

# AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

April 30, 2018  
HAND DELIVERED

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance  
Incentive Factor; FPSC Docket No. 20180001-EI

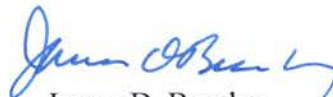
Dear Ms. Stauffer:

**REDACTED**

Enclosed for filing in the above-styled docket are the original and seven (7) copies of the following forms to be filed on behalf of Tampa Electric Company for the months of December 2017, January 2018, and February 2018: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of Forms 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/ne  
Enclosures  
cc: All Parties of Record (w/o enc.)

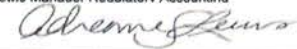
COM \_\_\_\_\_  
AFD 5  
APA \_\_\_\_\_  
ECO 1  
ENG 1  
GCL \_\_\_\_\_  
IDM \_\_\_\_\_  
CLK \_\_\_\_\_

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December 2017  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
(813) 228 - 4769



4. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed: February 15, 2018

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	None											

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December: 2017  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
(813) - 228 - 4769

4. Signature of Official Submitting Report:   
Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: February 15, 2018

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

**\*\*SPECIFIED CONFIDENTIAL\*\***

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December, 2017  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

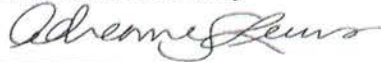
6. Date Completed: February 15, 2018

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December: 2017  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
(813) - 228 - 4769

4. Signature of Official Submitting Report:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2018

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December: 2017

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: *Adrienne S. Lewis*

Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: February 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Knight Hawk Coal	8, IL, 145	LTC	RB	31,659.27			\$54.59	3.03	11,224	8.44	12.93

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December, 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Knight Hawk Coal	8, IL, 145	LTC	31,659.27	N/A			\$0.00		\$0.11	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



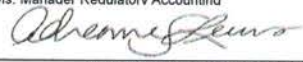
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Knight Hawk Coal	8, IL, 145	Perry, IL	RB	31,659.27												\$54.59

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.



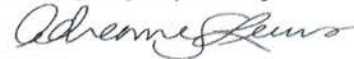
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December: 2017

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:



Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: February 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Trafigura	10, KY, 225	S	OB	34,671.34			\$80.55	2.62	11,623	8.52	11.39
2.	Transfer Facility - Big Bend	N/A	N/A	OB	28,827.43			\$67.78	2.84	10,958	8.40	14.88
3.	Transfer Facility - Polk 1	N/A	N/A	OB	41,489.46			\$74.62	4.83	14,534	0.51	4.36

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Trafigura	10, KY, 225	S	34,671.34	N/A			\$0.00		\$0.74	
2.	Transfer Facility - Big Bend	N/A	N/A	28,827.43	N/A			\$0.00		\$0.00	
3.	Transfer Facility - Polk 1	N/A	N/A	41,489.46	N/A			\$0.00		\$0.00	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

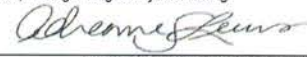
1. Reporting Month: December: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

5. Signature of Official Submitting Form:



Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Trafigura	10, KY, 225	Union Cnty, KY	OB	34,671.34											\$80.55
2.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	28,827.43											\$67.78
3.	Transfer Facility - Polk 1	N/A	Davant, LA	OB	41,489.46											\$74.62

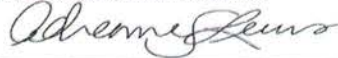
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December: 2017

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: February 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December: 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

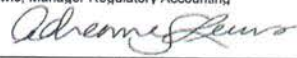
(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December: 2017

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: February 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

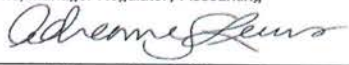
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December, 2017

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: February 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	49,159.65			\$76.18	0.00	0.00	0.00	0.00

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December, 2017

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: *Adrienne S. Lewis*  
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: February 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	49,159.65	N/A			\$0.00		\$0.00	

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December: 2017  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769  
 5. Signature of Official Submitting Form: *Adrienne S. Lewis*  
 Adrienne S. Lewis, Manager Regulatory Accounting  
 6. Date Completed: February 15, 2018

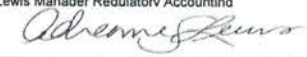
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Tampa, FL	TR	49,159.65											\$76.18

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 2018  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
(813) 228 - 4769



4. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

6. Dated Completed: March 15, 2018

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
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1.	None											
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2018  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting

5. Date Completed: March 15, 2018

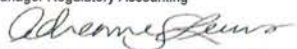
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

