



April 20, 2018

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 180003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2018 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18									
		CURRENT MONTH: March 2018				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	33,576	\$33,772	\$196	0.58	261,884	\$87,872	(\$174,012)	(198.03)		
2	NO NOTICE SERVICE	\$34,822	\$49,640	\$14,818	29.85	\$129,299	\$110,275	(\$19,024)	(17.25)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$6,381,149	\$2,644,542	(\$3,736,607)	(141.30)	\$27,662,118	\$13,189,525	(\$14,472,592)	(109.73)		
5	DEMAND	6,664,211	\$6,482,264	(\$181,947)	(2.81)	18,404,039	\$18,715,016	\$310,977	1.66		
6	OTHER	\$243,605	\$352,020	\$108,415	30.80	\$741,883	\$1,059,446	\$317,563	29.97		
LESS END-USE CONTRACT:						\$0	\$0	\$0	0.00		
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$576,116	\$569,195	(\$6,921)	(1.22)	\$1,915,472	\$1,595,032	(\$320,440)	(20.09)		
10						\$0	\$0	\$0	0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,781,246	\$8,993,043	(\$3,788,203)	(42.12)	\$45,283,750	\$31,567,102	(\$13,716,648)	(43.45)		
12	NET UNBILLED	(\$1,915,164)	\$0	\$1,915,164	0.00	\$148,324	\$0	(\$148,324)	0.00		
13	COMPANY USE	\$12,941	\$0	(\$12,941)	0.00	\$26,991	\$0	(\$26,991)	0.00		
14	TOTAL THERM SALES (11)	\$10,080,429	\$8,993,043	(\$1,087,385)	(12.09)	\$53,942,381	\$31,567,102	(\$22,375,279)	(70.88)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	20,447,070	22,504,280	2,057,210	9.14	\$70,518,650	\$57,526,060	(12,992,590)	(22.59)		
16	NO NOTICE SERVICE	7,285,000	6,665,000	(620,000)	(9.30)	\$27,050,000	\$19,350,000	(7,700,000)	(39.79)		
17	SWING SERVICE	0	0	0	0.00	\$0	\$0	\$0	0.00		
18	COMMODITY (Other)	24,480,759	10,020,242	(14,460,517)	(144.31)	\$79,561,506	\$34,239,300	(45,322,206)	(132.37)		
19	DEMAND	123,277,200	192,816,590	69,539,390	36.07	\$326,286,340	\$568,640,100	242,353,760	42.62		
20	OTHER	0	0	0	0.00	\$0	\$0	\$0	0.00		
LESS END-USE CONTRACT:						\$0	\$0	\$0	0.00		
21	COMMODITY (Pipeline)	0	0	0	0.00	\$0	\$0	\$0	0.00		
22	DEMAND	0	0	0	0.00	\$0	\$0	\$0	0.00		
23	OTHER	0	0	0	0.00	\$0	\$0	\$0	0.00		
24	TOTAL PURCHASES (17+18-23)	24,480,759	10,020,242	(14,460,517)	(144.31)	\$79,561,506	\$34,239,300	(45,322,206)	(132.37)		
25	NET UNBILLED	(1,807,341)	0	1,807,341	0.00	(\$32,658)	\$0	32,658	0.00		
26	COMPANY USE	38,912	0	(38,912)	0.00	\$109,511	\$0	(109,511)	0.00		
27	TOTAL THERM SALES (24)	18,732,103	10,020,242	(8,711,861)	(86.94)	\$77,964,546	\$34,239,300	(43,725,246)	(127.70)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00164	0.00150	(0.00014)	(9.42)	0.00371	0.00153	(0.00219)	(143.12)	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00745	0.00267	35.82	0.00478	0.00570	0.00092	16.13	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.26066	0.26392	0.00326	1.24	0.34768	0.38522	0.03753	9.74	
32	DEMAND	(5/19)	0.05406	0.03362	(0.02044)	(60.80)	0.05640	0.03291	(0.02349)	(71.38)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.52209	0.89749	0.37540	41.83	0.56917	0.92196	0.35279	38.27	
38	NET UNBILLED	(12/25)	1.05966	0.00000	(1.05966)	0.00	(4.54174)	0.00000	4.54174	0.00	
39	COMPANY USE	(13/26)	0.33256	0.00000	(0.33256)	0.00	0.24647	0.00000	(0.24647)	0.00	
40	TOTAL THERM SALES	(11/27)	0.68232	0.89749	0.21517	23.97	0.58082	0.92196	0.34113	37.00	
41	TRUE-UP	(E-4)	0.03069	0.03069	0.00000	0.00	0.03069	0.03069	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.71301	0.92818	0.21517	23.18	0.61151	0.95265	0.34113	35.81	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.71659	0.93285	0.21625	23.18	0.61459	0.95744	0.34285	35.81	
45	PGA FACTOR ROUNDED TO NEAREST .001		71.659	93.285	21.62600	23.18	61.459	95.744	34.28500	35.81	

FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

CURRENT MONTH: March 2018

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	14,004,620	13,024.29	\$0.00093
2 Commodity Pipeline (SNG)	1,671,110	10,410.07	\$0.00623
3 Commodity Pipeline (Gulfstream)	4,752,500	10,122.93	\$0.00213
4 Commodity Pipeline (FGT) -February'18 Accrual Adj.	18,660	17.36	\$0.00093
5 Commodity Pipeline (SNG) -February'18 Accrual Adj.	180	1.12	\$0.00622
6 Commodity Pipeline (Gulfstream) -February'18 Accrual Adj.	0	0.14	\$0.00000
7 TOTAL COMMODITY (Pipeline)	20,447,070	33,575.91	\$0.00164
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	22,337,800	5,920,896.80	\$0.26506
11 Purchases from 3rd Party Suppliers -February'18 Accrual Adj.	0	3.10	\$0.00000
12 Imbalance Cashout (FGT)	(6,201,180)	(1,575,430.02)	\$0.25405
13 Imbalance Cashout (FGT)-February'18 Accrual Adj.	6,504,820	1,654,175.73	\$0.25430
14 Imbalance Cashout (SNG)	(37,250)	(10,169.25)	\$0.27300
15 Imbalance Cashout (SNG)-February'18 Accrual Adj.	180	45.00	\$0.25000
16 Imbalance Cashout (Gulfstream)	50,410	14,341.64	\$0.28450
17 Imbalance Cashout (Gulfstream)-February'18 Accrual Adj.	(92,780)	(27,584.75)	\$0.29731
18	52,790	15,018.76	\$0.28450
19	34,293	47,467.14	\$1.38415
20	0	(1,274.06)	\$0.00000
21	(4,216)	(947.18)	\$0.22466
22	-	0.13	\$0.00000
23	232,500	32,550.00	\$0.14000
24	5,080	2,040.94	\$0.40176
25	(30,162)	(11,318.64)	\$0.37526
26	16,193	4,161.60	\$0.25700
27	0	(1,145.25)	\$0.00000
28	15,137	8,510.34	\$0.56222
29 Cashouts-Peoples' Transportation Customers	1,499,918	284,816.25	\$0.18989
30 Cashouts-NCTS Program	97,227	24,990.57	\$0.25703
31 TOTAL COMMODITY (Other)	24,480,759	6,381,148.85	\$0.26066
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (SNG)	28,873,090	1,352,138.12	\$0.04683
33 Demand (SNG) - Capacity Release	(11,699,400)	(537,304.08)	\$0.04593
34 Demand (SNG) -February'18 Accrual Adj.	0	(1.23)	\$0.00000
35 Demand Seacoast	1,178,000	32,984.00	\$0.02800
36 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
37 Demand (FGT)	148,815,500	9,301,947.69	\$0.06251
38 Temporary Relinquishment Credit - (FGT)	(62,506,990)	(4,532,137.57)	\$0.07251
39 Temporary Acquisition (FGT)	7,750,000	427,645.00	\$0.05518
40 FGT-February'18 Accrual Adj.	0	0.13	\$0.00000
41 Capacity Sales Reclass SONAT	17,000	750.58	\$0.04415
42 Option Reservation Fees	0	13,626.36	\$0.00000
43 TOTAL DEMAND	123,277,200	6,664,211.00	\$0.05406
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
44 Administrative Costs	0	151,994.07	\$0.00000
45 Legal	0	16,971.29	\$0.00000
46 Odorant	0	74,639.20	\$0.00000
47 TOTAL OTHER	0	243,604.56	\$0.00000

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FOR THE PERIOD OF:

