



Dianne M. Triplett  
Deputy General Counsel  
Duke Energy Florida, LLC

April 30, 2018

**VIA UPS OVERNIGHT**

Ms. Carlotta Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**REDACTED**

Re: *Docket No. 20180001-EI*

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of January, February, and March, 2018, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett

COM  
AFD .5  
APA —  
ECO 1  
ENG 1  
GCL —  
IDM —  
CLK —

DMT/cm  
Enclosures

cc: Parties of record

REC'D - FPSC  
APR 30 AM 9:53

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's 423 Forms for the months of January, February, and March 2018 have been furnished to the following individuals via email on this 30<sup>th</sup> day of April, 2018.

  
Attorney

<p>Suzanne Brownless / Adria Harper Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:sbrownle@psc.state.fl.us">sbrownle@psc.state.fl.us</a> <a href="mailto:aharper@psc.state.fl.us">aharper@psc.state.fl.us</a></p> <p>James Beasley / J. Jeffrey Wahlen Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 <a href="mailto:jbeasley@ausley.com">jbeasley@ausley.com</a> <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a></p> <p>Russell Badders / Steven Griffin Beggs &amp; Lane P.O. Box 12950 Pensacola, FL 32591 <a href="mailto:rab@beggslane.com">rab@beggslane.com</a> <a href="mailto:srg@beggslane.com">srg@beggslane.com</a></p> <p>Kenneth A. Hoffman Florida Power &amp; Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 <a href="mailto:ken.hoffman@fpl.com">ken.hoffman@fpl.com</a></p> <p>Rhonda J. Alexander / Jeffrey A. Stone Gulf Power Company One Energy Place Pensacola, FL 32520 <a href="mailto:rjalexad@southernco.com">rjalexad@southernco.com</a> <a href="mailto:jastone@southernco.com">jastone@southernco.com</a></p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a></p> <p>Beth Keating Gunster, Yoakley &amp; Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 <a href="mailto:bkeating@gunster.com">bkeating@gunster.com</a></p>	<p>Charles Rehwinkel / Erik Saylor/ J.R. Kelly / Patricia Christensen Office of Public Counsel c/o The Florida Legislature 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 <a href="mailto:kelly.jr@leg.state.fl.us">kelly.jr@leg.state.fl.us</a> <a href="mailto:saylor.erik@leg.state.fl.us">saylor.erik@leg.state.fl.us</a> <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a> <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a></p> <p>Ms. Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a></p> <p>John Butler / Maria Moncada Florida Power &amp; Light Company 700 Universe Blvd (LAW/JB) Juno Beach, FL 33408-0420 <a href="mailto:john.butler@fpl.com">john.butler@fpl.com</a> <a href="mailto:maria.moncada@fpl.com">maria.moncada@fpl.com</a></p> <p>James Brew / Laura Wynn Stone Law Firm 1025 Thomas Jefferson St., N.W. Suite 800 West Washington, DC 20007 <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a> <a href="mailto:law@smxblaw.com">law@smxblaw.com</a></p> <p>Robert Scheffel Wright / John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a> <a href="mailto:jlavia@gbwlegal.com">jlavia@gbwlegal.com</a></p> <p><u>Mike Cassel</u> Florida Public Utilities Company 1750 S. 14<sup>th</sup> Street, Suite 200 Fernandina Beach, FL 32034 <a href="mailto:mcassel@fpuc.com">mcassel@fpuc.com</a></p>
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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: January - March 2018  
Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THE FORM:

Signature of Official Submitting  
Report:

*amy yu*

DATE COMPLETED: 4/23/2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
January 2018											
1	Bayboro Peakers	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	01/2018	FO2	0.03	137,665	10,226.2381	\$135.3370
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	01/2018	FO2	0.03	137,665	5,179.9286	\$136.1763
3	Intercession Cty Peakers(FL)	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	01/2018	FO2	0.03	137,665	11,255.7381	\$136.2448
4	Intercession Cty Peakers(FL)	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	01/2018	FO2	0.03	137,665	17,665.5238	\$93.4613
February 2018											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	02/2018	FO2	0.03	137,665	5,698.1190	\$136.2710
2	Intercession Cty Peakers(FL)	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	02/2018	FO2	0.03	137,665	6,505.1429	\$92.7486
3	Intercession Cty Peakers(FL)	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	02/2018	FO2	0.03	137,665	1,428.1905	\$136.3395
March 2018											
1	Martin Gas Terminal	MART N PRODUCT SALES	Oil Terminal - Pascagoula, MS	N/A	FAC LITY	03/2018	FO2	0.03	137,665	25,000.0000	\$92.6468





# REDACTED

FPSC FORM 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: January - March 2018  
Reporting Company: DE Florida  
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 4/23/2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

January 2018

NO ITEMS TO REPORT.

