



Matthew R. Bernier
Associate General Counsel
Duke Energy Florida, LLC.

March 2, 2018

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor;*
Docket No. 20180001-EI

Dear Ms. Stauffer:

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC (“DEF”), DEF’s Request for Confidential Classification filed in connection with the information provided in the direct testimony of Jeffrey Swartz, in Exhibit No. ____ (JS-1) to Mr. Swartz’s testimony, and in Exhibit No. ____ (CAM-2T) and Exhibit No. ____ (CAM-3T), to the direct testimony of Christopher A. Menendez for Fuel and Capacity Cost Recovery Actual True Up for the Period Ending January 2017 through December 2017. The filing includes the following:

- DEF’s Request for Confidential Classification
- Slipsheet for confidential Exhibit A
- Redacted Exhibit B (two copies)
- Exhibit C (justification matrix), and
- Exhibit D (affidavits of Christopher A. Menendez and Jeffrey Swartz)

DEF’s confidential Exhibit A that accompanies the above-referenced filing has been submitted under separate cover.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

s/Matthew R. Bernier

Matthew R. Bernier

MRB/mw
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating performance
incentive factor.

Docket No. 20180001-EI

Dated: March 2, 2018

**DUKE ENERGY FLORIDA LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or “Company”), pursuant to Section 366.093, Florida Statutes (F.S.), and Rule 25-22.006, Florida Administrative Code (F.A.C.), submits this Request for Confidential Classification for certain information provided in the direct testimony of Jeffrey Swartz, in Exhibit No. __ (JS-1) to Mr. Swartz’s testimony, and in Exhibits No. __ (CAM-2T) and No. __ (CAM-3T) to the direct testimony of Christopher A. Menendez, dated March 2, 2018. In support of this Request, DEF states:

1. Information contained in the direct testimony of Jeffrey Swartz, specifically pages 3, 5, 6, and 7, and Exhibit No. __ (JS-1), and in Exhibit No. __ (CAM-2T), Calculation of Actual True-Up, Sheet 2 of 3, Calculation of Actual/Estimated True Up, Sheet 3 of 3, and Exhibit No. ____ (CAM-3T), Schedule A12, Sheet 9 of 9, to the direct testimony of Christopher A. Menendez, contain information that is “confidential proprietary business information” under Section 366.093(3), Florida Statutes.

2. The following exhibits are included with this request:

(a) Sealed Composite Exhibit A is a package containing unredacted copies of all

the documents for which DEF seeks confidential treatment. Composite Exhibit A is being submitted separately in a sealed envelope labeled “CONFIDENTIAL.” In the unredacted versions, the information asserted to be confidential is highlighted in yellow.

(b) Composite Exhibit B is a package containing two copies of redacted versions of the documents for which the Company requests confidential classification. The specific information for which confidential treatment is requested has been blocked out by opaque marker or other means.

(c) Exhibit C is a table which identifies by page and line the information for which DEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

3. As indicated in Exhibit C, the information for which DEF requests confidential classification is “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Specifically, the information at issue relates to contractual cost data pertaining to the sale of Batch 19 Nuclear Fuel. Pursuant to contracts, DEF is obligated to maintain the confidentiality of this information, and therefore it qualifies for confidential classification. *See* § 366.093(3)(d), F.S.; Affidavit of Christopher A. Menendez at ¶ 5. If DEF cannot assure contracting parties that it can maintain the confidentiality of contractual terms, those parties and other similarly situated parties may forego entering contracts with DEF, which would impair the Company to negotiate contracts on favorable terms. *See* § 366.093(3)(d), F.S.; *See* Affidavit of Christopher A. Menendez at ¶¶ 5-6. Accordingly, such information constitutes “proprietary confidential business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

4. Additionally, the information at issue relates to DEF's Root Cause Analysis Report for the Bartow Steam Turbine Event, the disclosure of which could potentially impact the viability of claims related to the event that DEF may have against third parties, to the detriment of DEF's competitive interests and ultimately to its customers' detriment. *See* § 366.093(3)(e), F.S.; Affidavit of Jeffrey Swartz at ¶ 5. Moreover, certain information in the RCA is proprietary to a third party and DEF's disclosure of that information would impact DEF's ability to contract for goods and services on favorable terms. *See* § 366.093(3)(d), F.S.; Affidavit of Jeffrey Swartz, at ¶ 5. Finally, certain information under claim of confidentiality must be protected because disclosure of that information would allow other parties and the public to compute the confidential information discussed above (e.g., cost subtotals and totals), and therefore that information must be protected from public disclosure in order to protect the contractual information at issue. *See* § 366.093(3)(d) and (e), F.S.; *See* Affidavit of Christopher A. Menendez at ¶¶ 5-6. Accordingly, such information constitutes "proprietary confidential business information" which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

5. The information identified as Exhibit "A" is intended to be and is treated as confidential by the Company. *See* Affidavits of Jeffrey Swartz and Christopher A. Menendez at ¶¶ 5. The information has not been disclosed to the public, and the Company has treated and continues to treat the information at issue as confidential. *See* Affidavits of Jeffrey Swartz at ¶ 6 and Christopher A. Menendez at ¶ 7.

5. DEF requests that the information identified in Exhibit A be classified as "proprietary confidential business information" within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4) F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this Request for Confidential Classification be granted.

RESPECTFULLY SUBMITTED this 2nd day of March, 2018.

s/Matthew R. Bernier

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Deputy General Counsel

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St. Petersburg, FL 33701

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F: 727-820-5041

Email: Dianne.Triplett@duke-energy.com

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Associate General Counsel

106 East College Avenue, Suite 800

Tallahassee, Florida 32301

T: 850-521-1428

F: 727-820-5519

Email: Matthew.Bernier@duke-energy.com

Attorneys for Duke Energy Florida, LLC

Duke Energy Florida, LLC
CERTIFICATE OF SERVICE
Docket No. 20180001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via email this 2nd day of March, 2018 to all parties of record as indicated below.

s/Matthew R. Bernier
Attorney

<p>Suzanne Brownless Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us</p> <p>James Beasley / J. Jeffrey Wahlen Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com</p> <p>Russell Badders / Steven Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 rab@beggslane.com srg@beggslane.com</p> <p>Kenneth A. Hoffman Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p> <p>Rhonda J. Alexander / Jeffrey A. Stone Gulf Power Company One Energy Place Pensacola, FL 32520 rjalexad@southernco.com jastone@southernco.com</p>	<p>Charles Rehwinkel / Erik Sayler/ J.R. Kelly / Patricia Christensen Office of Public Counsel c/o The Florida Legislature 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 kelly.jr@leg.state.fl.us sayler.erik@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us</p> <p>Ms. Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com</p> <p>John Butler / Maria Moncada Florida Power & Light Company 700 Universe Blvd (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com maria.moncada@fpl.com</p> <p>James Brew / Laura Wynn Stone Law Firm 1025 Thomas Jefferson St., N.W. Suite 800 West Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com</p>	<p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Mike Cassel Florida Public Utilities Company 1750 S. 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com</p> <p>Robert Scheffel Wright / John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p>
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Exhibit A

“CONFIDENTIAL”

(filed under separate cover)

Exhibit B

REDACTED

(two copies)

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2 object that caused a hole in the rupture diaphragm. DEF performed an inspection of
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22 [REDACTED]
23 [REDACTED]

REDACTED

February 6, 2018

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

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REDACTED

February 6, 2018

[REDACTED]

[REDACTED]

[REDACTED]

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[REDACTED]

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February 6, 2018

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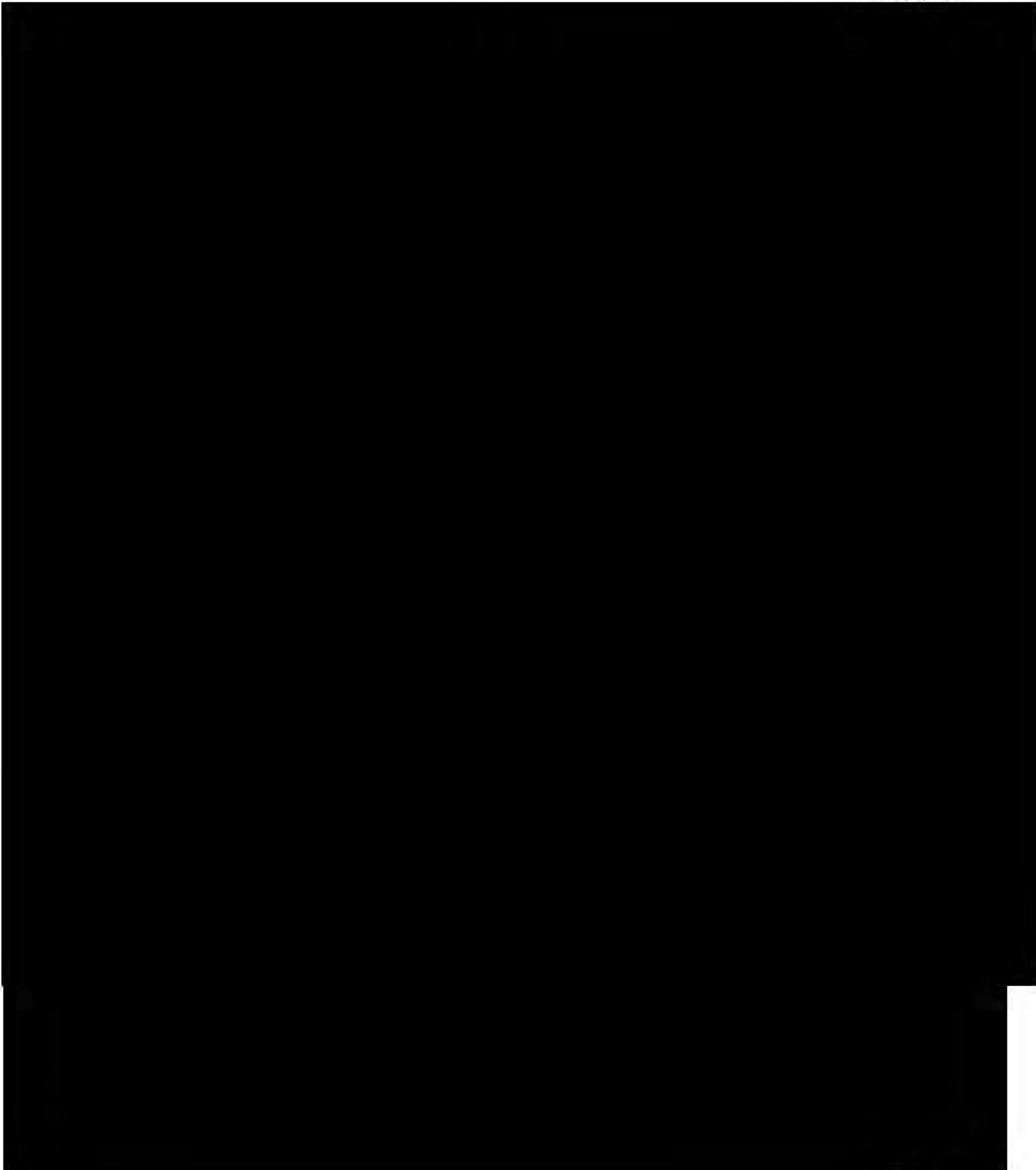
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February 6, 2018

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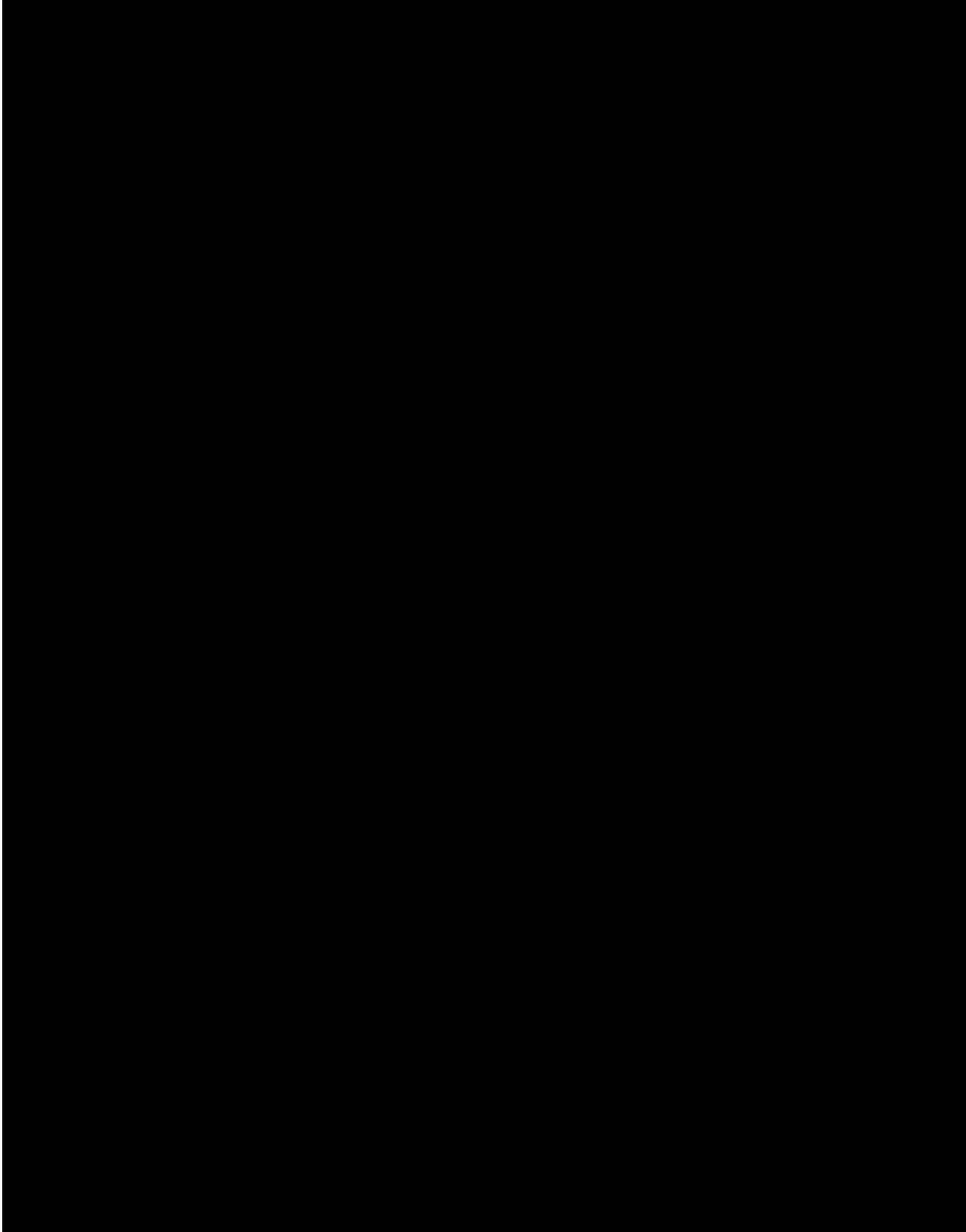
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February 6, 2018

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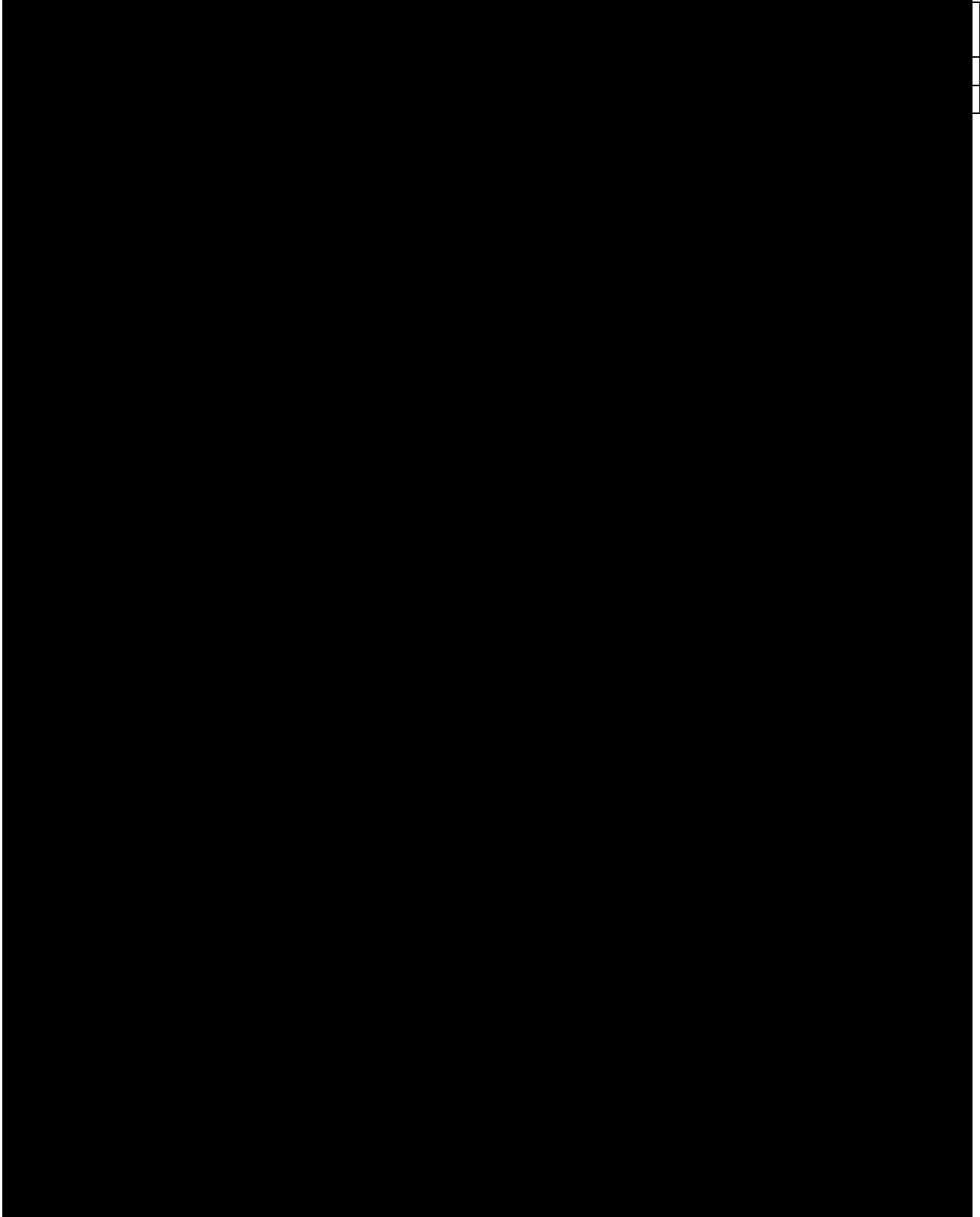
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February 6, 2018