January-18 Through December-18

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	CURRENT MONTH: March 2018		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$6,368,208	2,644,542	(\$3,723,666)	(\$1.40806)	\$11,045,499	\$8,674,290	(\$2,371,209)	(\$0.27336)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,400,097	6,348,501	(51,597)	(\$0.00813)	\$11,793,610	\$11,876,512	82,902	0.00698	
3 TOTAL	\$12,768,305	8,993,043	(3,775,262)	(\$0.41980)	\$22,839,109	\$20,550,802	(2,288,307)	(0.11135)	
4 FUEL REVENUES	10,080,429	8,993,043	(1,087,385)	(\$0.12091)	\$26,305,715	\$20,550,802	(5,754,913)	(0.28003)	
(NET OF REVENUE TAX)					\$0	\$0			
5 TRUE-UP REFUND/(COLLECTION)	(292,032)	(292,032)	0	\$0.00000	(\$584,064)	(\$584,064)	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	9,788,397	8,701,011	(1,087,385)	(\$0.12497)	\$25,721,651	\$19,966,738	(5,754,913)	(0.28822)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,979,909)	(292,032)	2,687,877	(\$9.20405)	\$2,882,542	(\$584,064)	(3,466,606)	5.93532	
8 INTEREST PROVISION-THIS PERIOD (21)	10,442	7,449	(2,993)	(\$0.40186)	\$17,450	\$10,627	(6,823)	(0.64209)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	8,545,556	5,137,008	(3,408,548)	(\$0.66353)	\$10,929,621	\$7,613,389	(3,316,231)	(0.43558)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	292,032	292,032	0	\$0.00000	\$584,064	\$584,064	0	0.00000	
10a OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	5,868,121	5,144,457	(723,664)	(\$0.14067)	\$14,413,677	\$7,624,016	(6,789,661)	(0.89056)	
11a REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$5,868,121	5,144,457	(723,664)	(0.14067)	\$14,413,677	\$7,624,016	(6,789,661)	(0.89056)	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	8,545,556	5,137,008	(3,408,548)	(0.66353)					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,857,679	5,137,008	(720,671)	(0.14029)					
15 TOTAL (13+14)	14,403,235	10,274,017	(4,129,218)	(0.40191)					
16 AVERAGE (50% OF 15)	7,201,617	5,137,008	(2,064,609)	(0.40191)					
17 INTEREST RATE - FIRST DAY OF MONTH	1.62	1.62	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.86	1.86	0	0.00000					
19 TOTAL (17+18)	3.480	3.480	0	0.00000					
20 AVERAGE (50% OF 19)	1.740	1.740	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.14500	0.14500	0	0.00000					
22 INTEREST PROVISION (16x21)	\$10,442	\$7,449	(\$2,993)	(\$0.40186)					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE									SCHEDULE A-3** Page 1 of 1	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			Mar'18 JANUARY 18 through DECEMBER 18										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	Mar'18	FGT	PGS	FTS-1 COMM. PIPELINE	13,781,830		13,781,830		12,817.11		\$0.09		
2	Mar'18	FGT	PGS	FTS-2 COMM. PIPELINE	222,790		222,790		207.18		\$0.09		
3	Mar'18	FGT	PGS	FTS-1 DEMAND	66,606,160		66,606,160			3,209,783.73	\$4.82		
4	Mar'18	FGT	PGS	FTS-2 DEMAND	16,602,350		16,602,350			913,521.39	\$5.50		
5	Mar'18	FGT	PGS	FTS-3 DEMAND	10,850,000		10,850,000			1,074,150.00	\$9.90		
6	Mar'18	FGT	PGS	NO NOTICE	7,285,000		7,285,000			34,822.30	\$0.48		
7	Mar'18	SONAT	PGS	COMM. PIPELINE	1,671,110		1,671,110		10,410.07		\$0.62		
8	Mar'18	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,352,138.12	\$4.68		
9	Mar'18	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,699,400)		(11,699,400)			(537,304.08)	\$4.59		
10	Mar'18	SONAT - Capacity Sales Reclas	PGS	DEMAND	17,000		17,000			750.58	\$0.00		
11	Mar'18	SONAT	PGS	COMM. OTHER	(37,250)		(37,250)	(10,169.25)			\$27.30		
12	Mar'18	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00	\$2.80		
13	Mar'18	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,752,500		4,752,500	10,122.93			\$0.21		
14	Mar'18	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00	\$5.57		
15	Mar'18	GULFSTREAM PIPELINE	PGS	COMM. OTHER	50,410		50,410	14,341.64			\$28.45		
16	Mar'18	OPTION RESERVATION FEES	PGS	DEMAND	0		0			13,626.36	\$0.00		
17	Mar'18		PGS	COMM. OTHER	34,293		34,293	47,467.14			\$0.00		
18	Mar'18		PGS	COMM. OTHER	232,500		232,500	32,550.00			\$14.00		
19	Mar'18		PGS	COMM. OTHER	15,137		15,137	8,510.34			\$56.22		
20	Mar'18		PGS	COMM. OTHER	1,499,918		1,499,918	284,816.25			\$18.99		
21	Mar'18		PGS	COMM. OTHER	97,227		97,227	24,990.57			\$25.70		
22	Mar'18		PGS	COMM. OTHER	3,280,130		3,280,130	866,084.51			\$26.40		
23	Mar'18		PGS	COMM. OTHER	453,350		453,350	120,606.00			\$26.60		
24	Mar'18		PGS	COMM. OTHER	750,200		750,200	189,425.50			\$25.25		
25	Mar'18		PGS	COMM. OTHER	90,000		90,000	23,625.00			\$26.25		
26	Mar'18		PGS	COMM. OTHER	2,986,560		2,986,560	799,416.59			\$26.77		
27	Mar'18		PGS	COMM. OTHER	2,453,340		2,453,340	630,263.05			\$25.69		
28	Mar'18		PGS	COMM. OTHER	583,690		583,690	153,907.12			\$26.37		
29	Mar'18		PGS	COMM. OTHER	1,945,460		1,945,460	515,552.99			\$26.50		
30	Mar'18		PGS	COMM. OTHER	3,100,000		3,100,000	808,790.00			\$26.09		
31	Mar'18		PGS	COMM. OTHER	188,000		188,000	50,378.00			\$26.80		
32	Mar'18		PGS	COMM. OTHER	51,360		51,360	13,456.32			\$26.20		
33	Mar'18		PGS	COMM. OTHER	3,349,950		3,349,950	864,477.10			\$25.81		
34	Mar'18		PGS	COMM. OTHER	1,569,040		1,569,040	415,773.90			\$26.50		
35	Mar'18		PGS	COMM. OTHER	120,000		120,000	31,920.00			\$26.60		
36	Mar'18		PGS	COMM. OTHER	154,080		154,080	41,139.36			\$26.70		
37	Mar'18		PGS	COMM. OTHER	458,940		458,940	119,783.34			\$26.10		
38	Mar'18		PGS	COMM. OTHER	702,710		702,710	190,233.74			\$27.07		
39	Mar'18		PGS	COMM. OTHER	100,990		100,990	27,244.28			\$26.98		
40	Mar'18		PGS	COMM. OTHER	0		0	29,000.00			\$0.00		
41	Mar'18		PGS	COMM. OTHER	0		0	29,820.00			\$0.00		
42	Total	**This report excludes prior month/period adjustments.			175,220,464	0	175,220,464	6,323,403.49	33,557.29	6,699,034.40	-	\$7.45	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 1 of 2			
		FOR THE PERIOD OF: PRESENT MONTH:		January-18 Mar'18	Through	December-18			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
1	FGT	78427-Markham Gulf Shore	9,994	9,730	309,814	301,635	2.63900	2.71056	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	258	251	8,000	7,789	2.69500	2.76808	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	166	161	5,136	5,000	2.61500	2.68591	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	323	314	10,000	9,736	2.69000	2.76294	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	252	245	7,800	7,594	2.74000	2.81430	
6	FGT	78303-Anr/FGT St Landry Parish Exchng	398	387	12,324	11,999	2.58000	2.64996	
7	FGT	23059-Trunkline-Manchester FGT	7,914	7,705	245,334	238,857	2.56900	2.63866	
8	FGT	78499-Enbridge-Orange Co	645	628	20,000	19,472	2.66000	2.73213	
9	FGT	78499-Enbridge-Orange Co	497	484	15,407	15,000	2.56500	2.63455	
10	FGT	78499-Enbridge-Orange Co	418	407	12,962	12,620	2.68000	2.75267	
11	FGT	78499-Enbridge-Orange Co	323	314	10,000	9,736	2.64500	2.71672	
12	FGT	78533-Frisco Acadian	1,988	1,935	61,626	59,999	2.58000	2.64996	
13	FGT	78533-Frisco Acadian	1,072	1,044	33,230	32,353	2.64000	2.71159	
14	FGT	78533-Frisco Acadian	536	522	16,615	16,176	2.60000	2.67050	
15	FGT	78533-Frisco Acadian	536	522	16,615	16,176	2.67500	2.74753	
16	FGT	78533-Frisco Acadian	536	522	16,615	16,176	2.68000	2.75267	
17	FGT	78533-Frisco Acadian	536	522	16,615	16,176	2.72000	2.79376	
18	FGT	78533-Frisco Acadian	536	522	16,615	16,176	2.74000	2.81430	
19	FGT	78533-Frisco Acadian	536	522	16,615	16,176	2.76500	2.83998	
20	FGT	78487-Sesh-Lucedale (Rec)	3,871	3,769	120,000	116,832	2.60900	2.67975	
21	FGT	78303-Anr/FGT St Landry Parish Exchng	284	276	8,800	8,568	2.68500	2.75781	
22	FGT	78303-Anr/FGT St Landry Parish Exchng	166	161	5,136	5,000	2.62000	2.69104	
23	FGT	10178-Eunice Tx Gas FGT	10,000	9,736	309,995	301,811	2.57900	2.64893	
24	FGT	78299-Egan Hub (Rec)/FGT Acadia	806	785	25,000	24,340	2.60000	2.67050	
25		SUBTOTAL	42,589	41,464	1,320,254	1,285,399	2.62729	2.69853	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 22,885 dth's nominated under FGT FTS-2 and 207,429 under FGT FTS-3

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:		January-18	Through	December-18	Page 2 of 2	
		PRESENT MONTH:		Mar'18				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
26	FGT	78467-Bobcat Gas Storage (Rec)	1,027	1,000	31,841	31,000	2.62000	2.69104
27	FGT	78467-Bobcat Gas Storage (Rec)	806	785	25,000	24,340	2.61000	2.68077
28	FGT	78467-Bobcat Gas Storage (Rec)	323	314	10,000	9,736	2.65000	2.72186
29	FGT	78467-Bobcat Gas Storage (Rec)	323	314	10,000	9,736	2.73000	2.80403
30	FGT	78467-Bobcat Gas Storage (Rec)	306	298	9,500	9,249	2.74000	2.81430
31	FGT	78467-Bobcat Gas Storage (Rec)	284	276	8,800	8,568	2.66000	2.73213
32	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,177	1,146	36,492	35,529	2.66000	2.73213
33	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	471	15,000	14,604	2.70000	2.77321
34	FGT	78299-Egan Hub (Rec)/FGT Acadia	331	323	10,271	10,000	2.56000	2.62942
35	FGT	57391-Ngpl Vermilion	387	377	12,000	11,683	2.66000	2.73213
36	FGT	25309-Cs #11 Mt Vernon Zone 3	497	484	15,408	15,001	2.67000	2.74240
37	FGT	57391-Ngpl Vermilion	849	827	26,317	25,622	2.74000	2.81430
38	FGT	57391-Ngpl Vermilion	452	440	14,000	13,630	2.64500	2.71672
39	FGT	57391-Ngpl Vermilion	435	424	13,500	13,144	2.76500	2.83998
40	FGT	100022-Pledger - Enterprise	531	517	16,454	16,020	2.66000	2.73213
41	Gulfstream	8205175-Destin	329	323	10,199	10,000	2.64000	2.69250
42	Gulfstream	8205175-Destin	968	949	30,000	29,415	2.67500	2.72820
43	Gulfstream	8205171-Williams Mobile Bay	329	323	10,199	10,000	2.64000	2.69250
44	Gulfstream	8205175-Destin	290	285	9,000	8,825	2.62500	2.67721
45	Gulfstream	8205177-Gulfsouth	5,000	4,903	155,000	151,978	2.67400	2.72718
46	Gulfstream	8205177-Gulfsouth	1,006	987	31,194	30,586	2.66500	2.71800
47	Gulfstream	8205177-Gulfsouth	104	102	3,239	3,176	2.62500	2.67721
48	Gulfstream	9004282-Sesh Coden Gngs In - 095	6,129	6,010	190,000	186,295	2.60900	2.66089
49	Gulfstream	8205175-Destin	1,480	1,452	45,894	44,999	2.61000	2.66191
50	SONAT	651370-COKENRG/SNG UDP LOGANSPO-RT-COTTON V	2,420	2,373	75,020	73,565	2.52500	2.57495
51	SONAT	611001-South LA Zone 0 pool	645	633	20,000	19,612	2.76000	2.81460
52	SONAT	611001-South LA Zone 0 pool	613	601	19,000	18,631	2.67500	2.72792
53	SONAT	611001-South LA Zone 0 pool	323	316	10,000	9,806	2.65000	2.70243
54	SONAT	611001-South LA Zone 0 pool	323	316	10,000	9,806	2.66000	2.71262
55	SONAT	611001-South LA Zone 0 pool	323	316	10,000	9,806	2.69000	2.74322
56	SONAT	611001-South LA Zone 0 pool	164	161	5,099	5,000	2.72000	2.77381
57	SONAT	611001-South LA Zone 0 pool	161	158	5,000	4,903	2.67000	2.72282
58	SONAT	611001-South LA Zone 0 pool	323	316	10,000	9,806	2.67500	2.72792
59	SONAT	611001-South LA Zone 0 pool	164	161	5,099	5,000	2.72000	2.77381
60	SONAT	611001-South LA Zone 0 pool	161	158	5,000	4,903	2.67500	2.72792
61		SUBTOTAL	29,469	28,838	913,526	893,973	2.62729	2.68475
62		TOTAL	72,057	70,302	2,233,780	2,179,372	2.62729	2.69288

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.64%, 1.95%, and 1.94% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 22,885 dth's nominated under FGT FTS-2 and 207,429 under FGT FTS-3

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ACTUAL FOR THE PERIOD OF:

JANUARY 18 through DECEMBER 18

	JAN	FEB	MAR	APR	MAY	JUL	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 16,502,582	\$ 4,778,006	\$ 6,322,329									\$ 27,602,918
2	Transportation Costs	\$ 5,573,862	\$ 5,149,395	\$ 6,156,493									\$ 16,879,750
3	Hedging Costs (settlement)	\$ 78,100	\$ (77,720)	\$ 58,820									\$ 59,200
4	Company Use	\$ 8,945	\$ (22,995)	\$ (12,941)									\$ (26,991)
5	Administrative Costs	\$ 245,659	\$ 204,461	\$ 151,994									\$ 602,114
6	Odorant Charges	\$ 25,502	\$ 39,656	\$ 74,639									\$ 139,798
7	Legal	\$ (17,000)	\$ -	\$ 16,971									\$ (29)
8	Total	\$ 22,417,650.30	\$ 10,070,804	\$ 12,768,305									\$ 45,256,759
PGA THERM SALES													
9	Residential	12,064,405	9,880,668	6,847,388									28,792,461
10	Commercial	4,862,307	4,252,792	3,536,525									12,651,624
11	Off System Sales	17,198,660	10,973,610	8,348,190									36,520,460
12	Total	34,125,373	25,107,070	18,732,103									77,964,545
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$ 0.96761	\$ 0.96761	\$ 0.93285									\$ 0.95602
14	Commercial	\$ 0.96761	\$ 0.96761	\$ 0.93285									\$ 0.95602
PGA REVENUES													
15	Residential	\$ 11,615,248	\$ 9,512,810	\$ 6,355,609									\$ 27,483,667
16	Commercial	\$ 4,555,056	\$ 4,032,478	\$ 3,268,089									\$ 11,855,623
17	Off System Sales	\$ 8,120,234	\$ 3,852,213	\$ 2,477,323									\$ 14,449,770
18	Cash Outs-Transportation Customers	\$ 139,005	\$ 198,087	\$ 7,905									\$ 344,997
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)									\$ (340,000)
20	Unbilled Revenues-Residential	\$ 2,874,301	\$ (1,051,218)	\$ (1,578,601)									\$ 244,482
21	Unbilled Revenues-Commercial	\$ 446,156	\$ (205,751)	\$ (336,563)									\$ (96,158)
22	Total	\$ 27,636,666	\$ 16,225,286	\$ 10,080,428									\$ 53,942,381
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	343,399	343,340	344,796									343,845
24	Commercial	13,708	13,618	13,538									13,621
25	Off System Sales	12	5	5									7
26	Total	357,119	356,963	358,339									357,474

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0207	1.0217									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039									
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0217	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041									
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0207	1.0226									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.040									

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	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0217	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.039	1.041									
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0226	1.0217	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041									
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0246	1.0276									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.042	1.045									

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0226	1.0207	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.038	1.041									
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0226	1.0217	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041									

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0226	1.0217	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041									
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0217	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041									
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0207	1.0217									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039									

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	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0213	1.0213	1.0233									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.048									
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0217	1.0226									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.039	1.040									
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041									

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