February 2018

NO ITEMS TO REPORT.

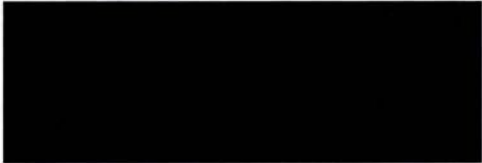
March 2018

NO ITEMS TO REPORT.

# REDACTED

FPSC FORM 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: January - March 2018  
Reporting Company: DE Florida  
Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED:

4/23/2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

### January 2018

1	ARCH COAL SALES CO INC	17,CO,51	S	UR	1	10,694.7			\$82.108	0.45	11,438	7.40	11.62
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### February 2018

NO ITEMS TO REPORT.

### March 2018

NO ITEMS TO REPORT.

# REDACTED

FPSC FORM 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: January - March 2018  
 Reporting Company: DE Florida  
 Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yee*

DATE COMPLETED:

4/23/2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
<b>January 2018</b>													
1	ARCH COAL SALES CO INC	17,CO,51	S	UR	1	10,563.1			\$105.644	0.43	11,454	7.13	11.70
2	IMT	N/A	Transfer	OB	13	231,608.5			\$62.692	3.01	11,464	8.16	12.27
3	PEABODY COALSALLES LLC	17,CO,107	S	UR	5	58,960.9			\$99.669	0.45	11,411	10.53	9.09
4	SUNRISE COAL LLC	11,IN,83	S	UR	1	11,822.3			\$70.398	2.98	11,391	8.52	13.35
<b>February 2018</b>													
1	ARCH COAL SALES CO INC	17,CO,51	S	UR	1	11,714.5			\$126.835	0.43	11,378	7.32	11.73
2	IMT	N/A	Transfer	OB	14	249,023.2			\$66.732	3.00	11,445	7.89	12.49
<b>March 2018</b>													
1	IMT	N/A	Transfer	OB	16	284,438.1			\$71.105	2.94	11,162	7.91	13.80
2	PEABODY COALSALLES LLC	17,CO,107	S	UR	2	23,240.1			\$105.448	0.44	11,268	10.67	9.51
3	RAVEN ENERGY	N/A	Transfer	OB	1	18,874.5			\$101.175	0.47	10,944	6.74	13.94

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FPSC FORM 423-2

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: January - March 2018  
 Reporting Company: DE Florida  
 Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED:

4/23/2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
<b>January 2018</b>													
1	ALLIANCE COAL LLC	9,KY,225	S	RB	24	45,325.4			\$50.272	2.94	11,459	8.08	12.42
2	ALLIANCE COAL LLC	6,WV,69	S	RB	15	26,389.1			\$61.910	3.17	12,757	7.61	6.77
3	CENTRAL COAL CO	10,IL,145	LTC	RB	43	79,243.5			\$53.065	3.00	11,174	8.59	12.97
4	CENTRAL COAL CO	10,IL,145	S	RB	4	7,195.5			\$48.894	3.02	11,209	8.58	12.79
5	EAGLE RIVER	10,IL,165	LTC	RB	12	21,767.5			\$59.766	2.76	12,793	6.65	7.77
<b>February 2018</b>													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	4	7,709.9			\$68.126	2.92	11,503	8.01	12.12
2	ALLIANCE COAL LLC	9,KY,225	S	RB	42	79,608.1			\$66.626	2.95	11,501	8.11	12.11
3	ALLIANCE COAL LLC	6,WV,69	LTC	RB	11	19,309.3			\$78.355	3.12	12,687	7.70	7.13
4	CENTRAL COAL CO	10,IL,145	LTC	RB	30	57,581.8			\$66.937	2.95	11,197	8.59	12.78
5	CENTRAL COAL CO	10,IL,145	S	RB	17	34,399.1			\$64.359	2.97	11,189	8.62	12.74
6	EAGLE RIVER	10,IL,165	LTC	RB	13	24,011.3			\$77.386	2.65	12,743	6.58	8.30
<b>March 2018</b>													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	15	28,337.6			\$52.030	2.91	11,505	8.15	12.12
2	CENTRAL COAL CO	10,IL,145	LTC	RB	48	96,559.0			\$52.113	2.97	11,195	8.43	12.95
3	CENTRAL COAL CO	10,IL,145	S	RB	19	37,160.1			\$48.399	2.97	11,144	8.59	13.09
4	COAL NETWORK LLC	10,IL,145	S	RB	1	1,987.0			\$53.480	3.07	11,299	8.42	12.34
5	EAGLE RIVER	10,IL,165	LTC	RB	25	46,240.8			\$60.657	2.62	12,756	6.69	8.27