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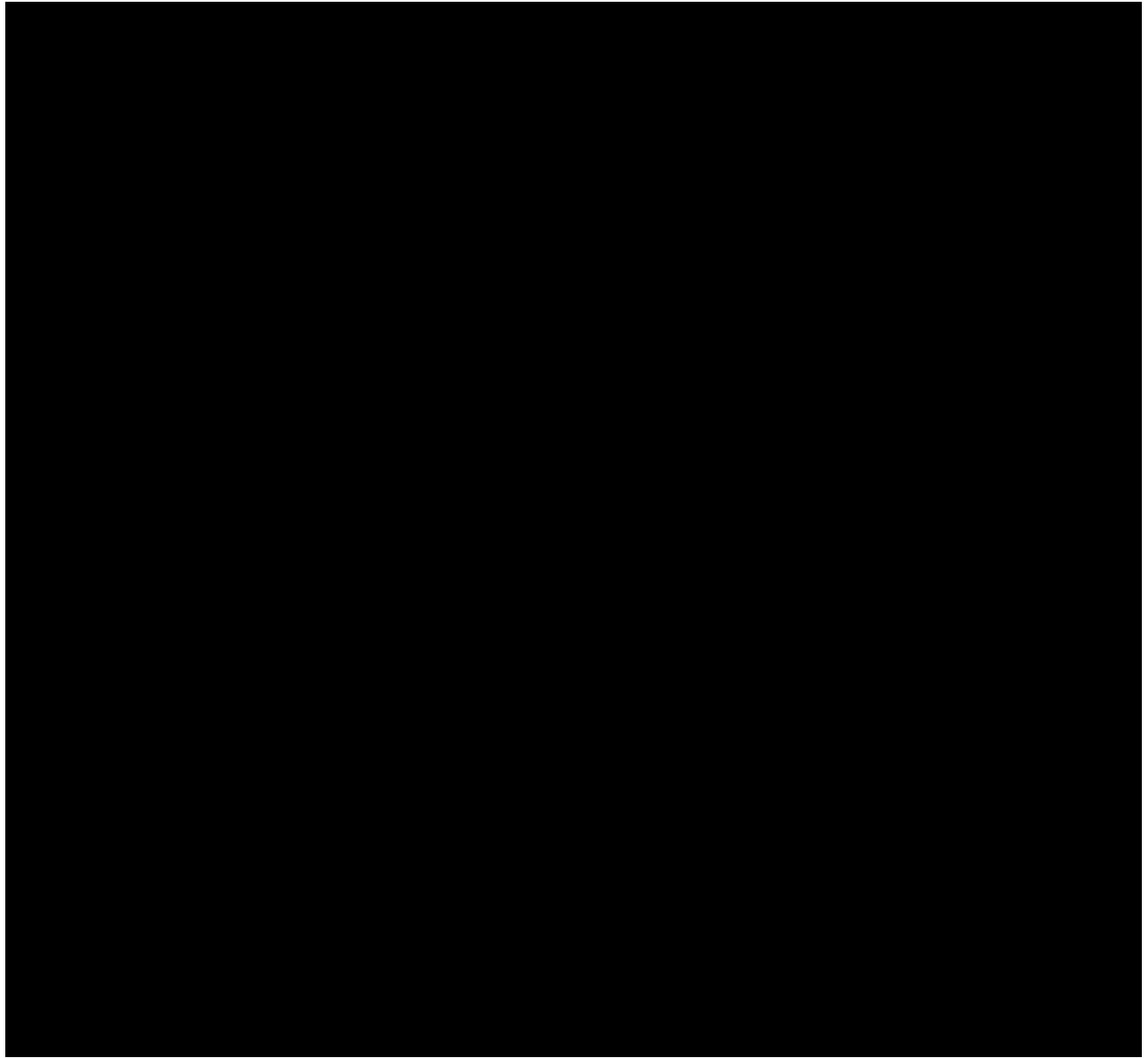
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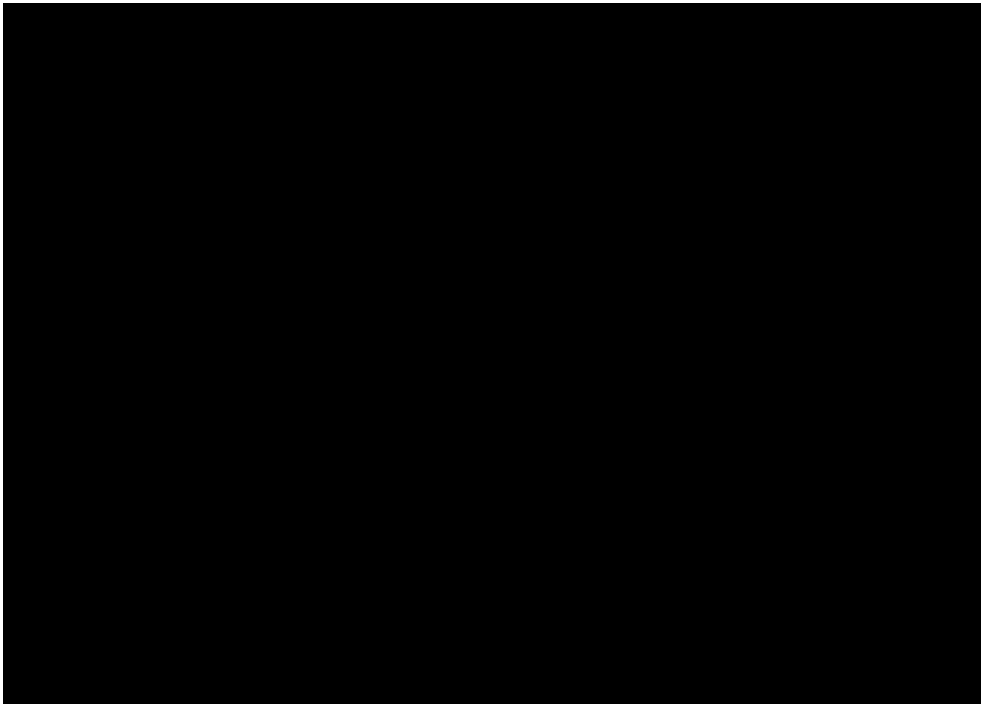
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February 6, 2018



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February 6, 2018

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February 6, 2018

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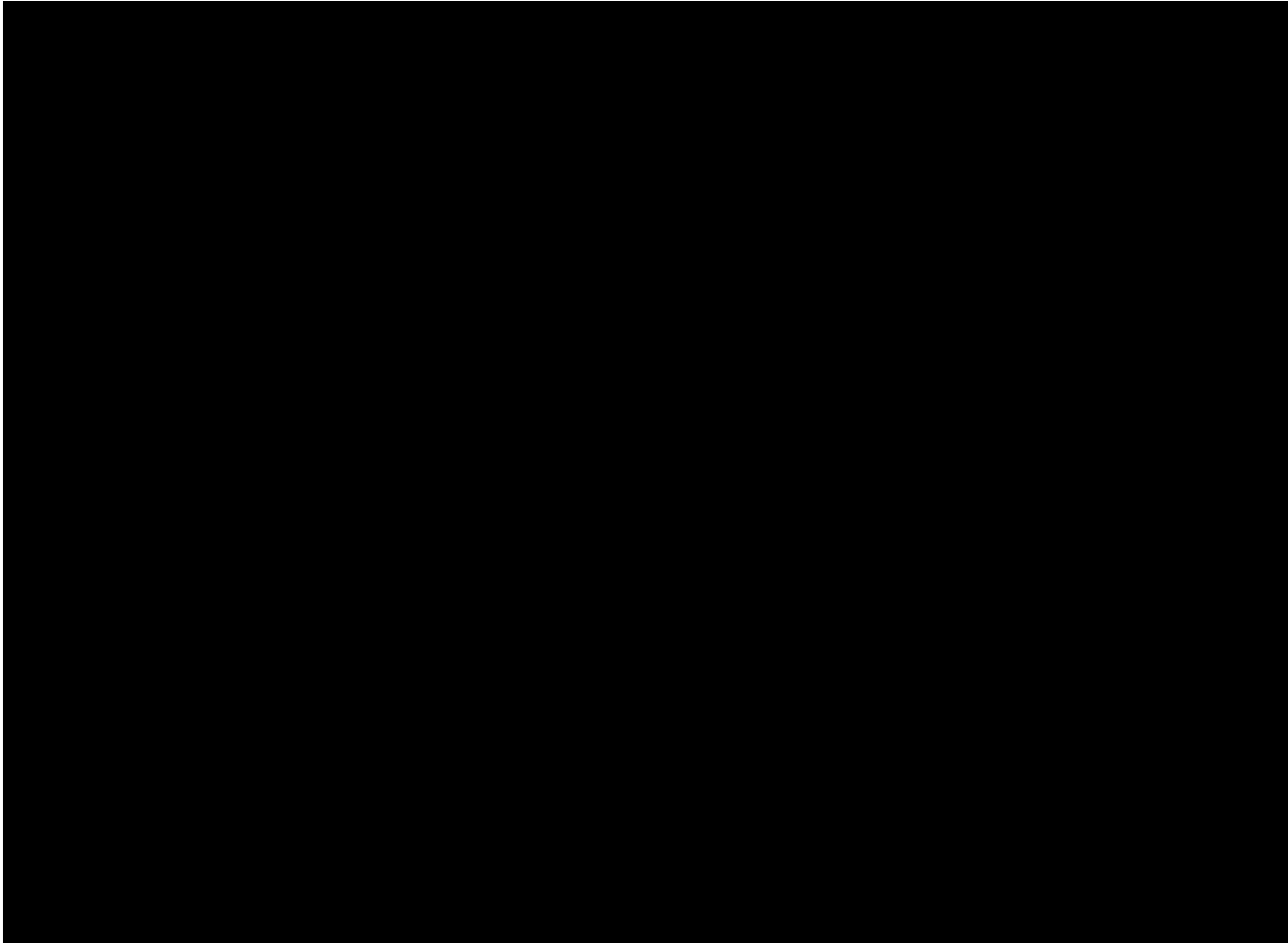
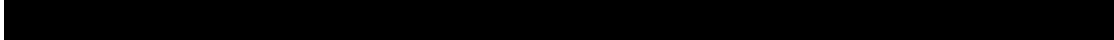
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February 6, 2018



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February 6, 2018



Counterparty	Type	MW	Start Date - End Date	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1 Orange Cogen (ORANGE CO)	QF	74.00	7/1/95 - 12/31/24	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	60,858,765
2 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	5,102,804	5,102,804	5,102,804	5,102,804	5,089,383	5,094,138	5,096,530	5,099,746	5,097,899	4,988,662	5,015,745	5,023,523	60,916,840
3 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	21,417,600
4 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	50,983,200
5 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	6,733,888	6,656,139	6,675,150	6,669,159	6,662,563	6,900,122	6,965,675	6,965,675	6,965,675	6,965,675	6,965,675	6,965,675	82,091,070
6 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	1,097,143	646,573	648,924	678,961	684,116	705,834	719,623	750,224	765,134	751,969	754,931	755,868	8,959,300
7 Southern purchase - Franklin	Other	425	6/1/16 - 5/31/21	4,485,507	4,630,269	2,673,583	2,669,458	2,955,813	6,057,918	6,236,165	6,252,703	4,638,320	2,750,085	2,698,716	3,488,522	49,537,060
8 Retail Wheeling				(23,615)	(2,605)	(13,552)	(1,023)	(49,903)	(27)	(9,282)	(6,007)	(3,342)	(4,243)	0	(1,766)	(115,365)
9 CR-3 Projected Expense				4,459,192	4,431,769	4,404,346	4,376,920	4,349,497	4,322,073	4,294,649	4,267,226	4,239,801	4,212,377	4,184,953	4,157,530	51,700,333
10 ISFSI Return				0	0	0	0	0	0	724,926	726,807	728,105	735,486	747,111	751,681	4,414,116
11 ASC Servicing Fee				0	0	0	0	0	0	(296,269)	0	(160,182)	0	0	0	(456,451)
SUBTOTAL				32,959,883	32,569,913	30,596,218	30,601,242	30,796,432	34,185,023	34,836,981	35,161,337	33,376,374	31,504,974	31,472,095	32,245,996	390,306,468

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	MW	Contracts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Vandolah Capacity - Northern Star		6/1/12-5/31/27	2,924,309	2,889,528	1,965,274	1,943,845	2,795,467	5,785,430	5,768,280	5,707,232	2,712,726	1,918,109	2,015,348	2,943,834	39,369,382
Schedule H Capacity Sales-City of Tallahassee	-1	on-going no term date	0	0	0	0	0	0	(73,253)	0	0	(75,671)	(6,305)	(37,835)	(193,065)
Shady Hills Tolling	517	4/1/07-4/30/24	1,954,260	1,954,260	1,395,900	1,374,300	1,924,020	3,912,300	3,912,300	3,912,300	1,825,740	1,149,734	1,374,300	1,984,500	26,673,914
EcoGen			0	0	0	(3,000)	(90,000)	(93,000)	(90,000)	(93,000)	(93,000)	(90,000)	(93,000)	(90,000)	(735,000)
Calpine Osprey	515	Oct-14 to Jan-17	92,394	0	0	0	0	0	0	0	0	0	0	0	92,394
RRSSA Second Amendment ¹															
Batch-19 Nuclear Fuel ²															
Total	1031		39,723,203	39,202,095	35,741,824	35,696,855	37,202,424	45,562,294	46,122,885	46,452,483	39,582,491	36,163,833	36,401,286	38,681,380	476,533,054

¹ Approved in Commission Order No. PSC-16-0138-FOF-EI

² Approved in Commission Order No. PSC-15-0465-S-EI

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2 object that caused a hole in the rupture diaphragm. DEF performed an inspection of
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February 6, 2018

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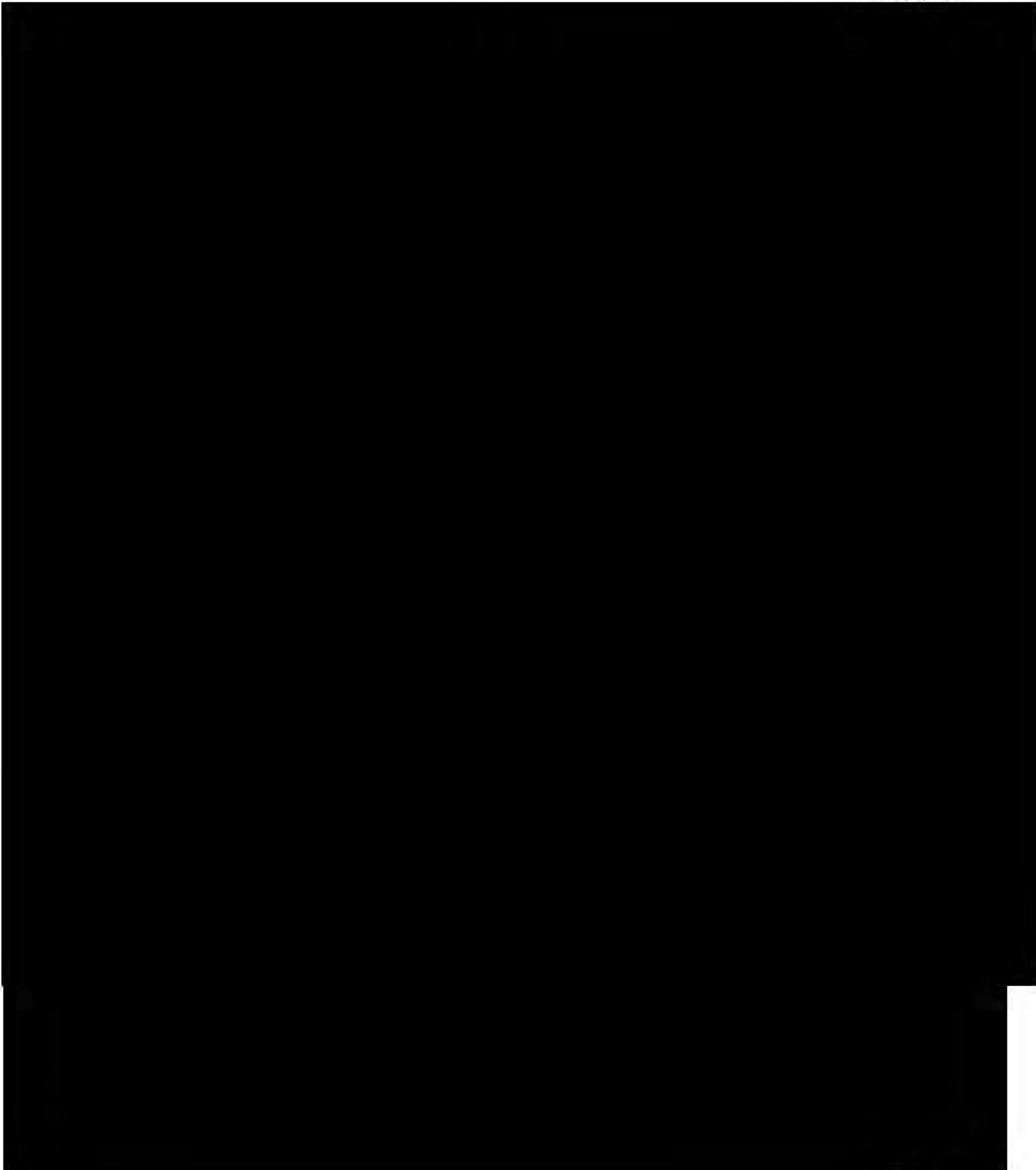
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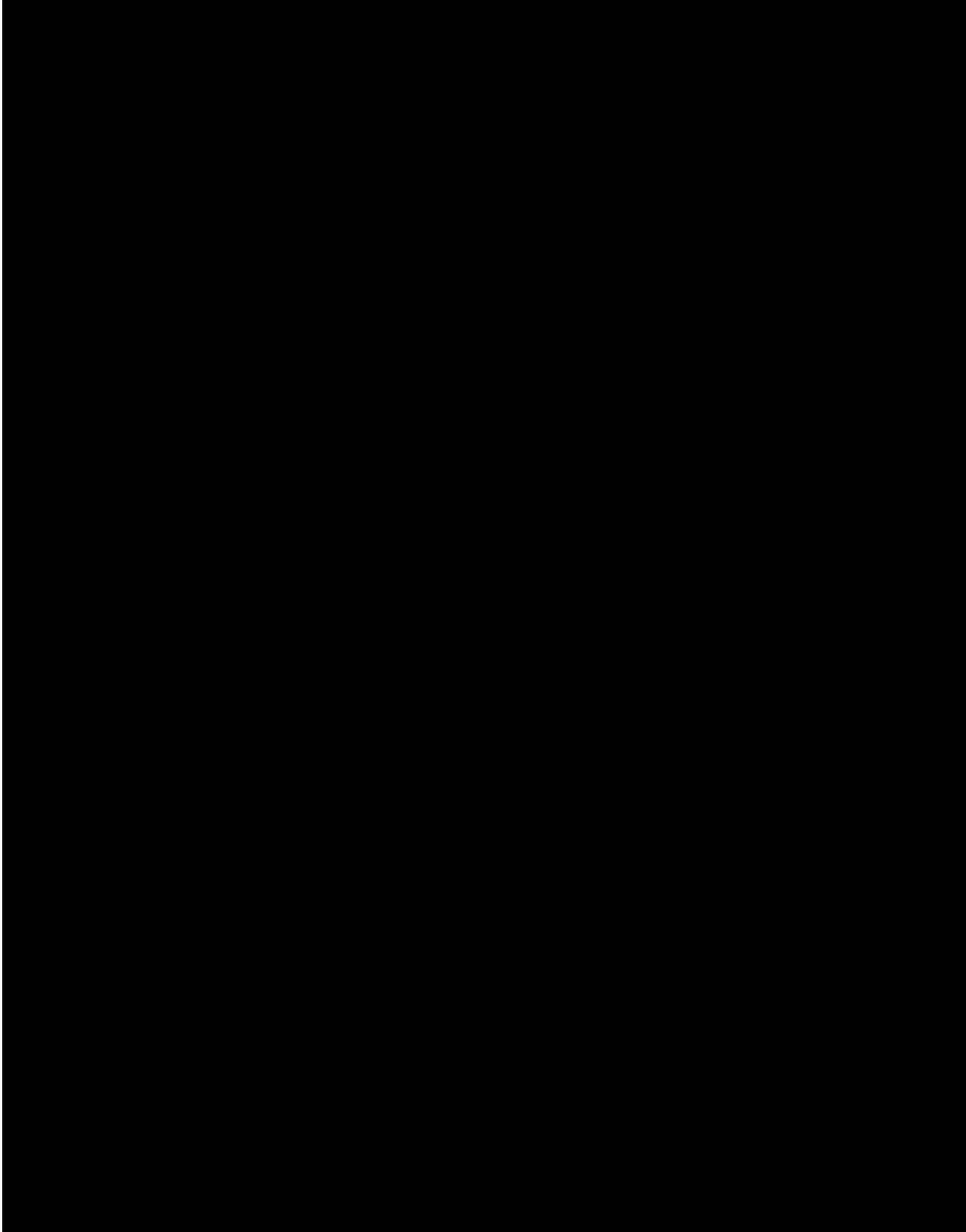
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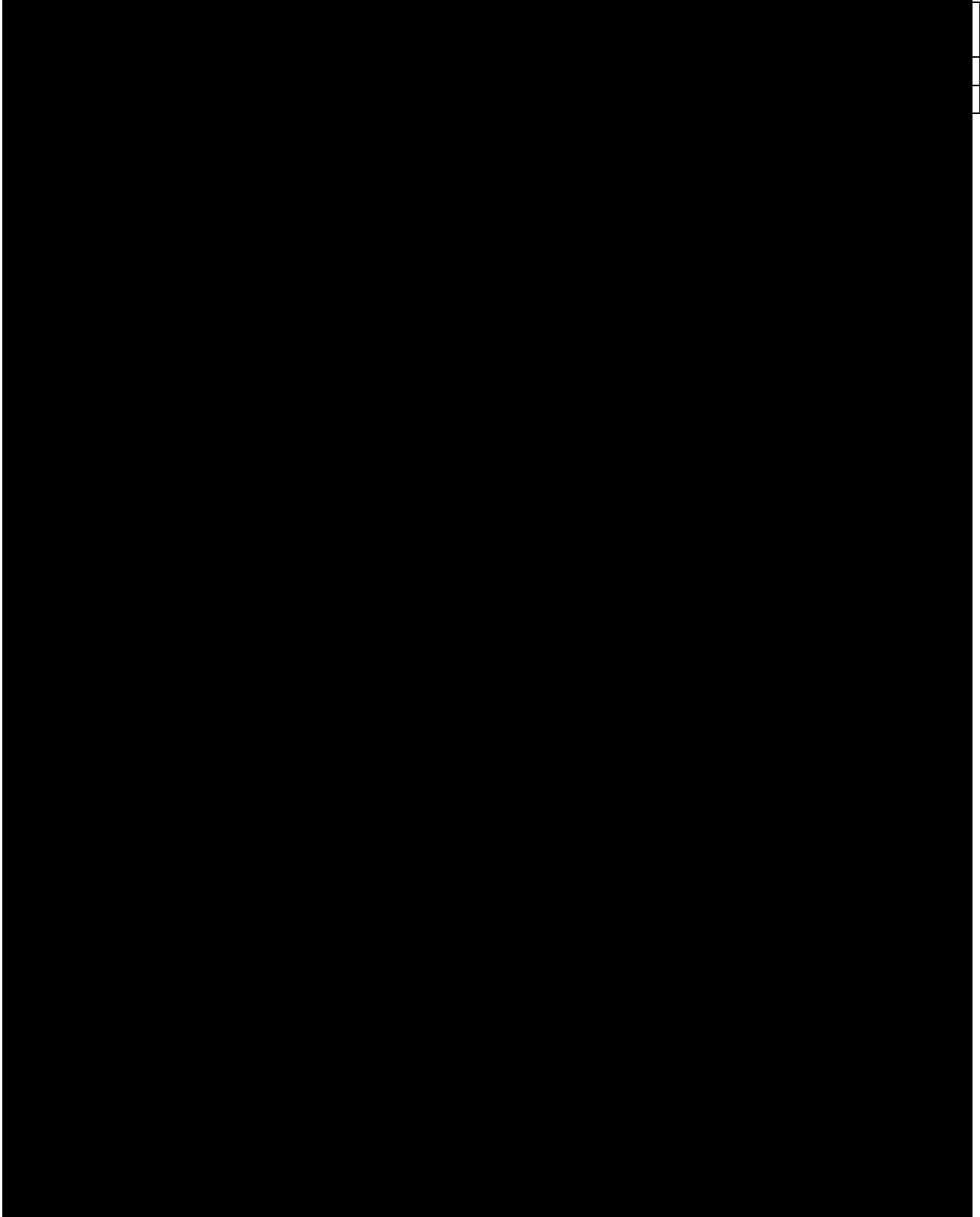
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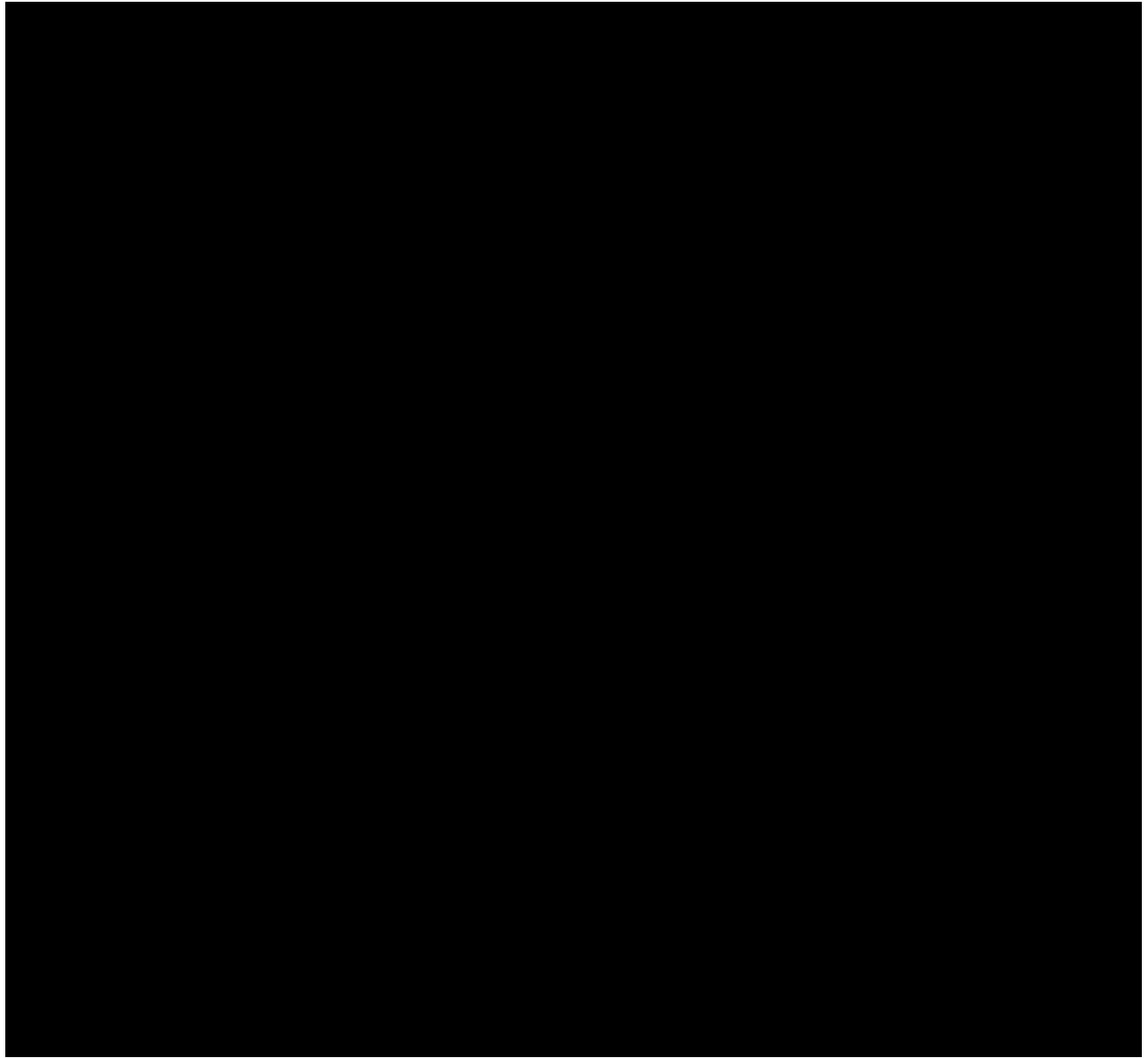
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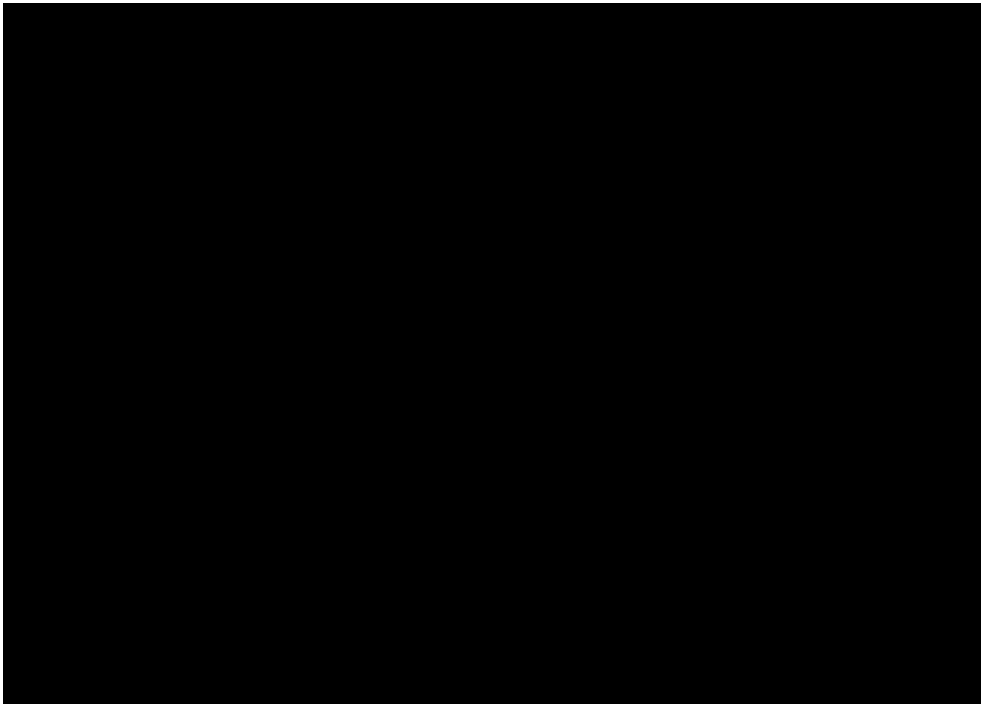
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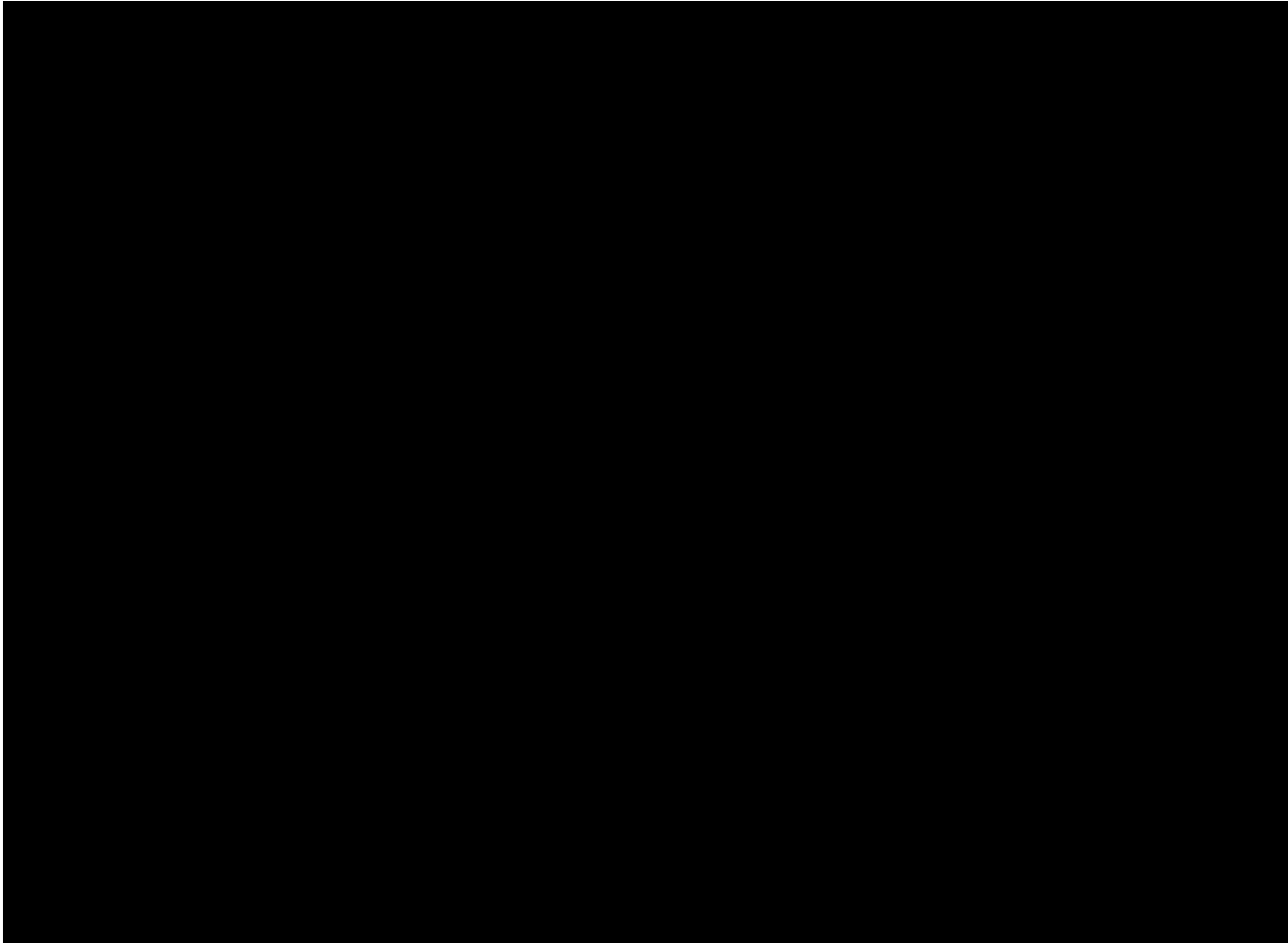
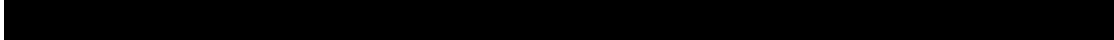
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Duke Energy Florida, LLC
 Capacity Cost Recovery Clause
 Calculation of Actual True-Up
 January 2017 - December 2017

	JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	JUL ACTUAL	AUG ACTUAL	SEPT ACTUAL	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	Total
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	60,858,765
3 Orlando Cogen Limited (ORLACOGL)	5,102,804	5,102,804	5,102,804	5,102,804	5,089,383	5,094,138	5,096,530	5,099,746	5,097,899	4,988,662	5,015,745	5,023,523	60,916,840
4 Pasco County Resource Recovery (PASCOUNT)	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	21,417,600
5 Pinellas County Resource Recovery (PINCOUNT)	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	50,983,200
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	6,733,888	6,656,139	6,675,150	6,669,159	6,662,563	6,900,122	6,965,675	6,965,675	6,965,675	6,965,675	6,965,675	6,965,675	82,091,070
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	1,097,143	646,573	648,924	678,961	684,116	705,834	719,623	750,224	765,134	751,969	754,931	755,868	8,959,300
8 US EcoGen	0	0	0	(3,000)	(90,000)	(93,000)	(90,000)	(93,000)	(93,000)	(90,000)	(93,000)	(90,000)	(735,000)
9 Calpine Osprey	92,394	0	0	0	0	0	0	0	0	0	0	0	92,394
10 Subtotal - Base Level Capacity Costs	24,131,193	23,510,479	23,531,842	23,552,887	23,451,026	23,712,058	23,796,792	23,827,608	23,840,671	23,721,270	23,748,315	23,760,029	284,584,168
11 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
12 Base Level Jurisdictional Capacity Costs	22,414,258	21,837,709	21,857,551	21,877,099	21,782,485	22,024,945	22,103,650	22,132,273	22,144,407	22,033,501	22,058,622	22,069,503	264,336,004
13 Intermediate Production Level Capacity Costs													
14 Southern Franklin	4,485,507	4,630,269	2,673,583	2,669,458	2,955,813	6,057,918	6,236,165	6,252,703	4,638,320	2,750,085	2,698,716	3,488,522	49,537,060
15 Schedule H Capacity Sales - NSB, RCID & Tallahassee	0	0	0	0	0	0	(73,253)	0	0	(75,671)	(6,305)	(37,835)	(193,065)
16 Subtotal - Intermediate Level Capacity Costs	4,485,507	4,630,269	2,673,583	2,669,458	2,955,813	6,057,918	6,162,912	6,252,703	4,638,320	2,674,414	2,692,410	3,450,687	49,343,995
17 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
18 Intermediate Level Jurisdictional Capacity Costs	3,261,098	3,366,345	1,943,775	1,940,776	2,148,965	4,404,288	4,480,622	4,545,903	3,372,198	1,944,379	1,957,463	2,508,753	35,874,565
19 Peaking Production Level Capacity Costs													
20 Shady Hills	1,954,260	1,954,260	1,395,900	1,374,300	1,924,020	3,912,300	3,912,300	3,912,300	1,825,740	1,149,734	1,374,300	1,984,500	26,673,914
21 Vandolah (NSG)	2,924,309	2,889,528	1,965,274	1,943,845	2,795,467	5,785,430	5,768,280	5,707,232	2,712,726	1,918,109	2,015,348	2,943,834	39,369,382
22 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
23 Subtotal - Peaking Level Capacity Costs	4,878,569	4,843,788	3,361,174	3,318,145	4,719,487	9,697,729.55	9,680,580	9,619,532	4,538,466	3,067,843	3,389,648	4,928,334	66,043,296
24 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
25 Peaking Level Jurisdictional Capacity Costs	4,679,718	4,646,355	3,224,173	3,182,897	4,527,121	9,302,450	9,286,000	9,227,440	4,353,478	2,942,798	3,251,486	4,727,455	63,351,371
26 Other Capacity Costs													
27 Retail Wheeling	(23,615)	(2,605)	(13,552)	(1,023)	(49,903)	(27)	(9,282)	(6,007)	(3,342)	(4,243)	0	(1,766)	(115,365)
28 RRSSA Second Amendment ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
29 Batch-19 Nuclear Fuel ²	-	-	-	-	-	-	(296,269)	-	(160,182)	-	-	-	(456,451)
30 ASC Servicing Fees ³	-	-	-	-	-	-	-	-	-	-	-	-	-
31 Total Other Capacity Costs	1,768,743	1,785,790	1,770,879	1,779,445	1,726,601	1,772,514	1,463,027	1,758,607	1,597,128	1,752,444	1,638,849	1,633,119	20,447,145
32 Total Capacity Costs (Line 12+18+25+31)	32,123,817	31,636,198	28,796,378	28,780,217	30,185,172	37,504,197	37,333,298	37,664,224	31,467,211	28,673,122	28,906,420	30,938,830	384,009,086
33 Nuclear Cost Recovery Clause													
34 CR3 Uprate Costs	4,459,192	4,431,769	4,404,346	4,376,920	4,349,497	4,322,073	4,294,649	4,267,226	4,239,801	4,212,377	4,184,953	4,157,530	51,700,333
35 Total Recoverable Nuclear Costs	4,459,192	4,431,769	4,404,346	4,376,920	4,349,497	4,322,073	4,294,649	4,267,226	4,239,801	4,212,377	4,184,953	4,157,530	51,700,333
36													
37 ISFSI Revenue Requirement ⁴	-	-	-	-	-	-	724,926	726,807	728,105	735,486	747,111	751,681	4,414,116
38 Total Recov Capacity & Nuclear Costs (Line 32+35+37)	36,583,010	36,067,968	33,200,724	33,157,137	34,534,669	41,826,271	42,352,873	42,658,257	36,435,117	33,620,985	33,838,484	35,848,041	440,123,535
39 Capacity Revenues:													
40 Capacity Cost Recovery Revenues (net of tax)	28,519,282	29,627,699	28,061,262	31,308,667	35,187,257	38,498,070	41,592,488	41,953,532	41,807,961	36,803,224	34,335,381	30,808,440	418,503,263
41 Prior Period True-Up Provision Over/(Under) Recovery	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	1,222,103	14,665,233
42 Current Period CCR Revenues (net of tax)	29,741,384	30,849,802	29,283,365	32,530,770	36,409,359	39,720,172	42,814,591	43,175,635	43,030,063	38,025,327	35,557,484	32,030,543	433,168,496
43 True-Up Provision													
44 True-Up Provision - Over/(Under) Recov (Line 42-38)	(6,841,625)	(5,218,166)	(3,917,359)	(626,367)	1,874,691	(2,106,098)	461,718	517,378	6,594,946	4,404,342	1,719,000	(3,817,498)	(6,955,039)
45 Interest Provision for the Month	7,805	3,244	(128)	(2,766)	(3,217)	(4,786)	(7,065)	(7,661)	(4,569)	(1,419)	19	(2,658)	(23,204)
46 Current Cycle Balance - Over/(Under)	(6,833,820)	(12,048,743)	(15,966,230)	(16,595,364)	(14,723,890)	(16,834,773)	(16,380,120)	(15,870,403)	(9,280,027)	(4,877,104)	(3,158,085)	(6,978,242)	(6,978,242)
47 Prior Period Balance - Over/(Under) Recovered	16,868,292	15,646,189	14,424,086	13,201,983	11,979,880	10,757,777	9,535,675	8,313,572	7,091,469	5,869,366	4,647,263	3,425,160	16,868,292
48 Prior Period Cumulative True-Up Collected/(Refunded)	(1,222,103)	(1,222,103)	(1,222,103)	(1,222,103)	(1,222,103)	(1,222,103)	(1,222,103)	(1,222,103)	(1,222,103)	(1,222,103)	(1,222,103)	(1,222,103)	(14,665,234)
49 Prior Period True-up Balance - Over/(Under)	15,646,189	14,424,086	13,201,983	11,979,880	10,757,777	9,535,675	8,313,572	7,091,469	5,869,366	4,647,263	3,425,160	2,203,058	2,203,058
50 Net Capacity True-up Over/(Under) (Line 46+49)	\$8,812,368	\$2,375,343	(\$2,764,247)	(\$4,615,483)	(\$3,966,112)	(\$7,299,099)	(\$8,066,548)	(\$8,778,934)	(\$3,410,661)	(\$229,841)	\$267,075	(\$4,775,185)	(\$4,775,185)

