FILED 6/20/2018 DOCUMENT NO. 04304-2018 FPSC - COMMISSION CLERK



Maria J. Moncada Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5795 (561) 691-7135 (Facsimile) E-mail: maria.moncada@fpl.com

June 20, 2018

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 COMMISSION

Re: Docket No. 20180007-EI

Dear Ms. Stauffer:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 2018-036-4-1. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains the declarations in support of FPL's Request for Confidential Classification.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely, Maria J. Moncada

Enclosures

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

COM _____ AFD ____ APA ____ ECO ____ ENG ____ GCL ____ IDM ____ CLK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No: 20180007-EI

Date: June 20, 2018

FLORIDA POWER & LIGHT COMPANY'S REQUEST FOR CONFIDENTIAL CLASSIFICATION OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2018-036-4-1

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 2018-036-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated May 30, 2018, Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been redacted.

c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A by page and line and a brief description of the confidential information.

Exhibit C also references the specific statutory bases for the claim of confidentiality and identifies the declarants who support of the requested classification.

d. Exhibit D contains the declarations of Lisa Fuca and Craig Arcari in support of this Request.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As described more fully in the declarations included as Exhibit D, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

5. Additionally, certain documents contain competitively sensitive information related to certain employees' compensation. Public disclosure of compensation information for particular positions would enable competing employers to meet or beat the compensation offered by FPL, resulting in the loss of talented employees, or conversely, the need to increase the level of compensation already paid in order to retain these employees and attract new talent. The quality of service and the cost of service implications would be

detrimental to FPL and its customers. This information is protected by Section 366.093(3)(e), Fla. Stat.

6. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least three (3) years and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

John T. Butler Assistant General Counsel - Regulatory Maria J. Moncada Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408 Telephone: (561) 304-5795 Facsimile: (561) 691-7135 Email: maria.moncada@fpl.com

By:

Maria J. Moncada Florida Bar No. 0773301

CERTIFICATE OF SERVICE Docket No. 20180007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification* has been furnished by electronic mail on this <u>20th</u> day of June

2018 to the following:

Charles Murphy, Esq. Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 Cmurphy@psc.state.fl.us

Paula K. Brown Regulatory Coordination **Tampa Electric Company** P.O. Box 111 Tampa, Florida 33601 regdept@tecoenergy.com

James D. Beasley, Esquire J. Jeffrey Wahlen, Esquire Ausley & McMullen P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com Attorneys for Tampa Electric Company

Jeffrey A. Stone Rhonda J. Alexander **Gulf Power Company** One Energy Place Pensacola, Florida 32520-0780 jastone@southernco.com rjalexad@ southernco.com J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. **Office of Public Counsel** c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us

Dianne Triplett, Esquire Duke Energy Florida, Inc. 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com

Matthew R. Bernier, Senior Counsel Duke Energy Florida, Inc. 106 East College Avenue Suite 800 Tallahassee, Florida 32301 Matthew.bernier@duke-energy.com Attorneys for Duke Energy Florida, Inc.

Jon C. Moyle, Jr., Esquire The Moyle Law Firm, P.A. 118 N. Gadsden Street Tallahassee, Florida 32301 jmoyle@moylelaw.com Attorneys for Florida Industrial Power Users Group Russell A. Badders, Esquire Steven R. Griffin, Esquire Beggs & Lane P.O. Box 12950 Pensacola, Florida 32591-2950 rab@beggslane.com srg@beggslane.com Attorneys for Gulf Power Company

George Cavros, Esq. 120 E. Oakland Park Blvd, Suite 105 Fort Lauderdale, FL 33334 george@cavros-law.com Attorney for Southern Alliance for Clean Energy

James W. Brew, Esq. Laura A. Wynn, Esq. Stone, Mattheis, Xenopoulos & Brew, P.C. 1025 Thomas Jefferson Street, N.W. Eighth Floor, West Tower Washington, D.C. 20007 jbrew@smxblaw.com law@smxblaw.com Attorneys for White Springs Agricultural Chemicals, Inc. d/b/a/ PCS Phosphate – White Springs

By: Maria J. Moncada Florida Bar No. 0773301

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

EXHIBIT A

CONFIDENTIAL FILED UNDER SEPARATE COVER

EXHIBIT B

REDACTED COPIES

.D.

