with respect to ma his Agreement, when duly executed, constitutes the only Agreer eto relative to the matters herein described.
legal representative: assigned, the Custo assignment.	Ill inure to the benefit of and be binding upon the respective heirs s, successors and assigns of the parties hereto. If this agreement mer shall notify the Company prior to the effective date of the F, Customer and the Company have executed this Agreement the
	in the second seco
day and year first above	written.
day and year first above SIGNATURE:	CUSTOMER
	CUSTOMER By: Its: COMPANY By:
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ISSUED BY: N. G. Tower, President

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TAMPA ELECTRIC COMPANY EXHIBIT A PAGE 15 OF 16

ORIGINAL SHEET NO. 8.1180

TAMPA ELECTRIC AN EMERA COMPANY	ORIGINAL SHEET NO. 8.1180
STANDARD INTER	EMENT ADOPTING RCONNECTION AGREEMENT TOMER-OWNED BATTERY SUBSYSTEMS
THIS AGREEMENT is entered into Electric") and ("Customer"), whose address is	o by and between Tampa Electric Company ("Tampa
WHEREAS, Customer rents pr	operty from
(Name of Property Owner) ("Property Ow	ner") located at the following address:
Interconnection Agreement for an Interconnection Agreement for an Interconnected at the Premises; and WHEREAS, pursuant to the lease Owner, Customer is entitled to the use a Premises; and WHEREAS, Tampa Electric and C	and Tampa Electric are parties to a Standard onnected Customer-Owned Battery Subsystem (SIA e/rental agreement between Customer and Propert nd benefit of the renewable generation located at the customer recognize that, for the mutual protection and operty Owner and the general public, Customer must obligations of Property Owner set forth in the SIA that

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:

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TAMPA ELECTRIC COMPANY EXHIBIT A PAGE 16 OF 16

TECO. TAMPA ELECTRIC AN EMERA COMPANY

ORIGINAL SHEET NO. 8.1185

	Continued from Sheet No. 8.1180
	Continued from Sheet No. 5.1155
	ecognition of the foregoing and for other good and valuable consideration, the recei
and the owner of the owner of	l adequacy of which are hereby acknowledged. Tampa Electric and Customer agree a
follo	DWS:
1.	Attached hereto as Exhibit "A" is the SIA entered into by and between Tampa Elect
1	and Property Owner regarding the interconnection of the Interconnected Custome
1	Owned Battery Subsystem located at the Premises.
2.	Customer agrees to abide by and comply with all applicable provisions of the S
	attached as Exhibit "A" that relate to safety and that govern the use, operation a
1	maintenance of the Battery Subsystem located at the Premises.
3.	This Agreement shall remain in effect for the duration of Customer's rental and cont
	of the Premises.
	DATED this day of .
AMPA	A ELECTRIC COMPANY
_	Customer
/:	

ISSUED BY: N. G. Tower, President

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