¹ Approved in Commission Order No. PSC-16-0138-FOF-EI
² Approved in Commission Order No. PSC-15-0465-S-EI
³ Approved in Commission Order No. PSC-15-0537-FOF-EI
⁴ Approved in Commission Order No. PSC-16-0425-PAA-EI

Counterparty	Type	MW	Start Date - End Date	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1 Orange Cogen (ORANGE CO)	QF	74.00	7/1/95 - 12/31/24	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	5,071,564	60,858,765
2 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	5,102,804	5,102,804	5,102,804	5,102,804	5,089,383	5,094,138	5,096,530	5,099,746	5,097,899	4,988,662	5,015,745	5,023,523	60,916,840
3 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	1,784,800	21,417,600
4 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	4,248,600	50,983,200
5 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	6,733,888	6,656,139	6,675,150	6,669,159	6,662,563	6,900,122	6,965,675	6,965,675	6,965,675	6,965,675	6,965,675	6,965,675	82,091,070
6 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	1,097,143	646,573	648,924	678,961	684,116	705,834	719,623	750,224	765,134	751,969	754,931	755,868	8,959,300
7 Southern purchase - Franklin	Other	425	6/1/16 - 5/31/21	4,485,507	4,630,269	2,673,583	2,669,458	2,955,813	6,057,918	6,236,165	6,252,703	4,638,320	2,750,085	2,698,716	3,488,522	49,537,060
8 Retail Wheeling				(23,615)	(2,605)	(13,552)	(1,023)	(49,903)	(27)	(9,282)	(6,007)	(3,342)	(4,243)	0	(1,766)	(115,365)
9 CR-3 Projected Expense				4,459,192	4,431,769	4,404,346	4,376,920	4,349,497	4,322,073	4,294,649	4,267,226	4,239,801	4,212,377	4,184,953	4,157,530	51,700,333
10 ISFSI Return				0	0	0	0	0	0	724,926	726,807	728,105	735,486	747,111	751,681	4,414,116
11 ASC Servicing Fee				0	0	0	0	0	0	(296,269)	0	(160,182)	0	0	0	(456,451)
SUBTOTAL				32,959,883	32,569,913	30,596,218	30,601,242	30,796,432	34,185,023	34,836,981	35,161,337	33,376,374	31,504,974	31,472,095	32,245,996	390,306,468

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	MW	Contracts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Vandolah Capacity - Northern Star		6/1/12-5/31/27	2,924,309	2,889,528	1,965,274	1,943,845	2,795,467	5,785,430	5,768,280	5,707,232	2,712,726	1,918,109	2,015,348	2,943,834	39,369,382
Schedule H Capacity Sales-City of Tallahassee	-1	on-going no term date	0	0	0	0	0	0	(73,253)	0	0	(75,671)	(6,305)	(37,835)	(193,065)
Shady Hills Tolling	517	4/1/07-4/30/24	1,954,260	1,954,260	1,395,900	1,374,300	1,924,020	3,912,300	3,912,300	3,912,300	1,825,740	1,149,734	1,374,300	1,984,500	26,673,914
EcoGen			0	0	0	(3,000)	(90,000)	(93,000)	(90,000)	(93,000)	(93,000)	(90,000)	(93,000)	(90,000)	(735,000)
Calpine Osprey	515	Oct-14 to Jan-17	92,394	0	0	0	0	0	0	0	0	0	0	0	92,394
RRSSA Second Amendment ¹															
Batch-19 Nuclear Fuel ²															
Total	1031		39,723,203	39,202,095	35,741,824	35,696,855	37,202,424	45,562,294	46,122,885	46,452,483	39,582,491	36,163,833	36,401,286	38,681,380	476,533,054