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FPSC FORM 423-2a

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: January - March 2018  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 4/23/2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

January 2018

NO ITEMS TO REPORT.

February 2018

NO ITEMS TO REPORT.

March 2018

1	ALLIANCE COAL LLC	9,KY,225	LTC	9,715.3		0.000		0.000			
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FPSC FORM 423-2a

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: January - March 2018  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 4/23/2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

January 2018

1	ARCH COAL SALES CO INC	17,CO,51	S	10,694.7		0.000		0.000			
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February 2018

NO ITEMS TO REPORT.

March 2018

NO ITEMS TO REPORT.

# REDACTED

FPSC FORM 423-2a

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: January - March 2018  
 Reporting Company: Duke Energy Florida, LLC  
 Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 4/123/2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>January 2018</b>											
1	ARCH COAL SALES CO INC	17,CO,51	S	22,277.6		0.000		0.000			
2	IMT	N/A	Transfer	249,349.5		0.000		0.000			
3	PEABODY COALSALES LLC	17,CO,107	S	35,424.6		0.000		0.000			
<b>February 2018</b>											
1	IMT	N/A	Transfer	231,613.1		0.000		0.000			
2	RAVEN ENERGY	N/A	Transfer	18,874.5		0.000		0.000			
<b>March 2018</b>											
1	CONSOLIDATION COAL CO	3,WV,61	S	10,777.4		0.000		0.000			
2	IMT	N/A	Transfer	281,444.4		0.000		0.000			
3	PEABODY COALSALES LLC	17,CO,107	S	46,490.5		0.000		0.000			

# REDACTED

FPSC FORM 423-2a

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: January - March 2018  
 Reporting Company: Duke Energy Florida, LLC  
 Plant Name: MT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 4/23/2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>January 2018</b>											
1	ALLIANCE COAL LLC	9,KY,225	S	80,740.9		0.000		0.000			
2	ALLIANCE COAL LLC	6,WV,69	S	17,405.6		0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	34,791.7		0.000		0.000			
4	KNIGHTHAWK	10, L,145	LTC	67,184.8		0.000		0.000			
5	KNIGHTHAWK	10, L,145	S	14,344.0		0.000		0.000			
<b>February 2018</b>											
1	ALLIANCE COAL LLC	9,KY,225	LTC	41,535.0		0.000		0.000			
2	ALLIANCE COAL LLC	9,KY,225	S	21,217.2		0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	29,909.7		0.000		0.000			
4	KNIGHTHAWK	10, L,145	LTC	57,826.1		0.000		0.000			
5	KNIGHTHAWK	10, L,145	S	33,578.0		0.000		0.000			
<b>March 2018</b>											
1	ALLIANCE COAL LLC	9,KY,225	LTC	27,621.8		0.000		0.000			
2	COAL NETWORK LLC	10, L,145	S	1,987.0		0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	32,977.6		0.000		0.000			
4	KNIGHTHAWK	10, L,145	LTC	56,801.5		0.000		0.000			



# REDACTED

FPSC FORM 423-2b

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: January - March 2018  
Reporting Company: DE Florida  
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 4/23/2018

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
								Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)

January 2018

NO ITEMS TO REPORT.

February 2018

NO ITEMS TO REPORT.

March 2018

NO ITEMS TO REPORT.

# REDACTED

FPSC FORM 423-2b

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: January - March 2018  
 Reporting Company: DE Florida  
 Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED:

4/23/2018

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
								Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)

January 2018

1	ARCH COAL SALES CO INC	17.CO.51	West Elk Mine	UR	10,694.7		0.000								\$82.108
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February 2018

NO ITEMS TO REPORT.

March 2018

NO ITEMS TO REPORT.



