FILED 6/20/2018 DOCUMENT NO. 04304-2018 FPSC - COMMISSION CLERK



Maria J. Moncada Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5795 (561) 691-7135 (Facsimile) E-mail: maria.moncada@fpl.com

June 20, 2018

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 COMMISSION

Re: Docket No. 20180007-EI

Dear Ms. Stauffer:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 2018-036-4-1. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains the declarations in support of FPL's Request for Confidential Classification.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely, Maria J. Moncada

Enclosures

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

COM _____ AFD ____ APA ____ ECO ____ ENG ____ GCL ____ IDM ____ CLK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No: 20180007-EI

Date: June 20, 2018

FLORIDA POWER & LIGHT COMPANY'S REQUEST FOR CONFIDENTIAL CLASSIFICATION OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2018-036-4-1

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 2018-036-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated May 30, 2018, Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been redacted.

c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A by page and line and a brief description of the confidential information.

Exhibit C also references the specific statutory bases for the claim of confidentiality and identifies the declarants who support of the requested classification.

d. Exhibit D contains the declarations of Lisa Fuca and Craig Arcari in support of this Request.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As described more fully in the declarations included as Exhibit D, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

5. Additionally, certain documents contain competitively sensitive information related to certain employees' compensation. Public disclosure of compensation information for particular positions would enable competing employers to meet or beat the compensation offered by FPL, resulting in the loss of talented employees, or conversely, the need to increase the level of compensation already paid in order to retain these employees and attract new talent. The quality of service and the cost of service implications would be

detrimental to FPL and its customers. This information is protected by Section 366.093(3)(e), Fla. Stat.

6. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least three (3) years and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

John T. Butler Assistant General Counsel - Regulatory Maria J. Moncada Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408 Telephone: (561) 304-5795 Facsimile: (561) 691-7135 Email: maria.moncada@fpl.com

By:

Maria J. Moncada Florida Bar No. 0773301

CERTIFICATE OF SERVICE Docket No. 20180007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification* has been furnished by electronic mail on this <u>20th</u> day of June

2018 to the following:

Charles Murphy, Esq. Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 Cmurphy@psc.state.fl.us

Paula K. Brown Regulatory Coordination **Tampa Electric Company** P.O. Box 111 Tampa, Florida 33601 regdept@tecoenergy.com

James D. Beasley, Esquire J. Jeffrey Wahlen, Esquire Ausley & McMullen P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com Attorneys for Tampa Electric Company

Jeffrey A. Stone Rhonda J. Alexander **Gulf Power Company** One Energy Place Pensacola, Florida 32520-0780 jastone@southernco.com rjalexad@ southernco.com J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. **Office of Public Counsel** c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us

Dianne Triplett, Esquire Duke Energy Florida, Inc. 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com

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Jon C. Moyle, Jr., Esquire The Moyle Law Firm, P.A. 118 N. Gadsden Street Tallahassee, Florida 32301 jmoyle@moylelaw.com Attorneys for Florida Industrial Power Users Group Russell A. Badders, Esquire Steven R. Griffin, Esquire Beggs & Lane P.O. Box 12950 Pensacola, Florida 32591-2950 rab@beggslane.com srg@beggslane.com Attorneys for Gulf Power Company

George Cavros, Esq. 120 E. Oakland Park Blvd, Suite 105 Fort Lauderdale, FL 33334 george@cavros-law.com Attorney for Southern Alliance for Clean Energy

James W. Brew, Esq. Laura A. Wynn, Esq. Stone, Mattheis, Xenopoulos & Brew, P.C. 1025 Thomas Jefferson Street, N.W. Eighth Floor, West Tower Washington, D.C. 20007 jbrew@smxblaw.com law@smxblaw.com Attorneys for White Springs Agricultural Chemicals, Inc. d/b/a/ PCS Phosphate – White Springs

By: Maria J. Moncada Florida Bar No. 0773301

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

EXHIBIT A

CONFIDENTIAL FILED UNDER SEPARATE COVER

EXHIBIT B

REDACTED COPIES

.D.

AD

FEID # 65-0854041

· Power Plant

Account: FPL Contract # 02366004

nitoring & Reporting - Statistical Assessment

| Reason for Travel | Auto Miles | A | llowance | Airline | Ground Trans | Lodging | Meals Per Diem | Tolls | Total Cost |
|-------------------|---------------|---|----------|---------|-----------------|---------|-------------------|---------|---------------|
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| Professional Services | Dates Hours A | Cost |
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| rt objectives and requirements | 8/1/2017 | \$ 420.00 |
| | 8/15/2017 | \$ 1,260.00 |
| | 9/1/2017 | \$ 840.00 |
| | 9/15/2017 | \$ 1,260.00 |
| n | 9/17/2017 | \$ 1,680.00 |

EXPENSE

Totals

hours

\$ 5,460.00

TOTAL AMOUNT DUE:

5,460.00 Ś 1 2

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CONFIDENTIAL Florida Power & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-EI; ACN No: 2018-036-4-1 Description: MMDLACI 47. Sample.

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CONFIDENTIAL

Florida Power & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-E1; ACN No: 2018-036-4-1 Description: Project+ 30, Comple

FPSC CLAUSES AUDITS ADEQUATE SUPPORTING DOCUMENTATION AR #7 Project #39 Items #1

Journal Vouchers

- 1. Copy of JV and supporting documentation including any worksheets.
- Description of how items included in JV relate to clause and how they are used to support clause programs.

Martin Solar project is approved by the commission for cost recovery under the environmental cost recovery clause (ECRC) for all reasonable and prudent costs incurred.

All of the items listed below are clause related because they involve routine maintenance and outage activities in support of the Martin Solar project maintenance.

Attached are the supporting documents for the accrual.

This accrual was re-accrued thru May and paid in June, 2017 per the attached invoices.

3. If correction supply original entry and explain reason for correction.

* Audit staff reviewed the supporting 1 documentation in the amount of and Did not maintain in work papers. Ma.

SOURCE

Florida Power & Light Compl Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-E1; ACN No: 2018-036-4-1 PVO COTA 3-D CONVI

4/3/18

FPSC CLAUSES AUDITS ADEQUATE SUPPORTING DOCUMENTATION AR #7 Project #39 Item 2

M&S

 Item description and how that item relates to clause and how it supports clause programs.

The Martin Solar project is approved by the commission for cost recovery under the environmental cost recovery clause (ECRC) for all reasonable and prudent costs incurred.

Description:

The pump seal listed below is clause related because it involves routine maintenance activities in support of the Martin solar facility.

Several inboard and outboard seals for the Main HTF pumps were purchased from as non-M&S items. Seals that were not used immediately were returned to stores and entered into our inventory giving us a credit of **an entered** $\frac{1}{2} \left[\frac{1}{2} - \frac{2}{2} \right]$

2. Copy of M&S record.

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Did not maintain supporting obcumentation in uprupapers. Ma

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orida Power & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-El; ACN No: 2018-036-4-1 Description: Project 39 50000

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FPSC CLAUSES AUDITS ADEQUATE SUPPORTING DOCUMENTATION AR #7, Item #3

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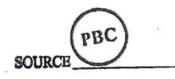
Cash Vouchers

- 1. Vendors invoice
- 2. Purchase order
- 3. Contract with vendor, if applicable
- Time sheets, etc. for contract labor
- Explain how items on involce relate to clause i.e., how are they used to support clause activity.

The Martin Solar project is approved by the commission for cost recovery under the environmental cost recovery clause (ECRC) for all reasonable and prudent costs incurred.

- The invoice in question and replace them with new ones. This work is related to the clause because it involves routine maintenance activities in support of the Martin solar facility.
 - A copy of the purchase order and the invoice (with timesheets) are attached above.
- 6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation.
- 7. If it is advertising, provide the ads.

Did not maintain supporting



AR # 7 Project #39

McAlice, Mary

SOURCE From: Sent: BC jo: ubject:

Moncrief, Gary Wednesday, March 21, 2018 11:51 AM Vantuinen, Lorie; McAlice, Mary RE: IMMEDIATE ACTION NEEDED - ECRC TRANSACTION AUDIT PROJECT #39

Mary, The Martin Solar project is approved by the commission for cost recovery under the environmental cost recovery clause (ECRC) for all reasonable and prudent costs incurred.

1) The M&S items listed below are replacement mirrors for the solar field. This work is related to the clause because it involves routine maintenance activities in support of the Martin solar facility.

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2) M&S record below._

Material Document List

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Material Description MATRICAL MVT'S Mat. Doc. Item Pathy Date Oty in JnE EUn

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| ry D. Moncrief Sr. D Business Services Manager | | | | | | | | |

Martin Power Plant 772-597-7101 (Office) 561-307-6674 (Cell)

6

From: Vantuinen, Lorie Sent: Wednesday, March 21, 2018 9:57 AM To: Moncrief, Gary; Trimnal, Mary Cc: McAlice, Mary Subject: IMMEDIATE ACTION NEEDED - ECRC TRANSACTION AUDIT PROJECT #39

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Description:

Prov

Dkt.

SOURCE FPSC CLAUSES AUDITS ADEQUATE SUPPORTING DOCUMENTATION PBC Description; M&S Item description and how that item relates to clause and how it supports clause programs. Copy of M&S record. Dkt. No.: 2. Pro est Year Ended: December 201 20180007-EI; ACN No: 2018 A G00000129458 PMN SOLAR MIRROR& TUBES REPL A08 5400102 M&S-PG/NU Stores OH 02/01/2017 ST ar & Light Co Cost Recon 4 ND 3-036-4-1 なうちん ONFIDENTIA 6 1 6 2

Florida Power & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-EI; ACN No: 2018-0364-1 Description:

10-29

FPSC CLAUSES AUDITS ADEQUATE SUPPORTING DOCUMENTATION AR #7, Item #5

Cash Vouchers

- 1. Vendors invoice
- 2. Purchase order

CONFIDENTIAL

- 3. Contract with vendor, if applicable
- 4. Time sheets, etc. for contract labor
- 5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

The Martin Solar project is approved by the commission for cost recovery under the environmental cost recovery clause (ECRC) for all reasonable and prudent costs incurred.

- The invoice in question **the first set of** is from **the set of the set of t**
 - A copy of the purchase order and the invoice are attached above.

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6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation.

7. If it is advertising, provide the ads.

SOURCE



EDUIDCE

From: Vantuinen, Lorie Sent: Monday, March 19, 2018 2:54 PM To: Moncrief, Gary; Nieb, John Cc: Nieb, John Subject: AUDIT QUESTION

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PUDDECH

Description;

DEBIT original accrual was pulled in the audit of ECRC transactions. I have the document copy, but when I looked in March to see if it had been paid, it doesn't look like it was paid or re-accrued. Line item #11 on the journal entry.

1) We will need to know how this work supported the clause, copy of invoice if paid, etc. Same drill that Mary has been asking for the other samples. This might have been paid the following month by a different IO.

Project#39

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Florida Power & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-EI; ACN No: 2018-036-4-1 Description: DV DLEG 38 Servels

FPSC CLAUSES AUDITS ADEQUATE SUPPORTING DOCUMENTATION AR #7; Project #39; Items #7, #8, & #9

Payroll

1. Employee's job description and how that job relates to clause and how it

supports clause programs.

The Martin Solar project is approved by the commission for cost recovery under the environmental cost recovery clause (ECRC) for all reasonable and prudent costs incurred. The hours in question were in support of the Martin solar facility.

- 1 HERE CONTRACT A These overtime hours were worked in support of the main HTF pump removal and installation. This work is related to the clause because it involves routine maintenance activities in support of the Martin solar facility.
- Time record See attached. Hours charged: 114 hours at hourly rate of There was also payroll taxes related to this work attached.
 - Direct charge
- Copy of time record for selected employee for period selected, including hours charged to clause programs and pay rate.
- 3. Was payroll a direct charge or a fixed allocation? If a fixed allocation, please provide the basis for the allocation.

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Florida Power & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-EI; ACN No: 2018-036-4-1 Description: P(02CC+39 Samuel

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FPSC CLAUSES AUDITS ADEQUATE SUPPORTING DOCUMENTATION AR #7; Project #39; Items #10 & #11

Payroll

1. Employee's job description and how that job relates to clause and how it supports clause programs.

supports clause programs.