AD

FEID # 65-0854041

· Power Plant

Account: FPL Contract # 02366004

nitoring & Reporting - Statistical Assessment

Reason for Travel	Auto Miles	A	llowance	Airline	Ground Trans	Lodging	Meals Per Diem	Tolls	Total Cost
		0	0.00					0.00	0.00
			0.00						0.00
	-		0.00						0.00
ISE			0.00	0.00	0.00	0.00	0.00	0.00 \$	

Professional Services	Dates Hours A	Cost
rt objectives and requirements	8/1/2017	\$ 420.00
	8/15/2017	\$ 1,260.00
	9/1/2017	\$ 840.00
	9/15/2017	\$ 1,260.00
n	9/17/2017	\$ 1,680.00

EXPENSE

Totals

hours

\$ 5,460.00

TOTAL AMOUNT DUE:

5,460.00 Ś 1 2

16-28.2

CONFIDENTIAL Florida Power & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-EI; ACN No: 2018-036-4-1 Description: MMDLACI 47. Sample.

SOUR

CONFIDENTIAL

Florida Power & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-E1; ACN No: 2018-036-4-1 Description: Project+ 30, Comple

FPSC CLAUSES AUDITS ADEQUATE SUPPORTING DOCUMENTATION AR #7 Project #39 Items #1

Journal Vouchers

- 1. Copy of JV and supporting documentation including any worksheets.
- Description of how items included in JV relate to clause and how they are used to support clause programs.

Martin Solar project is approved by the commission for cost recovery under the environmental cost recovery clause (ECRC) for all reasonable and prudent costs incurred.

All of the items listed below are clause related because they involve routine maintenance and outage activities in support of the Martin Solar project maintenance.

Attached are the supporting documents for the accrual.

This accrual was re-accrued thru May and paid in June, 2017 per the attached invoices.

3. If correction supply original entry and explain reason for correction.

* Audit staff reviewed the supporting 1 documentation in the amount of and Did not maintain in work papers. Ma.

SOURCE

Florida Power & Light Compl Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-E1; ACN No: 2018-036-4-1 PVO COTA 3-D CONVI

4/3/18

FPSC CLAUSES AUDITS ADEQUATE SUPPORTING DOCUMENTATION AR #7 Project #39 Item 2

M&S

 Item description and how that item relates to clause and how it supports clause programs.

The Martin Solar project is approved by the commission for cost recovery under the environmental cost recovery clause (ECRC) for all reasonable and prudent costs incurred.

Description:

The pump seal listed below is clause related because it involves routine maintenance activities in support of the Martin solar facility.

Several inboard and outboard seals for the Main HTF pumps were purchased from as non-M&S items. Seals that were not used immediately were returned to stores and entered into our inventory giving us a credit of **an entered** $\frac{1}{2} \left[\frac{1}{2} - \frac{2}{2} \right]$

2. Copy of M&S record.

CONFIDENTIAI

Did not maintain supporting obcumentation in uprupapers. Ma

SOURCE

0-79.2

orida Power & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-El; ACN No: 2018-036-4-1 Description: Project 39 50000

43/18

10-79

FPSC CLAUSES AUDITS ADEQUATE SUPPORTING DOCUMENTATION AR #7, Item #3

CONFIDENTIAL

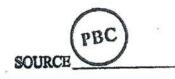
Cash Vouchers

- 1. Vendors invoice
- 2. Purchase order
- 3. Contract with vendor, if applicable
- Time sheets, etc. for contract labor
- Explain how items on involce relate to clause i.e., how are they used to support clause activity.

The Martin Solar project is approved by the commission for cost recovery under the environmental cost recovery clause (ECRC) for all reasonable and prudent costs incurred.

- The invoice in question and replace them with new ones. This work is related to the clause because it involves routine maintenance activities in support of the Martin solar facility.
 - A copy of the purchase order and the invoice (with timesheets) are attached above.
- 6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation.
- 7. If it is advertising, provide the ads.

Did not maintain supporting



AR # 7 Project #39

McAlice, Mary

SOURCE From: Sent: BC jo: ubject:

Moncrief, Gary Wednesday, March 21, 2018 11:51 AM Vantuinen, Lorie; McAlice, Mary RE: IMMEDIATE ACTION NEEDED - ECRC TRANSACTION AUDIT PROJECT #39

Mary, The Martin Solar project is approved by the commission for cost recovery under the environmental cost recovery clause (ECRC) for all reasonable and prudent costs incurred.

1) The M&S items listed below are replacement mirrors for the solar field. This work is related to the clause because it involves routine maintenance activities in support of the Martin solar facility.

22

1

2) M&S record below._

Material Document List

K () N 971 27 500 2 2 8 02 8

Material Description MATRICAL MVT'S Mat. Doc. Item Pathy Date Oty in JnE EUn

0 261 5919290012 12 02/01/2017 MAR 30200-FEASA CTA 5000001294	00 00	261	4919290012	14	02/01/2017	South of the second states and the	王己派派派派	S00000129
0 261 5919290012 12 02/01/2017 MAR 30200-FEASA CTA 5000001294	00		Contraction of the second s	15		(In the protocol of the second s	and a state of the state of the state of the	600000129
0 261 4919290012 17 02/01/2017	00		· · · · ·			9:00-	EX III	-341
	0-0	A 8 1		12	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	100-10-30-00-	EASTREET	and the second se
	00	261	4919290012	17	02/01/2017	5-00-	EASTER	-SC00000129
	00		4919290012	17	02/01/2017	5.00-		
								5
ry D. Moncrief Sr. D Business Services Manager								

Martin Power Plant 772-597-7101 (Office) 561-307-6674 (Cell)

6

From: Vantuinen, Lorie Sent: Wednesday, March 21, 2018 9:57 AM To: Moncrief, Gary; Trimnal, Mary Cc: McAlice, Mary Subject: IMMEDIATE ACTION NEEDED - ECRC TRANSACTION AUDIT PROJECT #39

ONFIDENTI

Description:

Prov

Dkt.

SOURCE FPSC CLAUSES AUDITS ADEQUATE SUPPORTING DOCUMENTATION PBC Description; M&S Item description and how that item relates to clause and how it supports clause programs. Copy of M&S record. Dkt. No.: 2. Pro est Year Ended: December 201 20180007-EI; ACN No: 2018 A G00000129458 PMN SOLAR MIRROR& TUBES REPL A08 5400102 M&S-PG/NU Stores OH 02/01/2017 ST ar & Light Co Cost Recon 4 ND 3-036-4-1 なうちん ONFIDENTIA 6 1 6 2

Florida Power & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-EI; ACN No: 2018-0364-1 Description:

10-29

FPSC CLAUSES AUDITS ADEQUATE SUPPORTING DOCUMENTATION AR #7, Item #5

Cash Vouchers

- 1. Vendors invoice
- 2. Purchase order

CONFIDENTIAL

- 3. Contract with vendor, if applicable
- 4. Time sheets, etc. for contract labor
- 5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

The Martin Solar project is approved by the commission for cost recovery under the environmental cost recovery clause (ECRC) for all reasonable and prudent costs incurred.

- The invoice in question **the first set of** is from **the set of the set of t**
 - A copy of the purchase order and the invoice are attached above.

Did not maindain supportin docementation in wor

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation.

7. If it is advertising, provide the ads.

SOURCE



EDUIDCE

From: Vantuinen, Lorie Sent: Monday, March 19, 2018 2:54 PM To: Moncrief, Gary; Nieb, John Cc: Nieb, John Subject: AUDIT QUESTION

The

1

PUDDECH

Description;

DEBIT original accrual was pulled in the audit of ECRC transactions. I have the document copy, but when I looked in March to see if it had been paid, it doesn't look like it was paid or re-accrued. Line item #11 on the journal entry.

1) We will need to know how this work supported the clause, copy of invoice if paid, etc. Same drill that Mary has been asking for the other samples. This might have been paid the following month by a different IO.

Project#39

Tort-oppin a substance plant	CO object name 129151 PMN SOLAR ADD PIPE 129151 PMN SOLAR ADD PIPE	VLVS/PLATFORMS A08 575	t El Cost element name 0700 Out Selv-Othr Out Selv-Othr	n rep.Cur. Doo Date Name 02/28/2017 2000219431 02/28/2017 2000219431	Per Year P. Pur. Off 2 2017 Acc 3 2017 Acc
3			0 Out Serv-Othr	0.00	
		Reference and the second second		0.00	
018-0					
CA JEASE					
S S V					
N No:					
ACN No:					
Hi, ACN No:	=		T		

CONFIDENTL

Florida Power & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-EI; ACN No: 2018-036-4-1 Description: DV DLEG 38 Servels

FPSC CLAUSES AUDITS ADEQUATE SUPPORTING DOCUMENTATION AR #7; Project #39; Items #7, #8, & #9

Payroll

1. Employee's job description and how that job relates to clause and how it

supports clause programs.

The Martin Solar project is approved by the commission for cost recovery under the environmental cost recovery clause (ECRC) for all reasonable and prudent costs incurred. The hours in question were in support of the Martin solar facility.

- 1 HERE CONTRACT A These overtime hours were worked in support of the main HTF pump removal and installation. This work is related to the clause because it involves routine maintenance activities in support of the Martin solar facility.
- Time record See attached. Hours charged: 114 hours at hourly rate of There was also payroll taxes related to this work attached.
 - Direct charge
- Copy of time record for selected employee for period selected, including hours charged to clause programs and pay rate.
- 3. Was payroll a direct charge or a fixed allocation? If a fixed allocation, please provide the basis for the allocation.

CONFIDENTIAL



110-797

Florida Power & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-EI; ACN No: 2018-036-4-1 Description: P(02CC+39 Samuel

10-798

FPSC CLAUSES AUDITS ADEQUATE SUPPORTING DOCUMENTATION AR #7; Project #39; Items #10 & #11

Payroll

1. Employee's job description and how that job relates to clause and how it supports clause programs.

supports clause programs.

The Martin Solar project is approved by the commission for cost recovery under the environmental cost recovery clause (ECRC) for all reasonable and prudent costs incurred. The hours in question were in support of the Martin solar facility.

Item #10

- 1 Interest of the main HTF pump removal and installation.
- 2 Time record attached above (19 hours charged at the fourly rate)
 - Direct charge

Item #11

3 • were worked in support of the main HTF pump removal and installation.

- Time record See attached
- Direct charge
- Copy of time record for selected employee for period selected, including hours charged to clause programs and pay rate.
- Was payroll a direct charge or a fixed allocation? If a fixed allocation, please provide the basis for the allocation.

+ Audit staff reviewed timesheets. Die not maintein in wourk popers, MQ.

CONFIDENTIAL

Florida Power & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-EI; ACN No: 2018-036-4-1 Description: Profect 59 50000000

FPSC CLAUSES AUDITS ADEQUATE SUPPORTING DOCUMENTATION AR #7, Project #39; Items #12 to #18

Cash Vouchers

- 1. Vendors invoice
- 2. Purchase order

CONFIDENTIAL

6.113

110-29.9

- Contract with vendor, if applicable -
- 4. Time sheets, etc. for contract labor
- Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

The Martin Solar Project is approved by the Public Service Commission under the Environmental Cost Recovery Clause (ECRC) for cost recovery of all reasonable and prudent costs incurred. All of the charges in question are clause related because they were in support of the Martin Solar Facility. Specifically, they all supported a capital project to install an additional 40 FT of 8" piping with Isolation valves at the header of each HRSG on Martin Units 8A,B,C,D for the Solar Thermal system. This project was a fleet request to enable isolation of a Solar train while keeping the HRSGs online.

- Item #12: _____A contracted to install two (2) 8" isolation valves and pipe modifications.
- 2 Items #13, #14, and #15: A second se
- 4 Item #16: Approximation and a services on two (2) solar isolation valves and piping modifications.

Item #18: Supv, Engineering & Capital Support - engineering overheads related to the above project.

- If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation.
- 7. If it is advertising, provide the ads. X Audit Staff maintained Succeed workpopers. M.

SOURCE

Layout	ECRC	ECRC		17 Active	30
Order Report currency	USD GPMR10015630	US Dollar	8" Isolation Valve		
report currency .	050	US DULLAL			
			6		
				0	
			aa a a ^a a	. A	4

Rec.

SOURCE

Florida L....r. & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Test Year Ended: ACN No: 2018-036-4-1 Dkt. No: 20180007-E1, ACN No: 2018-036-4-1 ion: P (FOXe L+ Z-A, SWMC) Description:

CONFIDENTIAL

Florida Power & Lie Smpany Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-EI; ACN No: 2018-036-4-1 Company Code Line Item 1 / Costs / 81 G/L Account Text Sales Order Additional Account Assignments Tax code Assignment WBS Element Cost Center Amount Quantity Tax Jur. project Description: 89 Sampa 1500 FLORIDA POWER & LIGHT CO 5750550 UNITSIDE SERVICES: Contractor Straight Time Labor 201.70206 02052017-74-NEETS00130728 0 A CISD. 0 Network Order 1212111111 CONFIDENTIAL GPMR10015631 Doc. no. 5402001791 F 13 Long text More S1#

16-29.9.2

SOURCE PHC

SILA S	
Display Document: Line Iter	m 003
ි යි පී පී Additional Data	
G/L Account 5750560 JTSIDE SERVIC Company Code 1500 FLORIDA POWER & LIGHT	· · · · · · · · · · · · · · · · · · ·
Line Item 3 / Costs / 81	Doc. no. 5402001791
Amount Tax code Tax Jur.	
Additional Account Assignments	Tenene a despirant de la companya de la companya
Cost Center Sales Order WBS Element	Order GPMR10015633
Quantity 1	P More
Text 02052017-74-NEETS00130	7728 Long text

and a second second

Q Florida Power & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-El; ACN No: 2018-036-4-1 Description: V V Dye U SS Savry

81

CONFIDENTIA

.

#14

16-29.9.3

PBC SOURCE Florida Power & Light Com Environmental Cost Recovery e Test Year Ended: December 2017 Dkt. No.: 20180007-EI; ACN No: 2018-036-4-1 Description: Proceed 39 Scumple

> 1500 FLORIDA POWER & LIGHT CO 5750570 DUTSIDE SERVICES: Contractor Non Labor Expenses 20170206 02042017-940-NEEES0003301S 0 C all' state QSD AU 0 Network Order GPMR10015633 10 and the state of the second states of the Doc. no: 5402001817 F Ҧ Long text More

Cost Center

Sales Order WBS Element Additional Account Assignments

G/L Account Company Code

. 1

品として

¢

Addbonal Data

52

16-29.9.4

Amount

Tax Jur.

Tax code

Line Item 1 / Costs / 81

N

Text

"anti-states"

the state

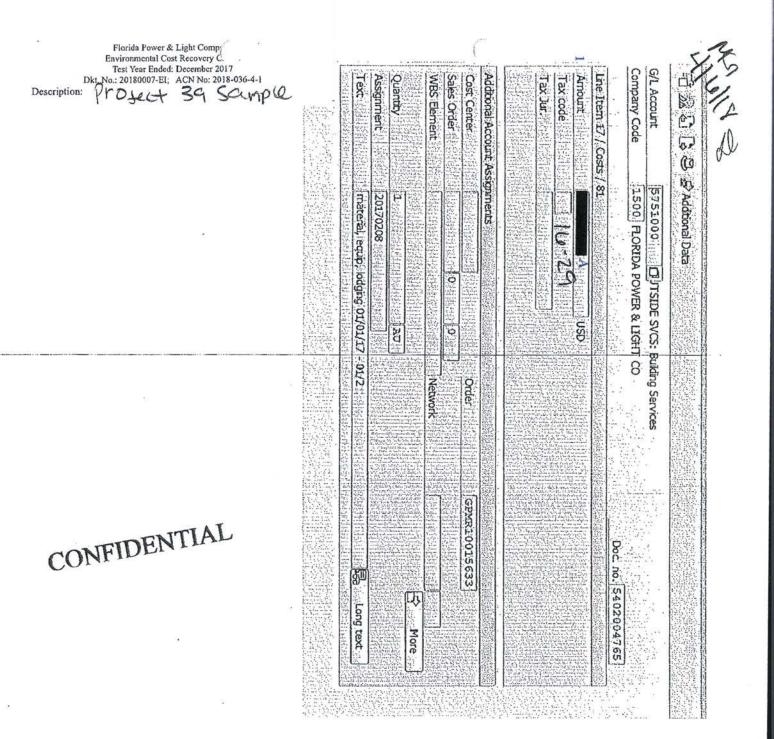
Assignment

Quantity

CONFIDENTIAL

PBC SOURCE

M Layout Order Report curr	rency	ECRC GPMR10015630 USD	ECRC Install US Dolla	(2) 8" Is r	solation Valve	译 Active	14	5 5 5
Order	CO object name	bertitie area bis 65	BusA:	Cost Elem .:	Cost element name	valin rep.cur. Documen	nt Date Name and the state	
	Instal (2) 8" Isolation	n Valves and	.A08	5750600	Out Serv-Samp&Test	02/16/201	17	17 - 02/16/17
	¥					×16-29	В	
Iorida Power & Light Company Intervential Cost Recovery Clause Test Year Endect: December 2017 Dkt. No.: 20180007-EI; ACN No: 2018-036-4-1 Description: APDACK SS SUMPLE				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	CONFIDENTIAL			JI#
ž	ŝ							SOURCE



いキ

110-79.9.10

SOURCE PBC

Florida Power & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-EI; ACN No: 2018-036-4-1 Description: RVD Sect 30 Samuele.

T In the Valin rep are

Total quantity PUM (O Offsetting acct Name of offsetting account 21 FT | M 2305000 | Inv. M.&.S (ECC 6)

S 3332000

I/F Crg-Over 999

11,-29.9.7

\$-1

10

5993000

PP-Supv Eng&Cap Sup

CONFIDENTIAL

SOURCE PBC

10/2

McAlice, Mary

1 Co object name GOODOI26626 PMN DIGTAL C	Busk Cost El, <pre>Cost element nam NTL SYS(DCS)UPGKADE A08 · 5750700 Dut Serv-Othr S750Out Serv-Othr S750Out Serv-Othr</pre>	Valla rep.cur. Doc. Date Name 02/15/2017		P Purch Doc. Offset. acct name	and the second se
A	5750 _ Out Serv-Othr			2000192086 GR/IR Clearing	RefDocNo Name of offsetting 5003251095 GOODS RECEIPT/
P		·	B	2414-14 (A)	
					1943 March States
En reise del presi del pre		1 W			
Apply Clear		the second state of the se	nan an ang ang ang ang ang ang ang ang a	*** Annual Count pressure is known a low argue and a state for the state of the state	na na seu
(Appy)(Clear)	An anna				
Tripple alteration	lanallat Stedna and teach a compa	Section and the second of the	all the state of the second shake	الأمراكية بمعارجته بترقي متعا فأغرم وليراكر والترا	denter al construction of the
- Hatagan Salasi	입 전 번 사실 것 같은 것 한 것 같아요.	기가 좀 많은 것 같아요. [] 신경 것이라.			超超过的 点面 拿一行 。
Last Refresh 00/19/2018 14:55	18 EST Refresh Stop Transaction	한국 다음 중의 이상은 가운 것이다.			
	abi natan na Risi di Majiri	전도 관련 집 많은 화가 있었어?			
Wiew: [Stancard View]	Clisplay Print Preview Refresh Export a				
Continnation Number	Commation Name Status	Specification Reference Do	umenter Created by		
7 81 5292717965	760.50 1 Posted to the Backend	Goods/Services Confirmation 9068694	uncered a second of the second of the second	Posting Date	Created On
Vo A 1 Condition					
S202717964	790.80 0 Posted in the Backend		7 6	12/27/2017	12/27/2017
S S202717964	760.80 0 Posted in the Backend 780.80 0 Posted in the Backend	Confirmation of Cancellation ASIMON 0530		12/27/2017	12/27/2017
8 5202717964 8 52022475475 52022432236	780.80 0 Posted in the Backend	Confirmation of Cancellation ASTMON 0530 Goods/Services Continuation ASTMON 0530		12/27/2017 05/30/2017	¹ 12/27/2017 05/30/2017
5002717964 5002475475 5002432236 5002432236	780.80 0 Posted in the Backend 80.80 04 Posted in the Backend	Confirmation of Cancellation ASIMON 0530 Goods/Services Confirmation ASIMON 0530 Goods/Services Confirmation 9064977		12/27/2017 05/30/2017 04/24/2017	¹ 12/27/2017 05/30/2017 04/24/2017
2 C S202475475 2 C S202475475 2 C S202432236 5202432224	780.80 0 Posted in the Backend 30.80 04 Posted in the Backend 30.00 04/21/17 Posted in the Backend	Confirmation of Cancellation ASIMON 0530 Goods/Services Confirmation ASIMON 0530 Goods/Services Confirmation 9064977 Confirmation of Cancellation MILESTONE A		12/27/2017 05/30/2017 04/24/2017 04/24/2017	12/27/2017 05/30/2017 04/24/2017 04/24/2017
5 W1 10 5202429172	780.80 0 Posted in the Backend 80.80 04 Posted in the Backend 1.30 04/21/17 Posted in the Backend 1.20 04/21/17 Posted in the Backend 1.20 04/21/17 Posted in the Backend	Confirmation of Cancellation ASTMON 0530 Goods/Services Confirmation ASTMON 0530 Goods/Services Confirmation 9064977 Confirmation of Canceltation MILESTONE A Goods/Services Confirmation MILESTONE A		12/27/2017 05/30/2017 04/24/2017 04/24/2017 04/21/2017	¹ 12/27/2017 05/30/2017 04/24/2017
S202429172 5202250211	780.80 0 Posted in the Backend 80.80 04 Posted in the Backend 1.80 04/21/17 Posted in the Backend 1.80 04/21/17 Posted in the Backend 1.00.01/21/17 Posted in the Backend 80.80 02: Posted in the Backend	Confirmation of Cancellation ASTMON 0530 Goods/Services Confirmation ASTMON 0530 Goods/Services Confirmation 9064977 Confirmation of Cancellation MILESTONE A Goods/Services Confirmation MILESTONE A Goods/Services Confirmation MILESTONE A Goods/Services Confirmation MILESTONE A		12/27/2017 05/30/2017 04/24/2017 04/24/2017	12/27/2017 05/30/2017 04/24/2017 04/24/2017
Q V <u>S202429172</u>	780.80 0 Posted in the Backend B0.80 04 Posted in the Backend 1.80 04/21/17 Posted in the Backend 1.90 04/21/17 Posted in the Backend 80.80 02.11 Posted in the Backend 2.00 01/, Posted in the Backend	Confirmation of Cancellation ASTMON 0530 Goods/Services Confirmation ASTMON 0530 Goods/Services Confirmation 9064977 Confirmation of Canceltation MILESTONE A Goods/Services Confirmation MILESTONE A		12/27/2017 05/30/2017 04/24/2017 04/24/2017 04/21/2017	¹ 12/27/2017 05/30/2017 04/24/2017 04/2/2017 04/2/1/2017
Q V <u>S202429172</u>	780.80 0 Posted in the Backend B0.80 04 Posted in the Backend 1.80 04/21/17 Posted in the Backend 1.90 04/21/17 Posted in the Backend 80.80 02.11 Posted in the Backend 2.00 01/, Posted in the Backend	Confirmation of Cancellation ASTMON 0530 Goods/Services Confirmation ASTMON 0530 Goods/Services Confirmation 9064977 Confirmation of Cancellation MILESTONE A Goods/Services Confirmation MILESTONE A Goods/Services Confirmation MILESTONE A Goods/Services Confirmation MILESTONE A		12/27/2017 05/30/2017 04/24/2017 04/24/2017 04/21/2017 04/21/2017	⁴ 12/27/2017 D5/30/2017 04/24/2017 04/24/2017 04/21/2017 04/21/2017
5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	780.80 0 Posted in the Backend 80.80 04 Posted in the Backend 1.80 04/21/17 Posted in the Backend 1.00 04/21/17 Posted in the Backend 80.80 02 Posted in the Backend 0.00 01/ Posted in the Backend	Confirmation of Cancellation ASTMON 0530 Goods/Services Confirmation ASTMON 0530 Goods/Services Confirmation 9064977 Confirmation of Cancellation MILESTONE A Goods/Services Confirmation MILESTONE A Goods/Services Confirmation MILESTONE A Goods/Services Confirmation MILESTONE A		12/27/2017 05/30/2017 04/24/2017 04/24/2017 04/21/2017 04/21/2017	12/27/2017 05/30/2017 04/24/2017 04/24/2017 04/24/2017 04/21/2017

č

1

557

1

PBC

SOURCE

16-29 11.1

Florida Power & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-EI; ACN No: 2018-036-4-1 Description: PTD LELT US SC. MRC

"Ject #45

110-30.1

16/18

FPSC CLAUSES AUDITS ADEQUATE SUPPORTING DOCUMENTATION AR #7 Items #1 & 2

Cash Vouchers

1. Vendors invoice

2. Purchase order

Contract with vendor, if applicable

Time sheets, etc. for contract labor

5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity. The Martin electrostatic precipitator (ESP) project and the Martin Solar project are both approved by the commission for cost recovery under the environmental cost recovery clause (ECRC) for all reasonable and prudent costs incurred.

The items listed below are clause related because they involve routine maintenance activities in support of the Martin ESP's.

ESP items:

 1) was contracted to provide and replace six ESP Ash discharge valves (3 valves on unit 1 and 3 valves on unit 2). The item in question is for the three valves on unit 1 (automotion). The invoice attached above is for all six valves.

2) Overtime for the FPL contractor coordinator in support of the replacement of the ash discharge valves (

110-20

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation.

7. If it is advertising, provide the ads.

* Audit staff reviewed suf obumended in End danot CONFIDENTIAL vaithan in papers. Ma



EXHIBIT C

JUSTIFICATION TABLE

EXHIBIT C

COMPANY:Florida Power & Light CompanyTITLE:List of Confidential WorkpapersAUDIT:FPL, Environmental AuditAUDIT CONTROL NO:2018-036-4-1DOCKET NO:20180007-EIDATE:June 20, 2018

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
16-28.1	Plant Project Samples	1	N			
16-28.2	Plant Project Samples	1	Y	Col. A	(d)	L. Fuca
16-28.3	Plant Project Samples	1	Ν			
16-28.4	Plant Project Samples	1	N			
16-28.5	Plant Project Samples	1	Ν			
16-28.6	Plant Project Samples	1	Ν			
16-28.7	Plant Project Samples	1	N			
16-28.8	Plant Project Samples	1	N			
16-28.9	Plant Project Samples	1	Ν			
16-28.10	Plant Project Samples	1	Ν			
16-28.11	Plant Project Samples	1	N			
16-29.1	Plant Project Samples	1	Y	Line 1A	(d)	C. Arcari
16-29.2	Plant Project Samples	1	Y	Lns. 1A and 2A	(d)	C. Arcari
16-29.3	Plant Project Samples	1	Y	Line 1A, B	(d)	C. Arcari
16-29.4	Plant Project Samples	1	N			
16-29.4.1	Plant Project Samples	1	Y	Col. A	(d)	C. Arcari
16-29.4.2	Plant Project Samples	1	Y	Col. A	(d)	C. Arcari
16-29.5	Plant Project Samples	1	Y	Line 1A, B	(d)	C. Arcari
16-29.6	Plant Project Samples	1	N			
16-29.6.1	Plant Project Samples	1	Y	Lns. 1A, 2B, 2C, 3B and 3C	(d)	C. Arcari
16-29.7	Plant Project Samples	1	Y	Lns. 1A, 2A and 3A	- (d)	C. Arcari
16-29.7.1	Plant Project Samples	1	N			
16-29.8	Plant Project Samples	1	Y	Lns. 1A, 2A, 3A and 3B	(d)	C. Arcari
16-29.8.1	Plant Project Samples	1	N			
16-29.8.2	Plant Project Samples	1	N			
16-29.9	Plant Project Samples	1	Y	Lns. 1A, 2A, 3A, 4A and 5A	(d)	C. Arcari
16-29.9.1	Plant Project Samples	1	Y	Col. A	(d)	C. Arcari
16-29.9.2	Plant Project Samples	1	Y	Lns. 1A and 2A	(d)	C. Arcari
16-29.9.3	Plant Project Samples	1	Y	Lns. 1A and 2A	(d)	C. Arcari
16-29.9.4	Plant Project Samples	1	Y	Lns. 1A and 2A	(d)	C. Arcari

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
16-29.9.5	Plant Project Samples	1	Y	Line 1A, B	(d)	C. Arcari
16-29.9.6	Plant Project Samples	1	Y	Line 1A	(d)	C. Arcari
16-29.9.7	Plant Project Samples	1	Y	Col. A, Lns. 1-2	(d)	C. Arcari
16-29.10	Plant Project Samples	1	N			
16-29.10.1	Plant Project Samples	1	N			
16-29.11	Plant Project Samples	1	N			
16-29.11.1	Plant Project Samples	1	Y	Col. A Line 1B Cols. C-E	(d)	C. Arcari
16-30.1	Plant Project Samples	1	Y	Lns. 1A, 2A and 3A	(d)	C. Arcari

EXHIBIT D

DECLARATIONS

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No: 20180007-EI

DECLARATION OF CRAIG W. ARCARI

1. My name is Craig W. Arcari. I am currently employed by Florida Power & Light Company ("FPL") as Vice President of Power Generation, FPL Operations. I have personal knowledge of the matters stated in this declaration.

I have reviewed Exhibit C, and the documents that are included in Exhibit A to 2. FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 2018-036-4-1 for which I am designated as the declarant. The documents or materials that I have reviewed, and which are asserted by FPL to be proprietary confidential business information contain or constitute information relating to competitive interests, the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms in the future, and would impair the competitive interests of the goods provider. Specifically, the information provided by FPL contains negotiated pricing information for solar projects. In addition, some documents contain competitively sensitive information related to certain employees' compensation. Public disclosure of compensation information for particular positions would enable competing employers to meet or beat the compensation offered by FPL, resulting in the loss of talented employees, or conversely, the need to increase the level of compensation already paid in order to retain these employees and attract new talent. The quality of service and the cost of service implications would be detrimental to FPL and its customers. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

Craig W. Arcari Date: 6

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No: 20180007-EI

DECLARATION OF LISA FUCA

1. My name is Lisa Fuca. I am currently employed by Florida Power & Light Company ("FPL") as Principal Business Analyst, Nuclear Business Operations. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 2018-036-4-1 for which I am designated as the declarant. The documents that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute information concerning bids and/or contractual data, the disclosure of which would impair the efforts of FPL and its vendors to contract for goods and services on favorable terms. Specifically, the information relates to pricing for monitoring and reporting work provided at the Turkey Point nuclear site. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief

Alisa Fuca Date: