

P.O. Box 3395
West Palm Beach, Florida 33402-3395

April 23, 2018

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20180001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Stauffer:

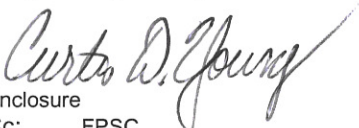
We are enclosing the March 2018 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than estimated primarily due to costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Curtis D. Young
Regulatory Analyst



Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,442,945	1,387,460	55,485	4.0%	35,421	29,984	5,437	18.1%	4.07370	4.62740	(0.55370)	-12.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,785,727	1,755,847	29,880	1.7%	35,421	29,984	5,437	18.1%	5.04144	5.85602	(0.81458)	-13.9%
11 Energy Payments to Qualifying Facilities (A8a)	1,333,169	1,292,005	41,164	3.2%	18,245	16,220	2,025	12.5%	7.30723	7.96551	(0.65828)	-8.3%
12 TOTAL COST OF PURCHASED POWER	4,561,841	4,435,312	126,529	2.9%	53,666	46,204	7,462	16.2%	8.50051	9.59949	(1.09898)	-11.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					53,666	46,204	7,462	16.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	99,475	349,190	(249,715)	11.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,462,366	4,086,122	376,244	9.2%	53,666	46,204	7,462	16.2%	8.31515	8.84373	(0.52858)	-6.0%
21 Net Unbilled Sales (A4)	698,853 *	(55,350) *	754,203	-1362.6%	8,405	(626)	9,030	-1442.9%	1.66568	(0.12574)	1.79142	-1424.7%
22 Company Use (A4)	2,573 *	3,402 *	(829)	-24.4%	31	38	(8)	-19.5%	0.00613	0.00773	(0.00160)	-20.7%
23 T & D Losses (A4)	272,238 *	245,148 *	27,090	11.1%	3,274	2,772	502	18.1%	0.64887	0.55691	0.09196	16.5%
24 SYSTEM KWH SALES	4,462,366	4,086,122	376,244	9.2%	41,956	44,019	(2,063)	-4.7%	10.63583	9.28263	1.35320	14.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,462,366	4,086,122	376,244	9.2%	41,956	44,019	(2,063)	-4.7%	10.63583	9.28263	1.35320	14.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,462,366	4,086,122	376,244	9.2%	41,956	44,019	(2,063)	-4.7%	10.63583	9.28263	1.35320	14.6%
28 GPIF**												
29 TRUE-UP**	282,618	282,618	0	0.0%	41,956	44,019	(2,063)	-4.7%	0.67361	0.64204	0.03157	4.9%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,744,984	4,368,740	376,244	8.6%	41,956	44,019	(2,063)	-4.7%	11.30943	9.92467	1.38476	14.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.49140	10.08436	1.40704	14.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.491	10.084	1.407	14.0%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,640,475	4,670,306	970,169	20.8%	128,037	100,735	27,302	27.1%	4.40535	4.63624	(0.23089)	-5.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	5,703,913	5,503,338	200,575	3.6%	128,037	100,735	27,302	27.1%	4.45489	5.46319	(1.00830)	-18.5%
11 Energy Payments to Qualifying Facilities (A8a)	3,878,170	3,901,929	(23,759)	-0.6%	50,807	48,251	2,556	5.3%	7.63317	8.08673	(0.45356)	-5.6%
12 TOTAL COST OF PURCHASED POWER	15,222,558	14,075,573	1,146,985	8.2%	178,844	148,986	29,858	20.0%	8.51165	9.44759	(0.93594)	-9.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					178,844	148,986	29,858	20.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	235,923	999,474	(763,551)	-76.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	14,986,635	13,076,099	1,910,536	14.6%	178,844	148,986	29,858	20.0%	8.37973	8.77674	(0.39701)	-4.5%
21 Net Unbilled Sales (A4)	1,191,459 *	(175,646) *	1,367,105	-778.3%	14,218	(2,001)	16,220	-810.5%	0.77473	(0.12376)	0.89849	-726.0%
22 Company Use (A4)	8,753 *	10,453 *	(1,700)	-16.3%	104	119	(15)	-12.3%	0.00569	0.00736	(0.00167)	-22.7%
23 T & D Losses (A4)	899,229 *	784,553 *	114,676	14.6%	10,731	8,939	1,792	20.1%	0.58471	0.55278	0.03193	5.8%
24 SYSTEM KWH SALES	14,986,635	13,076,099	1,910,536	14.6%	153,790	141,929	11,861	8.4%	9.74486	9.21312	0.53174	5.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	14,986,635	13,076,099	1,910,536	14.6%	153,790	141,929	11,861	8.4%	9.74486	9.21312	0.53174	5.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	14,986,635	13,076,099	1,910,536	14.6%	153,790	141,929	11,861	8.4%	9.74486	9.21312	0.53174	5.8%
28 GPIF**												
29 TRUE-UP**	847,854	847,854	0	0.0%	153,790	141,929	11,861	8.4%	0.55131	0.59738	(0.04607)	-7.7%
30 TOTAL JURISDICTIONAL FUEL COST	15,834,489	13,923,953	1,910,536	13.7%	153,790	141,929	11,861	8.4%	10.29618	9.81051	0.48567	5.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.46185	9.96836	0.49349	5.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.462	9.968	0.494	5.0%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,442,945	1,387,460	55,485	4.0%	5,640,475	4,670,306	970,169	20.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,785,727	1,755,847	29,880	1.7%	5,703,913	5,503,338	200,575	3.6%
3b. Energy Payments to Qualifying Facilities	1,333,169	1,292,005	41,164	3.2%	3,878,170	3,901,929	(23,759)	-0.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,561,841	4,435,312	126,529	2.9%	15,222,558	14,075,573	1,146,985	8.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	139,450	19,300	120,150	622.5%	256,872	55,000	201,872	367.0%