**\*\*SPECIFIED CONFIDENTIAL\*\***

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2018  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Manager Regulatory Accounting


6. Date Completed: March 15, 2018

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2018  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Manager Regulatory Accounting  
(813) - 228 - 4769

4. Signature of Official Submitting Report:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2018

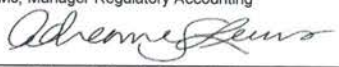
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2018

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: March 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

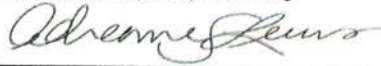


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2018

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: March 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

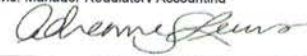
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.  
 FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2018

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769



2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: March 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

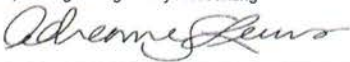
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2018

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: March 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	CMC-Coal Marketing	N/A	S	OB	36,424.00			\$76.84	0.59	11,199	9.14	12.62
2.	Transfer Facility - Big Bend	N/A	N/A	OB	12,825.53			\$61.67	2.73	10,690	8.19	16.02
3.	Transfer Facility - Polk 1	N/A	N/A	OB	57,032.76			\$75.08	4.09	14,566	0.58	4.00
4.	Warrior Coal	10, KY, 107	LTC	UR	51,366.20			\$81.87	3.08	12,448	7.34	8.74

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form: *Adrienne S. Lewis*  
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	CMC-Coal Marketing	N/A	S	36,424.00	N/A			\$0.00		\$0.30	
2.	Transfer Facility - Big Bend	N/A	N/A	12,825.53	N/A			\$0.00		\$0.00	
3.	Transfer Facility - Polk 1	N/A	N/A	57,032.76	N/A			\$0.00		\$0.00	
4.	Warrior Coal	10, KY, 107	LTC	51,366.20	N/A			\$0.00		\$2.56	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	CMC-Coal Marketing	N/A	N/A	OB	36,424.00										\$76.84
2.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	12,825.53										\$61.67
3.	Transfer Facility - Polk 1	N/A	Davant, LA	OB	57,032.76										\$75.08
4.	Warrior Coal	10, KY, 107	Hopkins, KY	UR	51,366.20										\$81.87

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2018  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769  
5. Signature of Official Submitting Form: *Adrienne S. Lewis*  
Adrienne S. Lewis, Manager Regulatory Accounting  
6. Date Completed: March 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Koch Carbon	N/A	S	RB	10,054.00			\$64.86	5.83	14,376	0.22	5.88
2.	Valero Marketing	N/A	S	RB	23,416.32			\$71.64	3.89	13,817	0.39	9.28

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) - 228 - 4769

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Koch Carbon	N/A	S	10,054.00	N/A			\$0.00		\$0.00	
2.	Valero Marketing	N/A	S	23,416.32	N/A			\$0.00		-\$0.93	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



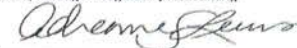
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Koch Carbon	N/A	N/A	RB	10,054.00											\$64.86
2.	Valero Marketing	N/A	N/A	RB	23,416.32											\$71.64

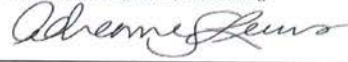
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2018

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Manager Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: March 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	42,427.66			\$81.20	0.00	0.00	0.00	0.00

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

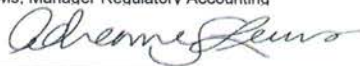
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	42,427.66	N/A			\$0.00		\$0.00	

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

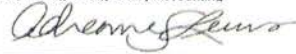
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Manager Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Manager Regulatory Accounting

6. Date Completed: March 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (p)	Delivered Price Transfer Facility (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Transfer Facility	N/A	Tampa, FL	TR	42,427.66										\$81.20

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February: 2018  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting  
(813) - 228 - 4769

4. Signature of Official Submitting Report:   
Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: April 13, 2018

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	None										

**\*\*SPECIFIED CONFIDENTIAL\*\***

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February 2018

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting  
 (813) - 228 - 4769

4. Signature of Official Submitting Report:   
 Adrienne S. Lewis, Director Regulatory Accounting


6. Date Completed: April 13, 2018

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	None																

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February: 2018  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting  
(813) - 228 - 4769

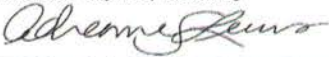
4. Signature of Official Submitting Report:   
Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 13, 2018

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	None										



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February, 2018
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Bulk Terminal - Big Bend Station (1)
- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting  
(813) 228 - 4769
- 5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Director Regulatory Accounting
- 6. Date Completed: April 13, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting  
 (813) - 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 13, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

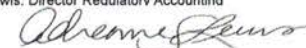
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February, 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting  
(813) 228 - 4769



5. Signature of Official Submitting Form: Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 13, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

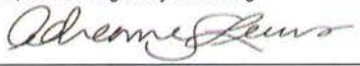
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February: 2018

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: April 13, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	27,972.45			\$63.25	2.82	10,953	8.44	14.50
2.	Transfer Facility - Polk 1	N/A	N/A	OB	26,521.66			\$97.68	4.66	14,644	0.42	3.80
3.	Warrior Coal	10, KY, 107	LTC	UR	46,131.70			\$83.27	3.06	12,425	7.25	8.95

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February 2018

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting  
 (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: *Adrienne S. Lewis*  
 Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: April 13, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	27,972.45	N/A			\$0.00		\$0.00	
2.	Transfer Facility - Polk 1	N/A	N/A	26,521.66	N/A			\$0.00		\$0.00	
3.	Warrior Coal	10, KY, 107	LTC	46,131.70	N/A			\$0.00		\$3.94	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February, 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form: *Adrienne S. Lewis*  
 Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 13, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	27,972.45										\$63.25
2.	Transfer Facility - Polk 1	N/A	Davant, LA	OB	26,521.66										\$97.68
3.	Warrior Coal	10, KY, 107	Hopkins, KY	UR	46,131.70										\$83.27

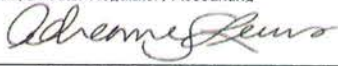
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February, 2018

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: April 13, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Koch Carbon	N/A	S	RB	11,313.71			\$63.50	4.08	14,531	0.66	4.54
2.	Valero Marketing	N/A	S	RB	23,620.75			\$76.31	3.83	13,866	0.37	9.04

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

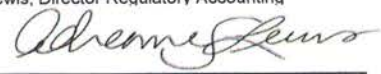


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February: 2018

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting  
(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: April 13, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Koch Carbon	N/A	S	11,313.71	N/A			\$0.00		\$0.00	
2.	Valero Marketing	N/A	S	23,620.75	N/A			\$0.00		-\$0.80	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February, 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting  
 (813) 228 - 4769

5. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 13, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Koch Carbon	N/A	N/A	RB	11,313.71											\$63.50
2.	Valero Marketing	N/A	N/A	RB	23,620.75											\$76.31

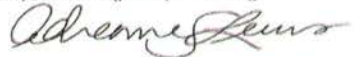
(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February: 2018

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting  
(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:   
Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: April 13, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	51,725.02			\$85.05	0.00	0.00	0.00	0.00

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.  
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

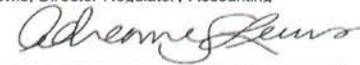
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February: 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting  
 (813) - 228 - 4769



5. Signature of Official Submitting Form: Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: April 13, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	51,725.02	N/A			\$0.00		\$0.00	

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

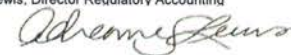
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February, 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting  
 (813) 228 - 4769



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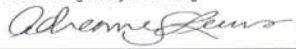
6. Date Completed: April 13, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Tampa, FL	TR	51,725.02											\$85.05

(1) Col (o) Other Related Charges includes the cost of trucking.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February, 2018  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting  
(813) 228 - 4769  
4. Signature of Official Submitting Form:   
Adrienne S. Lewis, Director Regulatory Accounting

6. Dated Completed: April 13, 2018

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January-17	Big Bend	Big Bend	Coal Marketing Co.	2.	36,431.35	423-2	Col. (k) BTU Content (BTU/lb)	0	12,452	\$86.63	Quality Adjustment
2.	January-17	Big Bend	Big Bend	Coal Marketing Co.	2.	36,431.35	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$6.61	\$6.81	\$86.83	Price Adjustment
3.	January-17	Big Bend	Big Bend	Coal Marketing Co.	2.	36,431.35	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.20	\$0.00	\$86.63	Price Adjustment
4.	January-17	Big Bend	Big Bend	Transfer Facility - BB	4.	88,021.95	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$9.10	\$8.94	\$67.61	Price Adjustment
5.	January-17	Big Bend	Big Bend	Transfer Facility - BB	4.	88,021.95	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	(\$0.11)	\$0.45	\$68.17	Price Adjustment
6.	January-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5.	20,850.07	423-2	Col. (j) Sulfur Content (%)	3.44	4.84	\$55.61	Quality Adjustment
7.	January-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5.	20,850.07	423-2	Col. (k) BTU Content (BTU/lb)	10,351	14,525	\$55.61	Quality Adjustment
8.	January-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5.	20,850.07	423-2	Col. (l) Ash Content (%)	0.27	0.35	\$55.61	Quality Adjustment
9.	January-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5.	20,850.07	423-2	Col. (m) Moisture Content (%)	3.28	4.51	\$55.61	Quality Adjustment
10.	February-17	Big Bend	Big Bend	Transfer Facility - BB	3.	85,921.54	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$11.07	\$11.65	\$64.32	Price Adjustment
11.	February-17	Big Bend	Big Bend	Transfer Facility - BB	3.	85,921.54	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.54	\$0.55	\$64.33	Price Adjustment
12.	February-17	Big Bend	Big Bend	Transfer Facility - Polk 1	4.	53,927.34	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$8.45	\$8.27	\$63.41	Price Adjustment
13.	February-17	Big Bend	Big Bend	Transfer Facility - Polk 1	4.	53,927.34	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.53	\$0.50	\$63.38	Price Adjustment
14.	March-17	Big Bend	Big Bend	Trafigura	3.	35,374.79	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$10.90	\$10.36	\$78.43	Price Adjustment
15.	March-17	Big Bend	Big Bend	Trafigura	3.	35,374.79	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$0.09	\$78.52	Price Adjustment
16.	March-17	Big Bend	Big Bend	Transfer Facility - BB	5.	217,726.05	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$9.92	\$9.99	\$63.51	Price Adjustment
17.	March-17	Big Bend	Big Bend	Transfer Facility - BB	5.	217,726.05	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$0.55	\$64.06	Price Adjustment
18.	April-17	Big Bend	Big Bend	Transfer Facility - BB	4.	166,380.84	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$11.33	\$11.54	\$64.59	Price Adjustment
19.	April-17	Big Bend	Big Bend	Transfer Facility - BB	4.	166,380.84	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	(\$0.28)	\$0.57	\$65.44	Price Adjustment
20.	May-17	Big Bend	Big Bend	Glencore	3.	35,690.02	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$6.30	\$6.49	\$71.71	Price Adjustment

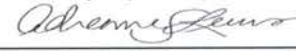


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February, 2018

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting  
(813) 228 - 4769

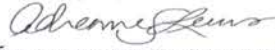
4. Signature of Official Submitting Form:   
Adrienne S. Lewis, Director Regulatory Accounting

6. Dated Completed: April 13, 2018

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
21.	May-17	Big Bend	Big Bend	Transfer Facility - BB	4.	198,579.43	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$11.53	\$12.00	\$67.02	Price Adjustment
22.	May-17	Big Bend	Big Bend	Transfer Facility - BB	4.	198,579.43	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.12	\$0.47	\$67.37	Price Adjustment
23.	May-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5.	40,246.65	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$11.33	\$11.65	\$73.88	Price Adjustment
24.	May-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5.	40,246.65	423-2	Col. (j) Sulfur Content (%)	3.71	4.41	\$73.88	Quality Adjustment
25.	May-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5.	40,246.65	423-2	Col. (k) BTU Content (BTU/lb)	12,518	14,917	\$73.88	Quality Adjustment
26.	May-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5.	40,246.65	423-2	Col. (l) Ash Content (%)	0.28	0.31	\$73.88	Quality Adjustment
27.	May-17	Big Bend	Big Bend	Transfer Facility - Polk 1	5.	40,246.65	423-2	Col. (m) Moisture Content (%)	3.46	4.08	\$73.88	Quality Adjustment
28.	June-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1.	37,761.24	423-2	Col. (j) Sulfur Content (%)	3.00	4.41	\$63.46	Quality Adjustment
29.	June-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1.	37,761.24	423-2	Col. (k) BTU Content (BTU/lb)	9,712	44,580	\$63.46	Quality Adjustment
30.	June-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1.	37,761.24	423-2	Col. (l) Ash Content (%)	0.27	0.43	\$63.46	Quality Adjustment
31.	June-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1.	37,761.24	423-2	Col. (m) Moisture Content (%)	2.92	4.50	\$63.46	Quality Adjustment
32.	June-17	Big Bend	Big Bend	Transfer Facility - BB	2.	174,420.08	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$11.46	\$11.71	\$66.58	Price Adjustment
33.	June-17	Big Bend	Big Bend	Transfer Facility - BB	2.	174,420.08	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$0.42	\$67.00	Price Adjustment
34.	June-17	Big Bend	Big Bend	Trafigura	4.	35,454.10	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$10.90	\$10.36	\$78.81	Price Adjustment
35.	June-17	Big Bend	Big Bend	Trafigura	4.	35,454.10	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$0.09	\$78.90	Price Adjustment
36.	July-17	Big Bend	Big Bend	Transfer Facility - BB	2.	200,629.40	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$11.36	\$11.57	\$66.41	Price Adjustment
37.	July-17	Big Bend	Big Bend	Transfer Facility - BB	2.	200,629.40	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$0.37	\$66.78	Price Adjustment
38.	July-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1.	39,520.76	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$11.90	\$12.55	\$74.94	Price Adjustment
39.	July-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1.	39,520.76	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.03	\$0.11	\$75.02	Price Adjustment
40.	July-17	UBT - Big Bend	Big Bend	Armstrong Coal Sales	1.	12,292.00	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$2.02	\$60.57	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February, 2018  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting  
 (813) 228 - 4769  
 4. Signature of Official Submitting Form:   
 Adrienne S. Lewis, Director Regulatory Accounting  
 6. Dated Completed: April 13, 2018

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (l)	Reason for Revision (m)
41.	August-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1.	8,055.00	423-2	Col. (k) BTU Content (BTU/lb)	15,325	14,516	\$65.00	Quality Adjustment
42.	August-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1.	8,055.00	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$0.07	\$65.00	Price Adjustment
43.	August-17	Big Bend	Big Bend	Transfer Facility - BB	2.	90,155.36	423-2	Col. (k) BTU Content (BTU/lb)	13,781	10,891	\$63.52	Quality Adjustment
44.	August-17	Big Bend	Big Bend	Transfer Facility - BB	2.	90,155.36	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$11.01	\$11.18	\$63.45	Price Adjustment
45.	August-17	Big Bend	Big Bend	Transfer Facility - BB	2.	90,155.36	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.32	\$0.39	\$63.52	Price Adjustment
46.	September-17	Big Bend	Big Bend	Transfer Facility - BB	1.	100,737.68	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$10.75	\$10.41	\$62.30	Price Adjustment
47.	September-17	Big Bend	Big Bend	Transfer Facility - BB	1.	100,737.68	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$0.38	\$62.68	Price Adjustment
48.	October-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1.	6,415.76	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.16	\$0.21	\$50.56	Price Adjustment
49.	October-17	Big Bend	Big Bend	Transfer Facility - BB	2.	50,501.96	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$10.75	\$10.51	\$61.32	Price Adjustment
50.	October-17	Big Bend	Big Bend	Transfer Facility - BB	2.	50,501.96	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.00	\$0.52	\$61.84	Price Adjustment
51.	November-17	Big Bend	Big Bend	Transfer Facility - Polk 1	1.	27,865.07	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$0.27	\$0.71	\$62.03	Price Adjustment
52.	November-17	Big Bend	Big Bend	Transfer Facility - BB	2.	105,346.66	423-2	Col. (k) BTU Content (BTU/lb)	12,052	11,233	\$70.15	Quality Adjustment
53.	November-17	Big Bend	Big Bend	Transfer Facility - BB	2.	105,346.66	423-2(b)	Col. (m) Ocean Barge Rate (\$/Ton)	\$7.22	\$10.28	\$69.16	Price Adjustment
54.	November-17	Big Bend	Big Bend	Transfer Facility - BB	2.	105,346.66	423-2(b)	Col. (n) Other Water Charges (\$/Ton)	\$3.85	\$4.84	\$70.15	Price Adjustment
55.	November-17	Polk	Polk	Transfer Facility	1.	45,970.44	423-2(a)	Col. (h) Original Invoice Price (\$/Ton)	\$65.62	\$65.58	\$70.53	Price Adjustment
56.	November-17	UBT - Big Bend	Big Bend	Warrior Coal	1.	39,045.80	423-2(b)	Col. (k) River Barge Rate (\$/Ton)	\$9.67	\$14.82	\$55.82	Price Adjustment
57.	January-18	Big Bend	Big Bend	Transfer Facility - Polk 1	17.	36,923.45	423-2(c)	Col. (j) Old Value	\$11.35	\$11.70	\$58.54	Price Adjustment
58.	January-18	Big Bend	Big Bend	Glencore	21.	35,690.02	423-2(c)	Col. (j) Old Value	\$0.19	\$0.00	\$71.90	Price Adjustment