The Martin Solar project is approved by the commission for cost recovery under the environmental cost recovery clause (ECRC) for all reasonable and prudent costs incurred. The hours in question were in support of the Martin solar facility.

Item #10

- 1 Interest of the main HTF pump removal and installation.
- 2 Time record attached above (19 hours charged at the fourly rate)
 - Direct charge

Item #11

3 • were worked in support of the main HTF pump removal and installation.

- Time record See attached
- Direct charge
- Copy of time record for selected employee for period selected, including hours charged to clause programs and pay rate.
- Was payroll a direct charge or a fixed allocation? If a fixed allocation, please provide the basis for the allocation.

+ Audit staff reviewed timesheets. Die not maintein in wourk popers, MQ.

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Florida Power & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-EI; ACN No: 2018-036-4-1 Description: Profect 59 50000000

FPSC CLAUSES AUDITS ADEQUATE SUPPORTING DOCUMENTATION AR #7, Project #39; Items #12 to #18

Cash Vouchers

- 1. Vendors invoice
- 2. Purchase order

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- Contract with vendor, if applicable -
- 4. Time sheets, etc. for contract labor
- Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

The Martin Solar Project is approved by the Public Service Commission under the Environmental Cost Recovery Clause (ECRC) for cost recovery of all reasonable and prudent costs incurred. All of the charges in question are clause related because they were in support of the Martin Solar Facility. Specifically, they all supported a capital project to install an additional 40 FT of 8" piping with Isolation valves at the header of each HRSG on Martin Units 8A,B,C,D for the Solar Thermal system. This project was a fleet request to enable isolation of a Solar train while keeping the HRSGs online.

- Item #12: _____A contracted to install two (2) 8" isolation valves and pipe modifications.
- 2 Items #13, #14, and #15: A second se
- 4 Item #16: Approximation and a services on two (2) solar isolation valves and piping modifications.

Item #18: Supv, Engineering & Capital Support - engineering overheads related to the above project.

- If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation.
- 7. If it is advertising, provide the ads. X Audit Staff maintained Succeed workpopers. M.

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Florida Power & Lie Smpany Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-EI; ACN No: 2018-036-4-1 Company Code Line Item 1 / Costs / 81 G/L Account Text Sales Order Additional Account Assignments Tax code Assignment WBS Element Cost Center Amount Quantity Tax Jur. project Description: 89 Sampa 1500 FLORIDA POWER & LIGHT CO 5750550 UNITSIDE SERVICES: Contractor Straight Time Labor 201.70206 02052017-74-NEETS00130728 0 A CISD. 0 Network Order 1212111111 CONFIDENTIAL GPMR10015631 Doc. no. 5402001791 F 13 Long text More S1#

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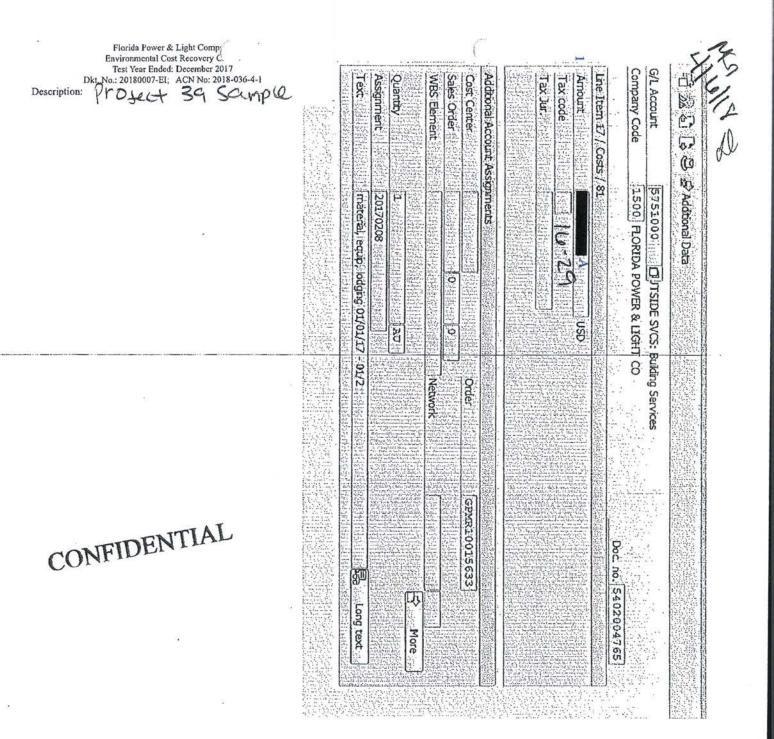
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McAlice, Mary

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Florida Power & Light Company Environmental Cost Recovery Clause Test Year Ended: December 2017 Dkt. No.: 20180007-EI; ACN No: 2018-036-4-1 Description: PTD LELT US SC. MRC

"Ject #45

110-30.1

16/18

FPSC CLAUSES AUDITS ADEQUATE SUPPORTING DOCUMENTATION AR #7 Items #1 & 2

Cash Vouchers

1. Vendors invoice

2. Purchase order

Contract with vendor, if applicable

Time sheets, etc. for contract labor

5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity. The Martin electrostatic precipitator (ESP) project and the Martin Solar project are both approved by the commission for cost recovery under the environmental cost recovery clause (ECRC) for all reasonable and prudent costs incurred.

The items listed below are clause related because they involve routine maintenance activities in support of the Martin ESP's.

ESP items:

 1) was contracted to provide and replace six ESP Ash discharge valves (3 valves on unit 1 and 3 valves on unit 2). The item in question is for the three valves on unit 1 (automotion). The invoice attached above is for all six valves.

2) Overtime for the FPL contractor coordinator in support of the replacement of the ash discharge valves (

110-20

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation.

7. If it is advertising, provide the ads.

* Audit staff reviewed suf obumended in End danot CONFIDENTIAL vaithan in papers. Ma



EXHIBIT C

JUSTIFICATION TABLE

EXHIBIT C

COMPANY:Florida Power & Light CompanyTITLE:List of Confidential WorkpapersAUDIT:FPL, Environmental AuditAUDIT CONTROL NO:2018-036-4-1DOCKET NO:20180007-EIDATE:June 20, 2018

| Workpaper No. | Description | No. of Pages | Conf Y/N | Column No./Line No. | Florida Statute 366.093 (3) Subsection | Declarant |
|------------------|-----------------------|-----------------|-------------|----------------------------|-------------------------------------------------|-----------|
| 16-28.1 | Plant Project Samples | 1 | N | | | |
| 16-28.2 | Plant Project Samples | 1 | Y | Col. A | (d) | L. Fuca |
| 16-28.3 | Plant Project Samples | 1 | Ν | | | |
| 16-28.4 | Plant Project Samples | 1 | N | | | |
| 16-28.5 | Plant Project Samples | 1 | Ν | | | |
| 16-28.6 | Plant Project Samples | 1 | Ν | | | |
| 16-28.7 | Plant Project Samples | 1 | N | | | |
| 16-28.8 | Plant Project Samples | 1 | N | | | |
| 16-28.9 | Plant Project Samples | 1 | Ν | | | |
| 16-28.10 | Plant Project Samples | 1 | Ν | | | |
| 16-28.11 | Plant Project Samples | 1 | N | | | |
| 16-29.1 | Plant Project Samples | 1 | Y | Line 1A | (d) | C. Arcari |
| 16-29.2 | Plant Project Samples | 1 | Y | Lns. 1A and 2A | (d) | C. Arcari |
| 16-29.3 | Plant Project Samples | 1 | Y | Line 1A, B | (d) | C. Arcari |
| 16-29.4 | Plant Project Samples | 1 | N | | | |
| 16-29.4.1 | Plant Project Samples | 1 | Y | Col. A | (d) | C. Arcari |
| 16-29.4.2 | Plant Project Samples | 1 | Y | Col. A | (d) | C. Arcari |
| 16-29.5 | Plant Project Samples | 1 | Y | Line 1A, B | (d) | C. Arcari |
| 16-29.6 | Plant Project Samples | 1 | N | | | |
| 16-29.6.1 | Plant Project Samples | 1 | Y | Lns. 1A, 2B, 2C, 3B and 3C | (d) | C. Arcari |
| 16-29.7 | Plant Project Samples | 1 | Y | Lns. 1A, 2A and 3A | - (d) | C. Arcari |
| 16-29.7.1 | Plant Project Samples | 1 | N | | | |
| 16-29.8 | Plant Project Samples | 1 | Y | Lns. 1A, 2A, 3A and 3B | (d) | C. Arcari |
| 16-29.8.1 | Plant Project Samples | 1 | N | | | |
| 16-29.8.2 | Plant Project Samples | 1 | N | | | |
| 16-29.9 | Plant Project Samples | 1 | Y | Lns. 1A, 2A, 3A, 4A and 5A | (d) | C. Arcari |
| 16-29.9.1 | Plant Project Samples | 1 | Y | Col. A | (d) | C. Arcari |
| 16-29.9.2 | Plant Project Samples | 1 | Y | Lns. 1A and 2A | (d) | C. Arcari |
| 16-29.9.3 | Plant Project Samples | 1 | Y | Lns. 1A and 2A | (d) | C. Arcari |
| 16-29.9.4 | Plant Project Samples | 1 | Y | Lns. 1A and 2A | (d) | C. Arcari |

| Workpaper No. | Description | No. of Pages | Conf Y/N | Column No./Line No. | Florida Statute 366.093 (3) Subsection | Declarant |
|------------------|-----------------------|-----------------|-------------|--------------------------------|-------------------------------------------------|-----------|
| 16-29.9.5 | Plant Project Samples | 1 | Y | Line 1A, B | (d) | C. Arcari |
| 16-29.9.6 | Plant Project Samples | 1 | Y | Line 1A | (d) | C. Arcari |
| 16-29.9.7 | Plant Project Samples | 1 | Y | Col. A, Lns. 1-2 | (d) | C. Arcari |
| 16-29.10 | Plant Project Samples | 1 | N | | | |
| 16-29.10.1 | Plant Project Samples | 1 | N | | | |
| 16-29.11 | Plant Project Samples | 1 | N | | | |
| 16-29.11.1 | Plant Project Samples | 1 | Y | Col. A Line 1B Cols. C-E | (d) | C. Arcari |
| 16-30.1 | Plant Project Samples | 1 | Y | Lns. 1A, 2A and 3A | (d) | C. Arcari |

EXHIBIT D

DECLARATIONS

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No: 20180007-EI

DECLARATION OF CRAIG W. ARCARI

1. My name is Craig W. Arcari. I am currently employed by Florida Power & Light Company ("FPL") as Vice President of Power Generation, FPL Operations. I have personal knowledge of the matters stated in this declaration.

I have reviewed Exhibit C, and the documents that are included in Exhibit A to 2. FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 2018-036-4-1 for which I am designated as the declarant. The documents or materials that I have reviewed, and which are asserted by FPL to be proprietary confidential business information contain or constitute information relating to competitive interests, the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms in the future, and would impair the competitive interests of the goods provider. Specifically, the information provided by FPL contains negotiated pricing information for solar projects. In addition, some documents contain competitively sensitive information related to certain employees' compensation. Public disclosure of compensation information for particular positions would enable competing employers to meet or beat the compensation offered by FPL, resulting in the loss of talented employees, or conversely, the need to increase the level of compensation already paid in order to retain these employees and attract new talent. The quality of service and the cost of service implications would be detrimental to FPL and its customers. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

Craig W. Arcari Date: 6

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No: 20180007-EI

DECLARATION OF LISA FUCA

1. My name is Lisa Fuca. I am currently employed by Florida Power & Light Company ("FPL") as Principal Business Analyst, Nuclear Business Operations. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 2018-036-4-1 for which I am designated as the declarant. The documents that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute information concerning bids and/or contractual data, the disclosure of which would impair the efforts of FPL and its vendors to contract for goods and services on favorable terms. Specifically, the information relates to pricing for monitoring and reporting work provided at the Turkey Point nuclear site. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief

Alisa Fuca Date: