



Writer's Direct Dial Number: (850) 521-1706
Writer's E-Mail Address: bkeating@gunster.com

June 26, 2018

E-PORTAL FILING

Ms. Carlotta Stauffer, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20180061-EI – In Re: Petition for Limited Proceeding to Recovery Incremental Storm Restoration Costs by Florida Public Utilities Company.

Attached for filing, please find the Responses of Florida Public Utilities Company to the Fourth Set of Data Requests from Commission Staff.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Kind regards,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK

Cc:// Parties of Record

Docket No. 20180061-EU – Petition for limited proceeding to recover incremental storm restoration costs, by Florida Public Utilities Company.

Responses to Staff's 4th Data Request

1. Please provide the Company's response to each finding from staff's audit report, Document No. 04175-2018. If the Company agrees with staff's audit report, please provide revised schedules. If the Company does not agree, please explain.

Company Response:

The Company agrees with both of the findings. Please refer to "Revised Attachment A", "Revised Attachment B Legislative" and "Revised Attachment B Clean" for revisions to filed schedules.

**Florida Public Utilities Company
Storm Cost Recovery
Account 228 Storm Reserve Summary**

**ATTACHMENT A
PAGE 1**

Line Number		Account 228.100 Storm Reserve
1	Reserve Balance September 2015 (Credit)	\$ 2,142,805
2	Monthly Accruals to Reserve (Note A)	\$ 141,890
3	Tropical Storm Cindy (2017)	\$ (3,381)
4	Tropical Storm Julia (2016)	\$ (11,898)
5	Hurricane Hermine (2016)	\$ (20,767)
6	Hurricane Matthew (2016)	\$ (560,897)
7	Hurricane Irma (2017)	\$ (2,228,161)
8	Other Minor Storms	\$ (121,264)
9	Reserve Balance Underfunded at December 31, 2017	<u>\$ (661,674)</u>
10	Reserve Balance	\$ 1,500,000
11	Revenue Needed to Fund Reserve to \$1.5M Level	<u>\$ 2,161,674</u>
12	Regulatory Assessment Fee Multiplier	1.00072
13	Total System Storm Losses to Be Recovered From Customers	<u>\$ 2,163,230</u>
14	Jurisdictional Factor	100%
15	Jurisdictional Total System Storm Losses to Be Recovered From Customers	<u>\$ 2,163,230</u>
16	Total 2017 kWh	\$ 628,069,401
17	Rate Per kWh per year	\$ 0.003444
18	Rate Per 1,000 kWh Over 1 Year	\$ 3.44
19	Rate Per 1,000 kWh Over 2 Years	\$ 1.72
20	Note A: Per 2015 Rate Case Settlement Reserve funding was stopped until October 2016 to fund tree trimming.	

Florida Public Utilities Company
Summary of Rate Base Components and Expense (A)

ATTACHMENT A
PAGE 2

Line No.	FERC Account Description	(1) Total System Note (B)	(2) Retail Jurisdictional
1	<u>Rate Base Components</u>		
2	182.3 Extraordinary Property Losses-Unrecovered Eligible Restoration Costs	\$ 661,674	\$ 661,674
3	228.1 Accumulated Provision for Property Insurance	\$ 1,500,000	\$ 1,500,000
4	<u>Expense Components</u>		
5	407.3 Regulatory Debits-Amortization of Unrecovered Eligible Restoration Costs	\$ 661,674	\$ 661,674
6	924.0 Property Insurance Expense-Replenishment of Accumulated Provision for Property Insurance	\$ 1,500,000	\$ 1,500,000

Notes:

- (A) Items reflected on this schedule are provided in compliance with parts (3) and (4) of Rule No. 25-6.0431, Petition for a Limited Proceeding.
(B) Amounts will be removed for retail base ratemaking since these items will be reflected in the storm recovery mechanism.

Florida Public Utilities Company
Storm Reserve Limited Proceeding Electric
Distribution of Revenue Requirement

<u>LINE NO.</u>	<u>RATE SCHEDULE</u>	(1) 2017 kWh SALES	(2) PERCENT OF TOTAL	(3) ESTIMATE CHARGE PER RATE CLASS
1	RESIDENTIAL	291,510,499	46.41%	\$ 1,004,036
2	COMMERCIAL SMALL	59,742,607	9.51%	\$ 205,769
3	COMMERCIAL	156,761,471	24.96%	\$ 539,926
4	COMMERCIAL LARGE	85,163,496	13.56%	\$ 293,325
5	INDUSTRIAL	27,380,000	4.36%	\$ 94,304
6	OUTDOOR LIGHTS	7,511,328	1.20%	\$ 25,871
		<u>628,069,401</u>	<u>100.00%</u>	<u>\$ 2,163,230</u>
COSTS TO BE RECOVERED		\$ 2,163,230		
RATE PER kWh 1 YEAR RECOVERY		\$ 0.003444		
RATE PER kWh 2 YEAR RECOVERY		\$ 0.001722		

Notes:

(A) Items reflected on this schedule are provided in compliance with part (5) of Rule No. 25-6.0431, Petition for a Limited Proceeding.

STORM RECOVERY SURCHARGE RESERVED FOR FUTURE USE

Applicability:

Electric service under all rate schedules.

Description:

This surcharge is for recovery of storm costs and will be recovered for the two years beginning May 2018 thru April 2020.

The surcharge of .001722 / KWH will be applied to each kilowatt hour billed from May 2018 thru April 2020.

STORM RECOVERY SURCHARGE

Applicability:

Electric service under all rate schedules.

Description:

This surcharge is for recovery of storm costs and will be recovered for the two years beginning May 2018 thru April 2020.

The surcharge of .001722 / KWH will be applied to each kilowatt hour billed from May 2018 thru April 2020.