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April 16, 2018

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI
Docket No. 20180007-EI
Docket No. 20180046-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above dockets Florida Power & Light Company's ("FPL") Petition for Mid-Course Corrections to its 2018 Capacity Cost Recovery and Environmental Cost Recovery Factors that reflect the impact of the Tax Cuts and Jobs Act of 2017. FPL requests that the Commission approve the reduced factors to become effective July 1, 2018.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.

Docket No: 20180001-EI

In re: Environmental cost recovery clause.

Docket No: 20180007-EI

In re: Consideration of the tax impacts associated with Tax Cuts and Jobs Act of 2017 for Florida Power & Light Company.

Docket No: 20180046-EI

Filed: April 16, 2018

**FLORIDA POWER & LIGHT COMPANY’S PETITION
FOR MID-COURSE CORRECTIONS OF CAPACITY COST
RECOVERY AND ENVIRONMENTAL COST RECOVERY FACTORS
RESULTING FROM IMPACTS OF THE TAX CUTS AND JOBS ACT OF 2017**

Florida Power & Light Company (“FPL” or the “Company”) hereby requests that the Florida Public Service Commission (“Commission”) approve mid-course corrections to its capacity cost recovery (“CCR”) factors and its environmental cost recovery (“ECR”) factors that reflect the impact of the Tax Cuts and Jobs Act of 2017 (“Tax Act”), which will decrease the CCR and ECR factors for each rate group. The CCR and ECR mid-course corrections decrease the typical 1,000 kWh monthly residential customer bill by a total of \$0.59. The CCR mid-course correction schedules are attached as Appendix 1 and the ECR mid-course correction schedules are attached as Appendix 2 to this petition. Additionally, FPL respectfully requests that the Commission (1) approve Forty-Ninth Revised Tariff Sheet 8.030 and Twenty-Fifth Revised Tariff Sheet 8.030.1 attached hereto in Appendix 3, reflecting the revised CCR and ECR factors to become effective July 1, 2018; and (2) if the Commission authorizes the transfer of the Martin-Riviera Natural Gas Pipeline Lateral in Docket No. 20170231-EI, approve Fiftieth Revised Tariff Sheet 8.030 and Twenty-Sixth Revised Tariff Sheet 8.030.1 attached hereto in Appendix 4, reflecting the proposed revised fuel clause factors to become effective September 1,

2018 and continuing in effect thereafter until modified by the Commission. For informational purposes, attached as Appendix 5 is the E-10 schedule showing the impact of the CCR and ECR mid-course corrections on the typical 1,000 kWh residential customer bill.

In support of this Petition, FPL states as follows:

1. FPL is an investor-owned utility with headquarters at 700 Universe Boulevard, Juno Beach, Florida 33408, operating under the jurisdiction of the Commission pursuant to Chapter 366, Florida Statutes.

2. Any pleading, motion, notice, order or other document required to be served upon the petitioner or filed by any party to this proceeding should be served upon the following individuals:

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3. The Commission has jurisdiction pursuant to Sections 366.04, 366.05 and 366.06, Florida Statutes.

4. This Petition is being filed consistent with Rule 28-106.201, Florida Administrative Code. The agency affected is the Commission, located at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399. This case does not involve reversal or modification of an agency decision or an agency's proposed action. Therefore, subparagraph (c) and portions of subparagraphs (b), (e), (f) and (g) of subsection (2) of that rule are not applicable to this Petition. In compliance with subparagraph (d), FPL states that it is not known which, if any, of the issues of material fact set forth in the body of this Petition may be disputed by any others who may plan to participate in this proceeding.

BACKGROUND

5. The Tax Act was signed into law by President Trump on December 22, 2017. It applies to the taxable year beginning after December 31, 2017 and impacts many sections of the Internal Revenue Code that in turn impact the federal tax liability of regulated utilities. One of the sections of the Tax Act has lowered the federal income tax rate for corporations from 35% to 21%.

6. On March 15, 2018, FPL filed with the Commission its 2018 forecasted earnings surveillance report, which reflects the implementation of the provisions of the Tax Act effective as of January 1, 2018, and their projected impacts on the Company's base rate financial results. Based on its current understanding of the schedule in Docket No. 20180046-EI, FPL intends to file a petition and supporting testimony and exhibits by May 31, 2018 addressing the impacts of the Tax Act on base rates.

7. In addition to the impacts of the Tax Act on base rate financial results, there are also tax impacts on the revenue requirements associated with the equity return on assets that are

recovered through adjustment clauses.¹ FPL is not currently recovering any assets through the Fuel Cost Recovery Clause so there is no impact on this clause associated with the Tax Act. The tax impact on 2018 revenue requirements associated with the equity return on assets recovered through the Conservation Cost Recovery Clause is so small that an adjustment for it would not change the current factor, so FPL proposes to handle it through the regular true-up process. However, adjustments for the tax impacts on revenue requirements associated with the equity return on assets recovered through the CCR and ECR clauses will change the currently approved factors for those clauses. Accordingly, FPL is filing this Petition in Docket Nos. 20180001-EI, 20180007-EI and 20180046-EI for approval of mid-course corrections that will reduce the 2018 CCR and ECR factors, effective July 1, 2018, to reflect the impacts of the Tax Act.

Capacity Cost Recovery Factors

8. The impact of the Tax Act on FPL's 2018 CCR cost projections results in an over-recovery of \$12.1 million or 4.6%, which reduces the CCR factors for each rate group as set forth in Appendix 1, page 5.

Environmental Cost Recovery Factors

9. The impact of the Tax Act on FPL's 2018 ECR cost projections results in an over-recovery of \$19.1 million or 9.2%, which reduces the ECR factors for each rate group as set forth in Appendix 2, page 55.

Customer Bill Impact

10. The CCR and ECR mid-course corrections both serve to decrease the amount to be recovered from customers beginning July 1, 2018. A typical 1,000 kWh monthly residential customer bill will decrease by \$0.59 as a result of the CCR and ECR mid-course corrections, as

¹ FPL notes that the impact on deferred taxes and the weighted average cost of capital will be reflected in the actual/estimated filings, pursuant to Order No. PSC-12-0425-PAA-EU.

shown in Appendix 5, page 1. Including the impact of the \$0.10 increase in the Storm Restoration Surcharge effective June 1, 2018 and the resulting Gross Receipts Tax, the net impact is a \$0.50 decrease. Beginning September 1, 2018, the typical 1,000 kWh monthly residential customer bill will decrease by an additional \$0.02 if the Commission authorizes the transfer of the Martin-Riviera Natural Gas Pipeline Lateral in Docket No. 20170231-EI. This change is also shown in Appendix 5, page 1.

WHEREFORE, FPL respectfully requests that the Commission (1) approve the revised tariff sheets contained in Appendix 3 to be effective beginning July 1, 2018; and (2) if the Commission authorizes the transfer of the Martin-Riviera Natural Gas Pipeline Lateral in Docket No. 20170231-EI, approve the revised tariff sheets contained in Appendix 4 to become effective beginning September 1, 2018 and continuing in effect thereafter until modified by the Commission.

Respectfully submitted,

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CERTIFICATE OF SERVICE

Docket No. 20180001-EI

Docket No. 20180007-EI

Docket No. 20180046-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 16th day of April 2018 to the following:

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By: *s/ John T. Butler*

John T. Butler
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APPENDIX 1

**CAPACITY COST RECOVERY
2018 MID-COURSE CORRECTION SCHEDULES
IMPACTS OF TAX ACT EFFECTIVE JULY 1, 2018**

CAPACITY COST RECOVERY CLAUSE
PROJECTED CAPACITY COSTS
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

Line	CCR - Page 1 - Lines	Jan-2018	Feb-2018	Mar-2018	Apr-2018	May-2018	Jun-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	2018
1	Capacity Payments To Non-Cogenerators	\$1,189,800	\$1,189,800	\$1,189,800	\$1,189,800	\$1,189,800	\$1,189,800	\$1,189,800	\$1,189,800	\$1,189,800	\$1,189,800	\$1,189,800	\$1,189,800	\$16,063,600
2	Capacity Payments To Cogenerators	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$113,295	\$1,359,540
3	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$10,069,421	\$10,069,421	\$10,069,421	\$10,069,421	\$10,069,421	\$10,069,421	\$10,069,421	\$10,069,421	\$10,069,421	\$10,069,421	\$10,069,421	\$10,069,421	\$119,000,884
4	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$92,238)	(\$91,842)	(\$91,446)	(\$91,050)	(\$90,654)	(\$90,258)	(\$89,862)	(\$89,466)	(\$89,070)	(\$88,674)	(\$88,278)	(\$87,882)	(\$1,076,510)
5	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$6,777,143	\$6,749,953	\$6,722,764	\$6,695,575	\$6,668,385	\$6,641,196	\$6,614,006	\$6,586,817	\$6,559,628	\$6,532,438	\$6,505,249	\$6,478,059	\$79,531,213
6	SURPP Transaction Revenue Requirements ⁽¹⁾	\$1,130,907	\$1,119,525	\$1,108,143	\$1,096,762	\$1,085,380	\$1,073,999	\$1,062,617	\$1,051,235	\$1,039,854	\$1,028,472	\$1,017,091	\$1,005,709	\$12,819,693
7	SURPP Suspension Account													
8	Return Requirements On SURPP Suspension Liability	\$2,566,665	\$2,130,549	\$2,862,593	\$2,565,830	\$2,272,286	\$2,653,830	\$2,633,325	\$2,207,969	\$2,316,798	\$3,090,493	\$2,450,421	\$2,045,748	\$29,866,318
9	Base Production Level Incremental Power Plant Security - O&M	\$280,141	\$282,347	\$285,127	\$288,071	\$291,014	\$293,958	\$296,902	\$299,846	\$302,789	\$305,733	\$308,676	\$327,993	\$3,362,598
10	Incremental Nuclear NRC Compliance Costs O&M	\$118,738	\$117,381	\$116,024	\$114,667	\$113,310	\$111,953	\$110,596	\$109,239	\$107,882	\$106,525	\$105,168	\$103,811	\$1,146,001
11	Incremental Nuclear NRC Compliance Costs Capital	\$892,636	\$893,426	\$894,216	\$895,006	\$895,796	\$896,586	\$897,376	\$898,166	\$898,956	\$899,746	\$900,536	\$901,326	\$10,447,555
12	Transmission Revenues From Capacity Sales	(\$1,392,948)	(\$1,120,324)	(\$863,816)	(\$481,000)	(\$269,125)	(\$185,125)	(\$210,125)	(\$253,125)	(\$296,125)	(\$339,125)	(\$382,125)	(\$425,125)	(\$468,125)
13	Subtotal - Base Production Level Capacity Costs	21,663,584	21,430,329	22,552,225	22,368,982	22,521,765	22,659,909	22,847,203	22,864,643	22,351,406	22,816,549	22,031,935	21,385,909	267,146,439
14	Base Production Jurisdictional Responsibility	95,665,16%	95,665,16%	95,665,16%	95,665,16%	95,665,16%	95,665,16%	95,665,16%	95,665,16%	95,665,16%	95,665,16%	95,665,16%	95,665,16%	95,665,16%
15	Base Production Level Jurisdictional Capacity Costs	20,724,503	20,501,359	21,555,490	21,400,279	21,546,483	21,868,969	21,856,814	21,395,173	21,382,509	21,827,488	21,076,886	20,433,035	255,857,988
16	Intermediate Production Level Incremental Power Plant Security - O&M	\$90,328	\$103,884	\$177,299	\$146,018	\$236,497	\$160,878	\$108,978	\$104,657	\$108,738	\$91,238	\$89,878	\$88,518	\$1,513,930
17	Intermediate Production Level Incremental Power Plant Security - Capital	\$33,949	\$33,876	\$33,802	\$33,728	\$33,654	\$33,581	\$33,507	\$33,433	\$33,359	\$33,285	\$33,212	\$33,139	\$402,528
18	Subtotal - Intermediate Production Level Capacity Costs	124,276	137,740	211,101	179,746	270,152	149,599	194,385	142,172	138,017	124,524	123,090	121,656	1,916,468
19	Intermediate Production Jurisdictional Responsibility	94,143,08%	94,143,08%	94,143,08%	94,143,08%	94,143,08%	94,143,08%	94,143,08%	94,143,08%	94,143,08%	94,143,08%	94,143,08%	94,143,08%	94,143,08%
20	Intermediate Production Level Jurisdictional Capacity Costs	116,997	129,673	198,737	169,218	254,329	140,837	103,845	129,934	117,231	115,881	114,531	113,181	1,804,213
21	Peaking Production Level Incremental Power Plant Security - O&M	\$32,666	\$32,666	\$32,667	\$32,667	\$32,667	\$32,667	\$32,667	\$32,667	\$32,667	\$32,667	\$32,667	\$32,667	\$392,000
22	Peaking Production Level Incremental Power Plant Security - Capital	\$7,550	\$7,529	\$7,485	\$7,442	\$7,400	\$7,357	\$7,314	\$7,271	\$7,228	\$7,185	\$7,142	\$7,100	\$89,175
23	Subtotal - Peaking Production Level Capacity Costs	40,216	40,195	40,174	40,152	40,130	40,109	40,087	40,066	40,044	40,022	40,001	39,979	481,175
24	Peaking Production Jurisdictional Responsibility	94,738,65%	94,738,65%	94,738,65%	94,738,65%	94,738,65%	94,738,65%	94,738,65%	94,738,65%	94,738,65%	94,738,65%	94,738,65%	94,738,65%	94,738,65%
25	Peaking Production Level Jurisdictional Capacity Costs	38,100	38,080	38,059	38,039	38,019	37,998	37,978	37,957	37,937	37,917	37,896	37,876	455,858
26	Solar Production Level Incremental Power Plant Security - O&M	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$2,667	\$32,000
27	Solar Production Level Capacity Costs	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	2,667	32,000
28	Solar Production Jurisdictional Responsibility	95,665,16%	95,665,16%	95,665,16%	95,665,16%	95,665,16%	95,665,16%	95,665,16%	95,665,16%	95,665,16%	95,665,16%	95,665,16%	95,665,16%	95,665,16%
29	Solar Production Level Jurisdictional Capacity Costs	2,551	2,551	2,551	2,551	2,551	2,551	2,551	2,551	2,551	2,551	2,551	2,551	30,613
30	Transmission Production Level Incremental Power Plant Security - O&M	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$5,333	\$64,000
31	Transmission Production Level Capacity Costs	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	5,333	64,000
32	Transmission Jurisdictional Responsibility	88,797,40%	88,797,40%	88,797,40%	88,797,40%	88,797,40%	88,797,40%	88,797,40%	88,797,40%	88,797,40%	88,797,40%	88,797,40%	88,797,40%	88,797,40%
33	Transmission Level Jurisdictional Capacity Costs	4,736	4,736	4,736	4,736	4,736	4,736	4,736	4,736	4,736	4,736	4,736	4,736	56,830
34	Jurisdictionalized Capacity Costs	\$20,876,887	\$20,876,398	\$21,799,574	\$21,614,824	\$21,845,118	\$22,055,082	\$22,085,079	\$21,574,282	\$21,557,667	\$21,989,823	\$21,237,950	\$20,592,729	\$287,915,502
35	Nuclear Cost Recovery Clause ⁽²⁾	(\$665,337)	(\$674,748)	(\$674,209)	(\$673,722)	(\$673,296)	(\$672,870)	(\$672,444)	(\$672,018)	(\$671,592)	(\$671,166)	(\$670,740)	(\$670,314)	(\$8,295,198)
36	Net Jurisdictionalized Capacity Costs	\$20,221,550	\$20,201,650	\$21,125,365	\$20,941,102	\$21,171,822	\$21,367,152	\$21,392,112	\$20,902,763	\$20,885,181	\$21,312,249	\$20,567,236	\$19,922,382	\$249,620,305
37	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$21,385,320	\$18,854,001	\$17,916,689	\$18,890,151	\$20,777,815	\$22,919,109	\$24,846,965	\$25,099,607	\$24,703,444	\$22,083,822	\$19,689,495	\$18,311,871	\$295,520,880
38	Prior Period True-up Provision	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102	\$78,102
39	CCR Revenue Applicable to the Period	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	\$429,660	5,155,918
40	True-up Provision for the Month - Over/Under	\$1,651,531	(\$544,887)	(\$2,700,914)	(\$1,578,189)	\$123,754	\$2,059,719	\$3,961,914	\$4,729,606	\$4,356,015	\$1,309,335	(\$323,409)	(\$1,050,750)	\$11,993,726
41	Interest Provision	\$5,999	\$6,045	\$4,133	\$1,754	\$644	\$1,170	\$3,424	\$6,881	\$10,519	\$12,821	\$12,619	\$11,555	\$77,363
42	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$6,093,140	\$7,242,908	\$6,196,304	\$2,991,761	\$907,564	\$524,201	\$2,077,929	\$6,534,905	\$9,763,631	\$13,622,403	\$14,436,597	\$13,618,045	\$6,093,140
43	GBRA Refund PEEC	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$429,660)	(\$5,155,918)
44	Prior Period True-up Provision - Collected/(Refunded)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$78,102)	(\$937,222)
45	% Net (Under)/Over Recovery	\$7,242,908	\$6,196,304	\$2,991,761	\$907,564	\$524,201	\$2,077,929	\$5,534,905	\$9,763,631	\$13,622,403	\$14,436,597	\$13,618,045	\$12,071,059	\$12,071,059
46														4.6%

Notes:
⁽¹⁾ Recovery of the SURPP Transaction over a 46 month period based on the Settlement Agreement approved by the FPSC in Docket No. 20170123-EI Order No. PSC-2017-0415-AS-EI. See page 17.
⁽²⁾ Nuclear refund amount (approved in Docket 20170009-EI, at the Special Agenda on October 17, 2017) including a carrying charge for 2017 and 2018 on the unamortized balance based on FPSC Order No. PSC-17-0135-PA-A-EI in Docket No. 20170037-EI - See pages 18 and 19 for calculation of the carrying charge.

Line No.	CCR - Page 1 - Lines	2018 MCC Reflecting Tax Impact	2018 MCC Including SJRPP	Dir. CCR - 2018 Original Projection	% Diff. CCR - 2018 Original Projection
1	Capacity Payments to Non-Cogenerators	\$16,063,600	\$16,063,600	-	-
2	Capacity Payments to Cogenerators	\$1,359,540	\$1,359,540	-	-
3	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$119,080,894	\$124,127,015	(5,046,121)	-4.07%
4	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$1,076,510)	(\$1,138,242)	61,731,60	-5.42%
5	Indianon Transaction - Regulatory Asset - Amortization and Return	\$79,531,213	\$84,768,867	(5,237,654)	-6.18%
6	SJRPP Transaction Revenue Requirements ⁽¹⁾	\$12,819,693	13,794,140.41	(874,447)	-7.06%
7	SJRPP Suspension Accrual	-	-	-	-
8	Return Requirements On SJRPP Suspension Liability	-	-	-	-
9	Base Production Level Incremental Power Plant Security - O&M	\$29,696,318	\$29,696,318	-	-
10	Base Production Level Incremental Power Plant Security - Capital	\$3,562,598	\$3,564,279	(401,681)	-10.13%
11	Incremental Nuclear NRC Compliance Costs O&M	\$1,446,001	\$1,446,001	-	-
12	Incremental Nuclear NRC Compliance Costs Capital	\$10,447,555	\$11,582,793	(1,135,238)	-9.80%
13	Transmission Revenues From Capacity Sales	(\$5,782,463)	(\$5,782,463)	-	-
14	Subtotal - Base Production Level Capacity Costs	267,148,439	279,881,848	(\$12,733,409)	-4.55%
15	Base Production Jurisdictional Responsibility	95,665,166	95,665,166	-	-
16	Base Production Level Jurisdictional Capacity Costs	255,567,986	267,749,425	(\$12,181,437)	-4.55%
17					
18	Intermediate Production Level Incremental Power Plant Security - O&M	\$1,513,930	\$1,513,930	-	-
19	Intermediate Production Level Incremental Power Plant Security - Capital	\$402,528	\$450,067	(47,539)	-10.56%
20	Subtotal - Intermediate Production Level Capacity Costs	1,916,458	1,963,998	(47,539)	-2.42%
21	Intermediate Production Jurisdictional Responsibility	94,143,998	94,143,998	-	-
22	Intermediate Production Level Jurisdictional Capacity Costs	1,894,213	1,848,968	(44,755)	-2.42%
23					
24	Peaking Production Level Incremental Power Plant Security - O&M	\$392,000	\$392,000	-	-
25	Peaking Production Level Incremental Power Plant Security - Capital	\$89,175	\$97,964	(8,789)	-8.97%
26	Subtotal - Peaking Production Level Capacity Costs	481,175	489,964	(8,789)	-1.79%
27	Peaking Production Jurisdictional Responsibility	94,738,519	94,738,519	-	-
28	Peaking Production Level Jurisdictional Capacity Costs	455,658	464,184	(8,327)	-1.79%
29					
30	Solar Production Level Incremental Power Plant Security - O&M	\$32,000	\$32,000	-	-
31	Subtotal - Solar Production Level Capacity Costs	32,000	32,000	-	-
32	Solar Production Jurisdictional Responsibility	95,665,166	95,665,166	-	-
33	Solar Production Level Jurisdictional Capacity Costs	30,613	30,613	-	-
34					
35	Transmission Production Level Incremental Power Plant Security - O&M	\$64,000	\$64,000	-	-
36	Subtotal - Transmission Production Level Capacity Costs	64,000	64,000	-	-
37	Transmission Jurisdictional Responsibility	88,797,409	88,797,409	-	-
38	Transmission Level Jurisdictional Capacity Costs	56,830	56,830	-	-
39					
40	Jurisdictionalized Capacity Payments	\$27,915,502	\$70,150,021	(\$12,234,518)	-4.53%
41	Nuclear Cost Recovery Clause ⁽²⁾	(\$8,395,188)	(\$8,350,166)	\$54,968	-0.66%
42	Jurisdictional Capacity Payments	\$249,620,305	\$261,799,855	(12,179,550)	-4.65%
43	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$255,520,890	\$255,706,714	(185,823,94)	-0.07%
44	Prior Period True-up Provision	\$937,222	\$937,222	-	-
45	PEEC GBRA Refund	5,155,918	5,155,918	(0)	0.00%
46	CCR Revenue Applicable to the Period	\$261,614,030	\$261,799,855	(185,824)	-0.07%
47	True-up Provision for the Month - Over/(Under)	\$11,993,726	-	\$11,993,726	-
48	Interest Provision	\$77,363	-	\$77,363	-
49	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$6,083,140	\$6,083,140	-	-
50	GBRA Refund PEEC	(\$5,155,918)	(\$5,155,918)	-	-
51	Prior Period True-up Provision - Collected/(Refunded)	(\$937,222)	(\$937,222)	-	-
52	End of Period True-up - Over/(Under) Recovery (Sum of Lines 47 through 51)	\$12,071,089	-	\$12,071,089	-
53					

⁽¹⁾ Recovery of the SJRPP Transaction over a 46 month period based on the Settlement Agreement approved by the FPSC in Docket No. 20170123-El Order No. PSC-2017-041F-AS-El. See page 17.
⁽²⁾ Nuclear refund amount (approved in Docket 20170099-El, at the Special Agents on October 17, 2017) including a carrying charge for 2017 and 2018 on the unamortized balance based on FPSC Order No. PSC-17-0126-PA-El, in Docket No. 20170037-El. See pages 18 and 19 for calculation of the carrying charge.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JULY 2018 THROUGH DECEMBER 2018
SCHEDULE E12-D

(1) RATE SCHEDULE	(2) AVG 12CP Load Factor at Meter (%) ^(a)	(3) Projected Sales at Meter (kwh) ^(b)	(4) Projected AVG 12CP at Meter (kW) ^(c)	(5) Demand Loss Expansion Factor (e)	(6) Energy Loss Expansion Factor (e)	(7) Projected Sales at Generation (kwh) ^(f)	(8) Projected AVG 12CP at Generation (kW)	(9) Percentage of Sales at Generation (%) ^(h)	(10) Percentage of Demand at Generation (%) ⁽ⁱ⁾
RS1/TR1	63.460%	31,616,882,216	5,687,434	1.05565937	1.04407094	33,010,267,935	6,003,993	54.20402%	59.62614%
GS1/GST1/WIES1	68.138%	3,291,235,056	551,396	1.05565937	1.04407094	3,436,282,879	582,086	5.64250%	5.78074%
GSD1/GSDT1/HLFT1	76.657%	13,969,944,254	2,080,354	1.05565937	1.04402488	14,584,969,373	2,196,019	23.94903%	21.80884%
OS2	170.683%	5,621,714	376	1.05050952	1.02873776	5,783,269	395	0.00950%	0.00392%
GSLD1/GSLDT1/CS1/CST1/HLFT2	80.563%	5,522,938,951	782,582	1.05486950	1.04348802	5,763,120,631	825,522	9.46325%	8.19833%
GSLD2/GSLDT2/CS2/CST2/HLFT3	93.841%	1,322,862,734	180,923	1.04859733	1.03849991	1,373,792,830	168,743	2.25582%	1.67580%
GSLD3/GSLDT3/CS3/CST3	90.309%	77,767,045	9,830	1.02139914	1.01739017	79,119,427	10,040	0.12992%	0.09971%
SST1T	110.824%	45,992,882	4,738	1.02139914	1.01739017	46,792,706	4,839	0.07684%	0.04806%
SST1D1/SST1D2/SST1D3	83.964%	6,428,121	874	1.03592872	1.02873776	6,612,851	905	0.01086%	0.00899%
CILC D/CILC G	92.815%	1,395,633,476	171,652	1.04794179	1.03825339	1,449,021,188	179,881	2.37934%	1.78641%
CILC T	97.915%	708,588,213	82,612	1.02139914	1.01739017	720,910,882	84,380	1.18376%	0.83796%
MET	80.708%	46,947,864	6,640	1.03592872	1.02873776	48,297,040	6,879	0.07931%	0.06832%
OL1/SL1/PL1	14675.731%	313,163,725	244	1.05565937	1.04407094	326,965,145	258	0.53689%	0.00256%
SL2, GSCU1	101.741%	46,074,075	5,170	1.05565937	1.04407094	48,104,603	5,458	0.07899%	0.05420%
TOTAL		58,370,080,326	9,544,825			60,900,040,559	10,069,398	100.00%	100.00%

^(a) AVG 12 CP load factor based on 2014-2016 load research data and 2018 projections.

^(b) Projected kwh sales for the period July 2018 through December 2018.

^(c) Calculated: Col(3)/(8760 hours * Col(2))

^(d) Based on 2016 demand losses.

^(e) Based on 2016 energy losses.

^(f) Col(3) * Col(6)

^(g) Col(4) * Col(5)

^(h) Col(7) / Total for Col(7)

⁽ⁱ⁾ Col(8) / Total for Col(8)

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
JULY 2018 THROUGH DECEMBER 2018
SCHEDULE E12-E

(1) RATE SCHEDULE	(2) Percentage of Sales at Generation (%) ^(a)	(3) Percentage of Demand at Generation (%) ^(b)	(4) Energy Related Cost (\$) ^(c)	(5) Demand Related Cost (\$) ^(d)	(6) Total Capacity Costs (\$) ^(e)	(7) Projected Sales at Meter (kwh) ^(f)	(8) Billing KW Load Factor (%) ^(g)	(9) Projected KW at Meter (KW) ^(h)	(10) Capacity Recovery Factor (\$/KW) ⁽ⁱ⁾	(11) Capacity Recovery Factor (\$/kwh) ^(j)
RS1/RS1T1	54.20402%	59.62614%	(\$503,309)	(\$6,643,868)	(\$7,147,177)	31,616,882,216	-	-	-	-0.00023
GS1/GST1/WIES1	5.64250%	5.78074%	(\$52,393)	(\$644,122)	(\$696,515)	3,291,235,056	-	-	-	-0.00021
GSD1/GSDT1/HLFT1 (21-499 KW)	23.94903%	21.80884%	(\$222,378)	(\$2,430,060)	(\$2,652,438)	13,969,944,254	51.60099%	37,086,327	-0.07	-
OS2	0.00950%	0.00392%	(\$88)	(\$437)	(\$525)	5,621,714	-	-	-	-0.00009
GSLD1/GSLDT1/CS1/HLFT2 (500-1,999 KW)	9.46325%	8.19833%	(\$87,871)	(\$913,502)	(\$1,001,373)	5,522,938,951	55.38079%	13,661,182	-0.07	-
GSLD2/GSLDT2/CS2/HLFT3 (2,000+ KW)	2.25682%	1.67580%	(\$20,946)	(\$186,727)	(\$207,673)	1,322,862,734	66.25224%	2,735,214	-0.08	-
GSLD3/GSLDT3/CS3/CS3T3	0.12992%	0.09971%	(\$1,206)	(\$11,110)	(\$12,316)	77,767,045	70.94077%	150,168	-0.08	-
ISST1D	0.07684%	0.04806%	(\$713)	(\$5,355)	(\$6,068)	45,992,882	13.15150%	479,063	**	-
ISST1T	0.01086%	0.00899%	(\$101)	(\$1,001)	(\$1,102)	6,428,121	26.99741%	32,617	**	-
CILC D/CILC G	2.37934%	1.78641%	(\$22,093)	(\$199,052)	(\$221,145)	1,395,633,476	74.21337%	2,576,122	-0.09	-
CILC T	1.18376%	0.83798%	(\$10,992)	(\$93,373)	(\$104,365)	708,588,213	76.87427%	1,262,671	-0.08	-
MET	0.07931%	0.06832%	(\$736)	(\$7,612)	(\$8,348)	46,947,864	65.26192%	98,545	-0.08	-
OL1/SL1/PL1	0.53689%	0.00256%	(\$4,985)	(\$285)	(\$5,270)	313,163,725	-	-	-	-0.00002
SL2/GSCU1	0.07899%	0.05420%	(\$733)	(\$6,040)	(\$6,773)	46,074,075	-	-	-	-0.00015
TOTAL			(\$928,544)	(\$11,142,544)	(\$12,071,089)	58,370,080,326		58,081,909		

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand =	[Total.col.5]/(Doc.2.Total.col.7)/(10)/(Doc.2.col.4)
Charge (RDD)	12 months
Sum of Daily Demand =	[Total.col.5]/(Doc.2.Total.col.7)/(21.onpeak.days)/(Doc.2.col.4)
Charge (DDC)	12 months
CAPACITY RECOVERY FACTOR	
RDC ^(k)	SDD ^(j)
** (\$/kw)	** (\$/kw)
(\$0.01)	(\$0.00)
(\$0.01)	(\$0.00)
SST1T	
SST1D1/SST1D2/SST1D3	

^(a) Obtained from Page 2, Col(9)
^(b) Obtained from Page 2, Col(10)
^(c) (Total Capacity Costs/13) * Col(2)
^(d) (Total Capacity Costs/13 * 12) * Col(3)
^(e) Col(4) + Col(5)
^(f) Projected kwh sales for the period July 2018 through December 2018.
^(g) (kWh sales / 8760 hours)/((avg customer NCP)/(8760 hours))
^(h) Col(7) / (Col(8) * 730)
⁽ⁱ⁾ Col(6) / Col(9)
^(j) Col(6) / Col(7)
^(k) RDC = Reservation Demand Charge - (Total Col 6)/(Page 2 Total Col 8)/(10)/(Page 2 Col 5)/12 Months
^(l) SDD = Sum of Daily Demand Charge - (Total Col 6)/(Page 2 Total Col 8)/(21.onpeak.days)/(Page 2 Col 5)/12 Months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
 INCLUDING INDIANTOWN REVENUE REQUIREMENTS AND MCC FACTOR

ESTIMATED FOR THE PERIOD OF JULY 2018 THROUGH DECEMBER 2018

(1) RATE SCHEDULE	(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		
	(SKW)	(\$/kwh)	(SKW)	(\$/kwh)	RDC (\$/KW) ⁽¹⁾	SDD (\$/KW) ⁽²⁾	(SKW)	(\$/kwh)	(SKW)	(\$/kwh)	RDC (\$/KW) ⁽¹⁾	SDD (\$/KW) ⁽²⁾	(SKW)	(\$/kwh)	(SKW)	(\$/kwh)	RDC (\$/KW) ⁽¹⁾	SDD (\$/KW) ⁽²⁾	(SKW)	(\$/kwh)	
RS1/RT1	-	0.00257	-	(0.00023)	-	-	-	-	-	-	-	-	-	-	-	0.00234	-	-	-	-	-
GS1/GST1	-	0.00241	-	(0.00021)	-	-	-	-	-	-	-	-	-	-	-	0.00220	-	-	-	-	-
GSD1/GSDT1/HFLT1	0.77	-	(0.07)	-	-	-	-	-	-	-	-	-	-	-	0.70	-	-	-	-	-	-
OS2	-	0.00108	-	(0.00009)	-	-	-	-	-	-	-	-	-	-	-	0.00098	-	-	-	-	-
GSLD1/GSLDT1/CS1/CSST1/HFLT2	0.91	-	(0.07)	-	-	-	-	-	-	-	-	-	-	-	0.84	-	-	-	-	-	-
GSLD2/GSLDT2/CS2/CSST2/HFLT3	0.85	-	(0.08)	-	-	-	-	-	-	-	-	-	-	-	0.78	-	-	-	-	-	-
GSLD3/GSLDT3/CS3/CSST3	0.87	-	(0.08)	-	-	-	-	-	-	-	-	-	-	-	0.79	-	-	-	-	-	-
SST1T	-	-	\$0.11	-	(\$0.01)	(\$0.00)	-	-	-	(\$0.01)	(\$0.00)	-	-	-	\$0.10	-	-	-	-	-	\$0.05
SST1D1/SST1D2/SST1D3	-	-	\$0.12	-	(\$0.01)	(\$0.00)	-	-	-	(\$0.01)	(\$0.00)	-	-	-	\$0.11	-	-	-	-	-	\$0.05
CILC D/CILC G	0.97	-	(0.09)	-	-	-	-	-	-	-	-	-	-	-	0.89	-	-	-	-	-	-
CILC T	0.94	-	(0.08)	-	-	-	-	-	-	-	-	-	-	-	0.86	-	-	-	-	-	-
MET	0.96	-	(0.08)	-	-	-	-	-	-	-	-	-	-	-	0.88	-	-	-	-	-	-
OL1/SL1/SL1M/PL1	-	0.00020	-	(0.00002)	-	-	-	-	-	-	-	-	-	-	0.00018	-	-	-	-	-	-
SL2/SL2M/GSCU1	-	0.00168	-	(0.00015)	-	-	-	-	-	-	-	-	-	-	0.00153	-	-	-	-	-	-

⁽¹⁾ RDC=(Total Capacity Costs)/(Projected Avg 12CF @gen)/(10)(demand loss expansion factor)/(12 months)
⁽²⁾ SDD=(Total Capacity Costs)/(Projected Avg 12 CF @gen)/(21 onpeak days)(demand loss expansion factor)/(12 months)

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Florida Power & Light Company
Capacity Cost Recovery Clause
For the Period January through June 2018

Return on Capital Investments, Depreciation and Taxes
Incremental Security - Base Production
(in Dollars)

Line	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$383,417	\$510,417	\$560,417	\$560,417	\$560,417	\$559,560	\$3,134,644
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$857	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	19,862,509	19,862,509	19,862,509	19,862,509	19,862,509	19,862,509	19,863,366	n/a
3. Less: Accumulated Depreciation	732,058	839,905	947,753	1,055,600	1,163,447	1,271,294	1,379,142	n/a
4. CWIP - Non Interest Bearing	7,223,154	7,606,571	8,116,988	8,677,405	9,237,822	9,798,238	10,357,798	n/a
5. Net Investment (Lines 2 - 3 + 4)	26,353,605	\$26,629,175	\$27,031,744	\$27,484,314	\$27,936,884	\$28,389,453	\$28,842,022	n/a
6. Average Net Investment		26,491,390	26,830,460	27,258,029	27,710,599	28,163,169	28,615,738	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		142,682	144,508	146,811	149,249	151,686	154,124	889,060
b. Debt Component (Line 6 x debt rate x 1/12) (b)		29,612	29,991	30,469	30,975	31,481	31,987	184,515
8. Investment Expenses								
a. Depreciation		107,847	107,847	107,847	107,847	107,847	107,848	647,084
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other								
9. Total System Recoverable Expenses (Lines 7 & 8)		\$280,141	\$282,347	\$285,127	\$288,071	\$291,014	\$293,958	\$1,720,658

Notes:

(a) The Gross-up factor for taxes uses 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI.