¹ Approved in Commission Order No. PSC-16-0138-FOF-EI

² Approved in Commission Order No. PSC-15-0465-S-EI

Exhibit C

DUKE ENERGY FLORIDA Confidentiality Justification Matrix

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
<p>Direct Testimony of Jeffrey Swartz; specifically pages 3, 5, 6, and 7</p>	<p>Page 3: Line 9-remaining portion of sentence after “failure is” and before “After”</p> <p>Page 3: Lines 10 and 11-all information after “determined that” and before “both”.</p> <p>Page 5: Lines 19 through 22- The remaining portion of sentence after “blades is”.</p> <p>Page 6: Lines 1 and 2- all information before “Notwithstanding”.</p> <p>Page 6: Lines 3 through 8- all information after “OEM” and before “Did”.</p> <p>Page 6: Lines 13 through 15- all information after “failures” and before “Why”.</p> <p>Page 6: Lines 19 and 20- all information after “exception of the” and before “DEF”.</p> <p>Page 6: Lines 21 through 23- the remaining sentence after “DEF”.</p> <p>Page 7: Line 1 and 2 and before “What”.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
Exhibit No. __ (JS-1),	DEF's Root Cause Analysis Report-Bartow Steam Turbine Event -the entire document.	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
Exhibit No. __ (CAM-2T) Sheet 2 of 3	All information on rows titled "RRSSA Second Amendment," and "Batch 19 Nuclear Fuel".	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
Exhibit No. __ (CAM-2T) Sheet 3 of 3	All information on rows titled "RRSSA Second Amendment," and "Batch 19 Nuclear Fuel"	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's</p>

		<p>efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
<p>Exhibit No. ____ (CAM-3T) Schedule A12, Sheet 9 of 9</p>	<p>All information on rows titled “RRSSA Second Amendment,” and “Batch 19 Nuclear Fuel”.</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

Exhibit D

AFFIDAVIT OF JEFFREY SWARTZ

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor.

Docket No. 20180001-EI

Dated: March 2, 2018

**AFFIDAVIT OF JEFFREY SWARTZ IN SUPPORT OF
DUKE ENERGY FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Jeffrey Swartz, who being first duly sworn, on oath deposes and says that:

1. My name is Jeffrey Swartz. I am over the age of 18 years old and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am the Vice President of Florida Generation in the Fossil Hydro Operations Department. This section is responsible for overall leadership and strategic direction of DEF's power generation fleet.

3. As the Vice President of Florida Generation, I am responsible, along with the other members of the section, for strategic and tactical planning to operate and maintain DEF's non-nuclear generation fleet, generation fleet project and additions

recommendations, major maintenance programs, outage and project management, and retirement of generation facilities.

4. DEF is seeking confidential classification for portions of my direct testimony, specifically information on pages 3, 5, 6, and 7, and Exhibit No. ___(JS-1) to my direct testimony filed on March 2, 2018 in this docket. The confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix that is attached to DEF's Request as Exhibit C. DEF is requesting confidential classification of this information because it contains sensitive business information, the disclosure of which would impair the Company's competitive business interests.

5. The confidential information at issue relates to DEF's Root Cause Analysis Report for the Bartow Steam Turbine Event. Portions of the information contain competitive confidential business information of both DEF and third-party companies, the disclosure of which would impair the Company's competitive business interests and efforts to contract for goods or services on favorable terms. DEF has not publicly disclosed the detailed findings contained in the Root Cause Analysis report. Without DEF's measures to maintain the confidentiality of this sensitive business information, DEF's ability to contract with third-parties would be undermined. Moreover, the process of working to resolve potential claims with third parties is ongoing, and release of this information at this time could impact that process, to the detriment of DEF's competitive business interests and ultimately to the detriment of its customers' interests.

6. Upon receipt of its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the

information to assist the Company, and restricting the number of, and access to the information and contracts. At no time since receiving the information in question has the Company publicly disclosed that information. The Company has treated and continues to treat the information at issue as confidential.

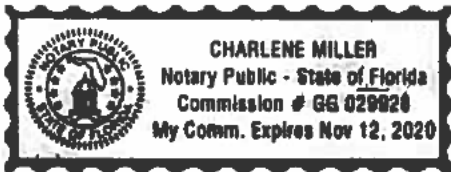
7. This concludes my affidavit.

Further affiant sayeth not.

Dated the 29th day of FEBRUARY, 2018.

Jeffrey Swartz
(Signature)
Jeffrey Swartz
Vice President Florida Generation
Duke Energy Florida, LLC
Florida Regional Headquarters
St. Petersburg, FL

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 29th day of FEBRUARY, 2018 by Jeffrey Swartz. He is personally known to me, ~~or has produced his~~ FLORIDA driver's license, or his _____ *CJM* as identification. *JDS*



(AFFIX NOTARIAL SEAL)

Charlene Miller
(Signature)
Charlene Miller
(Printed Name)
NOTARY PUBLIC, STATE OF Florida
11/12/2020
(Commission Expiration Date)
GG 029928
(Serial Number, If Any)

Exhibit D

AFFIDAVIT OF CHRISTOPHER A. MENENDEZ

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor

Docket No. 20180001-EI

Dated: March 2, 2018

**AFFIDAVIT OF CHRISTOPHER A. MENENDEZ IN SUPPORT OF
DUKE ENERGY FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Christopher A. Menendez, who being first duly sworn, on oath deposes and says that:

1. My name is Christopher A. Menendez. I am over the age of 18 years old and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am the Rates and Regulatory Strategy Manager within the Regulatory Planning Projects department. This department is responsible for regulatory planning and cost recovery for DEF.

3. As the Rates and Regulatory Strategy Manager, I am responsible, along with the other members of the section, for the production and review of the regulatory financial reports of DEF and analysis of state, federal and local regulations and their impact on DEF.

4. DEF is seeking confidential classification for a portion of Exhibit No. ___ (CAM-2T); Calculation of Actual True-Up, Sheet 2 of 3 and Calculation of Actual/Estimated True Up, Sheet 3 of 3 and Exhibit No. ___ (CAM-3T); Schedule A12, Sheet 9 of 9, to my direct testimony filed on March 2, 2018 in this docket. The confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Justification Matrix attached to DEF's Request as Exhibit C. DEF is requesting confidential classification of this information because it contains competitively sensitive contractual confidential business information of capacity suppliers DEF contracts with.

5. DEF negotiates with potential capacity suppliers to obtain competitive contracts for capacity purchase options that provide economic value and system reliability to DEF and its customers. In order to obtain such contracts, however, DEF must be able to assure capacity suppliers that sensitive business information, such as the contractual terms, will be kept confidential. DEF enters into contracts that require the information will be protected from disclosure. In order to protect this confidential information, it is also necessary to keep additional information that could be used to compute the confidential information at issue if made public; for example, if costs relating to one contract were held confidential, but all other contractual costs and the resulting subtotal were public, the confidential information would become apparent. For

this reason, DEF has held confidential the remaining information on the subject exhibits that could be used to compute to the confidential information in need of protection.

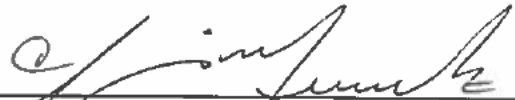
6. Absent such measures, suppliers would run the risk that sensitive business information that they provided in their contracts with DEF would be made available to the public and, as a result, end up in possession of potential competitors. Faced with that risk, persons or companies who otherwise would contract with DEF might decide not to do so if DEF did not keep those terms confidential. Without DEF's measures to maintain the confidentiality of sensitive terms in contracts between DEF and capacity suppliers, the Company's efforts to obtain competitive capacity contracts could be undermined. Additionally, the disclosure of confidential information in DEF's capacity purchases could adversely impact DEF's competitive business interests. If such information was disclosed to DEF's competitors, DEF's efforts to obtain competitive capacity purchase options that provide economic value to both DEF and its customers could be compromised by DEF's competitors changing their consumption or purchasing behavior within the relevant markets.

7. Upon receipt of confidential information from capacity suppliers, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information and contracts. At no time since receiving the contracts and information in question has the Company publicly disclosed that information or contracts. The Company has treated and continues to treat the information and contracts at issue as confidential.

8. This concludes my affidavit.

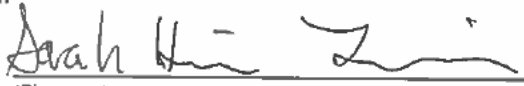
Further affiant sayeth not.

Dated the 1st day of March, 2018.



(Signature)
Christopher A. Menendez
Rates and Regulatory Strategy Manager
Regulatory Planning Projects
Duke Energy Florida, LLC
299 1st Avenue South
St. Petersburg, FL 33701

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 1 day of March, 2018, by Christopher A. Menendez. He is personally known to me, or has produced his _____ driver's license, or his _____ as identification.



(Signature)
Sarah Hirschman Libes

(Printed Name)
NOTARY PUBLIC, STATE OF FLORIDA

3/23/22

(Commission Expiration Date)
180580

(Serial Number, If Any)

(AFFIX NOTARIAL SEAL)