7. Adjusted Total Fuel & Net Power Transactions	4,701,291	4,454,612	246,679	5.5%	15,479,430	14,130,573	1,348,857	9.6%
8. Less Apportionment To GSLD Customers	99,475	349,190	(249,715)	-71.5%	235,923	999,474	(763,551)	-76.4%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,601,816	\$ 4,105,422	\$ 496,394	12.1%	\$ 15,243,507	\$ 13,131,099	\$ 2,112,408	16.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,727,797	4,018,971	(291,174)	-7.2%	13,676,588	13,064,022	612,566	4.7%
c. Jurisdictional Fuel Revenue	3,727,797	4,018,971	(291,174)	-7.2%	13,676,588	13,064,022	612,566	4.7%
d. Non Fuel Revenue	1,888,996	2,502,443	(613,447)	-24.5%	6,835,165	8,609,545	(1,774,380)	-20.6%
e. Total Jurisdictional Sales Revenue	5,616,793	6,521,414	(904,621)	-13.9%	20,511,753	21,673,567	(1,161,814)	-5.4%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,616,793	\$ 6,521,414	\$ (904,621)	-13.9%	\$ 20,511,753	\$ 21,673,567	\$ (1,161,814)	-5.4%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	39,086,269	42,425,811	(3,339,542)	-7.9%	148,049,882	137,795,411	10,254,471	7.4%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	39,086,269	42,425,811	(3,339,542)	-7.9%	148,049,882	137,795,411	10,254,471	7.4%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,727,797	\$ 4,018,971	\$ (291,174)	-7.2%	\$ 13,676,588	\$ 13,064,022	\$ 612,566	4.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	282,618	282,618	0	0.0%	847,854	847,854	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,445,179	3,736,353	(291,174)	-7.8%	12,828,734	12,216,168	612,566	5.0%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,601,816	4,105,422	496,394	12.1%	15,243,507	13,131,099	2,112,408	16.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,601,816	4,105,422	496,394	12.1%	15,243,507	13,131,099	2,112,408	16.1%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,156,637)	(369,069)	(787,568)	213.4%	(2,414,773)	(914,931)	(1,499,842)	163.9%
8. Interest Provision for the Month	(9,950)	(1,053)	(8,897)	844.9%	(25,528)	(3,038)	(22,490)	740.3%
9. True-up & Inst. Provision Beg. of Month	(6,345,873)	(3,374,027)	(2,971,846)	88.1%	(5,637,395)	(3,391,416)	(2,245,979)	66.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	282,618	282,618	0	0.0%	847,854	847,854	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (7,229,842)	\$ (3,461,531)	\$ (3,768,311)	108.9%	\$ (7,229,842)	\$ (3,461,531)	\$ (3,768,311)	108.9%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (6,345,873)	\$ (3,374,027)	\$ (2,971,846)	88.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(7,219,892)	(3,460,478)	(3,759,414)	108.6%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(13,565,765)	(6,834,505)	(6,731,260)	98.5%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (6,782,882)	\$ (3,417,252)	\$ (3,365,630)	98.5%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.6600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.8600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.5200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.7600%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1467%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(9,950)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: MARCH 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	36,323	29,984	6,339	21.14%	128,037	100,735	27,302	27.10%
4a Energy Purchased For Qualifying Facilities	18,245	16,220	2,025	12.48%	50,807	48,251	2,556	5.30%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	54,568	46,204	8,364	18.10%	178,844	148,986	29,858	20.04%
8 Sales (Billed)	41,956	44,019	(2,063)	-4.69%	153,790	141,929	11,861	8.36%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	31	38	(8)	-19.54%	104	119	(15)	-12.30%
10 T&D Losses Estimated @ 0.06	3,274	2,772	502	18.11%	10,731	8,939	1,792	20.05%
11 Unaccounted for Energy (estimated)	9,307	(626)	9,932	-1587.00%	14,218	(2,001)	16,220	-810.47%
12								
13 % Company Use to NEL	0.06%	0.08%	-0.02%	-25.00%	0.06%	0.08%	-0.02%	-25.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	17.06%	-1.35%	18.41%	-1363.70%	7.95%	-1.34%	9.29%	-693.28%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,442,945	1,387,460	55,485	4.00%	5,640,475	4,670,306	970,169	20.77%
18a Demand & Non Fuel Cost of Pur Power	1,785,727	1,755,847	29,880	1.70%	5,703,913	5,503,338	200,575	3.64%
18b Energy Payments To Qualifying Facilities	1,333,169	1,292,005	41,164	3.19%	3,878,170	3,901,929	(23,759)	-0.61%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	4,561,841	4,435,312	126,529	2.85%	15,222,558	14,075,573	1,146,985	8.15%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	3.973	4.627	(0.654)	-14.13%	4.405	4.636	(0.231)	-4.98%
23a Demand & Non Fuel Cost of Pur Power	4.916	5.856	(0.940)	-16.05%	4.455	5.463	(1.008)	-18.45%
23b Energy Payments To Qualifying Facilities	7.307	7.966	(0.659)	-8.27%	7.633	8.087	(0.454)	-5.61%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	8.360	9.599	(1.239)	-12.91%	8.512	9.448	(0.936)	-9.91%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: MARCH 2018 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	29,984			29,984	4.627396	10.483420	1,387,460
TOTAL		29,984	0	0	29,984	4.627396	10.483420	1,387,460

ACTUAL:

FPL	MS	13,630			13,630	1.458657	4.311365	198,815
GULF/SOUTHERN		21,791			21,791	5.709375	12.001758	1,244,130
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		35,421	0	0	35,421	7.168032	4.311365	1,442,945

CURRENT MONTH: DIFFERENCE		5,437	0	0	5,437	2.540636	(6.17206)	55,485
DIFFERENCE (%)		18.1%	0.0%	0.0%	18.1%	54.9%	-58.9%	4.0%
PERIOD TO DATE: ACTUAL	MS	128,037			128,037	4.405348	4.505348	5,640,475
ESTIMATED	MS	100,735			100,735	4.636237	4.736237	4,670,306
DIFFERENCE		27,302	0	0	27,302	(0.230889)	-0.230889	970,169
DIFFERENCE (%)		27.1%	0.0%	0.0%	27.1%	-5.0%	-4.9%	20.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MARCH 2018 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,220			16,220	7.965506	7.965506	1,292,005
TOTAL		16,220	0	0	16,220	7.965506	7.965506	1,292,005

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		18,245			18,245	7.307232	7.307232	1,333,169
TOTAL		18,245	0	0	18,245	7.307232	7.307232	1,333,169

CURRENT MONTH: DIFFERENCE		2,025	0	0	2,025	-0.658274	-0.658274	41,164
DIFFERENCE (%)		12.5%	0.0%	0.0%	12.5%	-8.3%	-8.3%	3.2%
PERIOD TO DATE: ACTUAL	MS	50,807			50,807	7.633172	7.633172	3,878,170
ESTIMATED	MS	48,251			48,251	8.086732	8.086732	3,901,929
DIFFERENCE		2,556	0	0	2,556	-0.45356	-0.45356	(23,759)
DIFFERENCE (%)		5.3%	0.0%	0.0%	5.3%	-5.6%	-5.6%	-0.6%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

MARCH 2018 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							