

May 18, 2018

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

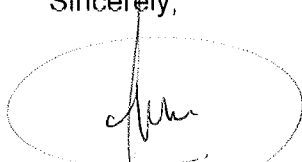
Re: Docket No. 180003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of April 2018

Please contact me if you have any questions.

Sincerely,



Miguel Bustos

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018						PAGE 1 OF 12	
		CURRENT MONTH: 04/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	6,566	6,566	100.00	-	30,985	30,985	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	841,840	1,116,732	274,892	24.62	4,123,631	5,836,149	1,712,518	29.34
5	DEMAND (Line 32 A-1 support detail)	773,508	798,502	24,994	3.13	4,779,490	4,804,553	25,063	0.52
6	OTHER (Line 40 A-1 support detail)	6,515	42,209	35,694	84.56	738,455	170,249	(568,206)	(333.75)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	1,000,000	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,621,863	964,009	(657,854)	(68.24)	9,641,576	9,841,936	200,360	2.04
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(810)	(593)	217	(36.67)	(2,731)	742	3,473	468.01
14	TOTAL THERM SALES	1,994,579	963,416	(1,031,163)	(107.03)	8,417,838	9,842,678	1,424,840	14.48
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,031,278	3,250,699	219,421	6.75	13,098,704	15,339,269	2,240,565	14.61
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,040,108	3,211,399	171,291	5.33	13,337,712	15,181,769	1,844,057	12.15
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	13,255,920	11,611,200	(1,644,720)	(14.16)	81,116,710	73,670,700	(7,446,010)	(10.11)
20	OTHER Commodity (Line 40 A-1 support detail)	279,399	41,300	(238,099)	(576.51)	2,339,026	165,500	(2,173,526)	(1,313.31)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,319,507	3,252,699	(66,808)	(2.05)	15,676,738	15,347,269	(329,469)	(2.15)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,762)	(2,000)	(238)	11.91	(5,936)	(8,000)	(2,064)	25.80
27	TOTAL THERM SALES (24-26 Estimated only)	3,519,627	3,250,699	(268,928)	(8.27)	14,937,883	15,339,269	401,387	2.62
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00202	0.00202	100.00	-	0.00202	0.00202	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.27691	0.34774	0.07083	20.37	0.30917	0.38442	0.07525	19.57
32	DEMAND (5/19)	0.05835	0.06877	0.01042	15.15	0.05892	0.06522	0.00630	9.66
33	OTHER (6/20)	0.02332	1.02201	0.99869	97.72	0.31571	1.02869	0.71298	69.31
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.48859	0.29637	(0.19222)	(64.86)	0.61502	0.64128	0.02626	4.09
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.29650	(0.16350)	(55.14)	0.46000	(0.09275)	(0.55275)	595.96
40	TOTAL THERM SALES (11/27)	0.46081	0.29655	(0.16426)	(55.39)	0.64544	0.64162	(0.00382)	(0.60)
41	TRUE-UP (E-2)	0.00396	0.00396	-	-	0.00396	0.00396	-	-
42	TOTAL COST OF GAS (40+41)	0.46477	0.30051	(0.16426)	(54.66)	0.64940	0.64558	(0.00382)	(0.59)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.46711	0.30203	(0.16508)	(54.66)	0.65267	0.64883	(0.00384)	(0.59)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.467	0.30200	(0.165)	(54.64)	0.653	0.649	(0.004)	(0.62)

