

FLORIDA PUBLIC SERVICE COMMISSION

Item 9

VOTE SHEET

June 5, 2018

FILED 6/5/2018
DOCUMENT NO. 04081-2018
FPSC - COMMISSION CLERK

Docket No. 20180073-EQ – Petition for approval of amended standard offer contract (Schedule COG-2) based on a combustion turbine avoided unit, by Duke Energy Florida, LLC.

Issue 1: Should the Commission approve the amended standard offer contract and associated rate schedule COG-2 filed by Duke Energy Florida?

Recommendation: Yes. The provisions of DEF’s amended standard offer contract and associated rate schedule COG-2, as filed on March 29, 2018, and as modified by the revisions to Sheet 9.458 filed on May 8, 2018, and Sheet 9.415 filed on May 16, 2018, conform to all requirements of Rules 25-17.200 through 25-17.310, F.A.C. The amended standard offer contract provides flexibility in the arrangements for payments so that a developer of renewable generation may select the payment stream best suited to its financial needs.

APPROVED with Oral Modification. Staff given administrative authority to make fallout adjustments.

COMMISSIONERS ASSIGNED: All Commissioners

COMMISSIONERS' SIGNATURES

MAJORITY

DISSENTING

[Handwritten signatures in blue ink on four lines]

REMARKS/DISSENTING COMMENTS:

Oral modification, assigned DN 03915-2018, is attached.

Vote Sheet
June 5, 2018

Item 9

Docket No. 20180073-EQ – Petition for approval of amended standard offer contract (Schedule COG-2) based on a combustion turbine avoided unit, by Duke Energy Florida, LLC.

(Continued from previous page)

Issue 2: Should this docket be closed?

Recommendation: Yes. This docket should be closed upon issuance of a consummating order, unless a person whose substantial interests are affected by the Commission's decision files a protest within 21 days of the issuance of the Commission's Proposed Agency Action Order. Potential signatories should be aware that, if a timely protest is filed, DEF's standard offer contract may subsequently be revised.

APPROVED

Brandy Butler

From: Asha Maharaj-Lucas
Sent: Friday, May 25, 2018 3:17 PM
To: CLK - Agenda Staff; Tom Ballinger; Braulio Baez; Apryl Lynn; Mark Futrell; Keith Hetrick; Mary Anne Helton; Cindy Muir; Commissioners & Staffs; Charles Murphy; Orlando Wooten; Doug Wright; Phillip Ellis; Lee Eng Tan; Greg Shafer; Andrew Maurey
Subject: APPROVED: Request to make oral modification to Item # 9 of the June 5, 2018 Commission Conference
Attachments: Revised Sheet 9.458.pdf

Please see approved oral modification for Docket No. 20180073-EQ, Item #9.

From: Kate Hamrick
Sent: Friday, May 25, 2018 2:38 PM
To: Asha Maharaj-Lucas
Subject: FW: Request to make oral modification to Item # 9 of the June 5, 2018 Commission Conference

From: Braulio Baez
Sent: Friday, May 25, 2018 2:24 PM
To: Tom Ballinger
Cc: Mark Futrell; Kate Hamrick; Greg Shafer; Andrew Maurey; Doug Wright; Charles Murphy
Subject: Re: Request to make oral modification to Item # 9 of the June 5, 2018 Commission Conference

Approved. Thanks

Sent from my T-Mobile 4G LTE Device

----- Original message -----

From: Tom Ballinger <[TBalling@PSC.STATE.FL.US](mailto:TBallinger@PSC.STATE.FL.US)>
Date: 5/25/18 2:01 PM (GMT-05:00)
To: Braulio Baez <BBaez@PSC.STATE.FL.US>
Cc: Mark Futrell <MFutrell@PSC.STATE.FL.US>, Kate Hamrick <KHamrick@psc.state.fl.us>, Greg Shafer <GShafer@PSC.STATE.FL.US>, Andrew Maurey <AMaurey@PSC.STATE.FL.US>, Doug Wright <dwright@psc.state.fl.us>, Charles Murphy <cmurphy@PSC.STATE.FL.US>
Subject: Request to make oral modification to Item # 9 of the June 5, 2018 Commission Conference

Item # 9 on the June 5, 2018 Commission conference is staff's recommendation regarding DEF's Standard Offer Contract. On May 25, 2018, DEF filed a revised tariff sheet No. 9.458 to reflect current voltage adjustment factors. These changes do not alter staff's recommendation as filed.

Staff is requesting to replace Attachment A, page 59 of 71 (also shown as page 65 of the staff recommendation) with the revised tariff sheet which is attached to this e-mail.

Please let me know if you approve or if you need any additional information.

Tom Ballinger
Director, Division of Engineering
Florida Public Service Commission
(850) 413-6680



ESTIMATED UNIT FUEL COST

As required in Section 25-17.0832, F.A.C., the estimated fuel costs associated with DEF's Avoided Unit are based on current estimates of the price of natural gas and will be provided within 30 days of a written request for such projections by any interested person.

DELIVERY VOLTAGE ADJUSTMENT

DEF's average system line losses are analyzed annually for the prior calendar year, and delivery efficiencies are developed for the transmission, distribution primary, and distribution secondary voltage levels. This analysis is provided in the DEF's Procedures For Changing The Real Power Loss Factor (currently Attachment Q) in its Open Access Transmission Tariff and DEF's fuel cost recovery filing with the FPSC. An adjustment factor, calculated as the reciprocal of the appropriate delivery efficiency factor, is applicable to the above determined energy costs if the RF/QF is within DEF's service territory to reflect the delivery voltage level at which RF/QF energy is received by the DEF.

The current delivery voltage adjustment factors are:

<u>Delivery Voltage</u>	<u>Adjustment Factor</u>
Transmission Voltage Delivery	1.015036
Primary Voltage Delivery	1.025436
Secondary Voltage Delivery	1.0627629

PERFORMANCE CRITERIA

Payments for firm Capacity are conditioned on the RF/QF's ability to maintain the following performance criteria:

A. **Capacity Delivery Date**

The Capacity Delivery Date shall be no later than the Required Capacity Delivery Date.

B. **Availability and Capacity Factor**

The Facility's availability and capacity factor are used in the determination of firm Capacity Payments through a performance based calculation as detailed in Appendix A to the Contract.