

P.O. Box 3395
West Palm Beach, Florida 33402-3395

February 22, 2018

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20180001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

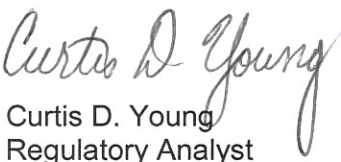
Dear Ms. Stauffer:

We are enclosing the revised January 2018 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than estimated primarily due to expenses being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: JANUARY 2018 REVISED 2_22_2018

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,175,154	1,733,498	1,441,656	83.2%	41,166	37,440	3,726	10.0%	7.71305	4.63008	3.08297	66.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,277,577	1,840,557	437,020	23.7%	41,166	37,440	3,726	10.0%	5.53267	4.91603	0.61664	12.5%
11 Energy Payments to Qualifying Facilities (A8a)	1,316,698	1,348,736	(32,038)	-2.4%	3,281	16,580	(13,299)	-80.2%	40.13708	8.13472	32.00236	393.4%
12 TOTAL COST OF PURCHASED POWER	6,769,429	4,922,791	1,846,638	37.5%	44,447	54,020	(9,573)	-17.7%	15.23051	9.11293	6.11758	67.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					44,447	54,020	(9,573)	-17.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	74,853	375,046	(300,193)	142.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,694,576	4,547,745	2,146,831	47.2%	44,447	54,020	(9,573)	-17.7%	15.06210	8.41865	6.64345	78.9%
21 Net Unbilled Sales (A4)	(3,308,030) *	(61,159) *	(3,246,871)	5308.9%	(21,963)	(726)	(21,236)	2923.2%	(5.26949)	(0.11884)	(5.15065)	4334.1%
22 Company Use (A4)	2,879 *	3,397 *	(518)	-15.3%	19	40	(21)	-52.6%	0.00459	0.00660	(0.00201)	-30.5%
23 T & D Losses (A4)	544,194 *	272,848 *	271,346	99.5%	3,613	3,241	372	11.5%	0.86687	0.53016	0.33671	63.5%
24 SYSTEM KWH SALES	6,694,576	4,547,745	2,146,831	47.2%	62,777	51,465	11,312	22.0%	10.66407	8.83657	1.82750	20.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,694,576	4,547,745	2,146,831	47.2%	62,777	51,465	11,312	22.0%	10.66407	8.83657	1.82750	20.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,694,576	4,547,745	2,146,831	47.2%	62,777	51,465	11,312	22.0%	10.66407	8.83657	1.82750	20.7%
28 GPIF**												
29 TRUE-UP**	282,618	282,618	0	0.0%	62,777	51,465	11,312	22.0%	0.45019	0.54915	(0.09896)	-18.0%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	6,977,194	4,830,363	2,146,831	44.4%	62,777	51,465	11,312	22.0%	11.11425	9.38572	1.72853	18.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.29308	9.53674	1.75634	18.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.293	9.537	1.756	18.4%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	5,918	0	5,918	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	5,918	0	5,918	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,175,154	1,733,498	1,441,656	83.2%	56,930	37,440	19,490	52.1%	5.57729	4.63008	0.94721	20.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,277,577	1,840,557	437,020	23.7%	56,930	37,440	19,490	52.1%	4.00066	4.91603	(0.91537)	-18.6%
11 Energy Payments to Qualifying Facilities (A8a)	1,316,698	1,348,736	(32,038)	-2.4%	3,281	16,580	(13,299)	-80.2%	40.13708	8.13472	32.00236	393.4%
12 TOTAL COST OF PURCHASED POWER	6,769,429	4,922,791	1,846,638	37.5%	60,211	54,020	6,191	11.5%	11.24294	9.11293	2.13001	23.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					60,211	54,020	6,191	11.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	74,853	375,046	(300,193)	-80.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	6,700,494	4,547,745	2,152,749	47.3%	60,211	54,020	6,191	11.5%	11.12845	8.41865	2.70980	32.2%
21 Net Unbilled Sales (A4)	(689,809) *	(61,159) *	(628,650)	1027.9%	(6,199)	(726)	(5,472)	753.3%	(1.09882)	(0.11884)	(0.97998)	824.6%
22 Company Use (A4)	2,127 *	3,397 *	(1,270)	-37.4%	19	40	(21)	-52.6%	0.00339	0.00660	(0.00321)	-48.6%
23 T & D Losses (A4)	402,071 *	272,848 *	129,223	47.4%	3,613	3,241	372	11.5%	0.64048	0.53016	0.11032	20.8%
24 SYSTEM KWH SALES	6,700,494	4,547,745	2,152,749	47.3%	62,777	51,465	11,312	22.0%	10.67350	8.83657	1.83693	20.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,700,494	4,547,745	2,152,749	47.3%	62,777	51,465	11,312	22.0%	10.67350	8.83657	1.83693	20.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,700,494	4,547,745	2,152,749	47.3%	62,777	51,465	11,312	22.0%	10.67350	8.83657	1.83693	20.8%
28 GPIF**												
29 TRUE-UP**	282,618	282,618	0	0.0%	62,777	51,465	11,312	22.0%	0.45019	0.54915	(0.09896)	-18.0%
30 TOTAL JURISDICTIONAL FUEL COST	6,983,112	4,830,363	2,152,749	44.6%	62,777	51,465	11,312	22.0%	11.12368	9.38572	1.73796	18.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.30266	9.53674	1.76592	18.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.303	9.537	1.766	18.5%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2018 REVISED 2_22_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	3,175,154	1,733,498	1,441,656	83.2%	3,175,154	1,733,498	1,441,656	83.2%
3a. Demand & Non Fuel Cost of Purchased Power	2,277,577	1,840,557	437,020	23.7%	2,277,577	1,840,557	437,020	23.7%
3b. Energy Payments to Qualifying Facilities	1,316,698	1,348,736	(32,038)	-2.4%	1,316,698	1,348,736	(32,038)	-2.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	6,769,429	4,922,791	1,846,638	37.5%	6,769,429	4,922,791	1,846,638	37.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	73,284	17,850	55,434	310.6%	73,284	17,850	55,434	310.6%
7. Adjusted Total Fuel & Net Power Transactions	6,842,713	4,940,641	1,902,072	38.5%	6,842,713	4,940,641	1,902,072	38.5%
8. Less Apportionment To GSLD Customers	74,853	375,046	(300,193)	-80.0%	74,853	375,046	(300,193)	-80.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 6,767,860	\$ 4,565,595	\$ 2,202,265	48.2%	\$ 6,767,860	\$ 4,565,595	\$ 2,202,265	48.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2018 REVISED 2_22_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,250,242	4,728,303	1,521,939	32.2%	6,250,242	4,728,303	1,521,939	32.2%
c. Jurisdictional Fuel Revenue	6,250,242	4,728,303	1,521,939	32.2%	6,250,242	4,728,303	1,521,939	32.2%
d. Non Fuel Revenue	2,730,700	2,866,767	(136,067)	-4.8%	2,730,700	2,866,767	(136,067)	-4.8%
e. Total Jurisdictional Sales Revenue	8,980,942	7,595,070	1,385,872	18.3%	8,980,942	7,595,070	1,385,872	18.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,980,942	\$ 7,595,070	\$ 1,385,872	18.3%	\$ 8,980,942	\$ 7,595,070	\$ 1,385,872	18.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	61,406,781	49,428,073	11,978,708	24.2%	61,406,781	49,428,073	11,978,708	24.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	61,406,781	49,428,073	11,978,708	24.2%	61,406,781	49,428,073	11,978,708	24.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2018 REVISED 2_22_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,250,242	\$ 4,728,303	\$ 1,521,939	32.2%	\$ 6,250,242	\$ 4,728,303	\$ 1,521,939	32.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	282,618	282,618	0	0.0%	282,618	282,618	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,967,624	4,445,685	1,521,939	34.2%	5,967,624	4,445,685	1,521,939	34.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	6,767,860	4,565,595	2,202,265	48.2%	6,767,860	4,565,595	2,202,265	48.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	6,767,860	4,565,595	2,202,265	48.2%	6,767,860	4,565,595	2,202,265	48.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(800,236)	(119,910)	(680,326)	567.4%	(800,236)	(119,910)	(680,326)	567.4%
8. Interest Provision for the Month	(7,347)	(983)	(6,364)	647.4%	(7,347)	(983)	(6,364)	647.4%
9. True-up & Inst. Provision Beg. of Month	(5,637,395)	(3,391,416)	(2,245,979)	66.2%	(5,637,395)	(3,391,416)	(2,245,979)	66.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	282,618	282,618	0	0.0%	282,618	282,618	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (6,162,360)	\$ (3,229,691)	\$ (2,932,669)	90.8%	\$ (6,162,360)	\$ (3,229,691)	\$ (2,932,669)	90.8%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2018 REVISED 2_22_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (5,637,395)	\$ (3,391,416)	\$ (2,245,979)	66.2%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(6,155,013)	(3,228,708)	(2,926,305)	90.6%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(11,792,408)	(6,620,124)	(5,172,284)	78.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (5,896,204)	\$ (3,310,062)	\$ (2,586,142)	78.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.4900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.5000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	2.9900%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.4950%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1246%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(7,347)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: JANUARY 2018 REVISED 2_22_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	56,930	37,440	19,490	52.06%	56,930	37,440	19,490	52.06%
4a Energy Purchased For Qualifying Facilities	3,281	16,580	(13,299)	-80.21%	3,281	16,580	(13,299)	-80.21%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	60,211	54,020	6,191	11.46%	60,211	54,020	6,191	11.46%
8 Sales (Billed)	62,777	51,465	11,312	21.98%	62,777	51,465	11,312	21.98%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	19	40	(21)	-52.63%	19	40	(21)	-52.63%
10 T&D Losses Estimated @ 0.06	3,613	3,241	372	11.48%	3,613	3,241	372	11.48%
11 Unaccounted for Energy (estimated)	(6,199)	(726)	(5,472)	753.25%	(6,199)	(726)	(5,472)	753.25%
12								
13 % Company Use to NEL	0.03%	0.07%	-0.04%	-57.14%	0.03%	0.07%	-0.04%	-57.14%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-10.29%	-1.34%	-8.95%	667.91%	-10.29%	-1.34%	-8.95%	667.91%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	3,175,154	1,733,498	1,441,656	83.16%	3,175,154	1,733,498	1,441,656	83.16%
18a Demand & Non Fuel Cost of Pur Power	2,277,577	1,840,557	437,020	23.74%	2,277,577	1,840,557	437,020	23.74%
18b Energy Payments To Qualifying Facilities	1,316,698	1,348,736	(32,038)	-2.38%	1,316,698	1,348,736	(32,038)	-2.38%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	6,769,429	4,922,791	1,846,638	37.51%	6,769,429	4,922,791	1,846,638	37.51%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	5.577	4.630	0.947	20.45%	5.577	4.630	0.947	20.45%
23a Demand & Non Fuel Cost of Pur Power	4.001	4.916	(0.915)	-18.61%	4.001	4.916	(0.915)	-18.61%
23b Energy Payments To Qualifying Facilities	40.137	8.135	32.002	393.39%	40.137	8.135	32.002	393.39%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	11.243	9.113	2.130	23.37%	11.243	9.113	2.130	23.37%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

JANUARY 2018

REVISED 2_22_2018

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEA AND GULF	MS	37,440			37,440	4.630085	9.546118	1,733,498
TOTAL		37,440	0	0	37,440	4.630085	9.546118	1,733,498

ACTUAL:

JEA	MS	10,023			10,023	13.938342	23.034860	1,397,040
GULF/SOUTHERN		31,143			31,143	5.709514	10.095196	1,778,114
Other		15,738			15,738	0.000000	0.000000	0
Other		26			26	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		56,930	0	0	56,930	19.647856	23.034860	3,175,154

CURRENT MONTH: DIFFERENCE		19,490	0	0	19,490	15.017771	13.48874	1,441,656
DIFFERENCE (%)		52.1%	0.0%	0.0%	52.1%	324.4%	141.3%	83.2%
PERIOD TO DATE: ACTUAL	MS	56,930			56,930	5.577295	5.677295	3,175,154
ESTIMATED	MS	37,440			37,440	4.630085	4.730085	1,733,498
DIFFERENCE		19,490	0	0	19,490	0.947210	0.94721	1,441,656
DIFFERENCE (%)		52.1%	0.0%	0.0%	52.1%	20.5%	20.0%	83.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

JANUARY 2018

REVISED 2_22_2018

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN, EIGHT FLAGS AND RAYONIER		16,580			16,580	8.134717	8.134717	1,348,736
TOTAL		16,580	0	0	16,580	8.134717	8.134717	1,348,736

ACTUAL:

ROCKTENN, EIGHT FLAGS AND RAYONIER		3,281			3,281	40.137082	40.137082	1,316,698
TOTAL		3,281	0	0	3,281	40.137082	40.137082	1,316,698

CURRENT MONTH: DIFFERENCE		(13,299)	0	0	(13,299)	32.002365	32.002365	(32,038)
DIFFERENCE (%)		-80.2%	0.0%	0.0%	-80.2%	393.4%	393.4%	-2.4%
PERIOD TO DATE: ACTUAL	MS	3,281			3,281	40.137082	40.137082	1,316,698
ESTIMATED	MS	16,580			16,580	8.134717	8.134717	1,348,736
DIFFERENCE		(13,299)	0	0	(13,299)	32.002365	32.002365	(32,038)
DIFFERENCE (%)		-80.2%	0.0%	0.0%	-80.2%	393.4%	393.4%	-2.4%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

JANUARY 2018

REVISED 2_22_2018

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							