COMPANY: FLORIDA CITY GAS	COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 12		
	ESTIMATED FOR THE PERIOD OF:						JANUARY 2018 THROUGH DECEMBER 2018		
	CURRENT MONTH: 04/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) FLEX DOWN ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	12,501	12,501	100.00	-	72,917	72,917	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	841,840	742,040	(99,800)	(13.45)	4,123,631	3,770,692	(352,939)	(9.36)	
5 DEMAND (Line 25 + Line 31 A-1 support detail)	773,508	673,664	(99,844)	(14.82)	4,779,430	3,247,159	(1,532,331)	(47.19)	
6 OTHER (Line 40 A-1 support detail)	6,515	42,209	35,694	84.56	738,455	170,248	(568,207)	(333.75)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	1,621,863	1,470,414	(151,449)	(10.30)	9,641,576	7,261,016	(2,380,560)	(32.79)	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(810)	(1,069)	(259)	24.21	(2,731)	(4,275)	(1,544)	36.13	
14 TOTAL THERM SALES	1,994,579	1,469,344	(525,235)	(35.75)	8,417,838	7,256,741	(1,161,097)	(16.00)	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,031,278	2,710,615	(320,663)	(11.83)	13,098,704	13,432,633	333,929	2.49	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,040,108	2,710,615	(329,493)	(12.16)	13,337,712	13,432,633	94,921	0.71	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	13,255,920	10,769,100	(2,486,820)	(23.09)	81,116,710	53,405,020	(27,711,690)	(51.89)	
20 OTHER Commodity (Line 40 A-1 support detail)	279,399	41,300	(238,099)	(576.51)	2,339,026	165,500	(2,173,526)	(1,313.31)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,319,507	2,751,915	(567,592)	(20.63)	15,676,738	13,598,133	(2,078,605)	(15.29)	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(1,762)	(2,000)	(238)	-	(5,936)	(8,000)	(2,064)	25.80	
27 TOTAL THERM SALES (24-26 Estimated only)	3,519,627	2,749,915	(769,712)	(27.99)	14,937,833	13,590,133	(1,347,750)	(9.92)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	-	0.00461	0.00461	100.00	-	0.00543	0.00543	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.27691	0.27375	(0.00316)	(1.15)	0.30917	0.28071	(0.02846)	(10.14)	
32 DEMAND (5/19)	0.05835	0.06256	0.00421	6.73	0.05892	0.06080	0.00188	3.09	
33 OTHER (6/20)	0.02332	1.02200	0.99868	97.72	0.31571	1.02869	0.71298	69.31	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.48859	0.53432	0.04573	8.56	0.61502	0.53397	(0.08105)	(15.18)	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.46000	0.53471	0.07471	13.97	0.46000	0.53437	0.07437	13.92	
40 TOTAL THERM SALES (11/27)	0.46081	0.53471	0.07390	13.82	0.64544	0.53429	(0.11115)	(20.80)	
41 TRUE-UP (E-2)	0.00396	0.03244	0.02848	87.79	0.00396	0.03244	0.02848	87.79	
42 TOTAL COST OF GAS (40+41)	0.46477	0.56715	0.10238	18.05	0.64940	0.56673	(0.08267)	(14.59)	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.46711	0.57000	0.10289	18.05	0.65267	0.56958	(0.08309)	(14.59)	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.467	0.570	0.103	18.07	0.653	0.570	(0.083)	(14.56)	

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

CURRENT MONTH: 04/18

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,171,860	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(138,820)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,762)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,031,278	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,033,040	892,612.37	0.29430
18 Bay Gas Storage	0	387.88	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(163,720.00)	(41,683.11)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	172,550	33,149.10	
22 Other Shippers (Line 85 Page 10)	0.00	(41,815.60)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,762)	(810.46)	0.46000
24 TOTAL COMMODITY (Other)	3,040,108	841,840.18	0.27691
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	11,607,000	669,757.86	0.05770
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,648,920	33,750.00	
32 TOTAL DEMAND	13,255,920	773,507.86	0.05835
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	39,399	43,013.64	1.09175
34 Storage Purchases	0	38,421.36	
35 Storage withdrawal	240,000	652.10	
36 Storage Acitivity	0	(75,571.98)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	279,399	6,515.12	0.02332
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018				(REVISED 6/08/94)			
						PAGE 5 OF 12			
		CURRENT MONTH: 04/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	848,355	784,249	(64,106)	-8.17%	4,862,086	3,940,940	(921,146)	-23.37%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	773,508	686,165	(87,343)	-12.73%	4,779,490	3,320,076	(1,459,414)	-43.96%
3	TOTAL	1,621,863	1,470,414	(151,449)	-10.30%	9,641,576	7,261,016	(2,380,560)	-32.79%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,994,579	1,469,344	(525,235)	-35.75%	8,417,838	7,256,741	(1,161,097)	-16.00%
5	TRUE-UP (COLLECTED) OR REFUNDED	(13,449)	(13,449)	-	0.00%	(53,796)	(53,796)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,981,130	1,455,895	(525,235)	-36.08%	8,364,042	7,202,945	(1,161,097)	-16.12%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	359,267	(14,518)	(373,786)	2574.56%	(1,277,534)	(58,071)	1,219,463	-2099.95%
8	INTEREST PROVISION-THIS PERIOD (21)	365	(871)	(1,236)	141.91%	541	(3,096)	(3,637)	117.47%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(598,067)	(553,971)	44,096	-7.96%	998,211	(548,540)	(1,546,751)	281.98%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,449	13,449	-	0.00%	53,796	53,796	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	1,288,700	-	(1,288,700)	---	1,288,700	-	(1,288,700)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,063,714	(555,911)	(1,619,625)	291.35%	1,063,714	(555,911)	(1,619,625)	291.35%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(598,067)	(553,971)	44,096	-7.96%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,063,349	(555,040)	(1,618,389)	291.58%				
14	TOTAL (12+13)	465,282	(1,109,011)	(1,574,293)	141.95%				
15	AVERAGE (50% OF 14)	232,641	(554,505)	(787,146)	141.95%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01860	0.01860	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.01900	0.01900	-	0.00%				
18	TOTAL (16+17)	0.03760	0.03760	-	0.00%				
19	AVERAGE (50% OF 18)	0.01880	0.01880	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00157	0.00157	-	0.00%				
21	INTEREST PROVISION (15x20)	365	(871)	(1,236)	141.91%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2018 THROUGH DECEMBER 2018

CURRENT MONTH: 04/18

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						694,570.26		22.02
2	Sequent Energy Management	System Supply	FTS	3,171,860		3,171,860	892,612.37			3,806.23	28.14
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,171,860	-	3,171,860	892,612	-	694,570	3,806	50.16

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12**

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD:

JANUARY 2018

THROUGH

DECEMBER 2018

CURRENT MONTH: 04/18

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	10,573	10,282	317,186	308,463	2.8142	2.8938
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	10,573	10,282	317,186	308,463	2.8142	2.8938
					<u>WEIGHTED AVERAGE</u>		2.8142	2.8938

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5	
FLORIDA CITY GAS		FOR THE PERIOD OF:		JANUARY 2018 THROUGH		DECEMBER 2018		(REVISED 8/19/93)	
		CURRENT MONTH: 04/18		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,503,123	1,251,956	(251,167)	-16.71%	6,834,006	6,682,359	(151,647)	-2.22%	
2 GAS LIGHTS	1,303	1,242	(61)	-4.70%	5,140	4,968	(172)	-3.34%	
3 COMMERCIAL	1,941,745	1,978,060	36,315	1.87%	7,827,280	8,571,690	744,410	9.51%	
4 LARGE COMMERCIAL	73,457	19,440	(54,017)	-73.54%	271,457	80,251	(191,206)	-70.44%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
6 TOTAL FIRM	3,519,627	3,250,698	(268,929)	-7.64%	14,937,883	15,339,268	401,386	2.69%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	5,244,707	4,819,893	(424,814)	-8.10%	20,696,540	19,340,021	(1,356,519)	-6.55%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,943,418	2,686,300	(257,118)	-8.74%	11,448,725	11,653,300	204,575	1.79%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	50,133	62,995	12,862	25.66%	3,212,265	6,100,478	2,888,213	89.91%	
19 TOTAL TRANSPORTATION	8,238,258	7,569,188	(669,070)	-8.12%	35,357,530	37,093,799	1,736,269	4.91%	
TOTAL THERMS SALES & TRANSP.	11,757,885	10,819,886	(937,999)	-7.98%	50,295,412	52,433,067	2,137,655	4.25%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	101,707	101,694	(13)	-0.01%	101,621	101,589	(32)	-0.03%	
21 GAS LIGHTS	17	194	177	1041.18%	13	194	181	1392.31%	
22 COMMERCIAL	4,985	5,212	227	4.55%	4,986	5,196	210	4.21%	
23 LARGE COMMERCIAL	3	1	(2)	-66.67%	3	1	(2)	-66.67%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	106,712	107,101	389	0.36%	106,623	106,980	357	0.33%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	95	98	3	3.16%	98	98	-	0.00%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,774	2,570	(204)	-7.35%	2,754	2,573	(181)	-6.57%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	3	2	(1)	-33.33%	
38 TOTAL TRANSPORTATION	2,871	2,670	(201)	-7.00%	2,855	2,673	(182)	-6.37%	
TOTAL CUSTOMERS	109,583	109,771	188	0.17%	109,478	109,653	175	0.16%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	15	12	(3)	-20.00%	17	16	(1)	-5.88%	
40 GAS LIGHTS	-	6	6	0.00%	-	6	6	0.00%	
41 COMMERCIAL	390	380	(10)	-2.56%	392	412	20	5.10%	
42 LARGE COMMERCIAL	24,486	19,440	(5,046)	-20.61%	22,621	20,063	(2,558)	-11.31%	
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	55,207	49,183	(6,024)	-10.91%	52,797	49,337	(3,460)	-6.55%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,061	1,045	(16)	-1.51%	1,039	1,132	93	8.95%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	25,067	31,498	6,431	25.66%	267,689	762,560	494,871	184.87%	

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 04/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,171,860	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		3,171,860		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,612,500	0.72998354	254,517.75	()
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	320,400	0.03001259	17,679.67	()
8	" System supply	Brevard	1,268,700	0.24000387	70,006.87	()
9	" " "	Merritt Sq.		0.05518	0.00	()
10	Total FTS-1 demand		6,197,400		341,973	
11						
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07185	297,710	()
13	FTS-2 Demand		842,100	---	54,888	
14						
15	Total FTS-2 demand		5,409,600		352,597.73	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0		0	
19						
20						
21	Total fixed charges		11,607,000		694,570.26	()
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		3,171,860		892,612.37	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,171,860		892,612.37	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,587,182.63	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 04/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

		Net		Amount		Invoice Reference	Invoice
		therms billed	therms received	This month Payments	Accruals		
1	FGT -						
	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 04/18		3,171,860.0		-	-	
2	Reverse FTS-1 & FTS-2 Commod accr 03/18		(3,864,950.0)		-	-	
3	FTS-1 & FTS-2 Commodity 03/18		3,726,130.0	-		-	
4			<u>3,033,040.0</u>			-	
5							
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 04/18	11,607,000.0			694,570.26	694,570.26	
7	Reverse FTS-1 & FTS-2 Demand accr 04/18	(21,376,050.0)			(1,297,442.04)	(1,297,442.04)	
8	FTS-1 & FTS-2 Demand 04/18	21,376,050.0		1,272,629.64		1,272,629.64	B1 (1)
9						-	
10	TOTAL FGT DEMAND	<u>11,607,000.0</u>				<u>669,757.86</u>	
11	No-Notice Demand					-	
12						-	
13						-	
14						-	
15						-	
16	TOTAL NO-NOTICE DEMAND					-	
17						-	
18						-	
19	FGT - Special Fuel Surcharge					-	
20	Ordorizer					-	
21	FPU - Capacity Indian River			70,000.00		70,000.00	
22	TECO - Peoples Gas					-	B2 & B3
23	TECO - Peoples Gas - Miramar Hosp.		39,399	43,013.64		43,013.64	B4
24	Reverse Sequent - 03/18	(3,864,950.00)			(1,077,275.34)	(1,077,275.34)	
25						-	
26	Sequent - 04/18	3,826,430.0		1,035,459.74		1,035,459.74	B1 (2)
27	Sequent - - Adjustment					-	
28						-	
29						-	
30	Bay Gas Storage Activity			(38,564.19)		(38,564.19)	
31	Bay Gas Storage Activity			39,490.29		39,490.29	
32	Bay Gas Storage Activity			78,770.29		78,770.29	
33	Bay Gas Storage Activity			(155,268.37)		(155,268.37)	
34	Bay Gas Storage Activity					-	
35	Bay Gas Storage Activity					-	
36						-	
37						-	
38						-	
39						-	
40						-	
41						-	
42						-	
43						-	
44						-	
45						-	
46						-	
47	Net Activity	<u>(38,520.00)</u>				<u>(117,387.58)</u>	
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,171,860.0			892,612.37	<u>892,612.37</u>	
50							
51	Total purchases & accruals -		3,072,438.9	2,345,531.04	(787,534.75)	1,557,996.29	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	172,550.0	33,149.10		33,149.10	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	172,550.0	33,149.10	0.00	33,149.10		
23	BOOK-OUT TRANSACTIONS							
24								
25	FGT Cashin	(163,720.0)	(41,683.11)		(41,683.11)	B1 (3)		
26	Annual Cashout							
27	Bay Gas Property Tax Allocation	-					B1 (10)	
28	Total book-outs	0.0	(163,720.0)	(41,683.11)	0.00	(41,683.11)		
	STORAGE TRANSACTIONS							
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	148,920		38,421.36	38,421.36	B1 (9)		
33	Storage Injections Purch. - Bay Gas	142,830		142.83	142.83	B1 (4)		
34	Storage Injections Transp. - Bay Gas	145,000		245.05	245.05	B1 (5)		
35	Storage Withdrawals - Bay Gas	246,500		246.50	246.50	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		240,000	405.60	405.60	B1 (7)		
37	Total storage costs	2,183,250.0		73,211.34	0.00	73,211.34		
38								
39			3,321,268.9	2,410,208.37	(787,534.75)	1,622,673.62		
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):			1,622,673.62				
43				0.00				
44								
45	Company Use		(1,761.9)	(610.46)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,319,507.03	1,621,863.16				