(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI.

Totals may not add due to rounding.

Florida Power & Light Company
Capacity Cost Recovery Clause
For the Period July through December 2018

Return on Capital Investments, Depreciation and Taxes
Incremental Security - Base Production
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$560,417	\$560,417	\$560,417	\$560,417	\$560,417	(13,159,882)	(7,223,154)
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$13,720,297	13,721,154
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	19,863,366	19,863,366	19,863,366	19,863,366	19,863,366	19,863,366	33,583,663	n/a
3. Less: Accumulated Depreciation	1,379,142	1,486,991	1,594,840	1,702,689	1,810,538	1,918,387	2,042,662	n/a
4. CWIP - Non Interest Bearing	10,357,798	10,918,215	11,478,632	12,039,049	12,599,466	13,159,882	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	28,842,022	\$29,294,590	\$29,747,158	\$30,199,726	\$30,652,294	\$31,104,862	\$31,541,001	n/a
6. Average Net Investment		29,068,306	29,520,874	29,973,442	30,426,010	30,878,578	31,322,932	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		156,561	158,999	161,436	163,874	166,311	168,705	1,864,945
b. Debt Component (Line 6 x debt rate x 1/12) (b)		32,493	32,998	33,504	34,010	34,516	35,013	387,049
8. Investment Expenses								
a. Depreciation		107,849	107,849	107,849	107,849	107,849	124,275	1,310,604
b. Amortization		0	0	0	0	0	0	0
c. Other		0	0	0	0	0	0	0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$296,903	\$299,846	\$302,789	\$305,733	\$308,676	\$327,993	\$3,562,598

Notes:

(a) The Gross-up factor for taxes uses 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI.

(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI.

Totals may not add due to rounding.

Florida Power & Light Company
Capacity Cost Recovery Clause
For the Period January through June 2018
Return on Capital Investments, Depreciation and Taxes
Incremental Security - Intermediate Production
(in Dollars)

Line	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	3,858,716	3,858,716	3,858,716	3,858,716	3,858,716	3,858,716	3,858,716	n/a
3. Less: Accumulated Depreciation	375,694	387,027	398,361	408,694	421,028	432,361	443,695	n/a
4. CWIP - Non Interest Bearing	-	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	3,483,022	\$3,471,688	\$3,460,355	\$3,449,021	\$3,437,688	\$3,426,354	\$3,415,021	n/a
6. Average Net Investment		3,477,355	3,466,021	3,454,688	3,443,354	3,432,021	3,420,688	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		18,729	18,668	18,607	18,546	18,485	18,424	111,458
b. Debt Component (Line 6 x debt rate x 1/12) (b)		3,887	3,874	3,862	3,849	3,836	3,824	23,132
8. Investment Expenses								
a. Depreciation		11,333	11,333	11,333	11,333	11,333	11,333	68,001
b. Amortization		0	0	0	0	0	0	0
c. Other		0	0	0	0	0	0	0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$33,949	\$33,876	\$33,802	\$33,728	\$33,655	\$33,581	\$202,591

Notes:

(a) The Gross-up factor for taxes uses 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI.

(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI.

Totals may not add due to rounding.

Florida Power & Light Company
Capacity Cost Recovery Clause
For the Period July through December 2018
Return on Capital Investments, Depreciation and Taxes
Incremental Security - Intermediate Production
(In Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	3,858,716	3,858,716	3,858,716	3,858,716	3,858,716	3,858,716	3,858,716	n/a
3. Less: Accumulated Depreciation	443,695	455,028	466,362	477,695	489,029	500,362	511,695	n/a
4. CW/IP - Non Interest Bearing	-	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	3,415,021	\$3,403,687	\$3,392,354	\$3,381,020	\$3,369,687	\$3,358,354	\$3,347,020	n/a
6. Average Net Investment		3,409,354	3,398,021	3,386,687	3,375,354	3,364,020	3,352,687	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		18,363	18,302	18,241	18,180	18,119	18,057	\$220,719
b. Debt Component (Line 6 x debt rate x 1/12) (b)		3,811	3,798	3,786	3,773	3,760	3,748	\$45,808
8. Investment Expenses								
a. Depreciation		11,333	11,333	11,333	11,333	11,333	11,333	\$136,002
b. Amortization		0	0	0	0	0	0	0
c. Other		0	0	0	0	0	0	0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$53,507	\$53,433	\$53,360	\$53,286	\$53,212	\$53,139	\$402,528

Notes:

^(a) The Gross-up factor for taxes uses 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI.

^(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI.

Totals may not add due to rounding.

Florida Power & Light Company
Capacity Cost Recovery Clause
For the Period January through June 2018

Return on Capital Investments, Depreciation and Taxes
Incremental Security - Peaking Production
(In Dollars)

Line	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	735,112	735,112	735,112	735,112	735,112	735,112	735,112	n/a
3. Less: Accumulated Depreciation	83,799	87,124	90,449	93,774	97,099	100,424	103,749	n/a
4. CWIP - Non Interest Bearing	-	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	651,312	\$647,987	\$644,662	\$641,338	\$638,013	\$634,688	\$631,363	n/a
6. Average Net Investment		649,650	646,325	643,000	639,675	636,350	633,025	n/a
7. Return on Average Net Investment								
a. Equity Component, grossed up for taxes (a)		3,499	3,481	3,463	3,445	3,427	3,409	20,725
b. Debt Component (Line 6 x debt rate x 1/12) (b)		726	722	719	715	711	708	4,301
8. Investment Expenses								
a. Depreciation		3,325	3,325	3,325	3,325	3,325	3,325	19,950
b. Amortization		0	0	0	0	0	0	0
c. Other		0	0	0	0	0	0	0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$7,550	\$7,529	\$7,507	\$7,485	\$7,464	\$7,442	\$44,977

Notes:

^(a) The Gross-up factor for taxes uses 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI.

^(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI.

Totals may not add due to rounding.

Florida Power & Light Company
Capacity Cost Recovery Clause
For the Period July through December 2018
Return on Capital Investments, Depreciation and Taxes
Incremental Security - Peaking Production
(In Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	735,112	735,112	735,112	735,112	735,112	735,112	735,112	n/a
3. Less: Accumulated Depreciation	103,749	107,074	110,399	113,724	117,049	120,374	123,699	n/a
4. CW/IP - Non Interest Bearing	-	0	0	0	0	0	0	n/a
5. Net Investment (Lines 2 - 3 + 4)	631,363	\$628,038	\$624,713	\$621,388	\$618,063	\$614,738	\$611,413	n/a
6. Average Net Investment		629,700	626,375	623,050	619,725	616,400	613,075	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes (a)		3,392	3,374	3,356	3,338	3,320	3,302	\$40,806
b. Debt Component (Line 6 x debt rate x 1/12) (b)		704	700	696	693	689	685	\$8,469
8. Investment Expenses								
a. Depreciation		3,325	3,325	3,325	3,325	3,325	3,325	\$39,900
b. Amortization		0	0	0	0	0	0	0
c. Other		0	0	0	0	0	0	0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$7,420	\$7,399	\$7,377	\$7,356	\$7,334	\$7,312	\$89,175

Notes:

^(a) The Gross-up factor for taxes uses 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI.

^(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI.

Totals may not add due to rounding.

Florida Power & Light Company
Capacity Cost Recovery Clause
For the Period January through June 2018

Return on Capital Investments, Depreciation and Taxes
Incremental Nuclear NRC Compliance - Base Production
(In Dollars)

Line	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	Six Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Clearings to Plant - Base		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Incremental Plant-in-Service/Depreciation	\$89,775,494	\$89,775,494	\$89,775,494	\$89,775,494	\$89,775,494	\$89,775,494	\$89,775,494	\$89,775,494
3. Less: Accumulated Depreciation	\$7,473,430	\$7,813,513	\$8,153,597	\$8,493,681	\$8,833,765	\$9,173,849	\$9,513,932	\$9,513,932
4. CWIP - Non Interest Bearing	\$1,289,028	\$1,289,028	\$1,289,028	\$1,289,028	\$1,289,028	\$1,289,028	\$1,289,028	\$1,289,028
5. Net Investment (Lines 2 - 3 + 4)	\$83,591,083	\$83,251,009	\$82,910,925	\$82,570,841	\$82,230,758	\$81,890,674	\$81,550,590	n/a
6. Average Net Investment		\$3,421,051	\$3,080,967	\$2,740,883	\$2,400,799	\$2,060,716	\$1,720,632	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes ^(a)		449,304	447,472	445,640	443,809	441,977	440,145	\$2,668,347
b. Debt Component (Line 6 x debt rate x 1/12) ^(b)		93,248	92,868	92,488	92,108	91,727	91,347	\$553,786
8. Investment Expenses								
a. Depreciation		340,084	340,084	340,084	340,084	340,084	340,084	\$2,040,503
b. Amortization		0	0	0	0	0	0	\$0
c. Other		0	0	0	0	0	0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$882,636	\$880,424	\$878,212	\$876,000	\$873,788	\$871,576	\$5,262,636

Notes:

^(a) The Gross-up factor for taxes uses 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.56% return on equity, per FPSC Order No. PSC-16-0560-AS-EI.

^(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI.

Totals may not add due to rounding.

Florida Power & Light Company
Capacity Cost Recovery Clause
For the Period June through December 2018

Return on Capital Investments, Depreciation and Taxes
Incremental Nuclear NRC Compliance - Base Production
(in Dollars)

Line	Beginning of Period Amount	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Investments								
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	(1,289,027)	(1,289,027)
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	1,289,027	1,289,027
c. Clearings to Plant - Base		\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Incremental Plant-In-Service/Depreciation Base (a)	\$89,775,494	\$89,775,494	\$89,775,494	\$89,775,494	\$89,775,494	\$89,775,494	\$91,064,522	n/a
3. Less: Accumulated Depreciation	\$9,513,932	\$9,854,016	\$10,194,100	\$10,534,184	\$10,874,267	\$11,214,351	\$11,556,350	n/a
4. CWIP - Non Interest Bearing	\$1,289,028	\$1,289,028	\$1,289,028	\$1,289,028	\$1,289,028	\$1,289,028	\$0	n/a
5. Net Investment (Lines 2 - 3 + 4)	\$81,550,590	\$81,210,506	\$80,870,422	\$80,530,339	\$80,190,255	\$79,850,171	\$79,508,172	n/a
6. Average Net Investment		\$81,380,548	\$81,040,464	\$80,700,381	\$80,360,297	\$80,020,213	\$79,679,172	n/a
7. Return on Average Net Investment								
a. Equity Component grossed up for taxes ^(a)	438,314	436,482	434,650	432,819	432,819	430,987	429,150	5,270,749
b. Debt Component (Line 6 x debt rate x 1/12) ^(b)	90,967	90,587	90,207	89,827	89,827	89,447	89,065	1,093,886
8. Investment Expenses								
a. Depreciation	340,084	340,084	340,084	340,084	340,084	340,084	341,999	4,082,921
b. Amortization	0	0	0	0	0	0	0	-
c. Other	0	0	0	0	0	0	0	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$869,365	\$867,153	\$864,941	\$862,729	\$860,517	\$860,214	\$10,447,555

Notes: ^(a) The Gross-up factor for taxes uses 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI.
^(b) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CEDAR BAY TRANSACTION

Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up (Amortization and Return Calculation)
For the Period January through December 2018

Line No.	Description	Beginning of Period	Estimated January	Estimated February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total	
1	Regulatory Asset - Loss of PPA	\$ 390,375,045	\$ 385,727,723	\$ 381,080,401	\$ 376,433,079	\$ 371,785,757	\$ 367,138,435	\$ 362,491,113	\$ 357,843,791	\$ 353,196,469	\$ 348,549,147	\$ 343,901,825	\$ 339,254,503	\$ 334,607,181	n/a	
2	Regulatory Asset - Loss of PPA Amort		4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	4,647,322	55,767,864	
3	Unamortized Regulatory Asset - Loss of PPA	\$ 390,375,045	\$ 385,727,723	\$ 381,080,401	\$ 376,433,079	\$ 371,785,757	\$ 367,138,435	\$ 362,491,113	\$ 357,843,791	\$ 353,196,469	\$ 348,549,147	\$ 343,901,825	\$ 339,254,503	\$ 334,607,181	n/a	
4	Average Unamortized Regulatory Asset - Loss of PPA	\$ 388,051,384	\$ 383,404,862	\$ 378,758,740	\$ 374,109,418	\$ 369,462,096	\$ 364,814,774	\$ 360,167,452	\$ 355,520,130	\$ 350,872,808	\$ 346,225,486	\$ 341,578,164	\$ 336,930,842	\$ 332,283,520	\$ 327,636,198	n/a
5	Regulatory Asset - Income Tax Gross Up	\$ 245,158,101	\$ 242,237,576	\$ 239,319,051	\$ 236,400,526	\$ 233,482,001	\$ 230,563,476	\$ 227,644,951	\$ 224,726,426	\$ 221,807,901	\$ 218,889,376	\$ 215,970,851	\$ 213,052,326	\$ 210,133,801	\$ 207,215,276	
6	Regulatory Asset Amortization - Income Tax Gross-Up		2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	2,918,525	35,022,300	
7	Unamortized Regulatory Asset - Income Tax Gross Up	\$ 242,237,576	\$ 238,319,051	\$ 234,400,526	\$ 230,482,001	\$ 226,563,476	\$ 222,644,951	\$ 218,726,426	\$ 214,807,901	\$ 210,889,376	\$ 206,970,851	\$ 203,052,326	\$ 199,133,801	\$ 195,215,276	\$ 191,296,751	
8	Return on Unamortized Regulatory Asset - Loss of PPA only		1,600,316	1,541,629	1,522,943	1,504,257	1,485,570	1,466,884	1,448,197	1,429,511	1,410,824	1,392,138	1,373,452	1,354,765	17,490,486	
a.	Equity Component ^(a)		2,090,035	2,085,005	2,039,975	2,014,944	1,989,914	1,964,883	1,939,853	1,914,823	1,889,792	1,864,762	1,839,732	1,814,701	23,428,419	
b.	Equity Comp. grossed up for taxes (Line 8a / 0.746550) ^(b)		433,764	428,669	423,374	418,180	412,985	407,790	402,595	397,400	392,206	387,011	381,816	376,621	4,662,311	
c.	Debt Component (Line 4 * 1.4804% / 12)															
9	Total Return Requirements (Line 8b + 8c)	\$ 2,523,799	\$ 2,483,274	\$ 2,463,349	\$ 2,433,124	\$ 2,402,899	\$ 2,372,673	\$ 2,342,448	\$ 2,312,223	\$ 2,281,998	\$ 2,251,773	\$ 2,221,548	\$ 2,191,323	\$ 2,161,098	\$ 21,900,730	
10	Total Recoverable Expense (Line 2 + 6 + 9)	\$ 10,089,646	\$ 10,059,421	\$ 10,029,196	\$ 9,998,971	\$ 9,968,746	\$ 9,938,520	\$ 9,908,295	\$ 9,878,070	\$ 9,847,845	\$ 9,817,620	\$ 9,787,395	\$ 9,757,170	\$ 9,726,945	\$ 118,080,894	

(a) The Gross-up factor for taxes uses 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0660-AS-EI.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 21%.
(c) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0660-AS-EI.
(d) Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

TOTAL MAY NOT ADD DUE TO ROUNDING

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CEDAR BAY TRANSACTION

Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset - Amortization and Return Calculation
For the Period January through December 2018

Line No	Description	Beginning of Period	Estimated January	Estimated February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total
1	Regulatory Liability - Book/Tax Timing Difference	(4,853,737)	(4,792,869)	(4,732,001)	(4,671,133)	(4,610,265)	(4,549,397)	(4,488,529)	(4,427,661)	(4,366,793)	(4,305,925)	(4,245,057)	(4,184,189)	(4,123,321)	n/a
2	Regulatory Liability Amortization	60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	60,868	730,416
3	Unamortized Regulatory Liability - Book/Tax Timing Diff	\$ (4,853,737)	\$ (4,792,869)	\$ (4,732,001)	\$ (4,671,133)	\$ (4,610,265)	\$ (4,549,397)	\$ (4,488,529)	\$ (4,427,661)	\$ (4,366,793)	\$ (4,305,925)	\$ (4,245,057)	\$ (4,184,189)	\$ (4,123,321)	n/a
4	Average Unamortized Regulatory Liability - Book/Tax Timing Difference	(4,823,303)	(4,762,435)	(4,701,567)	(4,640,699)	(4,579,831)	(4,518,963)	(4,458,095)	(4,397,227)	(4,336,359)	(4,275,491)	(4,214,623)	(4,153,755)	(4,092,887)	n/a
5	Return on Unamortized Regulatory Liability - Book/Tax Timing Difference														
a.	Equity Component ^(a)	(19,394)	(19,149)	(18,905)	(18,660)	(18,415)	(18,170)	(17,926)	(17,681)	(17,436)	(17,191)	(16,946)	(16,701)	(16,456)	(213,969)
b.	Equity Comp. grossed up for taxes (Line 5a / 0.746550) ^(b)	(25,978)	(25,650)	(25,323)	(24,995)	(24,667)	(24,339)	(24,011)	(23,683)	(23,355)	(23,027)	(22,699)	(22,371)	(22,043)	(286,611)
c.	Debt Component (Line 4 * 1.49304% / 12)	(5,391)	(5,323)	(5,255)	(5,187)	(5,119)	(5,051)	(4,983)	(4,915)	(4,847)	(4,779)	(4,711)	(4,643)	(4,575)	(59,483)
6	Total Return Requirements (Line 5b + 5c)	\$ (31,370)	\$ (30,974)	\$ (30,578)	\$ (30,182)	\$ (29,786)	\$ (29,390)	\$ (28,994)	\$ (28,598)	\$ (28,202)	\$ (27,806)	\$ (27,410)	\$ (27,014)	\$ (26,618)	\$ (346,094)
7	Total Recoverable Expenses (Line 2 + 6)	\$ (92,237,689)	\$ (91,844,811)	\$ (91,452,033)	\$ (91,059,255)	\$ (90,666,477)	\$ (90,273,699)	\$ (89,880,921)	\$ (89,488,143)	\$ (89,095,365)	\$ (88,702,587)	\$ (88,309,809)	\$ (87,917,031)	\$ (87,524,253)	\$ (1,076,510)

(a) The Gross-up factor for taxes uses 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0660-AS-EI.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 21%.
(c) The Debt Component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0660-AS-EI.
(d) Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 15075-EI, Order No. PSC-15-0401-AS-EI.

TOTAL MAY NOT FOOT DUE TO ROUNDING

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
INDIANTOWN TRANSACTION
Regulatory Asset Related to the Loss of the PPA (Amortization and Return Calculation)
For the Period January through December 2018

Line No.	Description	Beginning of Period	Estimated January	Estimated February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Total	
1	Regulatory Asset - Loss of PPA	\$ 401,333,333	\$ 397,152,778	\$ 397,152,778	\$ 392,972,222	\$ 388,791,667	\$ 384,611,111	\$ 380,430,555	\$ 376,250,000	\$ 372,069,444	\$ 367,888,889	\$ 363,708,333	\$ 359,527,778	\$ 355,347,222	n/a	
2	Regulatory Asset - Loss of PPA Amort	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,556	4,180,667	
3	Unamortized Regulatory Asset - Loss of PPA	\$ 401,333,333	\$ 397,152,778	\$ 392,972,222	\$ 388,791,667	\$ 384,611,111	\$ 380,430,555	\$ 376,250,000	\$ 372,069,444	\$ 367,888,889	\$ 363,708,333	\$ 359,527,778	\$ 355,347,222	\$ 351,166,667	n/a	
4	Average Unamortized Regulatory Asset - Loss of PPA	\$ 392,243,666	\$ 385,062,500	\$ 380,891,844	\$ 386,701,389	\$ 382,520,833	\$ 378,340,278	\$ 374,159,722	\$ 369,979,167	\$ 365,798,611	\$ 361,618,055	\$ 357,437,500	\$ 353,256,944	\$ 349,076,388	\$ 344,895,832	n/a
8	Return on Unamortized Regulatory Asset - Loss of PPA only															
a.	Equity Component ^(a)	1,605,316	1,588,507	1,571,697	1,554,888	1,538,078	1,521,268	1,504,459	1,487,649	1,470,840	1,454,030	1,437,220	1,420,411	1,403,601	18,154,363	
b.	Equity Comp. grossed up for taxes (Line 8a / 0.746550) ^(b)	2,150,313	2,127,797	2,105,281	2,082,764	2,060,248	2,037,731	2,015,215	1,992,699	1,970,182	1,947,666	1,925,150	1,902,633	1,880,117	24,317,679	
c.	Debt Component (Line 4 * 1.4804% / 12)	446,274	441,601	436,928	432,255	427,582	422,909	418,236	413,563	408,890	404,217	399,544	394,871	390,198	5,046,867	
9	Total Return Requirements (Line 8b + 8c)	\$ 2,596,587	\$ 2,560,398	\$ 2,524,208	\$ 2,515,019	\$ 2,487,830	\$ 2,460,640	\$ 2,433,451	\$ 2,406,261	\$ 2,379,072	\$ 2,351,883	\$ 2,324,693	\$ 2,297,504	\$ 2,270,314	\$ 29,364,546	
10	Total Recoverable Expenses (Line 2 + 6 + 9)	\$ 6,777,143	\$ 6,749,863	\$ 6,722,764	\$ 6,695,675	\$ 6,668,585	\$ 6,641,496	\$ 6,614,406	\$ 6,587,317	\$ 6,560,228	\$ 6,533,138	\$ 6,506,049	\$ 6,478,959	\$ 6,451,870	\$ 79,831,213	

(a) The Gross-up factor for taxes uses 0.746550, which reflects the Federal Income Tax Rate of 21%. The monthly Equity Component is 4.8251%, which is based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity, per FPSC Order No. PSC-16-0560-AS-EI.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 21% per FPSC Order No. PSC-16-0560-AS-EI.
(c) The Debt Component is based on the FPSC Order No. PSC-16-0560-AS-EI.
(d) Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FO-EI.

TOTAL MAY NOT ADD DUE TO ROUNDING

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
SURPP TRANSACTION^(a)
Regulatory Assets and Liabilities Related to the SURPP Transaction (Amortizations and Return Calculation)
For the Period January through December 2018

Line No.	Description	Beginning Balance	Estimated Additions	Estimated Reductions	Estimated Balance	Estimated Additions	Estimated Reductions	Estimated Balance	Estimated Additions	Estimated Reductions	Estimated Balance	Estimated Additions	Estimated Reductions	Total
1	Regulatory Asset - SURPP Transaction Shutdown Payment	\$ 90,400,000	\$ 88,434,783	\$ 88,469,856	\$ 84,504,348	\$ 84,504,348	\$ 88,469,856	\$ 80,573,913	\$ 78,608,696	\$ 78,643,478	\$ 74,678,261	\$ 72,713,043	\$ 70,747,826	\$ 68,782,609
2	Regulatory Asset - SURPP Transaction Shutdown Payment Amortization	1,985,217	1,985,217	1,985,217	1,985,217	1,985,217	1,985,217	1,985,217	1,985,217	1,985,217	1,985,217	1,985,217	1,985,217	1,985,217
3	Unamortized Regulatory Asset - SURPP Transaction Shutdown Payment	\$ 88,434,783	\$ 86,469,856	\$ 84,504,348	\$ 82,529,130	\$ 80,573,913	\$ 78,608,696	\$ 76,643,478	\$ 74,678,261	\$ 72,713,043	\$ 70,747,826	\$ 68,782,609	\$ 66,817,391	23,852,609
4	Other regulatory liability - SURPP Suspension Liability	\$ (9,900,000)	\$ (9,900,000)	\$ (9,469,856)	\$ (9,254,348)	\$ (9,038,130)	\$ (8,823,913)	\$ (8,608,696)	\$ (8,393,478)	\$ (8,178,261)	\$ (7,963,043)	\$ (7,747,826)	\$ (7,532,609)	\$ (7,317,391)
5	Other regulatory liability - SURPP Suspension Liability Amortization (Return)	(215,217)	(215,217)	(215,217)	(215,217)	(215,217)	(215,217)	(215,217)	(215,217)	(215,217)	(215,217)	(215,217)	(215,217)	(2,582,609)
6	Unamortized Regulatory Liability - SURPP Suspension Liability	\$ (9,900,000)	\$ (9,900,000)	\$ (9,469,856)	\$ (9,254,348)	\$ (9,038,130)	\$ (8,823,913)	\$ (8,608,696)	\$ (8,393,478)	\$ (8,178,261)	\$ (7,963,043)	\$ (7,747,826)	\$ (7,532,609)	\$ (7,317,391)
7	Average Net Unamortized Regulatory Asset/Liab (Lines 3 + 6)	\$ 79,625,000	\$ 77,875,000	\$ 76,125,000	\$ 74,375,000	\$ 72,625,000	\$ 70,875,000	\$ 69,125,000	\$ 67,375,000	\$ 65,625,000	\$ 63,875,000	\$ 62,125,000	\$ 60,375,000	60,375,000
8	Return on Net Unamortized Regulatory Asset													
a.	Equity Component	\$ 320,164	\$ 313,128	\$ 306,091	\$ 299,054	\$ 292,018	\$ 284,981	\$ 277,945	\$ 270,908	\$ 263,872	\$ 256,835	\$ 249,798	\$ 242,762	3,377,556
b.	Equity Comp. grossed up for taxes (Line 8a / 0.74655) ^(b)	428,858	419,433	410,007	400,582	391,156	381,731	372,306	362,880	353,455	344,029	334,604	325,178	4,524,219
c.	Debt Component (Line 7 x debt rate x 1/12) ^(c)	89,005	87,949	86,893	85,836	84,780	83,724	82,668	81,612	80,556	79,500	78,444	77,388	938,952
9	Total Return Requirements (Line 8a + 8b)	\$ 517,863	\$ 506,482	\$ 495,100	\$ 483,718	\$ 472,337	\$ 460,955	\$ 449,573	\$ 438,192	\$ 426,810	\$ 415,429	\$ 404,047	\$ 392,665	\$ 5,463,171
10	Other SURPP Transaction Items													
a.	SURPP Deferred Interest Amortization (Return)	(269,565)	(269,565)	(269,565)	(269,565)	(269,565)	(269,565)	(269,565)	(269,565)	(269,565)	(269,565)	(269,565)	(269,565)	(3,234,783)
b.	SURPP Article 8 PPA Deamortization Accrual Amortization (Return)	(867,391)	(867,391)	(867,391)	(867,391)	(867,391)	(867,391)	(867,391)	(867,391)	(867,391)	(867,391)	(867,391)	(867,391)	(10,406,696)
11	Total Recoverable Expenses (Lines 2 + 5 + 9 + 10)	\$ 1,130,907	\$ 1,119,625	\$ 1,108,143	\$ 1,096,762	\$ 1,085,380	\$ 1,073,998	\$ 1,062,617	\$ 1,051,235	\$ 1,039,854	\$ 1,028,472	\$ 1,017,091	\$ 1,005,709	\$ 12,819,693

(a) Recovery of the SURPP Transaction over a 68 month period is based on the amortization agreement approved by the PSC in Docket No. 05171725-EI Order No. PSC-07-0416-EL-EI.
(b) The debt component is grossed up for taxes at a rate of 21%.
(c) The debt component is 1.3413%, which is based on the May 2017 ROR Surveillance report, per FPSC Order No. PSC-16-0560-AS-EI.
(d) The total amount of SURPP Deferred Interest and Article 8 PPA Deamortization Accrual to refund is \$12.4M and \$28.9M, respectively. The unamortized balances for these regulatory liabilities are reflected in rate base.

TOTALS MAY NOT ADD DUE TO ROUNDING

FLORIDA POWER & LIGHT COMPANY
NUCLEAR COST RECOVERY CLAUSE
CARRYING COSTS ON THE OVER-RECOVERY OF THE FINAL TRUE-UP FOR 2015 AND 2016
For the Period January through December 2017

Line No.	Description	Beginning of Period (a)	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Beginning Balance to be Refunded		(\$7,305,202)	\$ (7,359,496)	\$ (7,414,194)	\$ (7,469,299)	\$ (7,524,813)	\$ (7,580,740)	\$ (7,637,082)	\$ (7,693,843)	\$ (7,751,026)	\$ (7,808,634)	\$ (7,866,670)	\$ (7,925,138)	
2	Amortization of Refund														
3	Carrying Costs on Balance Remaining to be Refunded		\$ (64,294)	\$ (64,698)	\$ (65,105)	\$ (65,514)	\$ (65,927)	\$ (66,342)	\$ (66,761)	\$ (67,183)	\$ (67,608)	\$ (68,036)	\$ (68,467)	\$ (68,902)	(678,898)
4	Ending Balance to be Refunded	(\$7,305,202)	\$ (7,389,496)	\$ (7,414,194)	\$ (7,469,299)	\$ (7,524,813)	\$ (7,580,740)	\$ (7,637,082)	\$ (7,693,843)	\$ (7,751,026)	\$ (7,808,634)	\$ (7,866,670)	\$ (7,925,138)	\$ (7,984,040)	na
5	Average Balance Remaining to be Refunded		(7,305,202)	(7,359,496)	(7,414,194)	(7,469,299)	(7,524,813)	(7,580,740)	(7,637,082)	(7,693,843)	(7,751,026)	(7,808,634)	(7,866,670)	(7,925,138)	na
6	Return on Average Balance to be Refunded														
a.	Equity Comp. grossed up for taxes (b)		(46,221)	(46,564)	(46,910)	(47,259)	(47,610)	(47,964)	(48,321)	(48,680)	(49,042)	(49,406)	(49,773)	(50,143)	(577,893)
b.	Debt Component (Line 5 * 1.3984% /12) (c)		(8,074)	(8,134)	(8,194)	(8,255)	(8,316)	(8,378)	(8,441)	(8,503)	(8,566)	(8,630)	(8,694)	(8,759)	(100,945)
7	Total Return Requirements (Line 6a + 6b)		\$ (64,294)	\$ (64,698)	\$ (65,105)	\$ (65,514)	\$ (65,927)	\$ (66,342)	\$ (66,761)	\$ (67,183)	\$ (67,608)	\$ (68,036)	\$ (68,467)	\$ (68,902)	\$ (678,898)

(a) The Beginning Balance represents the sum of the 2015 final true-up over-recovery of \$1,306,211 plus the 2016 final true-up over-recovery of \$5,998,991.
(b) The monthly pre-tax Equity Component is 6.32708% based on FPSC Order No. PSC-17-0135-PA-A-EI, in Docket No. 20170037-EI and reflects a 10.55% return on equity.
(c) The monthly Debt Component is 1.10516% based on based on FPSC Order No. PSC-17-0135-PA-A-EI, in Docket No. 20170037-EI.

TOTALS MAY NOT ADD DUE TO ROUNDING

FLORIDA POWER & LIGHT COMPANY
NUCLEAR COST RECOVERY CLAUSE
REFUND OF OVER-RECOVERY OF THE FINAL TRUE-UP FOR 2015 AND 2016
For the Period January through December 2018

Line No.	Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Beginning Balance to be Refunded	\$	(7,994,040)	(7,367,232)	(6,742,086)	(6,108,501)	(5,466,370)	(4,815,577)	(4,155,999)	(3,487,495)	(2,809,903)	(2,123,022)	(1,426,569)	(720,070)	
2	Amortization of Refund		665,337	669,748	674,209	678,722	683,236	687,940	692,666	697,499	702,476	707,674	713,284	722,346	8,295,198
3	Carrying Costs on Balance Remaining to be Refunded		(48,529)	(44,603)	(40,624)	(36,591)	(32,504)	(28,361)	(24,163)	(19,907)	(15,594)	(11,221)	(6,786)	(2,276)	(311,158)
4	Ending Balance to be Refunded	(\$7,994,040)	(7,367,232)	(6,742,086)	(6,108,501)	(5,466,370)	(4,815,577)	(4,155,999)	(3,487,495)	(2,809,903)	(2,123,022)	(1,426,569)	(720,070)	(0)	n/a
5	Average Balance Remaining to be Refunded		(7,651,371)	(7,032,356)	(6,404,992)	(5,769,140)	(5,124,721)	(4,471,607)	(3,809,665)	(3,138,745)	(2,458,665)	(1,769,185)	(1,069,927)	(358,897)	n/a
6	Return on Average Balance to be Refunded														
	a. Equity Comp. grossed up for taxes (a)		(40,073)	(36,831)	(33,545)	(30,215)	(26,840)	(23,419)	(19,952)	(16,439)	(12,877)	(9,266)	(5,604)	(1,880)	(286,938)
	b. Debt Component (Line 5 * 1.3984% / 12) (b)		(8,466)	(7,772)	(7,079)	(6,376)	(5,664)	(4,942)	(4,210)	(3,469)	(2,717)	(1,955)	(1,182)	(397)	(54,220)
7	Total Return Requirements (Line 6a + 6b)		(48,529)	(44,603)	(40,624)	(36,591)	(32,504)	(28,361)	(24,163)	(19,907)	(15,594)	(11,221)	(6,786)	(2,276)	(311,158)

(a) The monthly pre-tax Equity Component is 6.3270% based on FPSC Order No. PSC-17-0195-PA-A-EI in Docket No. 20170037-EI and reflects a 10.55% return on equity.
(b) The monthly Debt Component is 1.10516% based on FPSC Order No. PSC-17-0135-PA-A-EI in Docket No. 20170037-EI.

TOTALS MAY NOT ADD DUE TO ROUNDING

**FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES**

Equity @ 10.55%

**CAPITAL STRUCTURE AND COST RATES PER
MAY 2017 EARNINGS SURVEILLANCE REPORT**

	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG_TERM_DEBT	8,578,170,782	27.773%	4.53%	1.26%	1.26%
SHORT_TERM_DEBT	876,957,343	2.839%	1.76%	0.05%	0.05%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	421,323,778	1.364%	2.09%	0.03%	0.03%
COMMON_EQUITY	14,087,418,183	45.610%	10.55%	4.81%	6.45%
DEFERRED_INCOME_TAX	6,860,621,618	22.212%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS					
ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	62,115,684	0.201%	8.27%	0.02%	0.02%
TOTAL	\$30,886,607,389	100.00%		6.17%	7.8044%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)					
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	\$8,578,170,782	37.85%	4.534%	1.716%	1.716%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	14,087,418,183	62.15%	10.550%	6.557%	8.783%
TOTAL	\$22,665,588,966	100.00%		8.273%	10.499%
RATIO					

DEBT COMPONENTS:

LONG TERM DEBT	1.2592%
SHORT TERM DEBT	0.0501%
CUSTOMER DEPOSITS	0.0285%
TAX CREDITS -WEIGHTED	0.0035%
TOTAL DEBT	1.3413%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	4.8119%
TAX CREDITS -WEIGHTED	0.0132%
TOTAL EQUITY	4.8251%
TOTAL	6.1663%
PRE-TAX EQUITY	6.4631%
PRE-TAX TOTAL	7.8044%

Note:

(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

APPENDIX 2

**ENVIRONMENTAL COST RECOVERY
2018 MID-COURSE CORRECTION SCHEDULES
IMPACTS OF TAX ACT EFFECTIVE JULY 1, 2018**

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 TOTAL JURISDICTIONAL AMOUNT TO BE RECOVERED

JANUARY 2018 THROUGH DECEMBER 2018

	(2)			(3)			(4)			(5)			(6)			(7)			(8)			(9)			(10)			(11)			(12)			(13)		
	Energy	CP Demand	GCP Demand	Energy	CP Demand	GCP Demand	Energy	CP Demand	GCP Demand	Energy	CP Demand	GCP Demand	Energy	CP Demand	GCP Demand	Energy	CP Demand	GCP Demand	Energy	CP Demand	GCP Demand	Energy	CP Demand	GCP Demand	Energy	CP Demand	GCP Demand	Energy	CP Demand	GCP Demand	Energy	CP Demand	GCP Demand			
																																		Total	Total	Total
1. Total Jurisdictional Revenue Requirements for the projected period	\$28,067,306	\$10,583,891	\$2,675,270	\$41,326,467	\$28,067,306	\$10,583,891	\$2,675,270	\$41,326,467	\$28,067,306	\$10,583,891	\$2,675,270	\$41,326,467	\$28,067,306	\$10,583,891	\$2,675,270	\$41,326,467	\$28,067,306	\$10,583,891	\$2,675,270	\$41,326,467	\$28,067,306	\$10,583,891	\$2,675,270	\$41,326,467	\$28,067,306	\$10,583,891	\$2,675,270	\$41,326,467	\$28,067,306	\$10,583,891	\$2,675,270	\$41,326,467	\$28,067,306	\$10,583,891	\$2,675,270	\$41,326,467
a. Projected O&M Activities ^(a)	\$14,841,495	\$155,099,517	\$0	\$169,941,011	\$13,249,733	\$137,555,599	\$0	\$150,805,332	\$13,249,733	\$137,555,599	\$0	\$150,805,332	\$13,249,733	\$137,555,599	\$0	\$150,805,332	\$13,249,733	\$137,555,599	\$0	\$150,805,332	\$13,249,733	\$137,555,599	\$0	\$150,805,332	\$13,249,733	\$137,555,599	\$0	\$150,805,332	\$13,249,733	\$137,555,599	\$0	\$150,805,332	\$13,249,733	\$137,555,599	\$0	\$150,805,332
b. Projected Capital Projects ^(b)	\$42,908,801	\$165,663,407	\$2,675,270	\$211,267,479	\$41,317,040	\$148,139,480	\$2,675,270	\$182,131,800	\$41,317,040	\$148,139,480	\$2,675,270	\$182,131,800	\$41,317,040	\$148,139,480	\$2,675,270	\$182,131,800	\$41,317,040	\$148,139,480	\$2,675,270	\$182,131,800	\$41,317,040	\$148,139,480	\$2,675,270	\$182,131,800	\$41,317,040	\$148,139,480	\$2,675,270	\$182,131,800	\$41,317,040	\$148,139,480	\$2,675,270	\$182,131,800	\$41,317,040	\$148,139,480	\$2,675,270	\$182,131,800
c. Total Jurisdictional Revenue Requirements ^(c)	\$7,746,582	\$20,705,547	\$345,572	\$28,797,701	\$7,746,582	\$20,705,547	\$345,572	\$28,797,701	\$7,746,582	\$20,705,547	\$345,572	\$28,797,701	\$7,746,582	\$20,705,547	\$345,572	\$28,797,701	\$7,746,582	\$20,705,547	\$345,572	\$28,797,701	\$7,746,582	\$20,705,547	\$345,572	\$28,797,701	\$7,746,582	\$20,705,547	\$345,572	\$28,797,701	\$7,746,582	\$20,705,547	\$345,572	\$28,797,701	\$7,746,582	\$20,705,547	\$345,572	\$28,797,701
2. True-up for Estimated Over/(Under) Recovery ^(d)																																				
3. Final True-up Over/(Under) ^(e)	\$6,058,977	\$17,601,297	\$212,106	\$23,872,381	\$6,058,977	\$17,601,297	\$212,106	\$23,872,381	\$6,058,977	\$17,601,297	\$212,106	\$23,872,381	\$6,058,977	\$17,601,297	\$212,106	\$23,872,381	\$6,058,977	\$17,601,297	\$212,106	\$23,872,381	\$6,058,977	\$17,601,297	\$212,106	\$23,872,381	\$6,058,977	\$17,601,297	\$212,106	\$23,872,381	\$6,058,977	\$17,601,297	\$212,106	\$23,872,381	\$6,058,977	\$17,601,297	\$212,106	\$23,872,381
4. Total Jurisdictional Amount to be Recovered/(Refunded) ^(f)	\$29,103,242	\$127,376,563	\$2,117,591	\$158,597,397	\$29,103,242	\$127,376,563	\$2,117,591	\$158,597,397	\$29,103,242	\$127,376,563	\$2,117,591	\$158,597,397	\$29,103,242	\$127,376,563	\$2,117,591	\$158,597,397	\$29,103,242	\$127,376,563	\$2,117,591	\$158,597,397	\$29,103,242	\$127,376,563	\$2,117,591	\$158,597,397	\$29,103,242	\$127,376,563	\$2,117,591	\$158,597,397	\$29,103,242	\$127,376,563	\$2,117,591	\$158,597,397	\$29,103,242	\$127,376,563	\$2,117,591	\$158,597,397
5. Total Projected Jurisdictional Amount Adjusted for Taxes ^(g)	\$28,124,197	\$127,468,274	\$2,119,116	\$158,711,587	\$27,631,289	\$109,811,725	\$2,119,116	\$139,562,130	\$27,631,289	\$109,811,725	\$2,119,116	\$139,562,130	\$27,631,289	\$109,811,725	\$2,119,116	\$139,562,130	\$27,631,289	\$109,811,725	\$2,119,116	\$139,562,130	\$27,631,289	\$109,811,725	\$2,119,116	\$139,562,130	\$27,631,289	\$109,811,725	\$2,119,116	\$139,562,130	\$27,631,289	\$109,811,725	\$2,119,116	\$139,562,130	\$27,631,289	\$109,811,725	\$2,119,116	\$139,562,130

(a) Form 42-2P-2, Page 4, Lines 8 through 10
 (b) Form 42-3P-2, Page 7, Lines 7 through 8
 (c) Lines 1a + 1b
 (d) For the period January 2017 - December 2017 (Form 42-1E, Line 4, filed on July 19, 2017)
 (e) For the period January 2016 - December 2016 (Form 42-1A, Line 7, filed on April 3, 2017)
 (f) Line 1 - Line 2 - Line 3
 (g) Line 4 x Revenue Tax Multiplier 1.00072

Note: Allocation to energy and demand in each period are in proportion to the respective period split of costs. True-up costs are split in proportion to the split of actual demand-related and energy-related costs from respective true-up periods. Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE PROJECTION AMOUNT

 JANUARY 2018 THROUGH DECEMBER 2018
 O&M ACTIVITIES

PROJECT #	Monthly Data												Twelve Month Amount	
	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated		
1 - Description of O&M Activities	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
1 - Air Operating Permit Fees - Base	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$135,000
1 - Air Operating Permit Fees - Peaking	\$3,852	\$3,852	\$3,852	\$3,852	\$3,852	\$3,852	\$3,852	\$3,852	\$3,852	\$3,852	\$3,852	\$3,852	\$3,852	\$46,226
1 - Air Operating Permit Fees - Intermediate	\$6,796	\$6,796	\$6,796	\$6,796	\$6,796	\$6,796	\$6,796	\$6,796	\$6,796	\$6,796	\$6,796	\$6,796	\$6,796	\$81,553
3 - Continuous Emission Monitoring - Peaking	\$10,427	\$9,587	\$12,117	\$9,587	\$9,587	\$23,761	\$9,587	\$9,616	\$9,601	\$9,601	\$18,048	\$18,048	\$18,048	\$139,222
3 - Continuous Emission Monitoring - Intermediate	\$18,200	\$18,200	\$18,200	\$18,200	\$18,200	\$34,040	\$18,200	\$18,200	\$18,200	\$18,048	\$18,048	\$18,048	\$18,048	\$234,522
5a - Stationary Above-Ground Fuel Tank Maint - Intermediate	\$0	\$0	\$0	\$0	\$0	\$144,596	\$116,172	\$199,500	\$0	\$75,000	\$25,000	\$0	\$0	\$560,268
5a - Stationary Above-Ground Fuel Tank Maint - Peaking	\$0	\$200,000	\$200,000	\$437,300	\$128,478	\$150,900	\$58,350	\$58,350	\$58,350	\$0	\$0	\$0	\$0	\$1,232,978
8 - Oil Spill Cleanup/Response Equipment - Base	\$3,872	\$3,872	\$3,872	\$3,872	\$3,872	\$3,872	\$3,872	\$3,872	\$3,872	\$3,872	\$3,872	\$3,872	\$3,872	\$46,463
8 - Oil Spill Cleanup/Response Equipment - Peaking	\$18,904	\$18,904	\$18,904	\$18,904	\$18,904	\$18,904	\$18,904	\$18,904	\$18,904	\$18,904	\$18,904	\$18,904	\$18,904	\$226,851
14 - NPDES Permit Fees - Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,500
14 - NPDES Permit Fees - Intermediate	\$28,060	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,060
14 - NPDES Permit Fees - Peaking	\$29,440	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$29,440
17 - Disposal of Noncontaminated Liq Waste - Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$650
17 - Disposal of Noncontaminated Liq Waste - Peaking	\$0	\$0	\$0	\$0	\$0	\$425	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,150
19a - Substation Pollutant Discharge Prevention & Removal - Dist.	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$2,379,339
19b - Substation Pollutant Discharge Prevention & Removal - Trans.	\$75,670	\$95,637	\$75,670	\$75,670	\$75,670	\$60,685	\$60,685	\$60,685	\$60,685	\$60,685	\$60,685	\$60,685	\$60,685	\$987,940
21 - St. Lucie Turtle Nests - Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,000
22 - Pipeline Integrity Management - Intermediate	\$24,653	\$34,032	\$34,032	\$34,032	\$24,653	\$24,653	\$24,653	\$24,653	\$24,653	\$24,653	\$24,653	\$24,653	\$24,653	\$323,970
22 - Pipeline Integrity Management - Peaking	\$18,598	\$31,551	\$31,551	\$31,551	\$18,598	\$18,598	\$18,598	\$18,598	\$18,598	\$18,598	\$18,598	\$18,598	\$18,598	\$262,030
23 - SPOC - Peaking	\$3,652	\$8,652	\$8,652	\$8,652	\$8,652	\$8,652	\$8,652	\$8,652	\$8,652	\$8,652	\$8,652	\$8,652	\$8,652	\$68,824
23 - SPOC - Transmission	\$13,250	\$13,250	\$13,250	\$13,250	\$13,250	\$13,250	\$13,250	\$13,250	\$13,250	\$13,250	\$13,250	\$13,250	\$13,250	\$159,000
23 - SPOC - Intermediate	\$2,348	\$2,348	\$2,348	\$2,348	\$2,348	\$2,348	\$2,348	\$2,348	\$2,348	\$2,348	\$2,348	\$2,348	\$2,348	\$28,176
23 - SPOC - Distribution	\$49,017	\$49,342	\$49,342	\$49,342	\$48,647	\$48,277	\$49,007	\$49,757	\$49,342	\$49,007	\$49,693	\$49,711	\$49,711	\$590,140
24 - Manatee Reburn - Peaking	\$0	\$62,988	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$125,976
27 - Lowest Quality Water Source - Intermediate	\$13,000	\$13,000	\$13,000	\$13,000	\$13,000	\$13,000	\$13,000	\$13,000	\$13,000	\$13,000	\$13,000	\$13,000	\$13,000	\$156,000
28 - CWA 316(b) Phase II Rule - Base	\$14,148	\$17,339	\$16,692	\$14,033	\$14,206	\$14,805	\$14,119	\$17,649	\$13,947	\$17,377	\$14,119	\$7,147	\$7,147	\$175,580
28 - CWA 316(b) Phase II Rule - Peaking	\$19,730	\$31,268	\$40,019	\$16,427	\$23,007	\$22,114	\$24,386	\$21,023	\$19,809	\$20,941	\$20,941	\$14,325	\$14,325	\$275,670
28 - CWA 316(b) Phase II Rule - Intermediate	\$64,759	\$97,597	\$68,160	\$95,773	\$97,997	\$118,279	\$72,228	\$83,230	\$80,470	\$83,480	\$83,853	\$145,039	\$145,039	\$1,074,865
29 - SCR Consumables - Intermediate	\$4,536	\$74,437	\$73,437	\$72,036	\$55,236	\$65,838	\$65,838	\$66,302	\$66,302	\$65,997	\$65,997	\$48,846	\$48,846	\$717,092
31 - Clean Air Interstate Rule (CAIR) Compliance - Base	\$314,766	\$303,522	\$303,522	\$323,218	\$313,751	\$426,758	\$448,009	\$427,159	\$394,718	\$424,104	\$323,808	\$315,181	\$315,181	\$4,329,761
31 - Clean Air Interstate Rule (CAIR) Compliance - Peaking	\$40,545	\$77,175	\$40,545	\$40,545	\$40,545	\$77,175	\$40,545	\$40,545	\$40,545	\$40,545	\$40,545	\$40,545	\$40,545	\$559,800
33 - MATS Project - Base	\$202,277	\$191,685	\$191,685	\$177,283	\$185,451	\$199,102	\$211,386	\$219,100	\$216,339	\$189,856	\$197,513	\$203,426	\$203,426	\$2,395,698
35 - Martin Plant Drinking Water System Compliance - Peaking	\$2,983	\$2,983	\$2,983	\$2,983	\$2,983	\$2,983	\$2,983	\$2,983	\$2,983	\$2,983	\$2,983	\$2,983	\$2,983	\$35,804
37 - DeSoto Next Generation Solar Energy Center	\$45,367	\$32,220	\$64,947	\$34,123	\$32,619	\$35,223	\$38,501	\$35,762	\$118,492	\$39,912	\$69,112	\$69,112	\$69,112	\$609,729
38 - Space Coast Next Generation Solar Energy Center	\$36,345	\$27,245	\$25,088	\$31,881	\$31,422	\$41,614	\$41,140	\$37,332	\$31,109	\$28,020	\$24,360	\$24,048	\$24,048	\$379,604
39 - Martin Next Generation Solar Energy Center - Intermediate	\$288,997	\$292,040	\$289,874	\$290,921	\$288,771	\$290,921	\$289,945	\$288,771	\$291,996	\$288,153	\$292,647	\$293,856	\$293,856	\$3,487,793
41 - Manatee Temporary Heating System Project - Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,000
41 - Manatee Temporary Heating System Project - Peaking	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$36,000
42 - Turkey Point Cooling Canal Monitoring Plan - Base	\$897,972	\$1,684,567	\$1,914,037	\$1,684,567	\$1,762,725	\$2,840,854	\$1,672,819	\$1,383,216	\$1,532,630	\$1,312,318	\$1,311,837	\$928,240	\$928,240	\$18,804,919
45 - 800 MW Unit ESP - Peaking	\$68,625	\$67,133	\$69,554	\$66,847	\$68,625	\$68,625	\$68,625	\$68,625	\$67,748	\$68,779	\$69,589	\$69,589	\$69,589	\$823,181
47 - NPDES Industrial Waste Water Permits - Base	\$20,833	\$20,833	\$20,833	\$20,833	\$20,833	\$20,833	\$20,833	\$20,833	\$20,833	\$20,833	\$20,833	\$20,833	\$20,833	\$250,000
47 - NPDES Permit Renewal Requirements - Peaking	\$0	\$0	\$0	\$0	\$0	\$3,528	\$0	\$0	\$3,528	\$0	\$0	\$0	\$0	\$7,056
47 - NPDES Industrial Waste Water Permits - Intermediate	\$0	\$4,399	\$13,400	\$0	\$0	\$7,972	\$0	\$4,399	\$10,972	\$0	\$0	\$0	\$0	\$41,142
48 - Industrial Boiler MACT Project - Base	\$1,020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,890	\$0	\$0	\$0	\$3,910
48 - Industrial Boiler MACT Project - Peaking	\$4,980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,110	\$0	\$0	\$0	\$19,090
50 - Steam Electric Effluent Guidelines Revised Rules - Base	\$24,625	\$24,625	\$24,625	\$24,625	\$24,625	\$24,625	\$24,625	\$24,625	\$24,625	\$24,625	\$24,625	\$24,625	\$24,625	\$295,500
51 - Gopher Tortoise Relocations - Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,000
51 - Gopher Tortoise Relocations - Peaking	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,649
54 - Coal Combustion Residuals - Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NA - Amortization of Gains on Sales of Emissions Allowances	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$339)
2. Total of O&M Activities	\$2,665,907	\$3,545,175	\$3,698,134	\$3,769,266	\$3,890,138	\$5,011,181	\$4,032,990	\$3,517,333	\$3,752,613	\$3,200,309	\$3,156,494	\$2,813,863	\$2,813,863	\$43,253,072

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE PROJECTION AMOUNT

JANUARY 2018 THROUGH DECEMBER 2018
 O&M ACTIVITIES

PROJECT #	Description of O&M Activities	Twelve Month Amount	Jurisdictionalization Juris. Factor	Jurisdictionalization Juris Twelve Month Amount	Method of Classification		
					Energy	CP Demand	GCP Demand
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
	1 - Air Operating Permit Fees - Base	\$135,000	95.781%	\$129,304	\$129,304	\$0	\$0
	1 - Air Operating Permit Fees - Peaking	\$46,226	94.855%	\$43,847	\$43,847	\$0	\$0
	1 - Air Operating Permit Fees - Intermediate	\$81,553	94.258%	\$76,870	\$76,870	\$0	\$0
	3 - Continuous Emission Monitoring - Peaking	\$139,223	94.855%	\$132,059	\$132,059	\$0	\$0
	3 - Continuous Emission Monitoring - Intermediate	\$24,522	94.258%	\$22,105	\$22,105	\$0	\$0
	5a - Stationary Above-Ground Fuel Tank Maint. - Intermediate	\$560,268	94.143%	\$527,454	\$0	\$527,454	\$0
	5a - Stationary Above-Ground Fuel Tank Maint. - Peaking	\$1,232,978	94.739%	\$1,168,106	\$0	\$1,168,106	\$0
	8 - Oil Spill Cleanup/Response Equipment - Base	\$46,463	95.781%	\$44,503	\$44,503	\$0	\$0
	8 - Oil Spill Cleanup/Response Equipment - Peaking	\$226,851	94.855%	\$215,178	\$215,178	\$0	\$0
	14 - NPDES Permit Fees - Base	\$11,500	95.665%	\$11,001	\$0	\$11,001	\$0
	14 - NPDES Permit Fees - Intermediate	\$28,060	94.143%	\$26,417	\$0	\$26,417	\$0
	14 - NPDES Permit Fees - Peaking	\$29,440	94.739%	\$27,891	\$0	\$27,891	\$0
	17 - Disposal of Noncontaminated Lq Waste - Base	\$650	95.781%	\$614	\$614	\$0	\$0
	17 - Disposal of Noncontaminated Lq Waste - Peaking	\$4,150	94.855%	\$3,936	\$3,936	\$0	\$0
	19a - Substation Pollutant Discharge Prevention & Removal - Dist.	\$2,675,270	100.000%	\$2,675,270	\$0	\$0	\$2,675,270
	19b - Substation Pollutant Discharge Prevention & Removal - Trans.	\$987,940	88.797%	\$877,265	\$0	\$877,265	\$0
	21 - St. Lucie Turtle Nests - Base	\$110,000	95.665%	\$105,232	\$0	\$105,232	\$0
	22 - Pipeline Integrity Management - Intermediate	\$323,970	94.143%	\$304,995	\$0	\$304,995	\$0
	22 - Pipeline Integrity Management - Peaking	\$262,030	94.739%	\$248,244	\$0	\$248,244	\$0
	23 - SPOC - Peaking	\$68,824	94.739%	\$65,203	\$0	\$65,203	\$0
	23 - SPOC - Transmission	\$169,000	88.797%	\$141,188	\$0	\$141,188	\$0
	23 - SPOC - Intermediate	\$28,176	94.143%	\$26,526	\$0	\$26,526	\$0
	23 - SPOC - Distribution	\$590,140	100.000%	\$590,140	\$0	\$590,140	\$0
	24 - Manatee Rebut - Peaking	\$125,976	94.855%	\$119,494	\$119,494	\$0	\$0
	27 - Lowest Quality Water Source - Intermediate	\$156,000	94.143%	\$146,863	\$0	\$146,863	\$0
	28 - CWA 316(b) Phase II Rule - Base	\$175,580	95.665%	\$167,969	\$0	\$167,969	\$0
	28 - CWA 316(b) Phase II Rule - Peaking	\$275,670	94.739%	\$261,165	\$0	\$261,165	\$0
	28 - CWA 316(b) Phase II Rule - Intermediate	\$1,074,865	94.143%	\$1,011,911	\$0	\$1,011,911	\$0
	29 - SCR Consumables - Intermediate	\$717,092	94.258%	\$675,916	\$675,916	\$0	\$0
	31 - Clean Air Interstate Rule (CAIR) Compliance - Base	\$4,329,761	95.781%	\$4,147,093	\$4,147,093	\$0	\$0
	31 - Clean Air Interstate Rule (CAIR) Compliance - Peaking	\$559,800	94.855%	\$530,995	\$530,995	\$0	\$0
	33 - MATS Project - Base	\$2,395,688	95.781%	\$2,294,626	\$2,294,626	\$0	\$0
	35 - Martin Plant Drinking Water System Compliance - Peaking	\$35,804	94.739%	\$33,920	\$0	\$33,920	\$0
	37 - DeSoto Next Generation Solar Energy Center	\$609,729	95.665%	\$583,299	\$0	\$583,299	\$0
	38 - Space Coast Next Generation Solar Energy Center	\$79,604	95.665%	\$76,149	\$0	\$76,149	\$0
	39 - Martin Next Generation Solar Energy Center - Intermediate	\$3,487,793	94.143%	\$3,283,516	\$0	\$3,283,516	\$0
	41 - Manatee Temporary Heating System Project - Peaking	\$66,100	94.855%	\$62,699	\$62,699	\$0	\$0
	41 - Manatee Temporary Heating System Project - Intermediate	\$612,000	94.258%	\$576,858	\$576,858	\$0	\$0
	42 - Turkey Point Cooling Canal Monitoring Plan - Base	\$18,804,919	95.781%	\$18,011,558	\$18,011,558	\$0	\$0
	45 - 800 MW Unit ESP - Peaking	\$823,181	94.855%	\$780,825	\$780,825	\$0	\$0
	47 - NPDES Industrial Waste Water Permits - Base	\$260,000	95.665%	\$239,163	\$0	\$239,163	\$0
	47 - NPDES Permit Renewal Requirements - Peaking	\$7,056	95.781%	\$6,685	\$0	\$6,685	\$0
	47 - NPDES Industrial Waste Water Permits - Intermediate	\$41,142	94.143%	\$38,732	\$0	\$38,732	\$0
	48 - Industrial Boiler MACT Project - Base	\$3,910	95.665%	\$3,741	\$0	\$3,741	\$0
	48 - Industrial Boiler MACT Project - Peaking	\$19,090	94.739%	\$18,086	\$0	\$18,086	\$0
	50 - Steam Electric Effluent Guidelines Revised Rules - Base	\$295,500	95.665%	\$282,691	\$0	\$282,691	\$0
	51 - Gopher Tortoise Relocations - Intermediate	\$22,000	94.143%	\$21,883	\$0	\$21,883	\$0
	54 - Coal Combustion Residuals - Base	\$22,649	94.739%	\$21,457	\$0	\$21,457	\$0
	NA - Amortization of Gains on Sales of Emissions Allowances	\$0	95.665%	\$0	\$0	\$0	\$0
	2. Total of O&M Activities	\$49,253,012	95.781%	\$41,326,467	\$28,067,306	\$10,563,891	\$2,675,270

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE PROJECTION AMOUNT

JANUARY 2018 THROUGH DECEMBER 2018
 O&M ACTIVITIES

ECRC - 42-2P-2 - Lines Stratified	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Total
2. Total of O&M Activities	\$2,685,907	\$3,546,175	\$3,898,134	\$3,769,286	\$3,890,138	\$5,011,181	\$4,032,590	\$3,517,333	\$5,752,613	\$3,200,309	\$3,156,484	\$2,813,863	\$43,263,012
3. Recoverable Costs Allocated to Energy - Base	\$1,430,110	\$2,216,704	\$2,424,338	\$2,286,914	\$2,129,830	\$3,481,808	\$2,287,308	\$2,044,984	\$2,158,781	\$1,941,372	\$1,848,251	\$1,461,942	\$25,712,351
Recoverable Costs Allocated to Energy - Intermediate	\$82,531	\$62,531	\$101,432	\$100,031	\$80,232	\$96,072	\$290,833	\$293,297	\$281,593	\$80,741	\$81,441	\$74,430	\$1,645,167
Recoverable Costs Allocated to Energy - Peaking	\$142,353	\$239,639	\$144,972	\$204,798	\$142,456	\$198,344	\$140,638	\$144,546	\$140,651	\$161,674	\$164,999	\$166,438	\$1,991,507
4. Recoverable Costs Allocated to 12 CP Demand - Transmission	\$88,920	\$108,887	\$88,920	\$88,920	\$88,920	\$73,945	\$73,945	\$73,945	\$73,945	\$68,920	\$148,837	\$148,837	\$1,146,940
Recoverable Costs Allocated to 12 CP Demand - Production - Base	\$72,126	\$62,797	\$82,150	\$59,491	\$59,664	\$60,263	\$88,577	\$79,107	\$75,405	\$81,725	\$75,577	\$88,609	\$846,480
Recoverable Costs Allocated to 12 CP Demand - Production - Intern.	\$421,817	\$433,416	\$440,815	\$436,074	\$431,365	\$573,345	\$603,574	\$416,401	\$498,438	\$417,634	\$410,500	\$478,896	\$5,702,274
Recoverable Costs Allocated to 12 CP Demand - Production - Peaking	\$79,383	\$74,464	\$278,205	\$261,613	\$485,539	\$184,352	\$200,119	\$124,254	\$106,919	\$73,365	\$45,774	\$39,562	\$1,953,540
Recoverable Costs Allocated to 12 CP Demand - Production - Solar	\$81,713	\$59,465	\$90,035	\$64,500	\$65,546	\$76,837	\$79,640	\$73,094	\$149,600	\$67,932	\$93,472	\$87,498	\$989,333
Recoverable Costs Allocated to 12 CP Demand - Distribution	\$49,017	\$49,342	\$49,327	\$49,007	\$48,647	\$48,277	\$49,017	\$49,757	\$49,342	\$49,007	\$49,693	\$49,711	\$590,140
5. Recoverable Costs Allocated to GCP Demand - Distribution	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$237,939	\$237,939	\$237,939	\$2,675,270
6. Retail Production Energy Jurisdictional Factor - Base	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%
Retail Production Energy Jurisdictional Factor - Intermediate	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%
Retail Production Energy Jurisdictional Factor - Peaking	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%
7. Retail Distribution Demand Jurisdictional Factor	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
Retail Transmission Demand Jurisdictional Factor	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%
Retail Production Demand Jurisdictional Factor - Base	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%
Retail Production Demand Jurisdictional Factor - Intermediate	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%
Retail Production Demand Jurisdictional Factor - Peaking	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%
Retail Production Demand Jurisdictional Factor - Solar	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%
8. Jurisdictional Energy Recoverable Costs - Production - Base	\$1,369,775	\$2,123,184	\$2,322,058	\$2,190,431	\$2,039,974	\$3,334,914	\$2,190,809	\$1,958,718	\$2,067,704	\$1,859,467	\$1,770,275	\$1,400,264	\$24,627,573
Jurisdictional Energy Recoverable Costs - Production - Intermediate	\$77,792	\$77,792	\$95,608	\$94,287	\$75,625	\$90,555	\$274,133	\$276,466	\$265,424	\$76,105	\$76,765	\$70,156	\$1,550,699
Jurisdictional Energy Recoverable Costs - Production - Peaking	\$135,028	\$227,308	\$137,513	\$194,260	\$135,126	\$188,138	\$133,401	\$137,108	\$133,414	\$153,356	\$156,509	\$157,874	\$1,889,034
9. Jurisdictional 12 CP Demand Recoverable Costs - Transmission	\$78,959	\$96,689	\$78,959	\$78,959	\$78,959	\$65,661	\$65,661	\$65,661	\$65,661	\$78,959	\$132,164	\$132,164	\$1,018,453
Jurisdictional 12 CP Demand Recoverable Costs - Production - Base	\$68,989	\$60,075	\$59,456	\$56,912	\$57,077	\$57,651	\$65,694	\$75,677	\$72,136	\$78,182	\$72,301	\$65,635	\$609,797
Jurisdictional 12 CP Demand Recoverable Costs - Production - Intern.	\$397,111	\$408,032	\$414,987	\$410,534	\$537,901	\$539,764	\$392,013	\$392,013	\$469,245	\$393,173	\$386,457	\$450,847	\$5,368,298
Jurisdictional 12 CP Demand Recoverable Costs - Production - Peaking	\$75,206	\$70,537	\$263,568	\$247,848	\$459,993	\$174,653	\$189,590	\$117,717	\$101,294	\$68,505	\$43,365	\$37,405	\$1,850,756
Jurisdictional 12 CP Demand Recoverable Costs - Production - Solar	\$78,171	\$66,887	\$86,133	\$61,704	\$62,705	\$73,506	\$76,188	\$69,925	\$143,115	\$64,988	\$89,420	\$83,705	\$946,448
Jurisdictional 12 CP Demand Recoverable Costs - Distribution	\$49,017	\$49,342	\$49,327	\$49,007	\$48,647	\$48,277	\$49,017	\$49,757	\$49,342	\$49,007	\$49,693	\$49,711	\$590,140
10. Jurisdictional GCP Demand Recoverable Costs - Distribution	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$217,939	\$237,939	\$237,939	\$237,939	\$2,675,270
11. Total Jurisdictional Recoverable Costs for O&M Activities	\$2,547,997	\$3,387,785	\$3,725,556	\$3,601,881	\$3,713,946	\$4,791,058	\$3,850,656	\$3,360,971	\$3,565,273	\$3,060,680	\$3,014,889	\$2,685,776	\$41,326,467

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE PROJECTION AMOUNT

JANUARY 2018 THROUGH DECEMBER 2018

ECRC - 42-3P-1 Stratified	Monthly Data												
	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Description of Investment Projects													
2 - Low NOx Burner Technology - Peaking	\$5,322	\$5,301	\$5,281	\$5,260	\$5,240	\$5,220	\$5,199	\$5,179	\$5,159	\$5,138	\$5,118	\$5,098	\$62,515
3 - Continuous Emission Monitoring - Base	\$2,508	\$2,501	\$2,493	\$2,485	\$2,477	\$2,469	\$2,462	\$2,454	\$2,446	\$2,438	\$2,430	\$2,423	\$29,585
3 - Continuous Emission Monitoring - Peaking	\$29,782	\$29,754	\$29,726	\$29,698	\$29,670	\$29,642	\$29,614	\$29,586	\$29,558	\$29,530	\$29,502	\$29,474	\$362,694
3 - Continuous Emission Monitoring - Intermediate	\$21,589	\$21,978	\$21,889	\$22,362	\$22,983	\$23,043	\$24,310	\$25,572	\$25,484	\$25,396	\$25,308	\$25,219	\$285,113
5b - Maintenance of Stationary Above Ground Fuel Storage Tanks - Base	\$147	\$147	\$147	\$147	\$147	\$147	\$147	\$147	\$147	\$147	\$147	\$147	\$1,758
5a - Stationary Above Ground Fuel Tank Maint - Peaking	\$81,780	\$81,494	\$81,208	\$80,922	\$80,636	\$80,350	\$80,064	\$80,064	\$82,705	\$82,412	\$82,119	\$81,826	\$976,904
5b - Maintenance of Stationary Above Ground Fuel Storage Tanks - Int	\$7,326	\$7,305	\$7,284	\$7,263	\$7,242	\$7,221	\$7,200	\$7,179	\$7,158	\$7,137	\$7,116	\$7,095	\$86,530
5b - Maintenance of Stationary Above Ground Fuel Storage Tanks - G	\$43,310	\$43,262	\$43,215	\$43,168	\$43,120	\$43,073	\$43,025	\$42,978	\$42,930	\$42,883	\$42,835	\$42,788	\$516,587
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground - I	\$153	\$153	\$152	\$151	\$150	\$149	\$148	\$147	\$146	\$145	\$144	\$144	\$1,784
8b - Oil Spill Clean-up/Response Equipment - Distribution	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$22	\$22	\$22	\$22	\$22	\$270
8b - Oil Spill Clean-up/Response Equipment - General	\$93	\$93	\$93	\$93	\$93	\$93	\$93	\$93	\$93	\$93	\$93	\$93	\$513
8b - Oil Spill Clean-up/Response Equipment - Peaking	\$9,116	\$9,075	\$9,035	\$8,993	\$8,951	\$8,909	\$8,867	\$8,825	\$8,783	\$8,741	\$8,699	\$8,657	\$116,351
8b - Oil Spill Clean-up/Response Equipment - Intermediate	\$3,178	\$3,173	\$3,169	\$3,164	\$3,160	\$3,155	\$3,151	\$3,146	\$3,142	\$3,137	\$3,132	\$3,128	\$37,835
10 - Relocate Storm Water Runoff - Base	\$554	\$552	\$551	\$550	\$548	\$547	\$545	\$544	\$542	\$541	\$540	\$538	\$6,552
12 - Scherer Discharge Pipeline - Base	\$3,023	\$3,015	\$3,007	\$2,999	\$2,990	\$2,982	\$2,974	\$2,965	\$2,957	\$2,949	\$2,941	\$2,932	\$35,735
20 - Wastewater Discharge Elimination & Reuse - Peaking	\$6,609	\$6,590	\$6,570	\$6,551	\$6,532	\$6,513	\$6,494	\$6,474	\$6,455	\$6,436	\$6,417	\$6,398	\$78,039
21 - St. Lucie Turtle Nets - Base	\$62,677	\$62,593	\$62,509	\$62,425	\$62,340	\$62,256	\$62,172	\$62,088	\$62,003	\$61,919	\$61,835	\$61,751	\$746,567
22 - Pipeline Integrity Management - Peaking	\$25,464	\$25,419	\$25,373	\$25,328	\$25,282	\$25,237	\$25,191	\$25,146	\$25,100	\$25,054	\$25,009	\$24,963	\$302,566
23 - SFCC - Spill Prevention, Control & Countermeasures - Base	\$25,286	\$25,226	\$25,166	\$25,106	\$25,046	\$24,985	\$24,925	\$24,865	\$24,805	\$24,745	\$24,685	\$24,624	\$299,464
23 - SFCC - Spill Prevention, Control & Countermeasures - General	\$921	\$920	\$919	\$917	\$916	\$915	\$914	\$913	\$911	\$910	\$909	\$908	\$10,973
23 - SFCC - Spill Prevention, Control & Countermeasures - Peaking	\$72,603	\$72,350	\$72,097	\$71,845	\$71,592	\$71,339	\$71,086	\$70,833	\$70,581	\$70,328	\$70,075	\$69,822	\$854,551
23 - SFCC - Spill Prevention, Control & Countermeasures - Intermediate	\$29,241	\$29,133	\$29,025	\$28,917	\$28,809	\$28,701	\$28,593	\$28,485	\$28,377	\$28,269	\$28,161	\$28,053	\$340,789
23 - SFCC - Spill Prevention, Control & Countermeasures - Transmission	\$39,885	\$39,802	\$39,719	\$39,636	\$39,553	\$39,470	\$39,387	\$39,304	\$39,221	\$39,138	\$39,055	\$38,972	\$473,138
23 - SFCC - Spill Prevention, Control & Countermeasures - Intermediate	\$20,650	\$20,619	\$20,588	\$20,556	\$20,525	\$20,493	\$20,462	\$20,430	\$20,399	\$20,368	\$20,336	\$20,305	\$245,731
24 - Manatee Reburn - Peaking	\$267,641	\$266,818	\$265,995	\$265,171	\$264,348	\$263,524	\$262,700	\$261,877	\$261,052	\$260,228	\$251,335	\$241,442	\$3,163,850
26 - UST Removal/Replacement - General	\$573	\$572	\$571	\$570	\$569	\$568	\$568	\$567	\$566	\$565	\$564	\$563	\$6,816
28 - CWA 316(b) Phase II Rule - Intermediate	\$17,208	\$17,179	\$17,150	\$17,122	\$17,093	\$17,064	\$17,035	\$17,006	\$16,978	\$16,949	\$16,920	\$16,891	\$204,595
31 - Clean Air Interstate Rule (CAIR) Compliance - Intermediate	\$8,746	\$8,730	\$8,714	\$8,698	\$8,682	\$8,666	\$8,651	\$8,635	\$8,619	\$8,603	\$8,587	\$8,571	\$103,902
31 - Clean Air Interstate Rule (CAIR) Compliance - Base	\$3,090,367	\$3,085,796	\$3,081,483	\$3,078,318	\$3,075,152	\$3,072,000	\$3,068,834	\$3,065,682	\$3,062,532	\$3,059,382	\$3,056,232	\$3,053,082	\$37,066,529
31 - Clean Air Interstate Rule (CAIR) Compliance - Peaking	\$984,174	\$982,523	\$979,798	\$977,074	\$974,349	\$971,625	\$968,900	\$966,176	\$963,452	\$960,727	\$958,003	\$955,278	\$11,642,860
33 - MATS Project - Base	\$807,947	\$806,320	\$805,419	\$804,876	\$804,332	\$803,789	\$803,246	\$802,703	\$802,160	\$801,617	\$801,074	\$800,531	\$9,804,856
34 - St. Lucie Cooling Water System Inspection & Maintenance - Base	\$28,896	\$28,922	\$29,038	\$29,072	\$29,072	\$29,072	\$29,072	\$29,072	\$29,072	\$29,072	\$29,072	\$29,072	\$449,061
35 - Martin Plant Drinking Water System Compliance - Peaking	\$1,736	\$1,732	\$1,729	\$1,726	\$1,723	\$1,719	\$1,716	\$1,713	\$1,710	\$1,707	\$1,703	\$1,700	\$20,614
36 - Low-Level Radioactive Waste Storage - Base	\$143,325	\$143,065	\$142,805	\$142,546	\$142,286	\$142,026	\$141,766	\$141,506	\$141,246	\$140,986	\$140,726	\$140,466	\$1,702,750
37 - DeSoto Next Generation Solar Energy Center	\$1,082,771	\$1,079,608	\$1,076,445	\$1,073,280	\$1,070,242	\$1,067,226	\$1,064,210	\$1,061,194	\$1,058,178	\$1,055,162	\$1,052,146	\$1,049,130	\$12,787,120
38 - Space Coast Next Generation Solar Energy Center	\$503,321	\$501,904	\$500,487	\$499,069	\$497,652	\$496,235	\$494,818	\$493,401	\$491,984	\$490,567	\$489,150	\$487,733	\$5,944,853
39 - Martin Next Generation Solar Energy Center - Intermediate	\$3,013,726	\$3,006,145	\$2,998,457	\$2,990,887	\$2,983,317	\$2,975,747	\$2,968,177	\$2,960,607	\$2,953,037	\$2,945,467	\$2,937,897	\$2,930,327	\$35,663,181
41 - Manatee Temporary Heating System Project - Intermediate	\$11,754	\$16,838	\$23,220	\$29,377	\$35,541	\$40,483	\$43,768	\$46,717	\$47,949	\$48,707	\$49,154	\$49,399	\$689,339
42 - Turkey Point Cooling Canal Monitoring Plan - Base	\$500,123	\$506,325	\$512,783	\$519,301	\$522,354	\$522,757	\$523,702	\$524,373	\$524,236	\$523,988	\$523,740	\$523,492	\$6,295,671
44 - Martin Plant Barbier Swamp Iron Mitigation - Peaking	\$1,265	\$1,263	\$1,260	\$1,258	\$1,256	\$1,254	\$1,251	\$1,249	\$1,247	\$1,245	\$1,242	\$1,240	\$15,029
45 - 800 MW Unit ESP - Peaking	\$2,046,799	\$2,041,512	\$2,036,226	\$2,031,923	\$2,027,616	\$2,023,219	\$2,018,823	\$2,014,426	\$2,010,030	\$2,005,633	\$2,001,236	\$1,996,839	\$24,226,284
54 - Coal Combustion Residuals - Base	\$189,751	\$188,230	\$186,189	\$184,149	\$182,108	\$180,068	\$178,027	\$176,000	\$174,000	\$172,000	\$170,000	\$168,000	\$2,951,528
NA - Amortization of Gains on Sales of Emissions Allowances	(\$77)	(\$77)	(\$77)	(\$76)	(\$76)	(\$76)	(\$76)	(\$76)	(\$75)	(\$75)	(\$75)	(\$75)	(\$911)
Sub-Total 1. Description of Investment Projects	\$13,161,888	\$13,155,884	\$13,150,826	\$13,145,747	\$13,140,668	\$13,135,589	\$13,130,510	\$13,125,431	\$13,120,352	\$13,115,273	\$13,110,194	\$13,105,115	\$158,649,692

JANUARY 2018 THROUGH DECEMBER 2018
CAPITAL INVESTMENT PROJECTS - RECOVERABLE COSTS

1. Description of Investment Projects	ECRC - 42-3P-1 Stratified		Jurisdictionalization		Method of Classification	
	Twelve Month Amount	Juris. Factor	Juris. Twelve Month Amount	Energy	Demand	
2 - Low NOx Burner Technology - Peaking	\$62,515	94.8545%	\$59,288	\$59,288	\$0	
3 - Continuous Emission Monitoring - Base	\$29,585	95.7811%	\$28,337	\$28,337	\$0	
3 - Continuous Emission Monitoring - Peaking	\$362,694	94.8545%	\$344,032	\$344,032	\$0	
3 - Continuous Emission Monitoring - Intermediate	\$285,113	94.2579%	\$268,742	\$268,742	\$0	
5b - Maintenance of Stationary Above Ground Fuel Storage Tanks - Base	\$1,758	95.6652%	\$1,682	\$1,682	\$1,553	
5a - Stationary Above Ground Fuel Tank Maint - Peaking	\$976,904	94.7386%	\$925,506	\$71,193	\$854,313	
5b - Maintenance of Stationary Above Ground Fuel Storage Tanks - Int	\$86,530	94.1431%	\$81,462	\$6,266	\$75,195	
5b - Maintenance of Stationary Above Ground Fuel Storage Tanks - G4	\$516,587	96.9449%	\$500,805	\$38,523	\$462,281	
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground - E	\$1,784	95.6652%	\$1,707	\$131	\$1,575	
8b - Oil Spill Clean-up/Response Equipment - Distribution	\$270	100.0000%	\$270	\$21	\$250	
8b - Oil Spill Clean-up/Response Equipment - General	\$513	96.9449%	\$498	\$38	\$459	
8b - Oil Spill Clean-up/Response Equipment - Peaking	\$116,351	94.7386%	\$110,229	\$6,479	\$101,750	
8b - Oil Spill Clean-up/Response Equipment - Intermediate	\$37,835	94.1431%	\$35,619	\$2,740	\$32,880	
10 - Relocate Storm Water Runoff - Base	\$6,552	95.6652%	\$6,288	\$482	\$5,786	
12 - Scherer Discharge Pipeline - Base	35,735	95.6652%	\$34,186	\$2,630	\$31,556	
20 - Wastewater Discharge Elimination & Reuse - Peaking	78,039	94.7386%	\$73,933	\$5,687	\$68,246	
21 - St. Lucie Turtle Nests - Base	\$746,567	95.6652%	\$714,205	\$54,939	\$659,266	
22 - Pipeline Integrity Management - Peaking	\$302,566	94.7386%	\$286,647	\$22,050	\$264,597	
23 - SFCC - Spill Prevention, Control & Countermeasures - Base	\$295,464	95.6652%	\$286,483	\$22,037	\$264,446	
23 - SFCC - Spill Prevention, Control & Countermeasures - General	\$10,973	96.9449%	\$10,637	\$818	\$9,819	
23 - SFCC - Spill Prevention, Control & Countermeasures - Peaking	\$854,551	94.7386%	\$809,590	\$62,276	\$747,314	
23 - SFCC - Spill Prevention, Control & Countermeasures - Transmissi	\$440,789	88.7974%	\$391,409	\$30,108	\$361,301	
23 - SFCC - Spill Prevention, Control & Countermeasures - Intermediate	\$473,138	94.1431%	\$445,427	\$34,264	\$411,163	
23 - SFCC - Spill Prevention, Control & Countermeasures - Distribution	\$245,731	100.0000%	\$245,731	\$18,902	\$226,828	
24 - Manatee Reburn - Peaking	\$3,163,850	94.8545%	\$3,001,054	\$3,001,054	\$0	
26 - UST Remove/Replacement - General	\$6,816	96.9449%	\$6,607	\$508	\$6,099	
28 - CWA 316(b) Phase II Rule - Intermediate	\$204,595	94.1431%	\$192,612	\$14,816	\$177,796	
31 - Clean Air Interstate Rule (CAIR) Compliance - Intermediate	\$103,902	94.1431%	\$97,817	\$7,524	\$90,293	
31 - Clean Air Interstate Rule (CAIR) Compliance - Base	\$37,006,529	95.6652%	\$35,402,370	\$2,723,259	\$32,679,110	
31 - Clean Air Interstate Rule (CAIR) Compliance - Peaking	\$11,642,080	94.7386%	\$11,029,543	\$648,426	\$10,181,117	
33 - MATS Project - Base	\$9,804,856	95.6652%	\$9,379,835	\$721,526	\$8,658,310	
34 - St. Lucie Cooling Water System Inspection & Maintenance - Base	\$449,081	95.6652%	\$429,595	\$33,046	\$396,549	
35 - Martin Plant Drinking Water System Compliance - Peaking	\$20,614	94.7386%	\$19,529	\$1,502	\$18,027	
36 - Low-Level Radioactive Waste Storage - Base	\$1,702,750	95.6652%	\$1,628,939	\$125,303	\$1,503,636	
37 - DeSoto Next Generation Solar Energy Center	\$12,787,120	95.6652%	\$12,232,824	\$940,986	\$11,291,838	
38 - Space Coast Next Generation Solar Energy Center	\$5,944,853	95.6652%	\$5,687,156	\$437,474	\$5,249,682	
39 - Martin Next Generation Solar Energy Center - Intermediate	\$35,663,181	94.1431%	\$33,574,424	\$2,582,648	\$30,991,776	
41 - Manatee Temporary Heating System Project - Intermediate	\$689,339	94.1431%	\$648,965	\$49,920	\$599,045	
42 - Turkey Point Cooling Canal Monitoring Plan - Base	\$6,295,671	95.6652%	\$6,022,766	\$463,290	\$5,559,477	
44 - Martin Plant Berley Barber Swamp Iron Mitigation - Peaking	\$15,029	94.7386%	\$14,238	\$0	\$14,238	
45 - 800 MW Unit ESP - Peaking	\$24,226,284	94.7386%	\$22,951,642	\$0	\$22,951,642	
54 - Coal Combustion Residuals - Base	\$2,951,528	95.6652%	\$2,823,585	\$217,199	\$2,606,386	
NA - Amortization of Gains on Sales of Emissions Allowances	(\$811)		(\$872)		\$0	
Sub-Total 1. Description of Investment Projects	\$158,649,692	95.7811%	\$150,805,332	\$13,248,733	\$137,555,599	

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE PROTECTION AMOUNT

JANUARY 2018 THROUGH DECEMBER 2018

ECRC - 42-3P-2, Stratified	JANUARY 2018 THROUGH DECEMBER 2018												Total
	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	
2. Total of Capital Investment Projects	\$13,161,888	\$13,155,884	\$13,159,826	\$13,175,247	\$13,195,597	\$13,214,728	\$13,226,194	\$13,224,896	\$13,221,865	\$13,215,284	\$13,286,998	\$13,411,286	\$158,649,692
3. Recoverable Costs Allocated to Energy - Base	\$2,431	\$2,424	\$2,419	\$2,409	\$2,401	\$2,393	\$2,386	\$2,378	\$2,371	\$2,363	\$2,355	\$2,348	\$28,674
Recoverable Costs Allocated to Energy - Intermediate	\$21,589	\$21,580	\$21,889	\$22,382	\$22,963	\$23,043	\$24,310	\$25,572	\$25,484	\$25,336	\$25,308	\$25,219	\$285,113
Recoverable Costs Allocated to Energy - Peaking	\$302,744	\$301,873	\$301,002	\$300,597	\$300,310	\$299,617	\$298,803	\$297,639	\$296,874	\$296,239	\$295,578	\$294,882	\$3,589,059
4. Recoverable Costs Allocated to 12 CP Demand - Transmission	\$29,241	\$31,133	\$33,025	\$33,964	\$33,951	\$37,243	\$40,513	\$40,456	\$40,400	\$40,344	\$40,287	\$40,231	\$440,789
Recoverable Costs Allocated to 12 CP Demand - Production - Base	\$4,822,850	\$4,830,344	\$4,848,249	\$4,876,638	\$4,910,434	\$4,942,248	\$4,967,227	\$4,982,456	\$4,999,052	\$5,013,729	\$5,023,688	\$5,035,340	\$59,302,255
Recoverable Costs Allocated to 12 CP Demand - Production - Interim	\$3,101,823	\$3,099,173	\$3,097,713	\$3,096,148	\$3,091,482	\$3,091,597	\$3,087,247	\$3,082,247	\$3,075,718	\$3,068,745	\$3,143,810	\$3,220,037	\$37,258,521
Recoverable Costs Allocated to 12 CP Demand - Production - Peaking	\$3,229,546	\$3,221,958	\$3,213,297	\$3,205,719	\$3,198,137	\$3,190,141	\$3,182,140	\$3,174,780	\$3,167,419	\$3,158,580	\$3,149,742	\$3,140,959	\$38,232,414
Recoverable Costs Allocated to 12 CP Demand - Production - Solar	\$1,586,082	\$1,581,513	\$1,576,860	\$1,572,157	\$1,567,735	\$1,563,344	\$1,558,766	\$1,554,228	\$1,549,690	\$1,545,111	\$1,540,531	\$1,535,954	\$18,731,974
Recoverable Costs Allocated to 12 CP Demand - General	\$44,897	\$44,847	\$44,765	\$44,684	\$44,603	\$44,522	\$44,441	\$44,360	\$44,279	\$44,198	\$44,117	\$44,036	\$534,868
Recoverable Costs Allocated to 12 CP Demand - Distribution	\$20,673	\$20,642	\$20,610	\$20,579	\$20,547	\$20,516	\$20,484	\$20,453	\$20,421	\$20,390	\$20,358	\$20,327	\$246,001
5. Retail Production Energy Jurisdictional Factor - Base	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%	95.7811%
Retail Production Energy Jurisdictional Factor - Intermediate	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%	94.2579%
Retail Production Energy Jurisdictional Factor - Peaking	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%	94.8545%
6. Retail Transmission Demand Jurisdictional Factor	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%	88.7974%
Retail Production Demand Jurisdictional Factor - Base	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%
Retail Production Demand Jurisdictional Factor - Intermediate	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%	94.1431%
Retail Production Demand Jurisdictional Factor - Peaking	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%	94.7386%
Retail Production Demand Jurisdictional Factor - Solar	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%	95.6652%
Retail Production Demand Jurisdictional Factor - General	96.9449%	96.9449%	96.9449%	96.9449%	96.9449%	96.9449%	96.9449%	96.9449%	96.9449%	96.9449%	96.9449%	96.9449%	96.9449%
Retail Distribution Demand Jurisdictional Factor	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
7. Jurisdictional Energy Recoverable Costs - Production - Base	\$357,236	\$357,780	\$359,090	\$361,172	\$363,652	\$365,986	\$367,816	\$368,930	\$370,144	\$371,217	\$371,942	\$376,472	\$4,391,436
Jurisdictional Energy Recoverable Costs - Production - Interim	\$244,976	\$245,151	\$244,971	\$245,284	\$245,740	\$245,607	\$246,470	\$247,313	\$246,757	\$246,169	\$251,522	\$256,959	\$2,966,921
Jurisdictional Energy Recoverable Costs - Production - Peaking	\$373,268	\$372,274	\$371,202	\$370,580	\$370,069	\$369,222	\$368,261	\$367,203	\$366,145	\$365,292	\$365,363	\$365,120	\$4,423,997
Jurisdictional Energy Recoverable Costs - Distribution	\$1,590	\$1,588	\$1,585	\$1,583	\$1,581	\$1,578	\$1,576	\$1,573	\$1,571	\$1,568	\$1,566	\$1,564	\$18,923
Jurisdictional Energy Recoverable Costs - Transmission	\$1,997	\$2,127	\$2,256	\$2,320	\$2,319	\$2,544	\$2,767	\$2,763	\$2,760	\$2,756	\$2,752	\$2,748	\$30,108
Jurisdictional Energy Recoverable Costs - Production - Solar	\$116,718	\$116,381	\$116,038	\$115,693	\$115,367	\$115,044	\$114,707	\$114,373	\$114,040	\$113,703	\$113,366	\$113,029	\$1,378,460
Jurisdictional Energy Recoverable Costs - General	\$3,348	\$3,344	\$3,338	\$3,332	\$3,329	\$3,325	\$3,321	\$3,317	\$3,314	\$3,310	\$3,306	\$3,303	\$39,888
8. Jurisdictional 12 CP Demand Recoverable Costs - Transmission	\$23,868	\$25,519	\$27,070	\$27,839	\$27,829	\$30,527	\$33,207	\$33,161	\$33,115	\$33,069	\$33,022	\$32,976	\$361,301
Jurisdictional 12 CP Demand Recoverable Costs - Production - Base	\$4,258,883	\$4,265,500	\$4,281,311	\$4,306,381	\$4,336,224	\$4,364,319	\$4,386,376	\$4,399,825	\$4,414,479	\$4,427,441	\$4,436,235	\$4,490,678	\$52,387,650
Jurisdictional 12 CP Demand Recoverable Costs - Production - Interim	\$2,695,526	\$2,693,222	\$2,691,953	\$2,690,593	\$2,689,146	\$2,687,669	\$2,686,269	\$2,684,846	\$2,683,403	\$2,681,940	\$2,680,457	\$2,678,954	\$32,378,148
Jurisdictional 12 CP Demand Recoverable Costs - Production - Peaking	\$2,973,525	\$2,966,504	\$2,958,545	\$2,951,604	\$2,944,659	\$2,937,273	\$2,929,882	\$2,922,053	\$2,914,222	\$2,906,391	\$2,898,576	\$2,890,761	\$35,201,243
Jurisdictional 12 CP Demand Recoverable Costs - Production - Solar	\$1,400,620	\$1,396,576	\$1,392,458	\$1,388,314	\$1,384,140	\$1,380,532	\$1,376,489	\$1,372,482	\$1,368,474	\$1,364,431	\$1,360,388	\$1,356,345	\$16,541,520
Jurisdictional 12 CP Demand - Distribution	\$19,083	\$19,054	\$19,025	\$18,996	\$18,967	\$18,938	\$18,909	\$18,880	\$18,851	\$18,821	\$18,792	\$18,763	\$227,078
Jurisdictional 12 CP Demand Recoverable Costs - General	\$40,177	\$40,133	\$40,060	\$39,987	\$39,943	\$39,899	\$39,854	\$39,810	\$39,766	\$39,721	\$39,677	\$39,632	\$478,659
9. Total Jurisdictional Recoverable Costs for Capital Investment Activities	\$12,510,915	\$12,505,152	\$12,508,902	\$12,523,678	\$12,543,234	\$12,561,431	\$12,572,305	\$12,571,196	\$12,568,475	\$12,562,376	\$12,629,921	\$12,747,746	\$150,805,332

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
2. Low NOx Burner Technology - Peaking													
1. Investments													
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
3b. Less: Capital Recovery Unamortized Balance	(\$338,245)	(\$331,981)	(\$328,849)	(\$325,717)	(\$322,586)	(\$319,454)	(\$316,322)	(\$313,190)	(\$310,058)	(\$306,926)	(\$303,794)	(\$300,662)	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$338,245	\$335,113	\$328,849	\$325,717	\$322,586	\$319,454	\$316,322	\$313,190	\$310,058	\$306,926	\$303,794	\$300,662	N/A
6. Average Net Investment	\$336,679	\$333,547	\$330,415	\$327,283	\$324,152	\$321,020	\$317,888	\$314,756	\$311,624	\$308,492	\$305,360	\$302,228	N/A
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes ^{(c)(h)}	\$1,813	\$1,796	\$1,780	\$1,763	\$1,746	\$1,729	\$1,712	\$1,695	\$1,678	\$1,662	\$1,645	\$1,628	\$20,647
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}	\$376	\$373	\$369	\$366	\$362	\$359	\$355	\$352	\$348	\$345	\$341	\$338	\$4,285
8. Investment Expenses													
a. Depreciation ^(e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization ^(f)	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$37,583
c. Dismantlement ^(g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)	\$5,322	\$5,301	\$5,281	\$5,260	\$5,240	\$5,220	\$5,199	\$5,179	\$5,159	\$5,138	\$5,118	\$5,098	\$62,515

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
3. Continuous Emission Monitoring - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		(\$44,752)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$44,752)
c. Retirements		(\$44,752)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$44,752)
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$560,406	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	\$515,653	N/A
3. Less: Accumulated Depreciation	\$358,476	\$339,403	\$340,602	\$341,801	\$343,000	\$344,199	\$345,398	\$346,596	\$347,795	\$348,994	\$350,193	\$351,392	\$352,591	N/A
3b. Less: Capital Recovery Unamortized Balance		(\$24,481)	(\$24,481)	(\$24,481)	(\$24,481)	(\$24,481)	(\$24,481)	(\$24,481)	(\$24,481)	(\$24,481)	(\$24,481)	(\$24,481)	(\$24,481)	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$201,930	\$200,731	\$199,532	\$198,333	\$197,135	\$195,936	\$194,737	\$193,538	\$192,339	\$191,140	\$189,941	\$188,742	\$187,543	N/A
6. Average Net Investment		\$201,331	\$200,132	\$198,933	\$197,734	\$196,535	\$195,336	\$194,137	\$192,938	\$191,739	\$190,541	\$189,342	\$188,143	N/A
7. Return on Average Net Investment		\$1,084	\$1,078	\$1,071	\$1,065	\$1,059	\$1,052	\$1,046	\$1,039	\$1,033	\$1,026	\$1,020	\$1,013	\$12,586
a. Equity Component grossed up for taxes ^{(c)(h)}		\$225	\$224	\$222	\$221	\$220	\$218	\$217	\$216	\$214	\$213	\$212	\$210	\$2,612
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}														
8. Investment Expenses		\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$1,199	\$14,387
a. Depreciation ^(e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$2,508	\$2,501	\$2,493	\$2,485	\$2,477	\$2,469	\$2,462	\$2,454	\$2,446	\$2,438	\$2,430	\$2,423	\$29,585

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
3. Continuous Emission Monitoring - Intermediate														
1. Investments														
a. Expenditures/Additions		\$71,140	\$3,320,845	\$3,320,845	\$3,320,845	\$3,320,845	\$3,338,112	\$3,728,344	\$3,728,344	\$3,728,344	\$3,728,344	\$3,728,344	\$3,728,344	\$478,638
b. Clearings to Plant		\$71,140	\$0	\$0	\$0	\$17,267	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$478,638
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$3,249,706	\$3,320,845	\$3,320,845	\$3,320,845	\$3,320,845	\$3,338,112	\$3,338,112	\$3,728,344	\$3,728,344	\$3,728,344	\$3,728,344	\$3,728,344	\$3,728,344	N/A
3. Less: Accumulated Depreciation	\$2,051,066	\$2,060,851	\$2,070,272	\$2,079,993	\$2,089,714	\$2,099,463	\$2,109,240	\$2,119,703	\$2,130,852	\$2,142,001	\$2,153,150	\$2,164,299	\$2,175,447	N/A
3b. Less: Capital Recovery Unamortized Balance	\$(261,080)	\$(258,663)	\$(256,245)	\$(253,828)	\$(251,410)	\$(248,993)	\$(246,576)	\$(244,158)	\$(241,741)	\$(239,323)	\$(236,906)	\$(234,489)	\$(232,071)	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$163,528	\$186,483	\$186,483	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$1,459,720	\$1,518,957	\$1,506,819	\$1,494,680	\$1,646,070	\$1,674,125	\$1,661,930	\$1,852,789	\$1,839,233	\$1,825,667	\$1,812,100	\$1,798,534	\$1,784,968	N/A
6. Average Net Investment		\$1,489,338	\$1,512,888	\$1,500,750	\$1,570,375	\$1,660,097	\$1,668,028	\$1,757,365	\$1,846,016	\$1,832,450	\$1,818,883	\$1,805,317	\$1,791,751	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$8,022	\$8,148	\$8,083	\$8,458	\$8,941	\$8,984	\$9,465	\$9,943	\$9,870	\$9,796	\$9,723	\$9,650	\$109,084
b. Debt Component (Line 6 x debt rate x 1/2) ^{(d)(h)}		\$1,665	\$1,691	\$1,678	\$1,755	\$1,856	\$1,865	\$1,964	\$2,063	\$2,048	\$2,033	\$2,018	\$2,003	\$22,639
8. Investment Expenses		\$9,485	\$9,721	\$9,721	\$9,721	\$9,721	\$9,749	\$10,463	\$11,149	\$11,149	\$11,149	\$11,149	\$11,149	\$124,382
a. Depreciation ^(e)		\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$2,417	\$29,009
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$21,589	\$21,978	\$21,899	\$22,352	\$22,963	\$23,043	\$24,310	\$25,672	\$25,484	\$25,396	\$25,308	\$25,219	\$285,113

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
3 - Continuous Emission Monitoring - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$17,267	\$0	\$108,883	\$22,955	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$149,105
b. Clearings to Plant		\$0	\$17,267	\$0	\$108,883	\$22,955	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$149,105
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$3,092,838	\$3,092,838	\$3,110,105	\$3,110,105	\$3,218,988	\$3,241,943	\$3,241,943	\$3,241,943	\$3,241,943	\$3,241,943	\$3,241,943	\$3,241,943	\$3,241,943	N/A
3. Less: Accumulated Depreciation	\$1,428,197	\$1,444,222	\$1,460,278	\$1,476,367	\$1,492,657	\$1,509,194	\$1,525,774	\$1,542,354	\$1,558,934	\$1,575,514	\$1,592,094	\$1,608,674	\$1,625,255	N/A
3b. Less: Capital Recovery Unamortized Balance	(\$189,587)	(\$187,831)	(\$186,076)	(\$184,320)	(\$182,565)	(\$180,810)	(\$179,054)	(\$177,299)	(\$175,543)	(\$173,788)	(\$172,032)	(\$170,277)	(\$168,522)	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$1,854,228	\$1,836,448	\$1,835,902	\$1,818,058	\$1,908,895	\$1,913,559	\$1,895,223	\$1,876,887	\$1,858,552	\$1,840,216	\$1,821,881	\$1,803,545	\$1,785,210	N/A
6. Average Net Investment		\$1,845,338	\$1,836,175	\$1,826,980	\$1,863,477	\$1,911,227	\$1,904,391	\$1,886,055	\$1,867,720	\$1,849,384	\$1,831,049	\$1,812,713	\$1,794,377	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$9,939	\$9,890	\$9,840	\$10,037	\$10,294	\$10,257	\$10,158	\$10,059	\$9,961	\$9,862	\$9,763	\$9,664	\$119,724
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$2,063	\$2,052	\$2,042	\$2,083	\$2,136	\$2,129	\$2,108	\$2,088	\$2,067	\$2,047	\$2,026	\$2,006	\$24,847
8. Investment Expenses		\$16,025	\$16,057	\$16,089	\$16,291	\$16,536	\$16,580	\$16,580	\$16,580	\$16,580	\$16,580	\$16,580	\$16,580	\$197,058
a. Depreciation ^(e)		\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$21,065
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$29,782	\$29,754	\$29,726	\$30,166	\$30,722	\$30,721	\$30,602	\$30,483	\$30,364	\$30,244	\$30,125	\$30,006	\$362,694

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
5b - Maintenance of Stationary Above Ground Fuel Storage Tanks - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		(\$44,384)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$44,384)
c. Retirements		(\$44,384)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$44,384)
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$44,384	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
3. Less: Accumulated Depreciation	\$21,854	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	N/A
3b. Less: Capital Recovery Unamortized Balance		(\$22,529)	(\$22,529)	(\$22,529)	(\$22,529)	(\$22,529)	(\$22,529)	(\$22,529)	(\$22,529)	(\$22,529)	(\$22,529)	(\$22,529)	(\$22,529)	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	N/A
6. Average Net Investment		\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	\$22,529	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$121	\$121	\$121	\$121	\$121	\$121	\$121	\$121	\$121	\$121	\$121	\$121	\$1,456
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$302
8. Investment Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Depreciation ^(e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$147	\$147	\$147	\$147	\$147	\$147	\$147	\$147	\$147	\$147	\$147	\$147	\$1,758

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
5b - Maintenance of Stationary Above Ground Fuel Storage Tanks - General														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	\$5,837,840	N/A
3. Less: Accumulated Depreciation	\$297,000	\$304,297	\$311,595	\$318,892	\$326,189	\$333,487	\$340,784	\$348,081	\$355,379	\$362,676	\$369,973	\$377,270	\$384,568	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$5,540,840	\$5,533,543	\$5,526,245	\$5,518,948	\$5,511,651	\$5,504,353	\$5,497,056	\$5,489,759	\$5,482,461	\$5,475,164	\$5,467,867	\$5,460,570	\$5,453,272	N/A
6. Average Net Investment		\$5,537,191	\$5,529,894	\$5,522,597	\$5,515,299	\$5,508,002	\$5,500,705	\$5,493,407	\$5,486,110	\$5,478,813	\$5,471,516	\$5,464,218	\$5,456,921	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$29,823	\$29,784	\$29,745	\$29,705	\$29,666	\$29,627	\$29,587	\$29,548	\$29,509	\$29,469	\$29,430	\$29,391	\$355,284
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$6,189	\$6,181	\$6,173	\$6,165	\$6,157	\$6,149	\$6,141	\$6,132	\$6,124	\$6,116	\$6,108	\$6,100	\$73,735
8. Investment Expenses														
a. Depreciation ^(e)		\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$7,297	\$87,568
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$43,310	\$43,262	\$43,215	\$43,168	\$43,120	\$43,073	\$43,025	\$42,978	\$42,930	\$42,883	\$42,835	\$42,788	\$516,587

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
5b - Maintenance of Stationary Above Ground Fuel Storage Tanks - Intermediate														
1. Investments														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	\$1,354,052	N/A
3. Less: Accumulated Depreciation	\$1,057,816	\$1,057,947	\$1,058,079	\$1,058,210	\$1,058,341	\$1,058,472	\$1,058,603	\$1,058,734	\$1,058,865	\$1,058,996	\$1,059,128	\$1,059,259	\$1,059,390	N/A
3b. Less: Capital Recovery Unamortized Balance	(\$334,906)	(\$331,805)	(\$328,704)	(\$325,603)	(\$322,502)	(\$319,401)	(\$316,300)	(\$313,199)	(\$310,098)	(\$306,997)	(\$303,896)	(\$300,795)	(\$297,694)	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$63,142	\$627,910	\$624,677	\$621,445	\$618,213	\$614,981	\$611,749	\$608,517	\$605,285	\$602,053	\$598,821	\$595,588	\$592,356	N/A
6. Average Net Investment		\$629,526	\$626,294	\$623,061	\$619,829	\$616,597	\$613,365	\$610,133	\$606,901	\$603,669	\$600,437	\$597,204	\$593,972	N/A
7. Return on Average Net Investment		\$3,391	\$3,373	\$3,356	\$3,338	\$3,321	\$3,304	\$3,286	\$3,269	\$3,251	\$3,234	\$3,217	\$3,199	\$39,538
a. Equity Component grossed up for taxes ^{(c)(h)}		\$704	\$700	\$696	\$693	\$689	\$686	\$682	\$678	\$675	\$671	\$668	\$664	\$8,206
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}														
8. Investment Expenses		\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$131	\$1,574
a. Depreciation ^(e)		\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$37,212
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$7,326	\$7,305	\$7,284	\$7,263	\$7,242	\$7,221	\$7,200	\$7,179	\$7,158	\$7,137	\$7,116	\$7,095	\$86,530

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES**

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
5b - Maintenance of Stationary Above Ground Fuel Storage Tanks - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$333,150
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$333,150
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$6,158,592	\$6,158,592	\$6,158,592	\$6,158,592	\$6,158,592	\$6,158,592	\$6,158,592	\$6,158,592	\$6,491,741	\$6,491,741	\$6,491,741	\$6,491,741	\$6,491,741	N/A
3. Less: Accumulated Depreciation	\$2,829,368	\$2,850,139	\$2,870,909	\$2,891,679	\$2,912,449	\$2,933,219	\$2,953,990	\$2,974,760	\$2,996,056	\$3,017,879	\$3,039,701	\$3,061,523	\$3,083,346	N/A
3b. Less: Capital Recovery Unamortized Balance	(\$2,606,904)	(\$2,482,701)	(\$2,459,499)	(\$2,436,296)	(\$2,413,093)	(\$2,389,890)	(\$2,366,687)	(\$2,343,484)	(\$2,320,282)	(\$2,297,079)	(\$2,273,876)	(\$2,250,673)	(\$2,227,470)	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$5,835,127	\$5,791,154	\$5,747,181	\$5,703,208	\$5,659,235	\$5,615,262	\$5,571,289	\$5,527,316	\$5,815,967	\$5,770,941	\$5,725,916	\$5,680,891	\$5,635,866	N/A
6. Average Net Investment		\$5,813,141	\$5,769,168	\$5,725,195	\$5,681,222	\$5,637,249	\$5,593,276	\$5,549,303	\$5,671,641	\$5,793,454	\$5,748,429	\$5,703,404	\$5,658,378	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$31,309	\$31,073	\$30,836	\$30,599	\$30,362	\$30,125	\$29,888	\$30,547	\$31,203	\$30,961	\$30,718	\$30,476	\$368,098
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$6,498	\$6,449	\$6,400	\$6,350	\$6,301	\$6,252	\$6,203	\$6,340	\$6,476	\$6,426	\$6,375	\$6,325	\$76,395
8. Investment Expenses		\$20,770	\$20,770	\$20,770	\$20,770	\$20,770	\$20,770	\$20,770	\$21,296	\$21,822	\$21,822	\$21,822	\$21,822	\$253,978
a. Depreciation ^(e)		\$23,203	\$23,203	\$23,203	\$23,203	\$23,203	\$23,203	\$23,203	\$23,203	\$23,203	\$23,203	\$23,203	\$23,203	\$278,434
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$81,780	\$81,494	\$81,208	\$80,922	\$80,636	\$80,350	\$80,064	\$81,386	\$82,705	\$82,412	\$82,119	\$81,826	\$976,904

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES**

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
7. Relocate Turbine Lube Oil Underground Piping to Above Ground - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	N/A
3. Less: Accumulated Depreciation	\$27,697	\$27,830	\$27,962	\$28,094	\$28,226	\$28,358	\$28,490	\$28,622	\$28,755	\$28,887	\$29,019	\$29,151	\$29,283	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$3,333	\$3,200	\$3,068	\$2,936	\$2,804	\$2,672	\$2,540	\$2,408	\$2,275	\$2,143	\$2,011	\$1,879	\$1,747	N/A
6. Average Net Investment		\$3,267	\$3,134	\$3,002	\$2,870	\$2,738	\$2,606	\$2,474	\$2,342	\$2,209	\$2,077	\$1,945	\$1,813	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}	\$18	\$17	\$16	\$15	\$14	\$13	\$13	\$13	\$13	\$12	\$11	\$10	\$10	\$164
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}	\$4	\$4	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$2	\$2	\$2	\$2	\$34
8. Investment Expenses														
a. Depreciation ^(e)	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$1,586
b. Amortization ^(f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)	\$153	\$153	\$152	\$151	\$150	\$149	\$148	\$147	\$147	\$147	\$146	\$145	\$144	\$1,784

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
8b - Oil Spill Clean-up/Response Equipment - Distribution														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	N/A
3. Less: Accumulated Depreciation	\$269	\$274	\$279	\$284	\$289	\$294	\$299	\$304	\$309	\$314	\$319	\$324	\$329	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$2,726	\$2,721	\$2,716	\$2,711	\$2,706	\$2,701	\$2,696	\$2,691	\$2,686	\$2,681	\$2,676	\$2,672	\$2,667	N/A
6. Average Net Investment		\$2,724	\$2,719	\$2,714	\$2,709	\$2,704	\$2,699	\$2,694	\$2,689	\$2,684	\$2,679	\$2,674	\$2,669	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$14	\$14	\$14	\$14	\$14	\$174
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$36
8. Investment Expenses		\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$60
a. Depreciation ^(e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$22	\$22	\$22	\$22	\$22	\$270

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
8b - Oil Spill Clean-up/Response Equipment - General														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	(\$2,291)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,291)
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$6,704	\$6,704	\$6,704	\$6,704	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	N/A
3. Less: Accumulated Depreciation	\$2,971	\$3,040	\$3,109	\$3,146	\$677	\$683	\$689	\$694	\$700	\$705	\$711	\$716	\$722	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$3,733	\$3,664	\$3,595	\$3,558	\$3,735	\$3,730	\$3,724	\$3,719	\$3,713	\$3,708	\$3,702	\$3,697	\$3,691	N/A
6. Average Net Investment		\$3,699	\$3,630	\$3,576	\$3,647	\$3,733	\$3,727	\$3,721	\$3,716	\$3,710	\$3,705	\$3,699	\$3,694	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$20	\$20	\$19	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$238
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$49
8. Investment Expenses														
a. Depreciation ^(e)		\$69	\$69	\$37	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$225
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$93	\$93	\$61	\$29	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$30	\$613

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

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FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
8b - Oil Spill Clean-up/Response Equipment - Intermediate														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$379,918	\$379,918	\$379,918	\$379,918	\$379,918	\$379,918	\$379,918	\$379,918	\$379,918	\$379,918	\$379,918	\$379,918	\$379,918	N/A
3. Less: Accumulated Depreciation	(\$1,762)	(\$1,061)	(\$360)	\$341	\$1,042	\$1,743	\$2,444	\$3,145	\$3,846	\$4,547	\$5,248	\$5,949	\$6,650	N/A
3b. Less: Capital Recovery Unamortized Balance	\$198	\$196	\$194	\$192	\$190	\$189	\$187	\$185	\$183	\$181	\$179	\$178	\$176	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$381,482	\$380,784	\$380,084	\$379,385	\$378,686	\$377,987	\$377,288	\$376,589	\$375,889	\$375,190	\$374,491	\$373,792	\$373,093	N/A
6. Average Net Investment		\$381,133	\$380,434	\$379,735	\$379,036	\$378,336	\$377,637	\$376,938	\$376,239	\$375,540	\$374,841	\$374,142	\$373,442	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$2,053	\$2,049	\$2,045	\$2,041	\$2,038	\$2,034	\$2,030	\$2,026	\$2,023	\$2,019	\$2,015	\$2,011	\$24,385
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$426	\$425	\$424	\$424	\$423	\$422	\$421	\$421	\$420	\$419	\$418	\$417	\$5,061
8. Investment Expenses														
a. Depreciation ^(e)		\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$701	\$8,412
b. Amortization ^(f)		(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$22)
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$3,178	\$3,173	\$3,169	\$3,164	\$3,160	\$3,155	\$3,151	\$3,146	\$3,142	\$3,137	\$3,132	\$3,128	\$37,835

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
8b - Oil Spill Clean-up/Response Equipment - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$30,471	\$0	\$30,471	\$0	\$0	\$0	\$0	\$0	\$0	\$60,942
b. Clearings to Plant		\$0	\$0	\$0	\$61,237	\$0	\$61,237	\$0	\$0	(\$31,657)	\$0	(\$9,273)	\$0	\$40,307
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$31,657)	\$0	(\$9,273)	\$0	(\$40,930)
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$531,301	\$531,301	\$531,301	\$531,301	\$531,301	\$531,301	\$612,538	\$612,538	\$612,538	\$580,881	\$580,881	\$571,608	\$571,608	N/A
3. Less: Accumulated Depreciation	\$106,590	\$112,832	\$119,073	\$125,315	\$131,557	\$137,799	\$144,718	\$152,313	\$159,721	\$135,282	\$142,446	\$140,282	\$147,390	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$20,295	\$20,295	\$20,295	\$20,295	\$20,295	\$50,766	\$50,766	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$445,006	\$438,764	\$432,522	\$426,281	\$450,510	\$444,268	\$467,820	\$460,225	\$452,817	\$445,598	\$438,435	\$431,326	\$424,218	N/A
6. Average Net Investment		\$441,885	\$435,643	\$429,401	\$458,395	\$447,389	\$455,044	\$464,022	\$456,521	\$449,208	\$442,017	\$434,880	\$427,772	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}	\$2,380	\$2,346	\$2,346	\$2,313	\$2,361	\$2,410	\$2,456	\$2,488	\$2,459	\$2,419	\$2,381	\$2,342	\$2,304	\$28,671
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}	\$494	\$487	\$487	\$480	\$490	\$500	\$510	\$519	\$510	\$502	\$494	\$486	\$478	\$5,950
8. Investment Expenses														
a. Depreciation ^(e)	\$6,242	\$6,242	\$6,242	\$6,242	\$6,242	\$6,242	\$6,919	\$7,596	\$7,407	\$7,219	\$7,164	\$7,108	\$7,108	\$81,730
b. Amortization ^(f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)	\$9,116	\$9,075	\$9,035	\$9,093	\$9,885	\$9,151	\$9,885	\$10,614	\$10,376	\$10,140	\$10,038	\$9,937	\$9,891	\$116,351

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
10 - Relocate Storm Water Runoff - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	N/A
3. Less: Accumulated Depreciation	\$66,478	\$66,698	\$66,919	\$67,140	\$67,361	\$67,582	\$67,803	\$68,024	\$68,244	\$68,465	\$68,686	\$68,907	\$69,128	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$51,316	\$51,095	\$50,875	\$50,654	\$50,433	\$50,212	\$49,991	\$49,770	\$49,549	\$49,328	\$49,108	\$48,887	\$48,666	N/A
6. Average Net Investment		\$51,206	\$50,985	\$50,764	\$50,543	\$50,322	\$50,101	\$49,881	\$49,660	\$49,439	\$49,218	\$48,997	\$48,776	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}	\$276	\$275	\$275	\$273	\$272	\$271	\$270	\$269	\$267	\$266	\$265	\$264	\$263	\$3,231
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}	\$57	\$57	\$57	\$57	\$56	\$56	\$56	\$56	\$56	\$55	\$55	\$55	\$55	\$671
8. Investment Expenses														
a. Depreciation ^(e)	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$221	\$2,650
b. Amortization ^(f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)	\$554	\$552	\$551	\$550	\$548	\$547	\$545	\$544	\$542	\$541	\$540	\$538	\$538	\$6,552

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
12 - Scherer-Discharge Pipeline - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	\$854,324	N/A
3. Less: Accumulated Depreciation	\$584,487	\$585,759	\$587,032	\$588,305	\$589,577	\$590,850	\$592,122	\$593,395	\$594,668	\$595,940	\$597,213	\$598,485	\$599,758	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$269,837	\$268,564	\$267,292	\$266,019	\$264,746	\$263,474	\$262,201	\$260,929	\$259,656	\$258,383	\$257,111	\$255,838	\$254,566	N/A
6. Average Net Investment		\$269,201	\$267,928	\$266,655	\$265,383	\$264,110	\$262,838	\$261,565	\$260,292	\$259,020	\$257,747	\$256,475	\$255,202	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$1,450	\$1,443	\$1,436	\$1,429	\$1,422	\$1,416	\$1,409	\$1,402	\$1,395	\$1,388	\$1,381	\$1,375	\$16,947
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$301	\$299	\$298	\$297	\$295	\$294	\$292	\$291	\$290	\$288	\$287	\$285	\$3,517
8. Investment Expenses														
a. Depreciation ^(e)		\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$1,273	\$15,271
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$3,023	\$3,015	\$3,007	\$2,999	\$2,990	\$2,982	\$2,974	\$2,965	\$2,957	\$2,949	\$2,941	\$2,932	\$35,735

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES**

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
20 - Wastewater Discharge Elimination & Reuse - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	\$771,577	N/A
3. Less: Accumulated Depreciation	\$207,503	\$210,452	\$213,402	\$216,352	\$219,301	\$222,251	\$225,201	\$228,151	\$231,100	\$234,050	\$237,000	\$239,949	\$242,899	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$564,074	\$561,124	\$558,175	\$555,225	\$552,275	\$549,326	\$546,376	\$543,426	\$540,476	\$537,527	\$534,577	\$531,627	\$528,678	N/A
6. Average Net Investment		\$562,599	\$559,650	\$556,700	\$553,750	\$550,800	\$547,851	\$544,901	\$541,951	\$539,002	\$536,052	\$533,102	\$530,152	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$3,030	\$3,014	\$2,998	\$2,982	\$2,967	\$2,951	\$2,935	\$2,919	\$2,903	\$2,887	\$2,871	\$2,855	\$35,313
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$629	\$626	\$622	\$619	\$616	\$612	\$609	\$606	\$602	\$599	\$596	\$593	\$7,329
8. Investment Expenses														
a. Depreciation ^(e)		\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$2,950	\$35,397
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$6,609	\$6,590	\$6,570	\$6,551	\$6,532	\$6,513	\$6,494	\$6,474	\$6,455	\$6,436	\$6,417	\$6,398	\$78,039

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
21 - St. Lucie Turtle Nets - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	N/A
3. Less: Accumulated Depreciation	(\$742,007)	(\$729,051)	(\$716,096)	(\$703,140)	(\$690,185)	(\$677,229)	(\$664,274)	(\$651,319)	(\$638,363)	(\$625,408)	(\$612,452)	(\$599,497)	(\$586,541)	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$7,651,565	\$7,638,610	\$7,625,654	\$7,612,699	\$7,599,743	\$7,586,788	\$7,573,833	\$7,560,877	\$7,547,922	\$7,534,966	\$7,522,011	\$7,509,055	\$7,496,100	N/A
6. Average Net Investment		\$7,645,087	\$7,632,132	\$7,619,177	\$7,606,221	\$7,593,266	\$7,580,310	\$7,567,355	\$7,554,399	\$7,541,444	\$7,528,489	\$7,515,533	\$7,502,578	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$41,176	\$41,106	\$41,037	\$40,967	\$40,897	\$40,827	\$40,758	\$40,688	\$40,618	\$40,548	\$40,478	\$40,409	\$489,510
b. Debt Component (Line 6 x debt rate x 1/2) ^{(d)(h)}		\$8,546	\$8,531	\$8,517	\$8,502	\$8,488	\$8,473	\$8,459	\$8,444	\$8,430	\$8,415	\$8,401	\$8,386	\$101,592
8. Investment Expenses														
a. Depreciation ^(e)		\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$12,955	\$155,465
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$62,677	\$62,593	\$62,509	\$62,425	\$62,340	\$62,256	\$62,172	\$62,088	\$62,003	\$61,919	\$61,835	\$61,751	\$746,567

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
22 - Pipeline Integrity Management - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	\$3,178,882	N/A
3. Less: Accumulated Depreciation	\$336,572	\$343,573	\$350,575	\$357,576	\$364,577	\$371,579	\$378,580	\$385,581	\$392,582	\$399,584	\$406,585	\$413,586	\$420,588	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$2,842,310	\$2,835,308	\$2,828,307	\$2,821,306	\$2,814,305	\$2,807,303	\$2,800,302	\$2,793,301	\$2,786,299	\$2,779,298	\$2,772,297	\$2,765,295	\$2,758,294	N/A
6. Average Net Investment		\$2,838,809	\$2,831,808	\$2,824,807	\$2,817,805	\$2,810,804	\$2,803,803	\$2,796,801	\$2,789,800	\$2,782,799	\$2,775,797	\$2,768,796	\$2,761,795	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$15,290	\$15,252	\$15,214	\$15,177	\$15,139	\$15,101	\$15,064	\$15,026	\$14,988	\$14,950	\$14,913	\$14,875	\$180,988
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$3,173	\$3,165	\$3,158	\$3,150	\$3,142	\$3,134	\$3,126	\$3,118	\$3,111	\$3,103	\$3,095	\$3,087	\$37,562
8. Investment Expenses														
a. Depreciation ^(e)		\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$84,016
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$25,464	\$25,419	\$25,373	\$25,328	\$25,282	\$25,237	\$25,191	\$25,146	\$25,100	\$25,054	\$25,009	\$24,963	\$302,566

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	\$2,950,599	N/A
3. Less: Accumulated Depreciation	\$480,419	\$489,870	\$498,921	\$508,172	\$517,423	\$526,673	\$535,924	\$545,175	\$554,426	\$563,677	\$572,927	\$582,178	\$591,429	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$2,470,180	\$2,460,929	\$2,451,679	\$2,442,428	\$2,433,177	\$2,423,926	\$2,414,675	\$2,405,424	\$2,396,174	\$2,386,923	\$2,377,672	\$2,368,421	\$2,359,170	N/A
6. Average Net Investment		\$2,465,555	\$2,456,304	\$2,447,053	\$2,437,802	\$2,428,551	\$2,419,301	\$2,410,050	\$2,400,799	\$2,391,548	\$2,382,297	\$2,373,046	\$2,363,796	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$13,279	\$13,230	\$13,180	\$13,130	\$13,080	\$13,030	\$12,980	\$12,931	\$12,881	\$12,831	\$12,781	\$12,731	\$156,065
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$2,756	\$2,746	\$2,735	\$2,725	\$2,715	\$2,704	\$2,694	\$2,684	\$2,673	\$2,663	\$2,653	\$2,642	\$32,389
8. Investment Expenses		\$9,251	\$9,251	\$9,251	\$9,251	\$9,251	\$9,251	\$9,251	\$9,251	\$9,251	\$9,251	\$9,251	\$9,251	\$111,010
a. Depreciation ^(e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$25,286	\$25,226	\$25,166	\$25,106	\$25,046	\$24,985	\$24,925	\$24,865	\$24,805	\$24,745	\$24,685	\$24,624	\$299,464

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures - General														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	\$146,691	N/A
3. Less: Accumulated Depreciation	\$33,192	\$33,376	\$33,559	\$33,742	\$33,926	\$34,109	\$34,292	\$34,476	\$34,659	\$34,842	\$35,026	\$35,209	\$35,393	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$113,499	\$113,316	\$113,132	\$112,949	\$112,766	\$112,582	\$112,399	\$112,216	\$112,032	\$111,849	\$111,666	\$111,482	\$111,299	N/A
6. Average Net Investment		\$113,407	\$113,224	\$113,041	\$112,857	\$112,674	\$112,491	\$112,307	\$112,124	\$111,941	\$111,757	\$111,574	\$111,390	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}	\$611	\$611	\$610	\$609	\$608	\$607	\$606	\$605	\$604	\$603	\$602	\$601	\$600	\$7,265
b. Debt Component (Line 6 x debt rate x 1/2) ^{(d)(h)}	\$127	\$127	\$127	\$126	\$126	\$126	\$126	\$126	\$125	\$125	\$125	\$125	\$125	\$1,508
8. Investment Expenses		\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$183	\$2,200
a. Depreciation ^(e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$921	\$920	\$919	\$917	\$916	\$915	\$914	\$913	\$911	\$910	\$909	\$908	\$10,973

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

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FLORIDA POWER LIGHT COMPANY
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RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures - Intermediate														
1. Investments														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	\$5,372,398	N/A
3. Less: Accumulated Depreciation	\$2,342,125	\$2,344,273	\$2,346,421	\$2,348,569	\$2,350,717	\$2,352,865	\$2,355,013	\$2,357,161	\$2,359,309	\$2,361,457	\$2,363,605	\$2,365,753	\$2,367,901	N/A
3b. Less: Capital Recovery Unamortized Balance	(\$1,146,350)	(\$1,135,736)	(\$1,125,122)	(\$1,114,507)	(\$1,103,893)	(\$1,093,279)	(\$1,082,664)	(\$1,072,050)	(\$1,061,436)	(\$1,050,821)	(\$1,040,207)	(\$1,029,592)	(\$1,018,978)	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$4,176,623	\$4,163,961	\$4,151,099	\$4,138,336	\$4,125,574	\$4,112,811	\$4,100,049	\$4,087,287	\$4,074,524	\$4,061,762	\$4,049,000	\$4,036,237	\$4,023,475	N/A
6. Average Net Investment	\$4,170,242	\$4,157,480	\$4,144,717	\$4,131,955	\$4,119,193	\$4,106,430	\$4,093,668	\$4,080,905	\$4,068,143	\$4,055,381	\$4,042,618	\$4,029,856	\$4,017,094	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}	\$22,461	\$22,392	\$22,323	\$22,255	\$22,186	\$22,117	\$22,048	\$21,980	\$21,911	\$21,842	\$21,773	\$21,705	\$21,636	\$264,993
b. Debt Component (Line 6 x debt rate x 1/2) ^{(d)(h)}	\$4,661	\$4,647	\$4,633	\$4,619	\$4,604	\$4,590	\$4,576	\$4,562	\$4,547	\$4,533	\$4,519	\$4,505	\$4,491	\$54,996
8. Investment Expenses														
a. Depreciation ^(e)	\$2,148	\$2,148	\$2,148	\$2,148	\$2,148	\$2,148	\$2,148	\$2,148	\$2,148	\$2,148	\$2,148	\$2,148	\$2,148	\$25,776
b. Amortization ^(f)	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$10,614	\$127,372
c. Dismantlement ^(g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)	\$39,885	\$39,802	\$39,719	\$39,636	\$39,553	\$39,470	\$39,387	\$39,304	\$39,221	\$39,138	\$39,055	\$38,972	\$38,889	\$473,138

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	\$3,526,024	N/A
3. Less: Accumulated Depreciation	(\$272,948)	(\$247,111)	(\$221,274)	(\$195,438)	(\$169,601)	(\$143,764)	(\$117,927)	(\$92,091)	(\$66,254)	(\$40,417)	(\$14,591)	\$11,256	\$37,093	N/A
3b. Less: Capital Recovery Unamortized Balance	(\$1,407,405)	(\$1,394,373)	(\$1,381,342)	(\$1,368,310)	(\$1,355,279)	(\$1,342,247)	(\$1,329,215)	(\$1,316,184)	(\$1,303,152)	(\$1,290,121)	(\$1,277,089)	(\$1,264,058)	(\$1,251,026)	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$5,206,376	\$5,167,508	\$5,128,640	\$5,089,772	\$5,050,904	\$5,012,035	\$4,973,167	\$4,934,299	\$4,895,431	\$4,856,562	\$4,817,694	\$4,778,826	\$4,739,958	N/A
6. Average Net Investment		\$5,186,942	\$5,148,074	\$5,109,206	\$5,070,338	\$5,031,469	\$4,992,601	\$4,953,733	\$4,914,865	\$4,875,997	\$4,837,128	\$4,798,260	\$4,759,392	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}	\$27,937	\$27,727	\$27,518	\$27,309	\$27,100	\$26,890	\$26,681	\$26,471	\$26,262	\$26,053	\$25,843	\$25,634	\$25,424	\$321,424
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}	\$5,798	\$5,755	\$5,711	\$5,668	\$5,624	\$5,581	\$5,537	\$5,494	\$5,450	\$5,407	\$5,363	\$5,320	\$5,276	\$66,708
8. Investment Expenses		\$25,837	\$25,837	\$25,837	\$25,837	\$25,837	\$25,837	\$25,837	\$25,837	\$25,837	\$25,837	\$25,837	\$25,837	\$310,041
a. Depreciation ^(e)	\$13,032	\$13,032	\$13,032	\$13,032	\$13,032	\$13,032	\$13,032	\$13,032	\$13,032	\$13,032	\$13,032	\$13,032	\$13,032	\$156,378
b. Amortization ^(f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)	\$72,603	\$72,350	\$72,097	\$71,845	\$71,592	\$71,339	\$71,086	\$70,833	\$70,581	\$70,328	\$70,075	\$69,822	\$69,569	\$854,551

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures - Transmission														
1. Investments														
a. Expenditures/Additions		\$292,892	\$292,892	\$292,891	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$878,674
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$3,900,489	\$0	\$0	\$0	\$0	\$0	\$0	\$3,900,489
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$1,384,606	\$1,384,606	\$1,384,606	\$1,384,606	\$1,384,606	\$1,384,606	\$5,285,096	\$5,285,096	\$5,285,096	\$5,285,096	\$5,285,096	\$5,285,096	\$5,285,096	N/A
3. Less: Accumulated Depreciation	\$366,558	\$368,579	\$370,601	\$372,622	\$374,643	\$376,664	\$382,001	\$390,653	\$399,305	\$407,957	\$416,609	\$425,262	\$433,914	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$3,021,815	\$3,314,707	\$3,607,599	\$3,900,489	\$3,900,489	\$3,900,489	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$4,039,863	\$4,330,734	\$4,621,604	\$4,912,474	\$4,910,452	\$4,909,431	\$4,903,094	\$4,894,442	\$4,885,790	\$4,877,138	\$4,868,486	\$4,859,834	\$4,851,182	N/A
6. Average Net Investment		\$4,185,299	\$4,476,169	\$4,767,039	\$4,911,463	\$4,909,442	\$4,905,763	\$4,898,768	\$4,890,116	\$4,881,464	\$4,872,812	\$4,864,160	\$4,855,508	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$22,542	\$24,109	\$25,675	\$26,453	\$26,442	\$26,422	\$26,385	\$26,338	\$26,291	\$26,245	\$26,198	\$26,152	\$309,252
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$4,678	\$5,003	\$5,329	\$5,490	\$5,488	\$5,484	\$5,476	\$5,466	\$5,457	\$5,447	\$5,437	\$5,427	\$64,182
8. Investment Expenses		\$2,021	\$2,021	\$2,021	\$2,021	\$2,021	\$5,337	\$8,652	\$8,652	\$8,652	\$8,652	\$8,652	\$8,652	\$67,355
a. Depreciation ^(e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$29,241	\$31,133	\$33,025	\$33,964	\$33,951	\$37,243	\$40,513	\$40,456	\$40,400	\$40,344	\$40,287	\$40,231	\$440,789

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
23 - SPCC - Spill Prevention, Control & Countermeasures - Distribution														
1. Investments														
a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	\$3,304,478	N/A
3. Less: Accumulated Depreciation	\$870,129	\$874,963	\$879,797	\$884,630	\$889,464	\$894,298	\$899,132	\$903,965	\$908,799	\$913,633	\$918,466	\$923,300	\$928,134	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$2,434,349	\$2,429,515	\$2,424,682	\$2,419,848	\$2,415,014	\$2,410,180	\$2,405,347	\$2,400,513	\$2,395,679	\$2,390,846	\$2,386,012	\$2,381,178	\$2,376,345	N/A
6. Average Net Investment	\$2,431,932	\$2,427,098	\$2,422,265	\$2,417,431	\$2,412,597	\$2,407,764	\$2,402,930	\$2,398,096	\$2,393,263	\$2,388,429	\$2,383,595	\$2,378,761	\$2,373,927	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}	\$13,098	\$13,072	\$13,046	\$13,020	\$12,994	\$12,968	\$12,942	\$12,916	\$12,890	\$12,864	\$12,838	\$12,812	\$12,786	\$155,462
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}	\$2,718	\$2,713	\$2,708	\$2,702	\$2,697	\$2,691	\$2,686	\$2,681	\$2,675	\$2,670	\$2,664	\$2,659	\$2,654	\$32,264
8. Investment Expenses														
a. Depreciation ^(e)	\$4,834	\$4,834	\$4,834	\$4,834	\$4,834	\$4,834	\$4,834	\$4,834	\$4,834	\$4,834	\$4,834	\$4,834	\$4,834	\$58,005
b. Amortization ^(f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)	\$20,650	\$20,619	\$20,588	\$20,556	\$20,525	\$20,493	\$20,462	\$20,430	\$20,399	\$20,368	\$20,336	\$20,305	\$20,273	\$245,731

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
24 - Manatee Reburn - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$101,570	\$101,570	\$0	\$203,140
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$75,239	\$0	\$0	\$0	\$0	\$203,140	\$0	\$278,379
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$31,581,858	\$31,581,858	\$31,581,858	\$31,581,858	\$31,581,858	\$31,581,858	\$31,657,097	\$31,657,097	\$31,657,097	\$31,657,097	\$31,657,097	\$31,860,237	\$31,860,237	N/A
3. Less: Accumulated Depreciation	\$9,903,538	\$10,030,111	\$10,156,683	\$10,283,255	\$10,409,828	\$10,536,400	\$10,663,123	\$10,789,998	\$10,916,872	\$11,043,747	\$11,170,621	\$11,298,141	\$11,426,305	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$75,239	\$75,239	\$75,239	\$75,239	\$75,239	\$75,239	\$0	\$0	\$0	\$0	\$101,570	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$21,753,559	\$21,626,986	\$21,500,414	\$21,373,842	\$21,247,269	\$21,120,697	\$20,993,974	\$20,867,099	\$20,740,225	\$20,613,350	\$20,588,046	\$20,562,096	\$20,433,932	N/A
6. Average Net Investment		\$21,690,272	\$21,563,700	\$21,437,128	\$21,310,555	\$21,183,983	\$21,057,335	\$20,930,536	\$20,803,662	\$20,676,787	\$20,600,698	\$20,575,071	\$20,498,014	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$116,823	\$116,142	\$115,460	\$114,778	\$114,096	\$113,414	\$112,731	\$112,048	\$111,365	\$110,683	\$110,001	\$109,319	\$1,359,031
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$24,245	\$24,104	\$23,962	\$23,821	\$23,679	\$23,538	\$23,396	\$23,254	\$23,113	\$22,971	\$22,829	\$22,687	\$282,052
8. Investment Expenses														
a. Depreciation ^(e)		\$126,572	\$126,572	\$126,572	\$126,572	\$126,572	\$126,723	\$126,874	\$126,874	\$126,874	\$126,874	\$127,519	\$128,164	\$1,522,767
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$267,641	\$266,818	\$265,995	\$265,171	\$264,348	\$263,676	\$263,002	\$262,177	\$261,352	\$260,657	\$261,335	\$261,479	\$3,163,850

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
26 - UST Remove/Replacement - General														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	N/A
3. Less: Accumulated Depreciation	\$49,440	\$49,584	\$49,728	\$49,872	\$50,017	\$50,161	\$50,305	\$50,450	\$50,594	\$50,738	\$50,883	\$51,027	\$51,171	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$66,007	\$65,863	\$65,719	\$65,574	\$65,430	\$65,286	\$65,141	\$64,997	\$64,853	\$64,708	\$64,564	\$64,420	\$64,275	N/A
6. Average Net Investment		\$65,935	\$65,791	\$65,646	\$65,502	\$65,358	\$65,213	\$65,069	\$64,925	\$64,781	\$64,636	\$64,492	\$64,348	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$355	\$354	\$354	\$353	\$352	\$351	\$350	\$350	\$349	\$348	\$347	\$347	\$4,210
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$74	\$74	\$73	\$73	\$73	\$73	\$73	\$73	\$72	\$72	\$72	\$72	\$874
8. Investment Expenses														
a. Depreciation ^(e)		\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,732
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$573	\$572	\$571	\$570	\$569	\$568	\$568	\$567	\$566	\$565	\$564	\$563	\$6,816

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4,8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
28 - CWA 316(b) Phase II Rule - Intermediate														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$1,877,400	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	\$1,977,400	N/A
3. Less: Accumulated Depreciation	\$10,869	\$15,202	\$19,734	\$24,167	\$28,600	\$33,032	\$37,465	\$41,898	\$46,330	\$50,763	\$55,196	\$59,628	\$64,061	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$1,966,531	\$1,962,099	\$1,957,666	\$1,953,233	\$1,948,801	\$1,944,368	\$1,939,935	\$1,935,503	\$1,931,070	\$1,926,637	\$1,922,205	\$1,917,772	\$1,913,339	N/A
6. Average Net Investment		\$1,964,315	\$1,959,882	\$1,955,450	\$1,951,017	\$1,946,584	\$1,942,152	\$1,937,719	\$1,933,286	\$1,928,854	\$1,924,421	\$1,919,988	\$1,915,556	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$10,580	\$10,556	\$10,532	\$10,508	\$10,484	\$10,460	\$10,437	\$10,413	\$10,389	\$10,365	\$10,341	\$10,317	\$125,381
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$2,196	\$2,191	\$2,186	\$2,181	\$2,176	\$2,171	\$2,166	\$2,161	\$2,156	\$2,151	\$2,146	\$2,141	\$26,022
8. Investment Expenses														
a. Depreciation ^(e)		\$4,433	\$4,433	\$4,433	\$4,433	\$4,433	\$4,433	\$4,433	\$4,433	\$4,433	\$4,433	\$4,433	\$4,433	\$53,192
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$17,208	\$17,179	\$17,150	\$17,122	\$17,093	\$17,064	\$17,035	\$17,006	\$16,978	\$16,949	\$16,920	\$16,891	\$204,595

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
31 - Clean Air Interstate Rule (CAIR) Compliance - Intermediate														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	\$1,300,192	N/A
3. Less: Accumulated Depreciation	\$329,917	\$332,360	\$334,803	\$337,247	\$339,690	\$342,134	\$344,577	\$347,021	\$349,464	\$351,907	\$354,351	\$356,794	\$359,238	N/A
3b. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$370,276	\$967,832	\$965,389	\$962,945	\$960,502	\$958,058	\$955,615	\$953,172	\$950,728	\$948,285	\$945,841	\$943,398	\$940,954	N/A
6. Average Net Investment		\$969,054	\$966,610	\$964,167	\$961,724	\$959,280	\$956,837	\$954,393	\$951,950	\$949,506	\$947,063	\$944,620	\$942,176	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$5,219	\$5,206	\$5,193	\$5,180	\$5,167	\$5,153	\$5,140	\$5,127	\$5,114	\$5,101	\$5,088	\$5,075	\$61,763
b. Debt Component (Line 6 x debt rate x 1/2) ^{(d)(h)}		\$1,083	\$1,080	\$1,078	\$1,075	\$1,072	\$1,070	\$1,067	\$1,064	\$1,061	\$1,059	\$1,056	\$1,053	\$12,818
8. Investment Expenses														
a. Depreciation ^(e)		\$2,443	\$2,443	\$2,443	\$2,443	\$2,443	\$2,443	\$2,443	\$2,443	\$2,443	\$2,443	\$2,443	\$2,443	\$29,321
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$8,746	\$8,730	\$8,714	\$8,698	\$8,682	\$8,666	\$8,651	\$8,635	\$8,619	\$8,603	\$8,587	\$8,571	\$103,902

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
31 - Clean Air Interstate Rule (CAIR) Compliance - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$358,999,097	\$359,204,490	\$360,436,845	\$361,669,200	\$362,901,555	\$363,106,947	\$363,106,947	\$363,106,947	\$363,106,947	\$363,106,947	\$363,106,947	\$4,107,850
b. Clearings to Plant		(\$55,172,456)	\$0	\$205,393	\$1,232,355	\$1,232,355	\$1,232,355	\$205,393	\$0	\$0	\$0	\$0	\$0	(\$51,064,606)
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$55,172,456)
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$414,171,553	\$358,999,097	\$358,999,097	\$359,204,490	\$360,436,845	\$361,669,200	\$362,901,555	\$363,106,947	\$363,106,947	\$363,106,947	\$363,106,947	\$363,106,947	\$363,106,947	N/A
3. Less: Accumulated Depreciation	\$60,761,202	\$49,822,956	\$50,618,007	\$51,413,248	\$52,209,826	\$53,006,694	\$53,803,852	\$54,612,345	\$55,415,030	\$56,217,714	\$57,020,399	\$57,823,084	\$58,625,768	N/A
3b. Less: Capital Recovery Unamortized Balance		(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	(\$43,439,159)	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$353,410,351	\$352,615,300	\$351,820,249	\$351,230,400	\$351,666,178	\$352,099,665	\$352,530,862	\$351,933,761	\$351,131,076	\$350,328,392	\$349,525,707	\$348,723,023	\$347,920,338	N/A
6. Average Net Investment		\$353,012,825	\$352,217,775	\$351,525,325	\$351,448,289	\$351,882,921	\$352,315,263	\$352,232,311	\$351,552,419	\$350,729,734	\$349,927,050	\$349,124,365	\$348,321,680	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$1,901,318	\$1,897,036	\$1,893,307	\$1,892,892	\$1,895,233	\$1,897,561	\$1,897,115	\$1,893,345	\$1,889,022	\$1,884,689	\$1,880,375	\$1,876,052	\$22,697,955
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$394,598	\$393,709	\$392,935	\$392,849	\$393,335	\$393,818	\$393,725	\$392,943	\$392,046	\$391,148	\$390,251	\$389,354	\$4,710,711
8. Investment Expenses														
a. Depreciation ^(e)		\$795,051	\$795,051	\$795,242	\$796,578	\$798,868	\$801,158	\$802,494	\$802,685	\$802,685	\$802,685	\$802,685	\$802,685	\$9,597,863
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$3,090,967	\$3,085,796	\$3,081,483	\$3,082,318	\$3,087,435	\$3,092,537	\$3,093,334	\$3,088,973	\$3,083,752	\$3,078,532	\$3,073,311	\$3,068,091	\$37,006,529

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
31 - Clean Air Interstate Rule (CAIR) Compliance - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	\$111,447,789	N/A
3. Less: Accumulated Depreciation	\$24,558,546	\$24,646,891	\$25,065,153	\$25,483,415	\$25,901,677	\$26,319,938	\$26,738,200	\$27,156,462	\$27,574,724	\$27,992,986	\$28,411,248	\$28,829,510	\$29,247,772	N/A
3b. Less: Capital Recovery Unamortized Balance	(\$69,386)	(\$68,744)	(\$68,102)	(\$67,459)	(\$66,817)	(\$66,174)	(\$65,532)	(\$64,889)	(\$64,247)	(\$63,604)	(\$62,962)	(\$62,319)	(\$61,677)	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$86,889,243	\$86,869,642	\$86,450,738	\$86,031,833	\$85,612,929	\$85,194,025	\$84,775,120	\$84,356,216	\$83,937,311	\$83,518,407	\$83,099,503	\$82,680,598	\$82,261,694	N/A
6. Average Net Investment		\$86,914,136	\$86,660,190	\$86,241,285	\$85,822,381	\$85,403,477	\$84,984,572	\$84,565,668	\$84,146,764	\$83,727,859	\$83,308,955	\$82,890,051	\$82,471,146	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$468,117	\$466,750	\$464,493	\$462,237	\$459,981	\$457,725	\$455,469	\$453,212	\$450,956	\$448,700	\$446,444	\$444,188	\$5,478,272
b. Debt Component (Line 6 x debt rate x 1/2) ^{(d)(h)}		\$97,153	\$96,869	\$96,401	\$95,932	\$95,464	\$94,996	\$94,528	\$94,059	\$93,591	\$93,123	\$92,654	\$92,186	\$1,136,955
8. Investment Expenses														
a. Depreciation ^(e)		\$418,262	\$418,262	\$418,262	\$418,262	\$418,262	\$418,262	\$418,262	\$418,262	\$418,262	\$418,262	\$418,262	\$418,262	\$5,019,143
b. Amortization ^(f)		\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$642	\$7,710
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$984,174	\$982,623	\$979,798	\$977,074	\$974,349	\$971,625	\$968,900	\$966,176	\$963,452	\$960,727	\$958,003	\$955,278	\$11,642,080

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
33 - MATS Project - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$173,879	\$1,043,275	\$1,043,275	\$1,043,275	\$173,879	\$0	\$0	\$0	\$0	\$0	\$3,477,583
b. Clearings to Plant		(\$88,162)	\$0	\$173,879	\$1,043,275	\$1,043,275	\$1,043,275	\$173,879	\$0	\$0	\$0	\$0	\$0	\$3,389,421
c. Retirements		(\$88,162)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$88,162)
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$107,495,942	\$107,407,781	\$107,407,781	\$107,581,659	\$108,624,935	\$109,669,210	\$110,711,485	\$110,885,364	\$110,885,364	\$110,885,364	\$110,885,364	\$110,885,364	\$110,885,364	N/A
3. Less: Accumulated Depreciation	\$21,614,380	\$21,860,492	\$22,110,698	\$22,361,066	\$22,612,565	\$22,866,003	\$23,121,379	\$23,377,887	\$23,634,555	\$23,891,224	\$24,147,893	\$24,404,562	\$24,661,231	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	(\$84,067)	(\$84,067)	(\$84,067)	(\$84,067)	(\$84,067)	(\$84,067)	(\$84,067)	(\$84,067)	(\$84,067)	(\$84,067)	(\$84,067)	(\$84,067)	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$85,881,562	\$85,381,150	\$85,304,660	\$85,096,437	\$86,886,274	\$87,591,544	\$87,674,173	\$87,591,544	\$87,334,875	\$87,078,206	\$86,821,538	\$86,564,869	\$86,308,200	N/A
6. Average Net Investment		\$85,756,459	\$85,506,253	\$85,342,905	\$85,700,548	\$86,491,355	\$87,280,224	\$87,632,859	\$87,463,210	\$87,206,541	\$86,949,872	\$86,693,203	\$86,436,534	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$461,882	\$460,535	\$459,655	\$461,581	\$465,840	\$470,089	\$471,988	\$471,075	\$469,692	\$468,310	\$466,927	\$465,545	\$5,593,120
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$95,859	\$95,579	\$95,396	\$95,796	\$96,680	\$97,562	\$97,956	\$97,766	\$97,479	\$97,193	\$96,906	\$96,619	\$1,160,791
8. Investment Expenses														
a. Depreciation ^(e)		\$250,206	\$250,206	\$250,368	\$251,489	\$253,438	\$255,376	\$256,507	\$256,669	\$256,669	\$256,669	\$256,669	\$256,669	\$3,050,946
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$807,947	\$806,320	\$805,419	\$808,876	\$815,958	\$823,027	\$826,452	\$825,510	\$823,841	\$822,171	\$820,502	\$818,833	\$9,804,856

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
34 - St Lucie Cooling Water System Inspection & Maintenance - Base														
1. Investments														
a. Expenditures/Additions		\$4,343	\$3,690	\$32,045	\$286,167	\$328,566	\$500,384	\$504,626	\$515,397	\$430,990	\$121,825	\$157,718	\$142,349	\$3,028,000
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
3. Less: Accumulated Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
3b. Less: Capital Recovery Unamortized Balance		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing		\$4,440,790	\$4,448,724	\$4,480,769	\$4,766,936	\$5,095,502	\$5,595,885	\$6,100,512	\$6,615,908	\$7,046,898	\$7,168,723	\$7,326,441	\$7,468,790	N/A
5. Net Investment (Lines 2 - 3 + 4)		\$4,440,790	\$4,448,724	\$4,480,769	\$4,766,936	\$5,095,502	\$5,595,885	\$6,100,512	\$6,615,908	\$7,046,898	\$7,168,723	\$7,326,441	\$7,468,790	N/A
6. Average Net Investment		\$4,442,862	\$4,446,929	\$4,464,746	\$4,623,853	\$4,931,219	\$5,345,694	\$5,848,199	\$6,358,210	\$6,831,403	\$7,107,810	\$7,247,582	\$7,397,615	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$23,930	\$23,951	\$24,047	\$24,904	\$26,559	\$28,792	\$31,488	\$34,245	\$36,794	\$38,282	\$39,035	\$39,843	\$371,881
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$4,866	\$4,871	\$4,991	\$5,169	\$5,512	\$5,975	\$6,537	\$7,107	\$7,636	\$7,945	\$8,101	\$8,269	\$77,180
8. Investment Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Depreciation ^(e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$28,896	\$28,922	\$29,038	\$30,072	\$32,072	\$34,767	\$38,035	\$41,352	\$44,430	\$46,228	\$47,137	\$48,112	\$449,061

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
35 - Martin Plant Drinking Water System Compliance - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	\$235,391	N/A
3. Less: Accumulated Depreciation	\$44,302	\$44,796	\$45,290	\$45,785	\$46,279	\$46,773	\$47,268	\$47,762	\$48,256	\$48,751	\$49,245	\$49,739	\$50,234	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$191,090	\$190,595	\$190,101	\$189,607	\$189,112	\$188,618	\$188,124	\$187,629	\$187,135	\$186,641	\$186,146	\$185,652	\$185,158	N/A
6. Average Net Investment		\$190,842	\$190,348	\$189,854	\$189,359	\$188,865	\$188,371	\$187,876	\$187,382	\$186,888	\$186,393	\$185,899	\$185,405	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}	\$1,028	\$1,025	\$1,023	\$1,020	\$1,017	\$1,015	\$1,012	\$1,009	\$1,009	\$1,007	\$1,004	\$1,001	\$999	\$12,159
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}	\$213	\$213	\$212	\$212	\$212	\$211	\$211	\$210	\$209	\$209	\$208	\$208	\$207	\$2,523
8. Investment Expenses														
a. Depreciation ^(e)	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$494	\$5,932
b. Amortization ^(f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)	\$1,736	\$1,732	\$1,729	\$1,726	\$1,723	\$1,719	\$1,719	\$1,716	\$1,713	\$1,710	\$1,707	\$1,703	\$1,700	\$20,614

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
36 - Low-Level Radioactive Waste Storage - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	N/A
3. Less: Accumulated Depreciation	\$1,549,536	\$1,583,495	\$1,623,454	\$1,663,413	\$1,703,372	\$1,743,330	\$1,783,289	\$1,823,248	\$1,863,207	\$1,903,166	\$1,943,124	\$1,983,083	\$2,023,042	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$15,913,267	\$15,873,308	\$15,833,350	\$15,793,391	\$15,753,432	\$15,713,473	\$15,673,514	\$15,633,556	\$15,593,597	\$15,553,638	\$15,513,679	\$15,473,720	\$15,433,762	N/A
6. Average Net Investment		\$15,893,288	\$15,853,329	\$15,813,370	\$15,773,411	\$15,733,453	\$15,693,494	\$15,653,535	\$15,613,576	\$15,573,617	\$15,533,659	\$15,493,700	\$15,453,741	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$85,601	\$85,386	\$85,170	\$84,955	\$84,740	\$84,525	\$84,310	\$84,094	\$83,879	\$83,664	\$83,449	\$83,233	\$1,013,006
b. Debt Component (Line 6 x debt rate x 1/2) ^{(d)(h)}		\$17,766	\$17,721	\$17,676	\$17,632	\$17,587	\$17,542	\$17,498	\$17,453	\$17,408	\$17,364	\$17,319	\$17,274	\$210,238
8. Investment Expenses														
a. Depreciation ^(e)		\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$39,959	\$479,506
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$143,325	\$143,065	\$142,805	\$142,546	\$142,286	\$142,026	\$141,766	\$141,506	\$141,246	\$140,986	\$140,726	\$140,466	\$1,702,750

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4,8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
37 - DeSoto Next Generation Solar Energy Center														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$45,707	\$0	\$0	\$0	\$5,079	\$0	\$0	\$0	\$50,785
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$40,274	(\$4,064)	\$0	\$0	\$17,195	\$0	\$0	\$0	\$53,404
c. Retirements		\$0	\$0	\$0	\$0	(\$5,433)	(\$4,064)	\$0	\$0	\$0	\$0	\$0	\$0	(\$9,497)
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$153,450,951	\$153,450,951	\$153,450,951	\$153,450,951	\$153,450,951	\$153,491,224	\$153,487,160	\$153,487,160	\$153,504,355	\$153,504,355	\$153,504,355	\$153,504,355	\$153,504,355	N/A
3. Less: Accumulated Depreciation	\$41,412,109	\$41,856,289	\$42,300,468	\$42,744,648	\$43,188,795	\$43,627,516	\$44,067,644	\$44,511,836	\$44,956,051	\$45,400,291	\$45,844,530	\$46,288,770	\$46,733,009	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$12,116	\$12,116	\$12,116	\$12,116	\$12,116	\$12,116	\$12,116	\$12,116	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$112,050,956	\$111,606,778	\$111,162,599	\$110,718,419	\$110,274,272	\$109,875,825	\$109,431,633	\$108,987,441	\$108,548,304	\$108,104,064	\$107,659,825	\$107,215,585	\$106,771,346	N/A
6. Average Net Investment		\$111,828,868	\$111,384,688	\$110,940,509	\$110,496,346	\$110,075,048	\$109,653,729	\$109,209,537	\$108,767,872	\$108,326,184	\$107,881,944	\$107,437,705	\$106,993,466	N/A
a. Average ITC Balance		\$31,920,369	\$31,798,303	\$31,676,237	\$31,554,171	\$31,432,105	\$31,310,039	\$31,187,973	\$31,065,907	\$30,943,841	\$30,821,775	\$30,699,709	\$30,577,643	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$664,019	\$661,391	\$658,762	\$656,134	\$653,629	\$651,124	\$648,495	\$645,881	\$643,266	\$640,637	\$638,008	\$635,380	\$7,796,726
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$134,968	\$134,433	\$133,899	\$133,364	\$132,855	\$132,346	\$131,811	\$131,280	\$130,748	\$130,213	\$129,678	\$129,144	\$1,584,738
8. Investment Expenses														
a. Depreciation ^(e)		\$431,993	\$431,993	\$431,993	\$431,960	\$431,967	\$432,005	\$432,029	\$432,029	\$432,053	\$432,053	\$432,053	\$432,053	\$5,184,156
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$12,187	\$146,241
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$160,395)	(\$1,924,740)
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,082,771	\$1,079,608	\$1,076,445	\$1,073,250	\$1,070,242	\$1,067,267	\$1,064,104	\$1,060,981	\$1,057,858	\$1,054,694	\$1,051,531	\$1,048,368	\$12,787,120

^(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%, the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.
^(d) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53
^(e) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
Average Net Investment: See footnotes (b) and (c).
Average Unamortized ITC Balance:
Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%, the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC 12-0425-PAA-EU.

Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES**

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
38 - Space Coast Next Generation Solar Energy Center														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	(\$14,106)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$14,106)
c. Retirements		\$0	\$0	\$0	(\$14,551)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$14,551)
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$70,616,896	\$70,616,896	\$70,616,896	\$70,616,896	\$70,602,790	\$70,602,790	\$70,602,790	\$70,602,790	\$70,602,790	\$70,602,790	\$70,602,790	\$70,602,790	\$70,602,790	N/A
3. Less: Accumulated Depreciation	\$18,268,904	\$18,468,988	\$18,669,073	\$18,869,074	\$19,064,439	\$19,254,356	\$19,454,273	\$19,654,190	\$19,854,107	\$20,054,024	\$20,253,940	\$20,453,857	\$20,653,774	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$52,347,992	\$52,147,907	\$51,947,823	\$51,747,822	\$51,548,351	\$51,348,434	\$51,148,517	\$50,948,600	\$50,748,683	\$50,548,766	\$50,348,850	\$50,148,933	\$49,949,016	N/A
6. Average Net Investment		\$52,247,950	\$52,047,865	\$51,847,822	\$51,648,086	\$51,448,392	\$51,248,475	\$51,048,558	\$50,848,642	\$50,648,725	\$50,448,808	\$50,248,891	\$50,048,974	N/A
a. Average ITC Balance		\$13,667,331	\$13,616,142	\$13,564,953	\$13,513,764	\$13,462,575	\$13,411,386	\$13,360,197	\$13,309,008	\$13,257,819	\$13,206,630	\$13,155,441	\$13,104,252	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$307,829	\$306,653	\$305,476	\$304,301	\$303,127	\$301,951	\$300,775	\$299,600	\$298,424	\$297,248	\$296,073	\$294,897	\$3,616,354
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$62,870	\$62,430	\$62,190	\$61,951	\$61,712	\$61,473	\$61,233	\$60,994	\$60,754	\$60,515	\$60,275	\$60,036	\$736,233
8. Investment Expenses														
a. Depreciation ⁽ⁱ⁾		\$195,693	\$195,693	\$195,609	\$195,525	\$195,525	\$195,525	\$195,525	\$195,525	\$195,525	\$195,525	\$195,525	\$195,525	\$2,346,723
b. Amortization ^(j)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(k)		\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$52,699
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$67,263)	(\$807,156)
9. Total System Recoverable Expenses (Lines 7 & 8)		\$503,521	\$501,904	\$500,404	\$498,906	\$497,493	\$496,078	\$494,662	\$493,247	\$491,832	\$490,417	\$489,002	\$487,587	\$5,944,853

^(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%, the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.

^(d) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53

^(e) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%, the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC 12-0425-PAA-EU.

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**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
39 - Martin Next Generation Solar Energy Center - Intermediate														
1. Investments														
a. Expenditures/Additions		\$28,609	\$28,609	\$28,609	\$28,609	\$28,609	\$28,609	\$28,609	\$28,609	\$28,609	\$28,609	\$28,609	\$28,609	\$343,307
b. Clearings to Plant		\$0	\$0	\$0	(\$18,108)	\$0	\$0	(\$11,178)	(\$4,910)	\$0	\$0	\$0	\$1,655,075	\$1,623,879
c. Retirements		\$0	\$0	\$0	(\$21,477)	\$0	\$0	(\$11,178)	(\$4,910)	\$0	\$0	\$0	\$0	(\$37,565)
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$425,821,837	\$425,921,837	\$425,921,837	\$425,921,837	\$425,903,729	\$425,803,729	\$425,903,729	\$425,892,551	\$425,887,641	\$425,887,641	\$425,887,641	\$425,887,641	\$427,545,716	N/A
3. Less: Accumulated Depreciation	\$91,860,508	\$92,036,041	\$94,011,575	\$95,087,001	\$96,140,949	\$97,216,287	\$98,291,491	\$99,355,416	\$100,425,608	\$101,500,681	\$102,575,755	\$103,650,828	\$104,727,891	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$1,314,768	\$1,343,378	\$1,371,987	\$1,400,596	\$1,429,205	\$1,457,814	\$1,486,424	\$1,515,033	\$1,543,642	\$1,572,251	\$1,600,861	\$1,629,470	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$335,376,097	\$334,329,173	\$333,282,249	\$332,235,432	\$331,191,985	\$330,145,276	\$329,093,661	\$328,052,168	\$327,005,675	\$325,959,211	\$324,912,747	\$323,866,283	\$322,817,825	N/A
6. Average Net Investment		\$334,852,655	\$333,805,711	\$332,758,840	\$331,713,708	\$330,668,630	\$329,621,988	\$328,575,414	\$327,528,821	\$326,482,443	\$325,435,979	\$324,389,515	\$323,342,054	N/A
a. Average ITC Balance		\$94,472,353	\$94,128,555	\$93,784,757	\$93,440,959	\$93,097,161	\$92,753,363	\$92,409,565	\$92,065,767	\$91,721,969	\$91,378,171	\$91,034,373	\$90,690,575	N/A
7. Return on Average Net Investment		\$1,986,151	\$1,979,847	\$1,973,544	\$1,967,251	\$1,960,957	\$1,954,655	\$1,948,354	\$1,942,053	\$1,935,752	\$1,929,451	\$1,923,150	\$1,916,844	\$23,418,009
a. Equity Component grossed up for taxes ^{(c)(h)}		\$403,793	\$402,515	\$401,237	\$399,962	\$398,686	\$397,409	\$396,132	\$394,855	\$393,578	\$392,301	\$391,024	\$389,745	\$4,761,236
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$1,025,978	\$1,025,978	\$1,025,871	\$1,025,871	\$1,025,763	\$1,025,669	\$1,025,547	\$1,025,547	\$1,025,518	\$1,025,518	\$1,025,518	\$1,027,508	\$12,310,286
8. Investment Expenses		\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$49,555	\$594,662
a. Depreciation ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$451,751	\$451,751	\$451,751	\$451,751	\$451,751	\$451,751	\$451,751	\$451,751	\$451,751	\$451,751	\$451,751	\$451,751	\$5,421,012
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$3,013,726	\$3,006,145	\$2,998,457	\$2,990,687	\$2,982,917	\$2,975,138	\$2,967,337	\$2,960,259	\$2,952,652	\$2,945,074	\$2,937,496	\$2,931,901	\$35,663,161

^(a) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%, the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.

^(d) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53

^(e) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%, the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC 12-0425-PAA-EU.

Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
41 - Manatee Temporary Heating System Project - Intermediate														
1. Investments														
a. Expenditures/Additions		\$781,680	\$781,680	\$1,180,713	\$712,816	\$1,182,796	\$336,666	\$673,747	\$233,129	\$145,705	\$87,423	\$39,754	\$0	\$6,156,110
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,273,376	\$0	\$7,273,376
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	\$5,787,482	N/A
3. Less: Accumulated Depreciation	\$5,488,245	\$5,488,291	\$5,488,291	\$5,488,291	\$5,488,291	\$5,488,291	\$5,488,291	\$5,488,291	\$5,488,291	\$5,488,291	\$5,488,291	\$5,488,291	\$5,488,291	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$1,117,266	\$1,898,946	\$2,680,626	\$3,861,339	\$4,574,155	\$5,756,952	\$6,093,618	\$6,767,365	\$7,000,493	\$7,146,199	\$7,233,622	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$1,416,503	\$2,198,137	\$2,979,817	\$4,160,531	\$4,873,346	\$6,056,143	\$6,392,809	\$7,066,556	\$7,299,684	\$7,445,390	\$7,532,813	\$7,489,915	\$7,324,611	N/A
6. Average Net Investment		\$1,807,320	\$2,588,977	\$3,570,174	\$4,516,939	\$5,464,745	\$6,224,476	\$6,729,682	\$7,183,120	\$7,372,537	\$7,489,101	\$7,511,364	\$7,407,263	N/A
7. Return on Average Net Investment		\$9,734	\$13,944	\$19,229	\$24,328	\$29,433	\$33,525	\$36,246	\$38,688	\$39,708	\$40,336	\$40,456	\$39,895	\$365,523
a. Equity Component grossed up for taxes ^{(c)(h)}		\$2,020	\$2,894	\$3,991	\$5,049	\$6,108	\$6,958	\$7,522	\$8,029	\$8,241	\$8,371	\$8,396	\$8,280	\$75,860
b. Debt Component (Line 6 x debt rate x 1/2) ^{(d)(h)}		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Depreciation ^(e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$11,754	\$16,838	\$23,220	\$29,377	\$35,541	\$40,483	\$43,768	\$46,717	\$47,949	\$48,707	\$131,504	\$213,479	\$689,339

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
42 - Turkey Point Cooling Canal Monitoring Plan - Base														
1. Investments														
a. Expenditures/Additions		\$1,016,318	\$1,076,712	\$1,095,212	\$1,095,215	\$29,600	\$280,365	\$196,130	\$196,129	\$1,177,785	\$0	\$0	\$0	\$6,163,466
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33,761,070	\$33,761,070
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)														
a. Plant-In-Service/Depreciation Base	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	\$35,649,121	N/A
b. Less: Accumulated Depreciation	\$1,108,059	\$1,201,043	\$1,294,028	\$1,387,013	\$1,479,998	\$1,572,983	\$1,665,967	\$1,758,952	\$1,851,937	\$1,944,922	\$2,037,907	\$2,130,892	\$2,223,877	N/A
3. Less: Capital Recovery Unamortized Balance														
a. CWIP - Non Interest Bearing	\$27,597,603	\$28,613,921	\$29,630,239	\$30,646,557	\$31,662,875	\$32,679,193	\$33,695,511	\$34,711,829	\$35,728,147	\$36,744,465	\$37,760,783	\$38,777,101	\$39,793,419	N/A
b. Net Investment (Lines 2 - 3 + 4)	\$62,138,666	\$63,061,999	\$64,045,726	\$65,047,953	\$66,050,184	\$67,052,415	\$68,054,646	\$69,056,877	\$70,059,108	\$71,061,339	\$72,063,570	\$73,065,801	\$74,068,032	N/A
6. Average Net Investment														
a. Average Net Investment		\$62,600,333	\$63,553,863	\$64,546,840	\$65,549,069	\$66,018,491	\$66,080,489	\$66,225,752	\$66,328,897	\$66,922,869	\$67,418,777	\$67,325,792	\$67,211,164	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$337,164	\$342,300	\$347,648	\$353,046	\$355,574	\$355,908	\$356,690	\$357,246	\$360,445	\$363,116	\$362,615	\$361,998	\$4,253,748
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$69,975	\$71,041	\$72,150	\$73,271	\$73,795	\$73,865	\$74,027	\$74,142	\$74,806	\$75,361	\$75,257	\$75,129	\$882,819
8. Investment Expenses														
a. Depreciation ^(e)		\$92,985	\$92,985	\$92,985	\$92,985	\$92,985	\$92,985	\$92,985	\$92,985	\$92,985	\$92,985	\$92,985	\$92,985	\$1,159,104
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$500,123	\$506,325	\$512,783	\$519,301	\$522,354	\$522,757	\$523,702	\$524,373	\$528,236	\$531,461	\$530,857	\$529,398	\$6,295,671

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4,8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
44 - Martin Plant Barley Barber Swamp Iron Mitigation - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	N/A
3. Less: Accumulated Depreciation	\$23,265	\$23,611	\$23,957	\$24,303	\$24,649	\$24,995	\$25,341	\$25,687	\$26,033	\$26,379	\$26,724	\$27,070	\$27,416	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$141,453	\$141,107	\$140,761	\$140,415	\$140,070	\$139,724	\$139,378	\$139,032	\$138,686	\$138,340	\$137,994	\$137,648	\$137,302	N/A
6. Average Net Investment		\$141,280	\$140,934	\$140,588	\$140,243	\$139,897	\$139,551	\$139,205	\$138,859	\$138,513	\$138,167	\$137,821	\$137,475	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$761	\$759	\$757	\$755	\$753	\$752	\$750	\$748	\$746	\$744	\$742	\$740	\$9,008
b. Debt Component (Line 6 x debt rate x 1/2) ^{(d)(h)}		\$158	\$158	\$157	\$157	\$156	\$156	\$156	\$155	\$155	\$154	\$154	\$154	\$1,870
8. Investment Expenses														
a. Depreciation ^(e)		\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$346	\$4,151
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$1,265	\$1,263	\$1,260	\$1,258	\$1,256	\$1,254	\$1,251	\$1,249	\$1,247	\$1,245	\$1,242	\$1,240	\$15,029

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

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	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
45 - 800 MW Unit ESP - Peaking														
1. Investments														
a. Expenditures/Additions		\$0	\$31,487	\$0	\$153,660	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$185,147
b. Clearings to Plant		\$0	\$0	\$0	\$185,147	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$185,147
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$214,904,413	\$214,904,413	\$214,904,413	\$214,904,413	\$215,089,560	\$215,089,560	\$215,089,560	\$215,089,560	\$215,089,560	\$215,089,560	\$215,089,560	\$215,089,560	\$215,089,560	N/A
3. Less: Accumulated Depreciation	\$27,179,298	\$28,007,870	\$28,836,441	\$29,665,012	\$30,494,171	\$31,323,918	\$32,153,665	\$32,983,412	\$33,813,159	\$34,642,906	\$35,472,653	\$36,302,400	\$37,132,147	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	\$0	\$0	\$31,487	\$31,487	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$187,725,115	\$186,896,543	\$186,099,459	\$185,270,888	\$184,595,389	\$183,765,642	\$182,935,895	\$182,106,148	\$181,276,401	\$180,446,654	\$179,616,907	\$178,787,160	\$177,957,413	N/A
6. Average Net Investment		\$187,310,829	\$186,498,001	\$185,685,173	\$184,933,138	\$184,180,515	\$183,350,768	\$182,521,021	\$181,691,274	\$180,861,527	\$180,031,780	\$179,202,033	\$178,372,286	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$1,008,852	\$1,004,474	\$1,000,096	\$996,045	\$991,982	\$987,523	\$983,054	\$978,585	\$974,116	\$969,647	\$965,178	\$960,709	\$11,820,268
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$209,376	\$208,467	\$207,559	\$206,718	\$205,877	\$204,949	\$204,022	\$203,095	\$202,167	\$201,240	\$200,312	\$199,385	\$2,453,167
8. Investment Expenses														
a. Depreciation ^(e)		\$828,571	\$828,571	\$828,571	\$829,159	\$829,747	\$829,747	\$829,747	\$829,747	\$829,747	\$829,747	\$829,747	\$829,747	\$9,952,849
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$2,046,799	\$2,041,512	\$2,036,226	\$2,031,923	\$2,027,616	\$2,022,219	\$2,016,823	\$2,011,426	\$2,006,030	\$2,000,633	\$1,995,237	\$1,989,840	\$24,226,284

^(a) Applicable to reserve salvage and removal cost.
^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.
^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.
^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.
^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.
^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.
^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)
^(h) For solar projects the return on investment calculation is comprised of two parts:
 Average Net Investment: See footnotes (b) and (c).
 Average Unamortized ITC Balance:
 Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.
 Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.
 Note: Totals may not add due to rounding.

**FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES
JANUARY 2018 THROUGH DECEMBER 2018**

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
54 - Coal Combustion Residuals - Base														
1. Investments														
a. Expenditures/Additions		\$0	\$2,607,881	\$2,607,881	\$2,607,881	\$2,607,881	\$2,607,881	\$2,607,881	\$2,607,881	\$2,607,881	\$2,607,881	\$2,607,881	\$2,607,881	\$31,294,570
b. Clearings to Plant		(\$54,373)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$54,373)
c. Retirements		(\$54,373)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$54,373)
d. Other ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base ^(b)	\$255,066	\$200,693	\$200,693	\$200,693	\$200,693	\$200,693	\$200,693	\$200,693	\$200,693	\$200,693	\$200,693	\$200,693	\$200,693	N/A
3. Less: Accumulated Depreciation	\$4,095	\$3,443	\$3,683	\$3,944	\$4,195	\$4,445	\$4,696	\$4,947	\$5,197	\$5,448	\$5,699	\$5,949	\$6,200	N/A
3b. Less: Capital Recovery Unamortized Balance	\$0	(\$53,470)	(\$53,470)	(\$53,470)	(\$53,470)	(\$53,470)	(\$53,470)	(\$53,470)	(\$53,470)	(\$53,470)	(\$53,470)	(\$53,470)	(\$53,470)	\$0
4. CWIP - Non Interest Bearing	\$24,273,395	\$24,273,395	\$26,881,276	\$28,489,157	\$32,097,037	\$34,704,918	\$37,312,799	\$39,920,680	\$42,528,561	\$45,136,442	\$47,744,322	\$50,352,203	\$55,567,965	N/A
5. Net Investment (Lines 2 - 3 + 4)	\$24,524,366	\$24,524,115	\$27,131,745	\$28,739,376	\$32,347,006	\$34,954,636	\$37,562,266	\$40,169,896	\$42,777,526	\$45,385,157	\$47,992,787	\$50,600,417	\$55,815,928	N/A
6. Average Net Investment		\$24,524,240	\$25,827,930	\$28,435,560	\$31,043,191	\$33,650,821	\$36,258,451	\$38,866,081	\$41,473,711	\$44,081,341	\$46,688,972	\$49,296,602	\$53,208,172	N/A
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ^{(c)(h)}		\$132,087	\$138,109	\$153,153	\$167,198	\$181,242	\$195,287	\$209,332	\$223,376	\$237,421	\$251,466	\$265,510	\$286,578	\$2,441,759
b. Debt Component (Line 6 x debt rate x 1/12) ^{(d)(h)}		\$27,413	\$28,870	\$31,785	\$34,700	\$37,615	\$40,530	\$43,445	\$46,359	\$49,274	\$52,189	\$55,104	\$59,476	\$506,760
8. Investment Expenses														
a. Depreciation ^(e)		\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$3,008
b. Amortization ^(f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement ^(g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Property Expenses		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 & 8)		\$159,751	\$168,230	\$185,189	\$202,149	\$219,108	\$236,068	\$253,027	\$269,986	\$286,946	\$303,905	\$320,865	\$346,305	\$2,951,528

^(a) Applicable to reserve salvage and removal cost.

^(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s). See Form 42-4P, pages 51-53.

^(c) The Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 4.8251% is based on May 2017 ROR Surveillance Report and reflects a 10.55% return on equity per FPSC Order No. PSC-12-0425-PAA-EU.

^(d) The Debt Component is 1.3413% based on May 2017 ROR Surveillance Report and reflects a 10.55% ROE per FPSC Order No. PSC-12-0425-PAA-EU.

^(e) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.

^(f) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(g) Dismantlement only applies to Solar projects - DeSoto (37), NASA (38) & Martin (39)

^(h) For solar projects the return on investment calculation is comprised of two parts:

Average Net Investment: See footnotes (b) and (c).

Average Unamortized ITC Balance:

Equity Component: Gross-up factor for taxes uses 0.74655, which reflects the Federal Income Tax Rate of 21%; the monthly Equity Component of 6.557% based on the May 2017 ROR Surveillance Report and reflects a 10.55% return on equity.

Debt Component: Return of 1.716% based on the May 2017 ROR Surveillance Report and reflects a 10.55% ROE. Per FPSC Order PSC-12-0425-PAA-EU.

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
RETURN ON CAPITAL INVESTMENTS, DEPRECIATION AND TAXES

JANUARY 2018 THROUGH DECEMBER 2018

	Beginning of Period Amount	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Twelve Month Amount
1. Working Capital Dr(Cr)														
a. 158,100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. 158,200 Allowances Withheld	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. 182,300 Other Regulatory Assets-Losses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. 254,900 Other Regulatory Liabilities-Gains	(\$11,838)	(\$11,810)	(\$11,781)	(\$11,753)	(\$11,725)	(\$11,697)	(\$11,668)	(\$11,640)	(\$11,612)	(\$11,583)	(\$11,555)	(\$11,527)	(\$11,499)	(\$11,499)
2. Total Working Capital	(\$11,838)	(\$11,810)	(\$11,781)	(\$11,753)	(\$11,725)	(\$11,697)	(\$11,668)	(\$11,640)	(\$11,612)	(\$11,583)	(\$11,555)	(\$11,527)	(\$11,499)	(\$11,499)
3. Average Net Working Capital Balance														
		(\$11,824)	(\$11,796)	(\$11,767)	(\$11,739)	(\$11,711)	(\$11,682)	(\$11,654)	(\$11,626)	(\$11,598)	(\$11,569)	(\$11,541)	(\$11,513)	(\$11,513)
4. Return on Average Net Working Capital Balance														
a. Equity Component grossed up for taxes ^(a)		(\$64)	(\$64)	(\$63)	(\$63)	(\$63)	(\$63)	(\$63)	(\$63)	(\$62)	(\$62)	(\$62)	(\$62)	(\$62)
b. Debt Component ^(b)		(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)	(\$13)
5. Total Return Component ^(c)		(\$77)	(\$77)	(\$77)	(\$76)	(\$76)	(\$76)	(\$76)	(\$76)	(\$75)	(\$75)	(\$75)	(\$75)	(\$811)
6. Expense Dr(Cr)														
a. 411,800 Gains from Dispositions of Allowances		(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)
b. 411,900 Losses from Dispositions of Allowances		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. 509,000 Allowance Expense		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Net Expense (Lines 6a + 6b + 6c) ^(f)		(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)	(\$28)
8. Total System Recoverable Expenses (Lines 5 + 7)		(\$105)	(\$105)	(\$105)	(\$105)	(\$104)	(\$104)	(\$104)	(\$104)	(\$104)	(\$104)	(\$103)	(\$103)	(\$103)
a. Recoverable Costs Allocated to Energy		(\$105)	(\$105)	(\$105)	(\$105)	(\$104)	(\$104)	(\$104)	(\$104)	(\$104)	(\$104)	(\$103)	(\$103)	(\$103)
b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Energy-Jurisdictional Factor		94.91199%	94.91199%	94.91199%	94.91199%	94.91199%	94.91199%	94.91199%	94.91199%	94.91199%	94.91199%	94.91199%	94.91199%	94.91199%
10. Demand Jurisdictional Factor		94.70355%	94.70355%	94.70355%	94.70355%	94.70355%	94.70355%	94.70355%	94.70355%	94.70355%	94.70355%	94.70355%	94.70355%	94.70355%
11. Retail Energy-Related Recoverable Costs ^(e)		(\$100)	(\$100)	(\$99)	(\$99)	(\$99)	(\$99)	(\$99)	(\$99)	(\$98)	(\$98)	(\$98)	(\$98)	(\$98)
12. Retail Demand-Related Recoverable Costs ^(e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. Total Jurisdictional Recoverable Costs (Lines 11 + 12)		(\$100)	(\$100)	(\$99)	(\$99)	(\$99)	(\$99)	(\$99)	(\$99)	(\$98)	(\$98)	(\$98)	(\$98)	(\$1,186)

^(a) Applicable depreciation rate or rates. See Form 42-4P, pages 51-53.

^(b) Applicable amortization period(s). See Form 42-4P, pages 51-53.

^(c) Line 8a times Line 9

^(d) Line 8b times Line 10

^(e) Line 5 is reported on Capital Schedule

^(f) Line 7 is reported on O&M Schedule

In accordance with FPSC Order No. PSC-94-0393-FOF-EI, FPL has recorded the gains on sales of emissions allowances as a regulatory liability.

Totals may not add due to rounding.

2017-2018 Depreciation Schedule

Project	Class ID	Plant	Unit	Utility	2017 Depreciation Rate / Amortization Period	Sum of Dec-17	Sum of Dec-18
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	Turkey Pt	Turkey Pt U1	31200	CRS	-	-
002-LOW NOX BURNER TECHNOLOGY Total						-	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee	Manatee Comm	31200	7.62%	271,060	271,060
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee	Manatee U1	31100	1.74%	56,430	56,430
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee	Manatee U1	31200	4.64%	571,584	571,584
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee	Manatee U2	31100	1.83%	56,333	56,333
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee	Manatee U2	31200	4.99%	612,037	612,037
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin Comm	31200	4.45%	87,395	213,545
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin Comm	31650	20.00%	58,207	58,207
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin Comm	31670	14.29%	66,897	66,897
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin U1	31100	2.68%	36,811	36,811
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin U1	31200	4.53%	542,834	554,311
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin U2	31100	2.39%	36,845	36,845
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Martin	Martin U2	31200	4.64%	538,709	550,187
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Scherer	Scherer U4	31200	2.79%	515,653	515,653
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP - Comm	31100	1.09%	43,193	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U1	31200	2.12%	780	-
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U2	31200	2.36%	780	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale Comm	34100	2.20%	58,860	58,860
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale Comm	34300	5.20%	93,975	93,975
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale Comm	34500	1.60%	34,502	34,502
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale GTS	34300	8.25%	10,225	10,525
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale U4	34300	4.11%	548,319	548,319
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale U5	34300	5.00%	515,429	515,429
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Myers	FtMyers U2	34300	3.46%	394,697	394,697
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Myers	FtMyers U3	34300	4.54%	110,214	110,214
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Ft Myers	FtMyers U3 SC Peaker	34300	3.04%	37,257	37,257
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee	Manatee U3	34300	3.35%	87,691	87,691
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin	Martin U3	34300	4.49%	551,290	755,039
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin	Martin U4	34300	3.92%	432,364	636,113
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin	Martin U8	34300	3.37%	13,693	13,693
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford	Sanford Comm	34300	7.96%	132,173	203,313
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford	Sanford U4	34300	4.00%	211,873	211,873
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford	Sanford U5	34300	4.12%	174,839	174,839
003-CONTINUOUS EMISSION MONITORING Total						6,902,949	7,485,940
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee	Manatee Comm	31100	3.17%	3,111,263	3,111,263
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee	Manatee Comm	31200	7.62%	174,543	174,543
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee	Manatee U1	31200	4.64%	104,845	104,845
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee	Manatee U2	31200	4.99%	127,429	127,429
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin	Martin Comm	31100	2.52%	1,463,301	1,463,301
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin	Martin Comm	31200	4.45%	94,329	94,329
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin	Martin Comm	31600	3.79%	-	333,150
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin	Martin U1	31100	2.68%	261,417	261,417
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Martin	Martin U2	31100	2.39%	85,078	85,078
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP - Comm	31100	1.09%	42,091	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP - Comm	31200	1.44%	2,292	-
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale Comm	34200	3.09%	898,111	898,111
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale GTS	34200	4.73%	584,290	584,290
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Ft Myers	FtMyers GTS	34200	7.84%	133,479	133,479
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Ft Myers	FtMyers U3 SC Peaker	34200	3.58%	18,616	18,616
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Martin	Martin Comm	34200	2.42%	455,941	455,941
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	General Plant	39000	1.50%	5,837,840	5,837,840
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total						13,394,867	13,683,633
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	St Lucie	StLucie U1	32300	5.11%	31,030	31,030
007-RELOCATE TURBINE LUBE OIL PIPING Total						31,030	31,030
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee	Manatee Comm	31100	3.17%	46,882	46,882
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Manatee	Manatee Comm	31670	14.29%	21,347	21,347
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin	Martin Comm	31600	3.79%	23,107	23,107
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin	Martin Comm	31650	20.00%	116,547	197,784
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin	Martin Comm	31670	14.29%	323,418	282,488
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale Comm	34100	2.20%	363,996	363,996
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford	Sanford Comm	34100	2.40%	15,922	15,922
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36670	2.00%	2,995	2,995
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	General Plant	39000	1.50%	4,413	4,413
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	General Plant	39190	33.33%	2,291	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total						920,919	958,934
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	St Lucie	StLucie Comm	32100	2.25%	117,794	117,794
010-REROUTE STORMWATER RUNOFF Total						117,794	117,794
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer	Scherer Comm	31100	1.51%	524,873	524,873
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer	Scherer Comm	31200	2.23%	328,762	328,762
012-SCHERER DISCHARGE PIPELINE	02 - Steam Generation Plant	Scherer	Scherer Comm	31400	2.07%	689	689
012-SCHERER DISCHARGE PIPELINE Total						854,324	854,324
020-WASTEWATER/STORMWATER DISCH ELIMINATIO	02 - Steam Generation Plant	Martin	Martin U1	31200	4.53%	367,906	367,906
020-WASTEWATER/STORMWATER DISCH ELIMINATIO	02 - Steam Generation Plant	Martin	Martin U2	31200	4.64%	403,671	403,671
020-WASTEWATER/STORMWATER DISCH ELIMINATION Total						771,577	771,577
021-ST.LUCIE TURTLE NETS	03 - Nuclear Generation Plant	St Lucie	StLucie Comm	32100	2.25%	6,909,559	6,909,559
021-ST.LUCIE TURTLE NETS Total						6,909,559	6,909,559
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee	Manatee Comm	31100	3.17%	601,217	601,217
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Martin	Martin Comm	31100	2.52%	2,577,665	2,577,665
022-PIPELINE INTEGRITY MANAGEMENT Total						3,178,882	3,178,882

023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Manatee	Manatee Comm	31100	3.17%	1,240,623	1,240,623
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Manatee	Manatee Comm	31200	7.62%	33,272	33,272
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Manatee	Manatee Comm	31500	2.34%	26,325	26,325
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Manatee	Manatee U1	31200	4.64%	45,750	45,750
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Manatee	Manatee U2	31200	4.99%	37,431	37,431
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Martin	Martin Comm	31100	2.52%	574,162	574,162
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Martin	Martin Comm	31500	3.57%	34,755	34,755
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	02 - Steam Generation Plant	Turkey Pt	Turkey Pt Comm	32570	14.29%	266,897	266,897
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	03 - Nuclear Generation Plant	St Lucie	StLucie U1	32300	5.11%	712,225	712,225
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	03 - Nuclear Generation Plant	St Lucie	StLucie U1	32400	3.20%	745,335	745,335
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	03 - Nuclear Generation Plant	St Lucie	StLucie U2	32300	3.86%	552,390	552,390
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	03 - Nuclear Generation Plant	Turkey Pt	Turkey Pt Comm	32100	3.13%	940,650	940,650
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale Comm	34100	2.20%	189,219	189,219
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale Comm	34200	3.09%	1,480,169	1,480,169
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale Comm	34300	5.20%	28,250	28,250
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale GTs	34200	4.73%	513,250	513,250
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Ft Myers	FtMyers GTs	34100	7.40%	98,715	98,715
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Ft Myers	FtMyers GTs	34200	7.84%	629,983	629,983
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Ft Myers	FtMyers GTs	34500	7.77%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Ft Myers	FtMyers U2	34300	3.46%	49,727	49,727
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Ft Myers	FtMyers U3 SC Peaker	34500	3.40%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	06 - Transmission Plant - Electric	Martin	Martin Comm	34100	2.24%	523,498	523,498
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	06 - Transmission Plant - Electric	Martin	Martin U8	34200	2.70%	84,868	84,868
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Pt Everglades	PtEverglades Comm	34200	2.90%	2,728,283	2,728,283
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	05 - Other Generation Plant	Sanford	Sanford Comm	34100	2.40%	288,383	288,383
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	06 - Transmission Plant - Electric	Radial	Radial	35200	1.70%	6,946	6,946
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	06 - Transmission Plant - Electric	Transmission	Transmission Plant - Eli	35200	1.70%	1,134,023	1,134,023
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	06 - Transmission Plant - Electric	Transmission	Transmission Plant - Eli	35300	2.04%	177,982	4,078,471
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	06 - Transmission Plant - Electric	Transmission	Transmission Plant - Eli	35800	1.87%	65,655	65,655
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36100	1.75%	3,233,979	3,233,979
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36670	2.00%	70,499	70,499
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASU	08 - General Plant	General Plant	General Plant	39000	1.50%	146,691	146,691
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES Total						16,684,797	20,585,287
024-GAS REBURN	02 - Steam Generation Plant	Manatee	Manatee Comm	31200	7.62%	-	203,140
024-GAS REBURN	02 - Steam Generation Plant	Manatee	Manatee U1	31200	4.64%	16,304,833	16,341,502
024-GAS REBURN	02 - Steam Generation Plant	Manatee	Manatee U2	31200	4.99%	15,277,025	15,315,595
024-GAS REBURN Total						31,581,858	31,860,237
026-UST REPLACEMENT/REMOVAL	08 - General Plant	General Plant	General Plant	39000	1.50%	115,447	115,447
026-UST REPLACEMENT/REMOVAL Total						115,447	115,447
028 - CWA 316(b) Phase II Rule	05 - Other Generation Plant	Cape Canaveral	CapeCanaveral Comm	34100	2.69%	1,977,400	1,977,400
028 - CWA 316(b) Phase II Rule Total						1,977,400	1,977,400
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee	Manatee Comm	31100	3.17%	102,052	102,052
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee	Manatee U1	31200	4.64%	20,059,060	20,059,060
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee	Manatee U1	31400	4.03%	7,240,124	7,240,124
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee	Manatee U2	31200	4.99%	20,461,529	20,461,529
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Manatee	Manatee U2	31400	3.72%	7,905,907	7,905,907
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin	Martin Comm	31200	4.45%	518,275	518,275
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin	Martin Comm	31400	3.48%	287,258	287,258
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin	Martin U1	31200	4.53%	19,504,077	19,504,077
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin	Martin U1	31400	3.35%	7,499,710	7,499,710
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin	Martin U2	31200	4.64%	20,224,580	20,224,580
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Martin	Martin U2	31400	4.79%	7,477,120	7,477,120
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer Comm	31200	2.23%	198,502	4,306,729
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer Comm U3&4	31200	2.32%	2,250,775	2,250,775
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer U4	31100	2.30%	82,366,984	82,366,984
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer U4	31200	2.79%	254,248,896	254,248,896
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer U4	31400	1.89%	(94,224)	(94,224)
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer U4	31500	2.49%	19,615,426	19,615,426
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer U4	31600	1.88%	399,586	399,586
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	Scherer	Scherer U4	31670	14.29%	12,775	12,775
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U1	31200	2.12%	27,746,239	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U1	31500	1.46%	446,692	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U1	31600	1.14%	9,138	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U2	31200	2.35%	26,534,954	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U2	31500	1.84%	426,200	-
031-CLEAN AIR INTERSTATE RULE-CAIR	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U2	31600	1.58%	9,591	-
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale GTs	34300	8.25%	110,242	110,242
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Ft Myers	FtMyers GTs	34300	8.22%	57,855	57,855
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin	Martin Comm	34100	2.24%	763,350	763,350
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin	Martin Comm	34300	2.56%	244,343	244,343
031-CLEAN AIR INTERSTATE RULE-CAIR	05 - Other Generation Plant	Martin	Martin Comm	34500	2.04%	292,499	292,499
031-CLEAN AIR INTERSTATE RULE-CAIR Total						526,919,534	475,854,928
033-CLEAN AIR MERCURY RULE-CAMR -	02 - Steam Generation Plant	Scherer	Scherer Comm	31200	2.23%	-	3,477,583
033-CLEAN AIR MERCURY RULE-CAMR -	02 - Steam Generation Plant	Scherer	Scherer Comm U3&4	31200	2.32%	(1,234,029)	(1,234,029)
033-CLEAN AIR MERCURY RULE-CAMR -	02 - Steam Generation Plant	Scherer	Scherer U4	31200	2.79%	108,641,809	108,641,809
033-CLEAN AIR MERCURY RULE-CAMR -	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U1	31200	2.12%	70,087	-
033-CLEAN AIR MERCURY RULE-CAMR -	02 - Steam Generation Plant	St Johns River Power Plant	SJRPP U2	31200	2.35%	18,075	-
033-CLEAN AIR MERCURY RULE-CAMR - Total						107,495,942	110,885,364
034-PSL COOLING WATER SYSTEM INSPECTION & MAINTENANCE Total						-	-
035-MARTIN PLANT DRINKING WATER COMP	02 - Steam Generation Plant	Martin	Martin Comm	31100	2.52%	235,391	235,391
035-MARTIN PLANT DRINKING WATER COMP Total						235,391	235,391

036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	St Lucie	StLucie Comm	32100	2.25%	7,601,405	7,601,405
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	Turkey Pt	Turkey Pt Comm	32100	3.13%	9,855,399	9,855,399
036-LOW LEV RADI WSTE-LLW Total						17,456,804	17,456,804
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34000	0.00%	255,507	255,507
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34100	3.49%	5,265,937	5,265,937
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34300	3.36%	115,297,818	115,297,818
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34500	3.65%	26,746,246	26,746,246
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34600	3.30%	-	62,901
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34630	33.33%	8,469	8,469
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34650	20.00%	36,693	36,693
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto	Desoto Solar	34670	14.29%	86,824	77,327
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35200	1.70%	7,427	7,427
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35300	2.04%	1,004,027	1,004,027
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35310	2.64%	1,695,869	1,695,869
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35500	2.32%	394,418	394,418
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35600	2.38%	191,358	191,358
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36100	1.75%	540,994	540,994
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36200	1.90%	1,890,938	1,890,938
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39220	10.00%	28,426	28,426
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39720	14.29%	-	-
037-DE SOTO SOLAR PROJECT Total						153,450,951	153,504,355
038-SPACE COAST SOLAR PROJECT	01 - Intangible Plant	Intangible Plant	Intangible Plant	30300	30-year	6,359,027	6,359,027
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast	Space Coast Solar	34100	3.45%	3,889,496	3,889,496
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast	Space Coast Solar	34300	3.30%	51,550,587	51,550,587
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast	Space Coast Solar	34500	3.51%	6,141,844	6,141,844
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast	Space Coast Solar	34650	20.00%	35,202	35,202
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast	Space Coast Solar	34670	14.29%	14,106	-
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35300	2.04%	928,529	928,529
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35310	2.64%	1,328,699	1,328,699
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36100	1.75%	274,858	274,858
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36200	1.90%	62,689	62,689
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39220	10.00%	31,858	31,858
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39720	14.29%	-	-
038-SPACE COAST SOLAR PROJECT Total						70,616,896	70,602,790
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin	Martin U8	34300	3.37%	423,126	423,126
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34000	0.00%	216,844	216,844
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34100	2.99%	20,746,699	20,746,699
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34300	2.88%	398,640,410	400,298,485
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34500	2.99%	4,125,204	4,125,204
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34600	2.85%	1,299	1,299
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34650	20.00%	11,178	-
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	Martin Solar	34670	14.29%	131,193	126,283
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35500	2.32%	603,692	603,692
039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35600	2.38%	364,159	364,159
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36400	0.00%	-	-
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36660	1.42%	94,476	94,476
039-MARTIN SOLAR PROJECT	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36760	1.96%	2,728	2,728
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39220	10.00%	121,101	121,101
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39240	2.63%	332,682	332,682
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39290	4.99%	88,938	88,938
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39420	14.29%	13,666	-
039-MARTIN SOLAR PROJECT	08 - General Plant	General Plant	General Plant	39720	14.29%	4,442	-
039-MARTIN SOLAR PROJECT Total						425,921,837	427,545,716
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Cape Canaveral	CapeCanaveral Comm	34100	CRS	50,485	50,485
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Cape Canaveral	CapeCanaveral Comm	34300	CRS	4,042,459	4,042,459
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Ft Lauderdale	FtLauderdale Comm	34300	CRS	-	7,273,376
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission	Transmission Plant - El	35300	CRS	276,404	276,404
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36100	CRS	73,267	73,267
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36200	CRS	472,661	472,661
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36400	CRS	-	-
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36500	CRS	307,599	307,599
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36660	CRS	221,326	221,326
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36760	CRS	168,995	168,995
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36910	CRS	607	607
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36420	CRS	36,431	36,431
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Distribution	Mass Distribution Plant	36410	CRS	137,247	137,247
041-PRV MANATEE HEATING SYSTEM	08 - General Plant	General Plant	General Plant	39720	14.29%	-	-
041-PRV MANATEE HEATING SYSTEM Total						5,787,482	13,060,858
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt	Turkey Pt Comm	32100	3.13%	35,649,121	67,179,535
042-PTN COOLING CANAL MONITORING SYS	05 - Other Generation Plant	Turkey Pt	Turkey Pt U5	34100	2.33%	-	2,230,656
042-PTN COOLING CANAL MONITORING SYS Total						35,649,121	69,410,191
044-Barley Barber Swamp Iron Mitiga	02 - Steam Generation Plant	Martin	Martin Comm	31100	2.52%	164,719	164,719
044-Barley Barber Swamp Iron Mitiga Total						164,719	164,719
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee Comm	31200	7.62%	155,747	340,894
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee U1	31200	4.64%	44,989,219	44,989,219
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee U1	31500	4.11%	4,524,074	4,524,074
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee U1	31600	3.91%	1,021,918	1,021,918
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee U2	31200	4.99%	51,910,750	51,910,750
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee U2	31500	4.48%	4,793,798	4,793,798
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Manatee	Manatee U2	31600	4.79%	1,071,311	1,071,311
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin	Martin U1	31200	4.53%	47,137,592	47,137,592
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin	Martin U1	31500	3.12%	4,322,420	4,322,420
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin	Martin U1	31600	3.81%	1,012,007	1,012,007
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin	Martin U2	31200	4.64%	48,445,547	48,445,547
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin	Martin U2	31500	3.56%	4,449,270	4,449,270
045-800 MW UNIT ESP PROJECT	02 - Steam Generation Plant	Martin	Martin U2	31600	4.31%	1,070,760	1,070,760
045-800 MW UNIT ESP PROJECT Total						214,904,413	215,089,560
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer	Scherer Comm	31100	1.51%	199,000	200,459
054-Coal Combustion Residuals	02 - Steam Generation Plant	Scherer	Scherer Comm U3&4	31100	1.44%	234	234
054-Coal Combustion Residuals	02 - Steam Generation Plant	St Johns River Power Plant	SURPP - Comm	31100	1.09%	55,832	-
054-Coal Combustion Residuals Total						255,066	200,693
Grand Total						1,642,299,557	1,642,541,411

FLORIDA POWER LIGHT COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE
CALCULATION OF THE ENERGY DEMAND ALLOCATION % BY RATE CLASSES

JULY 2018 THROUGH DECEMBER 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
RATE CLASS	Avg 12 CP Load Factor at Meter (%) ^(a)	Avg 12 GCP Load Factor at Meter (%) ^(b)	Projected Sales at Meter (KWH) ^(c)	Projected Avg 12 CP at Meter (KW) ^(d)	Projected Avg 12 GCP at Meter (KW) ^(e)	Demand Loss Expansion Factor ^(f)	Energy Loss Expansion Factor ^(g)	Projected Sales at Generation (KW/H) ^(h)	Projected Avg 12 CP at Generation (KW) ⁽ⁱ⁾	Projected Avg 12 GCP Demand at Generation (MW) ^(j)	Percentage of KWH at Generation (%) ^(k)	Percentage of 12 CP Demand at Generation (%) ^(l)	Percentage of 12 GCP Demand at Generation (%) ^(m)
RS/HRTR1	63.460%	58.614%	31,616,882,216	5,687,434	6,157,604	1.05565937	1.04407094	33,010,267,835	6,003,903	6,500,332	54.20402%	59.62644%	58.08012%
GST/GST1	66.138%	58.962%	3,291,236,096	351,396	636,989	1.05565937	1.04407094	3,436,282,879	562,086	672,443	5.64250%	5.78074%	6.00624%
GSD1/GSDT1/HLFT1	76.657%	68.637%	13,969,944,254	2,080,354	2,323,442	1.05559668	1.04402488	14,584,969,373	2,196,019	2,452,622	23.94903%	21.80884%	21.91405%
OS2	170.683%	14.329%	5,621,714	376	4,479	1.05050952	1.02873776	5,783,269	395	4,705	0.00950%	0.00392%	0.04204%
GSLD1/GSLDT1/CS1/CS1/HLFT2	80.563%	69.839%	5,522,938,951	782,582	902,754	1.05486950	1.04348802	5,763,120,631	825,522	952,288	9.46325%	8.19833%	8.50864%
GSLD2/GSLDT2/CS2/CS2/HLFT3	83.841%	81.874%	1,322,862,734	160,923	184,445	1.04859733	1.03849891	1,373,792,830	168,743	193,409	2.2582%	1.67580%	1.72810%
GSLD3/GSLDT3/CS3/CS3	90.309%	70.073%	77,767,045	9,830	12,669	1.02139914	1.01739017	79,119,427	10,040	12,940	0.12982%	0.08971%	0.11562%
SST1T	110.824%	30.692%	45,992,882	4,738	17,107	1.02139914	1.01739017	46,792,706	4,839	17,473	0.07684%	0.04806%	0.15612%
SST1D1/SST1D2/SST1D3	83.964%	35.062%	6,428,121	874	2,093	1.03592872	1.02873776	6,612,851	905	2,168	0.01086%	0.00899%	0.01937%
CILC D/CILC G	92.815%	85.282%	1,395,633,476	171,652	186,814	1.04794179	1.03825339	1,449,021,188	179,881	195,770	2.37984%	1.78641%	1.74919%
CILC T	97.915%	85.516%	708,588,213	82,612	94,590	1.02139914	1.01739017	720,910,682	84,380	96,614	1.18376%	0.83798%	0.86324%
MET	80.708%	64.866%	46,947,864	6,640	8,249	1.05592872	1.02873776	46,297,040	6,879	8,545	0.07931%	0.06632%	0.07636%
OL1/SL1/SL1/MP1L1	14.675731%	48.994%	313,163,725	244	72,967	1.05565937	1.04407094	326,965,145	258	77,028	0.53689%	0.00256%	0.68824%
SL2/SL2M	101.741%	97.916%	46,074,075	5,170	5,372	1.05565937	1.04407094	48,104,603	5,458	5,671	0.07899%	0.05420%	0.05067%
Total			58,370,080,326	9,544,825	10,609,574			60,900,040,559	10,069,398	11,192,008	100.00%	100.00%	100.00%

^(a) Projected AVG 12 CP load factor based on 2014-2016 load research data and 2018 projections.

^(b) Projected AVG 12 GCP load factor based on 2014-2016 load research data and 2018 projections.

^(c) Projected KWH sales for the period July, 2018 through December 2018.

^(d) Calculated: (Col 4)/(8,760 * Col 2)

^(e) Calculated: (Col 4)/(8,760 * Col 3)

^(f) Based on 2016 demand losses.

^(g) Based on 2016 energy losses.

^(h) Col 4 * Col 8

⁽ⁱ⁾ Col 5 * Col 7

^(j) Col 6 * Col 7

^(k) Col 9 / total for Col 9

^(l) Col 10 / total for Col 10

^(m) Col 11 / total for Col 11

Note: There are currently no customers taking service on Schedules (SST) (ID) or (SST) (T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY
 ENVIRONMENTAL COST RECOVERY CLAUSE
 CALCULATION OF THE ENVIRONMENTAL COST RECOVERY CLAUSE FACTORS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
RATE CLASS	Percentage of KWH Sales at Generation (%) ^(a)	Percentage of 12 CP Demand at Generation (%) ^(b)	Percentage of GCP Demand at Generation (%) ^(c)	Energy Related Cost (\$) ^(d)	CP Demand Related Cost (\$) ^(e)	GCP Demand Related Cost (\$) ^(f)	Total Environmental Costs (\$) ^(g)	Projected Sales at Meter (KWH) ^(h)	Environmental Cost Recovery Factor (\$/KWH) ⁽ⁱ⁾	Current Factors March-December 2018	Revised Factors July-December 2018 Tax Scenario
RS/RT/R1	54.20402%	59.62614%	58.08012%	(863,420)	(10,468,292)	(11,331,712)	31,616,882.216	0.00158	0.00122		
GS1/GST1	5.64250%	5.78074%	6.00824%	(89,880)	(1,014,899)	(1,104,779)	3,291,235.056	0.00149	0.00115		
GSD1/GSDT1/HLFT1	23.94903%	21.80884%	21.91405%	(381,486)	(3,828,880)	(4,210,366)	13,869,944.254	0.00135	0.00105		
OS2	0.00950%	0.00952%	0.04204%	(151)	(889)	(840)	5,621,714	0.00082	0.00067		
GSLD1/GSLDT1/CS1/GST1/HLFT2	9.46325%	8.19833%	8.50864%	(150,741)	(1,439,343)	(1,590,084)	5,522,938.951	0.00130	0.00101		
GSLD2/GSLDT2/CS2/GST2/HLFT3	2.25582%	1.67809%	1.72810%	(35,933)	(294,213)	(330,146)	1,322,862.734	0.00114	0.00089		
GSLD3/GSLDT3/CS3/GST3	0.12992%	0.09971%	0.11562%	(2,069)	(17,505)	(19,575)	77,767.045	0.00025	0.00020		
SST1T	0.07684%	0.04806%	0.15612%	(1,224)	(8,437)	(9,661)	45,992.882	0.00021	0.00015		
SST1D1/SST1D2/SST1D3	0.01066%	0.00899%	0.01937%	(173)	(1,578)	(1,751)	6,428.121	0.00027	0.00021		
CILC D/CILC G	2.37934%	1.78641%	1.74919%	(37,901)	(313,632)	(351,533)	1,395,633.476	0.00025	0.00015		
CILC T	1.18376%	0.83798%	0.86324%	(18,856)	(147,121)	(165,977)	708,588.213	0.00023	0.00108		
MET	0.07031%	0.06832%	0.07635%	(1,263)	(11,994)	(13,257)	46,947.664	0.00028	0.00127		
OL1/SL1/SL1M/PL1	0.53689%	0.00256%	0.68824%	(8,552)	(650)	(9,202)	313,163.725	0.00030	0.00027		
SL2/SL2M	0.07889%	0.05420%	0.05067%	(1,288)	(9,516)	(10,775)	46,074.075	0.00023	0.00108		
Total				(1,592,907)	(17,556,549)	(19,149,457)	58,370,080,326	(0.00033)	(0.00145)		

(a) From Form 42-6P, Col 12
 (b) From Form 42-6P, Col 13
 (c) From Form 42-6P, Col 14
 (d) Total Energy \$ from Form 42-1P, Line 5, Column 2
 (e) Total CP Demand \$ from Form 42-1P, Line 5, Column 3
 (f) Total GCP Demand \$ from Form 42-1P, Line 5, Column 4
 (g) Col 5 + Col 6 + Col 7
 (h) Projected KWH sales for the period July 2018 through December 2018.
 (i) Col 8 / Col 9

Note: There are currently no customers taking service on Schedules ISST1(D) or ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 Factor.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES

CAPITAL STRUCTURE AND COST RATES PER
MAY 2017 EARNINGS SURVEILLANCE REPORT

Equity @ 10.55%

	ADJUSTED RETAIL	RATIO	MIDPOINT COST RATES	WEIGHTED COST	PRE-TAX WEIGHTED COST
LONG_TERM_DEBT	8,578,170,782	27.773%	4.53%	1.26%	1.26%
SHORT_TERM_DEBT	876,957,343	2.839%	1.76%	0.05%	0.05%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	421,323,778	1.364%	2.09%	0.03%	0.03%
COMMON_EQUITY	14,087,418,183	45.610%	10.55%	4.81%	6.45%
DEFERRED_INCOME_TAX	6,860,621,618	22.212%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS					
ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	62,115,684	0.201%	8.27%	0.02%	0.02%
TOTAL	\$30,886,607,389	100.00%		6.17%	7.8044%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)					
	ADJUSTED RETAIL	RATIO	COST RATE	WEIGHTED COST	PRE TAX COST
LONG TERM DEBT	\$8,578,170,782	37.85%	4.534%	1.716%	1.716%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	14,087,418,183	62.15%	10.550%	6.557%	8.783%
TOTAL	\$22,665,588,966	100.00%		8.273%	10.499%
RATIO					

DEBT COMPONENTS:

LONG TERM DEBT	1.2592%
SHORT TERM DEBT	0.0501%
CUSTOMER DEPOSITS	0.0285%
TAX CREDITS -WEIGHTED	0.0035%
TOTAL DEBT	1.3413%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	4.8119%
TAX CREDITS -WEIGHTED	0.0132%
TOTAL EQUITY	4.8251%
TOTAL	6.1663%
PRE-TAX EQUITY	6.4631%
PRE-TAX TOTAL	7.8044%

Note:

(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

APPENDIX 3

**2018 MID-COURSE CORRECTION - REVISED TARIFF SHEETS
IMPACTS OF TAX ACT EFFECTIVE JULY 1, 2018**

FLORIDA POWER & LIGHT COMPANY

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	2.273			0.153		0.2570. <u>234</u>		0.1580. <u>122</u>
RS-1, RS-1 w/ RTR-1 all addn kWh	3.273			0.153		0.2570. <u>234</u>		0.1580. <u>122</u>
RS-1 w/RTR-1 All kWh		0.441	(0.182)	0.153		0.2570. <u>234</u>		0.1580. <u>122</u>
GS-1	2.611			0.145		0.2410. <u>220</u>		0.1490. <u>115</u>
GST-1		3.052	2.429	0.145		0.2410. <u>220</u>		0.1490. <u>115</u>
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.611				0.48		0.770. <u>70</u>	0.1350. <u>105</u>
GSD-1 w/SDTR (Jun-Sept)		3.792	2.462		0.48		0.770. <u>70</u>	0.1350. <u>105</u>
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.052	2.429		0.48		0.770. <u>70</u>	0.1350. <u>105</u>
GSDT-1 w/SDTR (Jun-Sept)		3.792	2.462		0.48		0.770. <u>70</u>	0.1350. <u>105</u>
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.610				0.57		0.940. <u>84</u>	0.1300. <u>101</u>
GSLD-1 w/SDTR (Jun-Sept)		3.790	2.461		0.57		0.940. <u>84</u>	0.1300. <u>101</u>
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.051	2.428		0.57		0.940. <u>84</u>	0.1300. <u>101</u>
GSLDT-1 w/SDTR (Jun-Sept)		3.790	2.461		0.57		0.940. <u>84</u>	0.1300. <u>101</u>
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.596				0.56		0.850. <u>78</u>	0.1140. <u>089</u>
GSLD-2 w/SDTR (Jun- Sept)		3.772	2.449		0.56		0.850. <u>78</u>	0.1140. <u>089</u>
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.036	2.416		0.56		0.850. <u>78</u>	0.1140. <u>089</u>
GSLDT-2 w/SDTR (Jun-Sept)		3.772	2.449		0.56		0.850. <u>78</u>	0.114 0.089
GSLD-3, CS-3	2.545				0.57		0.870. <u>79</u>	0.1150. <u>090</u>
GSLDT-3, CST-3		2.974	2.367		0.57		0.870. <u>79</u>	0.1150. <u>090</u>

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	2.596			0.082			0.1080.0 <u>98</u>			0.0820.067
MET	2.596				0.60			0.960. <u>88</u>		0.1270.099
CILC-1(G)		3.052	2.429		0.63			0.970. <u>89</u>		0.1150.090
CILC-1(D)		3.035	2.415		0.63			0.970. <u>89</u>		0.1150.090
CILC-1(T)		2.974	2.367		0.61			0.940. <u>86</u>		0.1080.085
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1	2.528			0.042			0.0200.0 <u>18</u>			0.0300.027
SL-2, GSCU-1/SL- 2M	2.611			0.111			0.1680.1 <u>53</u>			0.1080.085
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		2.974	2.367		0.07	0.03		0.110. <u>10</u>	0.05	0.1010.080
SST-1(D1)		3.052	2.429		0.07	0.03		0.120. <u>11</u>	0.060 <u>.05</u>	0.1250.098
SST-1(D2)		3.051	2.428		0.07	0.03		0.120. <u>11</u>	0.060 <u>.05</u>	0.1250.098
SST-1(D3)		3.036	2.416		0.07	0.03		0.120. <u>11</u>	0.060 <u>.05</u>	0.1250.098
ISST-1(D)		3.035	2.415		0.07	0.03		0.120. <u>11</u>	0.060 <u>.05</u>	0.1250.098
ISST-1(T)		2.974	2.367		0.07	0.03		0.110. <u>10</u>	0.05	0.1010.080

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	2.273			0.153		0.234		0.122
RS-1, RS-1 w/ RTR-1 all addn kWh	3.273			0.153		0.234		0.122
RS-1 w/RTR-1 All kWh		0.441	(0.182)	0.153		0.234		0.122
GS-1	2.611			0.145		0.220		0.115
GST-1		3.052	2.429	0.145		0.220		0.115
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.611				0.48		0.70	0.105
GSD-1 w/SDTR (Jun-Sept)		3.792	2.462		0.48		0.70	0.105
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.052	2.429		0.48		0.70	0.105
GSDT-1 w/SDTR (Jun-Sept)		3.792	2.462		0.48		0.70	0.105
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.610				0.57		0.84	0.101
GSLD-1 w/SDTR (Jun-Sept)		3.790	2.461		0.57		0.84	0.101
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.051	2.428		0.57		0.84	0.101
GSLDT-1 w/SDTR (Jun-Sept)		3.790	2.461		0.57		0.84	0.101
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.596				0.56		0.78	0.089
GSLD-2 w/SDTR (Jun- Sept)		3.772	2.449		0.56		0.78	0.089
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.036	2.416		0.56		0.78	0.089
GSLDT-2 w/SDTR (Jun-Sept)		3.772	2.449		0.56		0.78	0.089
GSLD-3, CS-3	2.545				0.57		0.79	0.090
GSLDT-3, CST-3		2.974	2.367		0.57		0.79	0.090

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	2.596			0.082			0.098			0.067
MET	2.596				0.60			0.88		0.099
CILC-1(G)		3.052	2.429		0.63			0.89		0.090
CILC-1(D)		3.035	2.415		0.63			0.89		0.090
CILC-1(T)		2.974	2.367		0.61			0.86		0.085
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1	2.528			0.042			0.018			0.027
SL-2, GSCU-1/SL- 2M	2.611			0.111			0.153			0.085
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		2.974	2.367		0.07	0.03		0.10	0.05	0.080
SST-1(D1)		3.052	2.429		0.07	0.03		0.11	0.05	0.098
SST-1(D2)		3.051	2.428		0.07	0.03		0.11	0.05	0.098
SST-1(D3)		3.036	2.416		0.07	0.03		0.11	0.05	0.098
ISST-1(D)		3.035	2.415		0.07	0.03		0.11	0.05	0.098
ISST-1(T)		2.974	2.367		0.07	0.03		0.10	0.05	0.080

APPENDIX 4

**2018 MID-COURSE CORRECTION - REVISED TARIFF SHEETS
IMPACTS OF TAX ACT AND TRANSFER OF MARTIN-RIVIERA
LATERAL EFFECTIVE SEPTEMBER 1, 2018**

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	2.2732 <u>.29</u> <u>3</u>			0.153		0.234		0.122
RS-1, RS-1 w/ RTR-1 all addn kWh	3.2733 <u>.29</u> <u>3</u>			0.153		0.234		0.122
RS-1 w/RTR-1 All kWh		0.4410 <u>.445</u>	(0.1820 <u>.184)</u>	0.153		0.234		0.122
GS-1	2.6112 <u>.63</u> <u>1</u>			0.145		0.220		0.115
GST-1		3.0523 <u>.076</u>	2.4292 <u>.447</u>	0.145		0.220		0.115
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.6112 <u>.63</u> <u>1</u>				0.48		0.70	0.105
GSD-1 w/SDTR (Jun-Sept)		3.7923 <u>.821</u>	2.4622 <u>.481</u>		0.48		0.70	0.105
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.0523 <u>.076</u>	2.4292 <u>.447</u>		0.48		0.70	0.105
GSDT-1 w/SDTR (Jun-Sept)		3.7923 <u>.821</u>	2.4622 <u>.481</u>		0.48		0.70	0.105
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.6102 <u>.63</u> <u>0</u>				0.57		0.84	0.101
GSLD-1 w/SDTR (Jun-Sept)		3.7903 <u>.819</u>	2.4612 <u>.480</u>		0.57		0.84	0.101
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.0513 <u>.074</u>	2.4282 <u>.446</u>		0.57		0.84	0.101
GSLDT-1 w/SDTR (Jun-Sept)		3.7903 <u>.819</u>	2.4612 <u>.480</u>		0.57		0.84	0.101
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.5962 <u>.61</u> <u>6</u>				0.56		0.78	0.089
GSLD-2 w/SDTR (Jun- Sept)		3.7723 <u>.800</u>	2.4492 <u>.468</u>		0.56		0.78	0.089
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.0363 <u>.060</u>	2.4162 <u>.434</u>		0.56		0.78	0.089
GSLDT-2 w/SDTR (Jun-Sept)		3.7723 <u>.800</u>	2.4492 <u>.468</u>		0.56		0.78	0.089
GSLD-3, CS-3	2.5452 <u>.56</u> <u>4</u>				0.57		0.79	0.090
GSLDT-3, CST-3		2.9742 <u>.998</u>	2.3672 <u>.385</u>		0.57		0.79	0.090

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	2.5962.61 6			0.082			0.098			0.067
MET	2.5962.61 6				0.60			0.88		0.099
CILC-1(G)		3.0523 .076	2.4292 447		0.63			0.89		0.090
CILC-1(D)		3.0353 .058	2.4152 433		0.63			0.89		0.090
CILC-1(T)		2.9742 .998	2.3672 385		0.61			0.86		0.085
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1	2.5282.54 8			0.042			0.018			0.027
SL-2, GSCU-1/SL- 2M	2.6112.63 1			0.111			0.153			0.085
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		2.9742 .998	2.3672 385		0.07	0.03		0.10	0.05	0.080
SST-1(D1)		3.0523 .076	2.4292 447		0.07	0.03		0.11	0.05	0.098
SST-1(D2)		3.0513 .074	2.4282 446		0.07	0.03		0.11	0.05	0.098
SST-1(D3)		3.0363 .060	2.4162 434		0.07	0.03		0.11	0.05	0.098
ISST-1(D)		3.0353 .058	2.4152 433		0.07	0.03		0.11	0.05	0.098
ISST-1(T)		2.9742 .998	2.3672 385		0.07	0.03		0.10	0.05	0.080

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE SCHEDULE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	
	Levelized	On-Peak	Off-Peak					
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	2.293			0.153		0.234		0.122
RS-1, RS-1 w/ RTR-1 all addn kWh	3.293			0.153		0.234		0.122
RS-1 w/RTR-1 All kWh		0.445	(0.184)	0.153		0.234		0.122
GS-1	2.631			0.145		0.220		0.115
GST-1		3.076	2.447	0.145		0.220		0.115
GSD-1, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.631				0.48		0.70	0.105
GSD-1 w/SDTR (Jun-Sept)		3.821	2.481		0.48		0.70	0.105
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.076	2.447		0.48		0.70	0.105
GSDT-1 w/SDTR (Jun-Sept)		3.821	2.481		0.48		0.70	0.105
GSLD-1, CS-1, GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.630				0.57		0.84	0.101
GSLD-1 w/SDTR (Jun-Sept)		3.819	2.480		0.57		0.84	0.101
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.074	2.446		0.57		0.84	0.101
GSLDT-1 w/SDTR (Jun-Sept)		3.819	2.480		0.57		0.84	0.101
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.616				0.56		0.78	0.089
GSLD-2 w/SDTR (Jun- Sept)		3.800	2.468		0.56		0.78	0.089
GSLDT-2, CST-2, HLFT-3 , GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.060	2.434		0.56		0.78	0.089
GSLDT-2 w/SDTR (Jun-Sept)		3.800	2.468		0.56		0.78	0.089
GSLD-3, CS-3	2.564				0.57		0.79	0.090
GSLDT-3, CST-3		2.998	2.385		0.57		0.79	0.090

NOTE: The Billing Adjustments for additional Rate Schedules are found on Sheet No. 8.030.1

(Continued from Sheet No. 8.030)
 BILLING ADJUSTMENTS (Continued)

RATE SCHEDULE	FUEL			CONSERVATION			CAPACITY			ENVIRON- -MENTAL ¢/kWh
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		
	Levelized	On- Peak	Off- Peak							
OS-2	2.616			0.082			0.098			0.067
MET	2.616				0.60			0.88		0.099
CILC-1(G)		3.076	2.447		0.63			0.89		0.090
CILC-1(D)		3.058	2.433		0.63			0.89		0.090
CILC-1(T)		2.998	2.385		0.61			0.86		0.085
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1	2.548			0.042			0.018			0.027
SL-2, GSCU-1/SL- 2M	2.631			0.111			0.153			0.085
					<u>RDD</u>	<u>DDC</u>		<u>RDD</u>	<u>DDC</u>	
SST-1(T)		2.998	2.385		0.07	0.03		0.10	0.05	0.080
SST-1(D1)		3.076	2.447		0.07	0.03		0.11	0.05	0.098
SST-1(D2)		3.074	2.446		0.07	0.03		0.11	0.05	0.098
SST-1(D3)		3.060	2.434		0.07	0.03		0.11	0.05	0.098
ISST-1(D)		3.058	2.433		0.07	0.03		0.11	0.05	0.098
ISST-1(T)		2.998	2.385		0.07	0.03		0.10	0.05	0.080

APPENDIX 5

**2018 MID-COURSE CORRECTION - E-10 SCHEDULE
IMPACTS OF TAX ACT ON THE TYPICAL RESIDENTIAL CUSTOMER BILL
EFFECTIVE JULY 1, 2018 AND SEPTEMBER 1, 2018**

	CURRENT <u>MAR 2018</u>	PROPOSED ⁽¹⁾ <u>JUL-AUG 2018</u>	DIFFERENCE \$	DIFFERENCE %	PROPOSED ⁽²⁾ <u>SEP-DEC 2018</u>	DIFFERENCE \$	DIFFERENCE %
BASE	\$67.10	\$67.10	\$0.00	0.00%	\$66.88	-\$0.22	-0.33%
FUEL COST RECOVERY	\$22.73	\$22.73	\$0.00	0.00%	\$22.93	\$0.20	0.88%
ENERGY CONSERVATION COST RECOVERY	\$1.53	\$1.53	\$0.00	0.00%	\$1.53	\$0.00	0.00%
CAPACITY COST RECOVERY	\$2.57	\$2.34	-\$0.23	-8.95%	\$2.34	\$0.00	0.00%
ENVIRONMENTAL COST RECOVERY	\$1.58	\$1.22	-\$0.36	-22.78%	\$1.22	\$0.00	0.00%
STORM RESTORATION SURCHARGE	\$1.38	\$1.48	\$0.10	7.25%	\$1.48	\$0.00	0.00%
INTERIM STORM RESTORATION SURCHARGE	<u>\$0.00</u>	<u>\$0.00</u>	\$0.00	N/A	<u>\$0.00</u>	\$0.00	N/A
SUBTOTAL	\$96.89	\$96.40	-\$0.49	-0.51%	\$96.38	-\$0.02	-0.02%
GROSS RECEIPTS TAX	<u>\$2.48</u>	<u>\$2.47</u>	<u>-\$0.01</u>	<u>-0.40%</u>	<u>\$2.47</u>	<u>\$0.00</u>	<u>0.00%</u>
TOTAL	\$99.37	\$98.87	-\$0.50	-0.50%	\$98.85	-\$0.02	-0.02%

Notes: ⁽¹⁾ Reflects requested true-up adjustment in storm charges effective June 1, 2018.

⁽²⁾ Reflects proposed Martin-Riviera Natural Gas Pipeline Lateral Transfer effective September 1, 2018.