

P.O. Box 3395
West Palm Beach, Florida 33402-3395

May 22, 2018

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20180001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Stauffer:

We are enclosing the April 2018 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than estimated primarily due to revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

	DOLLARS			MWH			CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1	Fuel Cost of System Net Generation (A3)									
2	Nuclear Fuel Disposal Cost (A13)									
3	FPL Interconnect	0	0	0	0	0.0%	0.00000	0.00000	0.00000 0.0%	
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0	0.0%	0.00000	0.00000	0.00000 0.0%	
5	TOTAL COST OF GENERATED POWER	0	0	0	0	0.0%	0.00000	0.00000	0.00000 0.0%	
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,332,404	1,455,071	(122,667)	32,671	31,628	1,043	4,07825	4,60064	(0.52239) -11.4%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)									
8	Energy Cost of Sched E Econ Purch (Non-Broker)(A9)									
9	Energy Cost of Sched E Economy Purch (A9)	1,663,480	1,662,116	21,364	32,671	31,628	1,043	5,15283	5,25527	(0.10244) -2.0%
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,241,365	1,198,918	43,047	16,910	15,180	1,730	7,34470	7,89801	(0.55331) -7.0%
11	Energy Payments to Qualifying Facilities (A8a)									
12	TOTAL COST OF PURCHASED POWER	4,257,849	4,316,105	(58,256)	49,581	46,808	2,773	8,58772	9,22095	(0.63323) -6.9%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)									
14	Fuel Cost of Economy Sales (A7)									
15	Gain on Economy Sales (A7a)									
16	Fuel Cost of Unit Power Sales (SL2 Part)(A7)									
17	Fuel Cost of Other Power Sales (A7)									
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0	0.0%	0.00000	0.00000	0.00000 0.0%	
19	NET INADVERTENT INTERCHANGE (A10)									
20	20 LESS GSLD APPORTIONMENT OF FUEL COST (LINES 5 + 12 + 18 + 19)	44,884	365,645	(320,761)	0	0	0	8,49719	8,43978	0.05741 0.7%
20a	TOTAL FUEL AND NET POWER TRANSACTIONS	4,212,965	3,950,460	262,505	49,581	46,808	2,773	0	0	0.0% 5.9%
21	Net Unbilled Sales (A4)	304,763 *	(54,229) *	358,992	3,587	(643)	4,229	0.70897	(0.12158)	0.83055 -883.1%
22	Company Use (A4)	2,722 *	3,220 *	(498)	32	38	(6)	0.00633	0.00722	(0.00089) -12.3%
23	T & D Losses (A4)	292,791 *	236,989 *	15,802	2,975	2,808	167	0.55806	0.53132	0.05674 10.7%
24	SYSTEM KWH SALES	4,212,965	3,950,460	262,505	42,987	44,604	(1,617)	9,80055	8,85674	0.94381 10.7%
25	Wholesale KWH Sales									
26	Jurisdictional KWH Sales	4,212,965	3,950,460	262,505	42,987	44,604	(1,617)	9,80055	8,85674	0.94381 10.7%
26a	Jurisdictional Loss Multiplier	1,000	1,000	0.000	1,000	1,000	0.000	1,000	1,000	0.00000 0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	4,212,965	3,950,460	262,505	42,987	44,604	(1,617)	9,80055	8,85674	0.94381 10.7%
28	TRUE-UP**	282,618	282,618	0	42,987	44,604	(1,617)	0.65745	0.63362	0.02383 3.8%
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,495,583	4,233,078	262,505	42,987	44,604	(1,617)	10,45801	9,49036	0.96765 10.2%
31	Revenue Tax Factor									
32	Fuel Factor Adjusted for Taxes							1,01609	1,01609	0.00000 0.0%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)							10.62628	9.64306	0.98322 10.2%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE				PERIOD TO DATE				PERIOD TO DATE				
	DOLLARS		MWH		MWH		CENTS/KWH		CENTS/KWH		CENTS/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)												
2	Nuclear Fuel Disposal Cost (A13)				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%	
3	FPL Interconnect	0	0	0									
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0									
5	TOTAL COST OF GENERATED POWER	0	0	0									
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	6,972,879	6,125,377	847,502	13.8%	160,708	132,362	28,346	21.4%	4.33885	4.62773	(0.28888)	-6.2%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	7,387,393	7,165,454	221,939	3.1%	160,708	132,362	28,346	21.4%	4.59678	5.41351	(0.81673)	-15.1%
11	Energy Payments to Qualifying Facilities (A8a)	5,120,135	5,100,847	19,288	0.4%	67,716	63,431	4,285	6.8%	7.56114	8.04157	(0.48043)	-6.0%
12	TOTAL COST OF PURCHASED POWER	19,480,407	18,391,678	1,088,729	5.9%	228,424	195,793	32,631	16.7%	8.52816	9.39341	(0.86525)	-9.2%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					228,424	195,793	32,631	16.7%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	280,807	1,365,119	(1,084,312)	-79.4%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	19,199,600	17,026,559	2,173,041	12.8%	228,424	195,793	32,631	16.7%	8.40523	8.69618	(0.29095)	-3.4%
21	Net Unbilled Sales (A4)	1,496,634 *	(229,997) *	1,726,631	-750.7%	17,806	(2,645)	20,451	-773.2%	0.76057	(0.12330)	0.88387	-716.9%
22	Company Use (A4)	11,472 *	13,675 *	(2,203)	-16.1%	136	157	(21)	-13.2%	0.00583	0.00733	(0.00150)	-20.5%
23	T & D Losses (A4)	1,151,937 *	1,021,627 *	130,310	12.8%	13,705	11,748	1,957	16.7%	0.58540	0.54769	0.03771	6.9%
24	SYSTEM KWH SALES	19,199,600	17,026,559	2,173,041	12.8%	196,777	186,533	10,244	5.5%	9.75703	9.12790	0.62913	6.9%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	19,199,600	17,026,559	2,173,041	12.8%	196,777	186,533	10,244	5.5%	9.75703	9.12790	0.62913	6.9%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	19,199,600	17,026,559	2,173,041	12.8%	196,777	186,533	10,244	5.5%	9.75703	9.12790	0.62913	6.9%
28	GPIF**												
29	TRUE-UP**	1,130,472	1,130,472	0	0.0%	196,777	186,533	10,244	5.5%	0.57449	0.60604	(0.03155)	-5.2%
30	TOTAL JURISDICTIONAL FUEL COST	20,330,072	18,157,031	2,173,041	12.0%	196,777	186,533	10,244	5.5%	10.33153	9.73395	0.59758	6.1%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									10.49776	9.89057	0.60719	6.1%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.498	9.891	0.607	6.1%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,332,404	1,455,071	(122,667)	-8.4%	6,972,879	6,125,377	847,502	13.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,683,480	1,662,116	21,364	1.3%	7,387,393	7,165,454	221,939	3.1%
3b. Energy Payments to Qualifying Facilities	1,241,965	1,198,918	43,047	3.6%	5,120,135	5,100,847	19,288	0.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,257,849	4,316,105	(58,256)	-1.4%	19,480,407	18,391,678	1,088,729	5.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	16,771	17,850	(1,079)	-6.0%	273,643	72,850	200,793	275.6%
7. Adjusted Total Fuel & Net Power Transactions	4,274,620	4,333,955	(59,335)	-1.4%	19,754,050	18,464,528	1,289,522	7.0%
8. Less Apportionment To GSLD Customers	44,884	365,645	(320,761)	-87.7%	280,807	1,365,119	(1,084,312)	-79.4%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,229,736	\$ 3,968,310	\$ 261,426	6.6%	\$ 19,473,243	\$ 17,099,409	\$ 2,373,834	13.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$		
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,734,729	4,039,343	(304,614)	-7.5%	17,417,415	17,103,365	314,050	1.8%
c. Jurisdictional Fuel Revenue	3,734,729	4,039,343	(304,614)	-7.5%	17,417,415	17,103,365	314,050	1.8%
d. Non Fuel Revenue	1,946,592	1,934,507	12,084	0.6%	8,775,658	10,544,052	(1,768,394)	-16.8%
e. Total Jurisdictional Sales Revenue	5,681,321	5,973,850	(292,530)	-4.9%	26,193,073	27,647,417	(1,454,344)	-5.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,681,321	\$ 5,973,850	\$ (292,530)	-4.9%	\$ 26,193,073	\$ 27,647,417	\$ (1,454,344)	-5.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales	KWH							
1. Jurisdictional Sales	41,896,962	42,684,292	(787,330)	-1.8%	189,946,844	180,479,703	9,467,141	5.3%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	41,896,962	42,684,292	(787,330)	-1.8%	189,946,844	180,479,703	9,467,141	5.3%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,734,729	\$ 4,039,343	\$ (304,614)	-7.5%	\$ 17,417,415	\$ 17,103,365	\$ 314,050	1.8%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	282,618	282,618	0	0.0%	1,130,472	1,130,472	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,452,111	3,756,725	(304,614)	-8.1%	16,286,943	15,972,893	314,050	2.0%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,229,736	3,968,310	261,426	6.6%	19,473,243	17,099,409	2,373,834	13.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,229,736	3,968,310	261,426	6.6%	19,473,243	17,099,409	2,373,834	13.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(777,625)	(211,585)	(566,040)	267.5%	(3,186,300)	(1,126,516)	(2,059,784)	182.9%
8. Interest Provision for the Month	(11,707)	(1,084)	(10,623)	980.0%	(37,231)	(4,122)	(33,109)	803.2%
9. True-up & Inst. Provision Beg. of Month	(7,223,740)	(3,461,531)	(3,762,209)	108.7%	(5,637,395)	(3,391,416)	(2,245,979)	66.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	282,618	282,618	0	0.0%	1,130,472	1,130,472	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (7,730,454)	\$ (3,391,582)	\$ (4,338,872)	127.9%	\$ (7,730,454)	\$ (3,391,582)	\$ (4,338,872)	127.9%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (7,223,740)	\$ (3,461,531)	\$ (3,762,209)	108.7%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(7,718,747)	(3,390,498)	(4,328,249)	127.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(14,942,487)	(6,852,029)	(8,090,458)	118.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (7,471,244)	\$ (3,426,015)	\$ (4,045,229)	118.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.8600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	1.9000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.7600%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.8800%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1567%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(11,707)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: APRIL 2018 0

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	32,671	31,628	1,043	3.30%	160,708	132,362	28,346	21.42%
4a	Energy Purchased For Qualifying Facilities	16,910	15,180	1,730	11.39%	67,716	63,431	4,285	6.76%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	49,581	46,808	2,773	5.92%	228,424	195,793	32,631	16.67%
8	Sales (Billed)	42,987	44,604	(1,617)	-3.63%	196,777	186,533	10,244	5.49%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	32	38	(6)	-16.04%	136	157	(21)	-13.20%
10	T&D Losses Estimated @ 0.06	2,975	2,808	167	5.95%	13,705	11,748	1,957	16.66%
11	Unaccounted for Energy (estimated)	3,587	(643)	4,229	-658.19%	17,806	(2,645)	20,451	-773.24%
12									
13	% Company Use to NEL	0.06%	0.08%	-0.02%	-25.00%	0.06%	0.08%	-0.02%	-25.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	7.23%	-1.37%	8.60%	-627.74%	7.80%	-1.35%	9.15%	-677.78%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,332,404	1,455,071	(122,667)	-8.43%	6,972,879	6,125,377	847,502	13.84%
18a	Demand & Non Fuel Cost of Pur Power	1,683,480	1,662,116	21,364	1.29%	7,387,393	7,165,454	221,939	3.10%
18b	Energy Payments To Qualifying Facilities	1,241,965	1,198,918	43,047	3.59%	5,120,135	5,100,847	19,288	0.38%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,257,849	4,316,105	(58,256)	-1.35%	19,480,407	18,391,678	1,088,729	5.92%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.078	4.601	(0.523)	-11.37%	4.339	4.628	(0.289)	-6.24%
23a	Demand & Non Fuel Cost of Pur Power	5.153	5.255	(0.102)	-1.94%	4.597	5.414	(0.817)	-15.09%
23b	Energy Payments To Qualifying Facilities	7.345	7.898	(0.553)	-7.00%	7.561	8.042	(0.481)	-5.98%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	8.588	9.221	(0.633)	-6.86%	8.528	9.393	(0.865)	-9.21%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

APRIL 2018 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	31,628			31,628	4.600635	9.855904	1,455,071
TOTAL		31,628	0	0	31,628	4.600635	9.855904	1,455,071

ACTUAL:

FPL	MS	11,734			11,734	1.430186	4.087123	167,818
GULF/SOUTHERN		20,398			20,398	5.709315	12.434067	1,164,586
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		32,132	0	0	32,132	7.139501	4.087123	1,332,404

CURRENT MONTH: DIFFERENCE		504	0	0	504	2.538866	(5.76878)	(122,667)
DIFFERENCE (%)		1.6%	0.0%	0.0%	1.6%	55.2%	-58.5%	-8.4%
PERIOD TO DATE: ACTUAL	MS	160,708			160,708	4.338850	4.438850	6,972,879
ESTIMATED	MS	132,362			132,362	4.627730	4.727730	6,125,377
DIFFERENCE		28,346	0	0	28,346	(0.288880)	-0.28888	847,502
DIFFERENCE (%)		21.4%	0.0%	0.0%	21.4%	-6.2%	-6.1%	13.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: APRIL 2018 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,180			15,180	7.898011	7.898011	1,198,918
TOTAL		15,180	0	0	15,180	7.898011	7.898011	1,198,918

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,910			16,910	7.344701	7.344701	1,241,965
TOTAL		16,910	0	0	16,910	7.344701	7.344701	1,241,965

CURRENT MONTH: DIFFERENCE		1,730	0	0	1,730	-0.553310	-0.553310	43,047
DIFFERENCE (%)		11.4%	0.0%	0.0%	11.4%	-7.0%	-7.0%	3.6%
PERIOD TO DATE: ACTUAL	MS	67,716			67,716	7.561137	7.561137	5,120,135
ESTIMATED	MS	63,431			63,431	8.041568	8.041568	5,100,847
DIFFERENCE		4,285	0	0	4,285	-0.480431	-0.480431	19,288
DIFFERENCE (%)		6.8%	0.0%	0.0%	6.8%	-6.0%	-6.0%	0.4%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

APRIL 2018 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							