

May 10, 2018

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

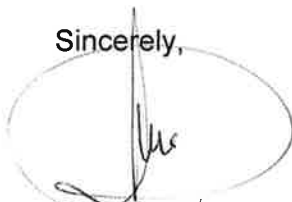
Re: Docket No. 180003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find a revised Florida City Gas purchased gas adjustment filing for the month of March 2018. A correction was made on the number of therms in schedule A-5 page 8. This correction does not impact the monthly true-up amount.

Please contact me if you have any questions.

Sincerely,



Miguel Bustos

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 12	
		JANUARY 2018 THROUGH				DECEMBER 2018			
		CURRENT MONTH: 03/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	7,510	7,510	100.00	-	24,419	24,419	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	987,792	1,433,339	445,547	31.08	3,281,791	4,719,417	1,437,626	30.46
5	DEMAND (Line 32 A-1 support detail)	1,378,781	1,376,404	(2,377)	(0.17)	4,005,982	4,006,051	69	0.00
6	OTHER (Line 40 A-1 support detail)	214,199	44,567	(169,632)	(380.62)	731,940	128,040	(603,900)	(471.65)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,580,772	2,861,820	281,048	9.82	8,019,713	8,877,927	858,214	9.67
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(815)	(1,539)	(724)	47.04	(1,920)	1,335	3,255	243.83
14	TOTAL THERM SALES	1,953,298	2,860,281	906,983	31.71	6,423,259	8,879,262	2,456,003	27.66
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,585,048	3,717,874	132,826	3.57	10,067,426	12,088,570	2,021,144	16.72
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,555,218	3,677,774	122,556	3.33	10,297,604	11,970,370	1,672,766	13.97
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	23,173,910	21,376,050	(1,797,860)	(8.41)	67,860,790	62,059,500	(5,801,290)	(9.35)
20	OTHER Commodity (Line 40 A-1 support detail)	459,425	42,100	(417,325)	(991.27)	2,059,627	124,200	(1,935,427)	(1,558.31)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,014,643	3,719,874	(294,769)	(7.92)	12,357,231	12,094,570	(262,661)	(2.17)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,772)	(2,000)	(228)	11.41	(4,174)	(6,000)	(1,826)	30.43
27	TOTAL THERM SALES (24-26 Estimated only)	3,441,175	3,717,874	276,699	7.44	11,418,255	12,088,570	670,315	5.55
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00202	0.00202	100.00	-	0.00202	0.00202	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.27784	0.38973	0.11189	28.71	0.31869	0.39426	0.07557	19.17
32	DEMAND (5/19)	0.05950	0.06439	0.00489	7.59	0.05903	0.06455	0.00552	8.55
33	OTHER (6/20)	0.46623	1.05860	0.59237	55.96	0.35538	1.03092	0.67554	65.53
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.64284	0.76933	0.12649	16.44	0.64899	0.73404	0.08505	11.59
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.76950	0.30950	40.22	0.46000	(0.22250)	(0.68250)	306.74
40	TOTAL THERM SALES (11/27)	0.74997	0.76975	0.01978	2.57	0.7C236	0.73441	0.03205	4.36
41	TRUE-UP (E-2)	0.00396	0.00396	-	-	0.0C396	0.00396	-	-
42	TOTAL COST OF GAS (40+41)	0.75393	0.77371	0.01978	2.56	0.7C632	0.73837	0.03205	4.34
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.0C503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.75772	0.77760	0.01988	2.56	0.7C987	0.74208	0.03221	4.34
45	PGA FACTOR ROUNDED TO NEAREST .001	0.758	0.77800	0.020	2.57	0.710	0.742	0.032	4.31

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:**

SCHEDULE A-1/R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 03/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	19,590	19,590	100.00	-	60,416	60,416	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	987,792	881,338	(106,454)	(12.08)	3,281,791	3,028,652	(253,139)	(8.36)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	1,378,781	1,007,192	(371,589)	(36.89)	4,005,982	2,573,495	(1,432,487)	(55.66)
6 OTHER (Line 40 A-1 support detail)	214,199	44,567	(169,632)	(380.62)	731,940	128,039	(603,901)	(471.65)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,580,772	1,952,687	(628,085)	(32.17)	8,019,713	5,790,602	(2,229,111)	(38.50)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(815)	(1,069)	(254)	23.79	(1,920)	(3,206)	(1,285)	40.10
14 TOTAL THERM SALES	1,953,298	1,951,618	(1,680)	(0.09)	6,423,259	5,787,397	(635,862)	(10.99)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,585,048	3,611,746	26,698	0.74	10,067,426	10,722,018	654,592	6.11
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,555,218	3,611,746	56,528	1.57	10,297,604	10,722,018	424,414	3.96
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	23,173,910	16,785,880	(6,388,030)	(38.06)	67,860,790	42,635,920	(25,224,870)	(59.16)
20 OTHER Commodity (Line 40 A-1 support detail)	459,425	42,100	(417,325)	(991.27)	2,059,627	124,200	(1,935,427)	(1,558.31)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,014,643	3,653,846	(360,797)	(9.87)	12,357,231	10,846,218	(1,511,013)	(13.93)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,772)	(2,000)	(228)	-	(4,174)	(6,000)	(1,826)	30.43
27 TOTAL THERM SALES (24-26 Estimated only)	3,441,175	3,651,846	210,671	5.77	11,418,255	10,840,218	(578,037)	(5.33)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00542	0.00542	100.00	-	0.00563	0.00563	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.27784	0.24402	(0.03382)	(13.86)	0.31869	0.28247	(0.03622)	(12.82)
32 DEMAND (5/19)	0.05950	0.06000	0.00050	0.83	0.05903	0.06036	0.00133	2.20
33 OTHER (6/20)	0.46623	1.05860	0.59237	55.96	0.35538	1.03091	0.67553	65.53
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.64284	0.53442	(0.10842)	(20.29)	0.64899	0.53388	(0.11511)	(21.56)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.53471	0.07471	13.97	0.46000	0.53426	0.07426	13.90
40 TOTAL THERM SALES (11/27)	0.74997	0.53471	(0.21526)	(40.26)	0.70236	0.53418	(0.16818)	(31.48)
41 TRUE-UP (E-2)	0.00396	0.03244	0.02848	87.79	0.00396	0.03244	0.02848	87.79
42 TOTAL COST OF GAS (40+41)	0.75393	0.56715	-0.18678	(32.93)	0.70632	0.56662	(0.13970)	(24.65)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.75772	0.57000	(0.18772)	(32.93)	0.70987	0.56947	(0.14040)	(24.65)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.758	0.570	(0.188)	(32.98)	0.710	0.569	(0.141)	(24.78)



PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

CURRENT MONTH: 03/18

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,864,950	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(278,130)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst, Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,772)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,585,048	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,586,820	1,077,275.34	0.30034
18 Bay Gas Storage	0	775.76	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(63,890.00)	(21,211.48)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	34,060	37,177.00	
22 Other Shippers (Line 85 Page 10)	0.00	(105,409.48)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,772)	(814.99)	0.46000
24 TOTAL COMMODITY (Other)	3,555,218	987,792.15	0.27784
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	21,376,050	1,275,030.84	0.05965
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,797,860	33,750.00	
32 TOTAL DEMAND	23,173,910	1,378,780.84	0.05950
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	39,425	44,504.71	1.12884
34 Storage Purchases	0	100,922.62	
35 Storage withdrawal	420,000	1,141.22	
36 Storage Activity	0	44,649.78	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		22,981.02	
37 FGT Demand		0.00	
38 TOTAL OTHER	459,425	214,199.35	0.46623
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018						(REVISED 6/08/94)	
		CURRENT MONTH: 03/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,201,991	925,905	(276,086)	-29.82%	4,013,731	3,156,691	(857,040)	-27.15%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,378,781	1,026,782	(351,999)	-34.28%	4,005,982	2,633,911	(1,372,071)	-52.09%
3	TOTAL	2,580,772	1,952,687	(628,085)	-32.17%	8,019,713	5,790,602	(2,229,111)	-38.50%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,953,298	1,951,618	(1,680)	-0.09%	6,423,259	5,787,397	(635,862)	-10.99%
5	TRUE-UP (COLLECTED) OR REFUNDED	(13,449)	(13,449)	-	0.00%	(40,347)	(40,347)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,939,849	1,938,169	(1,680)	-0.09%	6,382,912	5,747,050	(635,862)	-11.06%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(640,923)	(14,518)	626,405	-4314.55%	(1,636,801)	(43,553)	1,593,248	-3658.22%
8	INTEREST PROVISION-THIS PERIOD (21)	(417)	(812)	(395)	48.65%	176	(2,225)	(2,401)	107.91%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	29,824	(552,089)	(581,913)	105.40%	998,211	(548,540)	(1,546,751)	281.98%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,449	13,449	-	0.00%	40,347	40,347	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(598,067)	(553,971)	44,096	-7.96%	(598,067)	(553,971)	44,096	-7.96%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	29,824	(552,089)	(581,913)	105.40%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(597,650)	(553,159)	44,491	-8.04%				
14	TOTAL (12+13)	(567,826)	(1,105,248)	(537,422)	48.62%				
15	AVERAGE (50% OF 14)	(283,913)	(552,624)	(268,711)	48.62%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01660	0.01660	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01860	0.01860	-	0.00%				
18	TOTAL (16+17)	0.03520	0.03520	-	0.00%				
19	AVERAGE (50% OF 18)	0.01760	0.01760	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00147	0.00147	-	0.00%				
21	INTEREST PROVISION (15x20)	(417)	(812)	(395)	48.65%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2018 THROUGH DECEMBER 2018

CURRENT MONTH: 03/18

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,297,442.04		33.69
2	Sequent Energy Management	System Supply	FTS	3,864,950		3,864,950	1,077,275.34			4,637.94	27.87
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,864,950</b>	<b>-</b>	<b>3,864,950</b>	<b>1,077,275</b>	<b>-</b>	<b>1,297,442</b>	<b>4,638</b>	<b>61.56</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.





COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12
	FOR THE PERIOD OF:				JANUARY 2018 THROUGH DECEMBER 2018				
	CURRENT MONTH: 03/18		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,456,467	1,539,805	83,338	5.72%	5,330,884	5,430,403	99,519	1.87%	
2 GAS LIGHTS	1,277	1,242	(35)	-2.77%	3,836	3,726	(110)	-2.88%	
3 COMMERCIAL	1,912,830	2,156,655	243,826	12.75%	5,885,535	6,593,630	708,095	12.03%	
4 LARGE COMMERCIAL	70,601	20,172	(50,429)	-71.43%	198,001	60,811	(137,190)	-69.29%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
<b>6 TOTAL FIRM</b>	<b>3,441,175</b>	<b>3,717,874</b>	<b>276,699</b>	<b>8.04%</b>	<b>11,418,255</b>	<b>12,088,570</b>	<b>670,315</b>	<b>5.87%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	5,276,477	4,973,735	(302,742)	-5.74%	15,451,833	14,520,128	(931,705)	-6.03%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,775,800	2,928,470	152,670	5.50%	8,505,307	8,967,000	461,693	5.43%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	973,114	2,386,845	1,413,731	145.28%	3,162,132	6,037,483	2,875,351	90.93%	
<b>19 TOTAL TRANSPORTATION</b>	<b>9,025,391</b>	<b>10,289,050</b>	<b>1,263,660</b>	<b>14.00%</b>	<b>27,119,272</b>	<b>29,524,611</b>	<b>2,405,339</b>	<b>8.87%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>12,466,566</b>	<b>14,006,924</b>	<b>1,540,359</b>	<b>12.36%</b>	<b>38,537,527</b>	<b>41,613,181</b>	<b>3,075,654</b>	<b>7.98%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
20 RESIDENTIAL	101,721	101,727	6	0.01%	101,592	101,553	(39)	-0.04%	
21 GAS LIGHTS	12	194	182	1516.67%	12	194	182	1516.67%	
22 COMMERCIAL	4,985	5,202	217	4.35%	4,986	5,190	204	4.09%	
23 LARGE COMMERCIAL	5	1	(4)	-80.00%	3	1	(2)	-66.67%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
<b>25 TOTAL FIRM</b>	<b>106,723</b>	<b>107,124</b>	<b>401</b>	<b>0.38%</b>	<b>106,593</b>	<b>106,938</b>	<b>345</b>	<b>0.32%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
29 COMMERCIAL TRANSP.	101	98	(3)	-2.97%	99	98	(1)	-1.01%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,768	2,573	(195)	-7.04%	2,747	2,574	(173)	-6.30%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	3	2	(1)	-33.33%	
<b>38 TOTAL TRANSPORTATION</b>	<b>2,871</b>	<b>2,673</b>	<b>(198)</b>	<b>-6.90%</b>	<b>2,849</b>	<b>2,674</b>	<b>(175)</b>	<b>-6.14%</b>	
<b>TOTAL CUSTOMERS</b>	<b>109,594</b>	<b>109,797</b>	<b>203</b>	<b>0.19%</b>	<b>109,442</b>	<b>109,612</b>	<b>170</b>	<b>0.16%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	14	15	1	7.14%	17	18	1	5.88%	
40 GAS LIGHTS	-	6	6	0.00%	-	6	6	0.00%	
41 COMMERCIAL	384	415	31	8.07%	393	423	30	7.63%	
42 LARGE COMMERCIAL	14,120	20,172	6,052	42.86%	22,000	20,270	(1,730)	-7.86%	
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	52,242	50,752	(1,490)	-2.85%	52,026	49,388	(2,638)	-5.07%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,003	1,138	135	13.46%	1,032	1,161	129	12.50%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	486,557	1,193,423	706,866	145.28%	351,348	1,006,247	654,899	186.40%	



FLORIDA CITY GAS  
GAS INVOICES  
CURRENT MONTH: 03/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	3,864,950	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	<b>Total Firm:</b>		<b>3,864,950</b>	n/a	<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	406,946.98	( )
6	" Capacity release		0	---	0	
7	" System supply	Treasure Coast	331,080	0.03001259	18,268.99	( )
8	" System supply	Brevard	4,360,150	0.24000387	240,593.08	( )
9	" " "	Merritt Sq.	0	0.05518	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>12,066,130</b>		<b>665,809</b>	
11						
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07185	307,633	( )
13	FTS-2 Demand		4,590,170	---	324,000	
14						
15	<b>Total FTS-2 demand</b>		<b>9,309,920</b>		<b>631,632.99</b>	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0		0	
19						
20						
21	<b>Total fixed charges</b>		<b>21,376,050</b>		<b>1,297,442.04</b>	( )
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Sequent Energy Management		3,864,950		1,077,275.34	( )
26	Bay Gas Storage - Injection					( )
27						( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>3,864,950</b>		<b>1,077,275.34</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>2,374,717.38</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 03/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FGT -						
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 03/18	3,864,950.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 02/18	(2,768,410.0)		-	-		
3	FTS-1 & FTS-2 Commodity 02/18	2,490,280.0	-		-		
4		3,586,820.0			-		
5							
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 03/18	21,376,050.0		1,297,442.04	1,297,442.04		
7	Reverse FTS-1 & FTS-2 Demand accr 02/18	(19,307,400.0)		(1,171,883.13)	(1,171,883.13)		
8	FTS-1 & FTS-2 Demand 02/18	19,307,400.0	1,149,471.93		1,149,471.93	<b>B1 (1)</b>	
9					-		
10	TOTAL FGT DEMAND	21,376,050.0			1,275,030.84		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	FGT - Special Fuel Surcharge				-		
20	Ordorizer		22,981.02		22,981.02		
21	FPU - Capacity Indian River		70,000.00		70,000.00		
22	TECO - Peoples Gas	5,815	6,626.03		6,626.03	<b>B2 &amp; B3</b>	
23	TECO - Peoples Gas - Miramar Hosp.	33,610	37,878.68		37,878.68	<b>B4</b>	
24	Reverse Sequent - 02/18	(2,768,410.00)		(928,650.38)	(928,650.38)		
25					-		
26	Sequent - 03/18	2,556,430.0	823,240.90		823,240.90	<b>B1 (2)</b>	
27	Sequent - - Adjustment				-		
28					-		
29					-		
30	Bay Gas Storage Activity		121,234.21		121,234.21		
31	Bay Gas Storage Activity		(101,208.28)		(101,208.28)		
32	Bay Gas Storage Activity		(121,360.67)		(121,360.67)		
33	Bay Gas Storage Activity		103,248.89		103,248.89		
34	Bay Gas Storage Activity		82,225.92		82,225.92		
35	Bay Gas Storage Activity		(39,490.29)		(39,490.29)		
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	<b>Net Activity</b>	(211,980.00)			(60,759.70)		
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,864,950.0		1,077,275.34	1,077,275.34		
50							
51	<b>Total purchases &amp; accruals -</b>		<b>3,626,245.1</b>	<b>2,154,848.34</b>	<b>274,183.87</b>	<b>2,429,032.21</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	<b>Cash outs</b>		34,060.0	37,177.00	37,177.00	<b>B5</b>		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>34,060.0</b>	<b>37,177.00</b>	<b>0.00</b>	<b>37,177.00</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25	FGT Cashin		(63,890.0)	(21,211.48)	(21,211.48)	<b>B1 (3)</b>		
26	Annual Cashout				-			
27	Bay Gas Property Tax Allocation		-		-	<b>B1 (10)</b>		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(63,890.0)</b>	<b>(21,211.48)</b>	<b>0.00</b>	<b>(21,211.48)</b>		
<b>STORAGE TRANSACTIONS</b>								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	<b>B1 (1)</b>		
31					0.00			
32	Storage Purchases - Bay Gas	297,860		100,922.62	100,922.62	<b>B1 (9)</b>		
33	Storage Injections Purch - Bay Gas	285,660		285.66	285.66	<b>B1 (4)</b>		
34	Storage Injections Transp - Bay Gas	290,000		490.10	490.10	<b>B1 (5)</b>		
35	Storage Withdrawals - Bay Gas	431,420		431.42	431.42	<b>B1 (6)</b>		
36	Storage Withdrawals - Transp - Bay Gas		420,000	709.80	709.80	<b>B1 (7)</b>		
37	<b>Total storage costs</b>	<b>2,804,940.0</b>		<b>136,589.60</b>	<b>0.00</b>	<b>136,589.60</b>		
38								
39			<b>4,016,415.1</b>	<b>2,307,403.46</b>	<b>274,183.87</b>	<b>2,581,587.33</b>		
40				(a)	(b)			
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>2,581,587.33</b>				
43				<b>0.00</b>				
44								
45	<b>Company Use</b>		(1,771.7)	(814.99)				
46	<b>CNG Vehicle Use</b>		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>4,014,643.38</b>	<b>2,580,772.34</b>				