



July 20, 2018

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20180003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2018 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 1		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18								
		CURRENT MONTH: June 2018				PERIOD TO DATE				
		REV. FLEX	DIFFERENCE		REV. FLEX	DIFFERENCE				
		DOWN EST.	AMOUNT	%	DOWN EST.	AMOUNT	%			
		ACTUAL			ACTUAL					
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	58,141	\$36,826	(\$21,315)	(57.88)	(225,712)	\$222,467	\$448,179	201.46	
2	NO NOTICE SERVICE	\$30,831	\$48,039	\$17,208	35.82	\$222,820	\$255,993	\$33,173	12.96	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$8,796,566	\$793,081	(\$8,003,486)	(1,009.16)	\$47,895,924	\$18,761,708	(\$29,134,216)	(155.29)	
5	DEMAND	4,394,586	\$4,962,904	\$568,318	11.45	33,410,521	\$34,795,315	\$1,384,794	3.98	
6	OTHER	\$215,112	\$409,020	\$193,907	47.41	\$1,550,967	\$2,185,892	\$634,925	29.05	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$516,328	\$550,834	\$34,506	6.26	\$3,572,524	\$3,265,895	(\$306,629)	(9.39)	
10						\$0	\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,978,909	\$5,699,036	(\$7,279,873)	(127.74)	\$79,281,996	\$52,955,480	(\$26,326,516)	(49.71)	
12	NET UNBILLED	(\$719,876)	\$0	\$719,876	0.00	(\$1,705,743)	\$0	\$1,705,743	0.00	
13	COMPANY USE	\$32,488	\$0	(\$32,488)	0.00	\$104,533	\$0	(\$104,533)	0.00	
14	TOTAL THERM SALES (11)	\$13,410,683	\$5,699,036	(\$7,711,647)	(135.31)	\$91,832,939	\$52,955,480	(\$38,877,459)	(73.42)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	25,864,370	16,348,430	(9,515,940)	(58.21)	\$129,902,030	\$118,803,290	(11,098,740)	(9.34)	
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	\$46,615,000	\$38,915,000	(7,700,000)	(19.79)	
17	SWING SERVICE	0	0	0	0.00	\$0	\$0	0	0.00	
18	COMMODITY (Other)	2,457,536	6,590,332	4,132,796	62.71	\$124,090,096	\$58,310,906	(65,779,191)	(112.81)	
19	DEMAND	79,478,400	145,158,000	65,679,600	45.25	\$602,036,850	\$1,035,192,800	433,155,950	41.84	
20	OTHER	0	0	0	0.00	\$0	\$0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	\$0	\$0	0	0.00	
22	DEMAND	0	0	0	0.00	\$0	\$0	0	0.00	
23	OTHER	0	0	0	0.00	\$0	\$0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	2,457,536	6,590,332	4,132,796	62.71	\$124,090,096	\$58,310,906	(65,779,191)	(112.81)	
25	NET UNBILLED	(663,549)	0	663,549	0.00	(\$1,918,158)	\$0	1,918,158	0.00	
26	COMPANY USE	102,762	0	(102,762)	0.00	\$252,833	\$0	(252,833)	0.00	
27	TOTAL THERM SALES (24)	31,066,589	6,590,332	(24,476,257)	(371.40)	\$153,917,088	\$58,310,906	(95,606,182)	(163.96)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00225	0.00225	0.00000	0.21	(0.00174)	0.00187	0.00361	192.79
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00745	0.00267	35.82	0.00478	0.00658	0.00180	27.34
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	3.57943	0.12034	(3.45909)	(2,874.43)	0.38598	0.32175	(0.06422)	(19.96)
32	DEMAND	(5/19)	0.05529	0.03419	(0.02110)	(61.72)	0.05550	0.03361	(0.02188)	(65.11)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	5.28127	0.86476	(4.41651)	(510.72)	0.63891	0.90816	0.26925	29.65
38	NET UNBILLED	(12/25)	1.08489	0.00000	(1.08489)	0.00	0.88926	0.00000	(0.88926)	0.00
39	COMPANY USE	(13/26)	0.31615	0.00000	(0.31615)	0.00	0.41345	0.00000	(0.41345)	0.00
40	TOTAL THERM SALES	(11/27)	0.41778	0.86476	0.44698	51.69	0.51510	0.90816	0.39306	43.28
41	TRUE-UP	(E-4)	0.03069	0.03069	0.00000	0.00	0.03069	0.03069	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.44847	0.89545	0.44698	49.92	0.54579	0.93885	0.39306	41.87
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.45072	0.89995	0.44923	49.92	0.54853	0.94357	0.39504	41.87
45	PGA FACTOR ROUNDED TO NEAREST .001		45.072	89.995	44.92300	49.92	54.853	94.357	39.50400	41.87

PEOPLES GAS SYSTEM
 DOCKET NO. 20180003-GU
 MONTHLY PGA
 FILED: JULY 20, 2018

FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

CURRENT MONTH: June 2018

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	16,931,500	36,741.38	\$0.00217
2 Commodity Pipeline (SNG)	604,180	3,764.03	\$0.00623
3 Commodity Pipeline (Gulfstream)	8,247,640	17,459.80	\$0.00212
4 Commodity Pipeline (FGT) -May'18 Accrual Adj.	70,320	152.59	\$0.00217
5 Commodity Pipeline (SNG) -May'18 Accrual Adj.	0	(0.00)	\$0.00000
6 Commodity Pipeline (Gulfstream) -May'18 Accrual Adj.	10,730	23.06	\$0.00215
7 Penalties	0	0.00	\$0.00000
8 TOTAL COMMODITY (Pipeline)	25,864,370	58,140.86	\$0.00225
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
10 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	3,114,920	9,036,078.13	\$2.90090
12 Purchases from 3rd Party Suppliers -May'18 Accrual Adj.	(9,620)	(2,611.41)	\$0.27146
13 Imbalance Cashout (FGT)	(1,649,020)	(476,391.27)	\$0.28889
14 Imbalance Cashout (FGT)-May'18 Accrual Adj.	(878,800)	(247,909.48)	\$0.28210
15 Imbalance Cashout (SNG)	(111,920)	(30,889.92)	\$0.27600
16 Imbalance Cashout (SNG)-May'18 Accrual Adj.	10	39.50	\$3.95000
17 Imbalance Cashout (Gulfstream)	(46,010)	(14,959.83)	\$0.32514
18	(5,130)	(1,667.98)	\$0.32514
19	18,843	25,161.98	\$1.33535
20	0	0.05	\$1.66667
21	(2,702)	(579.87)	\$0.21461
22	256,320.00	71,551.72	\$0.27915
23	225,000	31,500.00	\$0.14000
24	0	6,691.44	\$0.00000
25	18,908	4,943.20	\$0.26144
26	(20,423)	(5,289.52)	\$0.25900
27 SEACOAST Cashout	22,946	6,172.47	\$0.26900
28 SEACOAST Cashout -May'18 Accrual Adj.	0	48.45	\$0.00000
29	23,172	13,131.76	\$0.56671
30 Cashouts-Peoples' Transportation Customers	686,419	165,953.96	\$0.24177
31 Cashouts-NCTS Program	814,623	215,592.77	\$0.26465
32 TOTAL COMMODITY (Other)	2,457,536	8,796,566.15	\$3.57943
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
33 Demand (SNG)	27,941,700	1,352,146.23	\$0.04839
34 Demand (SNG) - Capacity Release	(16,692,000)	(756,304.86)	\$0.04531
35 Demand (SNG) Capacity Release -May'18 Adjustment	0	3.14	\$0.00000
36 Demand Seacoast	1,140,000	31,920.00	\$0.02800
37 Demand (Gulfstream)	10,790,000	601,430.50	\$0.05574
38 Demand (FGT)	97,776,300	6,525,441.11	\$0.06674
39 Temporary Relinquishment Credit - (FGT)	(49,244,600)	(3,801,802.75)	\$0.07720
40	267,000	17,403.06	\$0.06518
41	0	(0.02)	\$0.00000
42 Option Reservation Fees	0	10,500.00	\$0.00000
43 TOTAL DEMAND	79,478,400	4,394,586.41	\$0.05529
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
44 Administrative Costs	0	168,147.29	\$0.00000
45 Legal	0	18,965.15	\$0.00000
46 LNG/CNG	0	28,000.00	\$0.00000
47 Odorant	0	0.00	\$0.00000
48 TOTAL OTHER	0	215,112.44	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

June'18

JANUARY 18 through DECEMBER 18

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	June'18	FGT	PGS	FTS-1 COMM. PIPELINE	15,069,680		15,069,680		32,701.23			\$0.22
2	June'18	FGT	PGS	FTS-2 COMM. PIPELINE	1,861,820		1,861,820		4,040.15			\$0.22
3	June'18	FGT	PGS	FTS-1 DEMAND	41,606,200		41,606,200			1,963,444.83		\$4.72
4	June'18	FGT	PGS	FTS-2 DEMAND	6,520,500		6,520,500			331,322.38		\$5.08
5	June'18	FGT	PGS	FTS-3 DEMAND	7,905,000		7,905,000			842,721.15		\$10.66
6	June'18	FGT	PGS	NO NOTICE	6,450,000		6,450,000			30,831.00		\$0.48
7	June'18		PGS	DEMAND	267,000		267,000			17,403		\$6.52
8	June'18	SONAT	PGS	COMM. PIPELINE	604,180		604,180		3,764.03			\$0.62
9	June'18	SONAT	PGS	DEMAND	27,941,700		27,941,700			1,352,146.23		\$4.84
10	June'18	SONAT - CAPACITY RELEASE	PGS	DEMAND	(16,692,000)		(16,692,000)			(756,304.86)		\$4.53
11	June'18	SONAT	PGS	COMM. OTHER	(111,920)		(111,920)	(30,889.92)				\$27.60
12	June'18	SEACOAST	PGS	DEMAND	1,140,000		1,140,000			31,920.00		\$2.80
13	June'18	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	8,247,640		8,247,640		17,459.80			\$0.21
14	June'18	GULFSTREAM PIPELINE	PGS	DEMAND	10,790,000		10,790,000			601,430.50		\$5.57
15	June'18	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(46,010)		(46,010)	(14,959.83)				\$32.51
16	June'18	OPTION RESERVATION FEES	PGS	DEMAND	0		0			10,500.00		
17	June'18		PGS	COMM. OTHER	18,843		18,843	25,161.98				\$133.53
18	June'18		PGS	COMM. OTHER	225,000		225,000	31,500.00				\$14.00
19	June'18		PGS	COMM. OTHER	23,172		23,172	13,131.76				\$56.67
20	June'18	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	686,419		686,419	165,953.96				\$24.18
21	June'18	NCTS PROGRAM C/O	PGS	COMM. OTHER	814,623		814,623	215,592.77				\$26.47
22	June'18		PGS	COMM. OTHER	8,200		8,200	24,354.00				\$297.00
23	June'18		PGS	COMM. OTHER	401,202		401,202	1,177,508.55				\$293.50
24	June'18		PGS	COMM. OTHER	162,884		162,884	483,803.41				\$297.02
25	June'18		PGS	COMM. OTHER	152,336		152,336	455,914.20				\$299.28
26	June'18		PGS	COMM. OTHER	72,600		72,600	201,465.00				\$277.50
27	June'18		PGS	COMM. OTHER	8,000		8,000	23,200.00				\$290.00
28	June'18		PGS	COMM. OTHER	49,507		49,507	174,086.46				\$351.64
29	June'18		PGS	COMM. OTHER	394,327		394,327	1,125,970.90				\$285.54
30	June'18		PGS	COMM. OTHER	389,286		389,286	1,118,035.52				\$287.20
31	June'18		PGS	COMM. OTHER	307,838		307,838	870,155.06				\$282.67
32	June'18		PGS	COMM. OTHER	150,000		150,000	437,250.00				\$291.50
33	June'18		PGS	COMM. OTHER	86,710		86,710	246,382.85				\$284.15
34	June'18		PGS	COMM. OTHER	150,000		150,000	423,750.00				\$282.50
35	June'18		PGS	COMM. OTHER	121,938		121,938	353,199.88				\$289.66
36	June'18		PGS	COMM. OTHER	248,228		248,228	715,596.88				\$288.28
37	June'18		PGS	COMM. OTHER	9,000		9,000	26,025.00				\$289.17
38	June'18		PGS	COMM. OTHER	5,193		5,193	15,475.14				\$298.00
39	June'18		PGS	COMM. OTHER	152,400		152,400	432,054.00				\$283.50
40	June'18		PGS	COMM. OTHER	156,084		156,084	464,928.74				\$297.87
41	June'18		PGS	COMM. OTHER	71,745		71,745	214,904.87				\$299.54
42	June'18		PGS	COMM. OTHER	8,100		8,100	24,178.51				\$298.50
43	June'18		PGS	COMM. OTHER	9,342		9,342	27,839.16				\$298.00
44	Total	**This report excludes prior month/period adjustments.			116,436,767	0	116,436,767	9,441,568.85	57,965.21	4,425,414.29	-	\$11.96

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				January-18		December-18	
		PRESENT MONTH:				Through			
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	273	263	8,200	7,879	2.97000	3.09117	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	167	160	5,000	4,804	3.03500	3.15883	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	333	320	10,000	9,608	2.96000	3.08077	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	333	320	10,000	9,608	2.96500	3.08597	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	243	234	7,300	7,014	2.97000	3.09117	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	250	240	7,500	7,206	3.00000	3.12240	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	258	247	7,726	7,423	3.01000	3.13281	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	332	319	9,961	9,571	2.97500	3.09638	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	333	320	10,000	9,608	3.00500	3.12760	
10	FGT	78460-Southern Pines Citronelle (Rec)	833	801	25,000	24,020	2.94000	3.05995	
11	FGT	78460-Southern Pines Citronelle (Rec)	833	801	25,000	24,020	2.95000	3.07036	
12	FGT	78460-Southern Pines Citronelle (Rec)	1,166	1,121	34,989	33,617	2.97000	3.09117	
13	FGT	78460-Southern Pines Citronelle (Rec)	1,180	1,134	35,408	34,020	2.98000	3.10158	
14	FGT	71298-Destin P/L/FGT	520	500	15,612	15,000	2.99000	3.11199	
15	FGT	25309-Cs #11 Mt Vernon Zone 3	290	279	8,699	8,358	2.98000	3.10158	
16	FGT	25309-Cs #11 Mt Vernon Zone 3	333	320	10,000	9,608	2.97000	3.09117	
17	FGT	62410-Columbia Gulf-Lafayette FGT	267	256	8,000	7,686	2.90000	3.01832	
18	FGT	62410-Columbia Gulf-Lafayette FGT	267	256	8,000	7,686	2.77000	2.88301	
19	FGT	78303-Anr/FGT St Landry Parish Exchng	289	278	8,665	8,325	2.84000	2.95587	
20	FGT	78303-Anr/FGT St Landry Parish Exchng	361	347	10,842	10,417	2.83000	2.94546	
21	FGT	78303-Anr/FGT St Landry Parish Exchng	367	352	11,000	10,569	2.85000	2.96628	
22	FGT	78303-Anr/FGT St Landry Parish Exchng	367	352	11,000	10,569	5.93500	6.17714	
23	FGT	78303-Anr/FGT St Landry Parish Exchng	731	702	21,931	21,071	2.88000	2.99750	
24	FGT	10240-Ngpl-Jefferson FGT	7,214	6,931	216,426	207,942	2.81000	2.92465	
25	FGT	78499-Enbridge-Orange Co	293	282	8,796	8,451	2.94500	3.06515	
26	FGT	78499-Enbridge-Orange Co	336	323	10,071	9,676	2.78000	2.89342	
27	FGT	78499-Enbridge-Orange Co	395	380	11,857	11,392	2.89500	3.01311	
28	FGT	78499-Enbridge-Orange Co	395	380	11,857	11,392	2.93000	3.04954	
29	FGT	78499-Enbridge-Orange Co	395	380	11,857	11,392	2.93500	3.05475	
30	FGT	78499-Enbridge-Orange Co	459	441	13,765	13,225	2.87500	2.99230	
31	FGT	78499-Enbridge-Orange Co	470	451	14,086	13,534	2.77000	2.88301	
32	FGT	78499-Enbridge-Orange Co	791	760	23,736	22,806	2.79000	2.90383	
33	FGT	78499-Enbridge-Orange Co	795	764	23,840	22,905	2.94000	3.05995	
34	FGT	78499-Enbridge-Orange Co	802	770	24,047	23,104	2.85500	2.97148	
35	FGT	78499-Enbridge-Orange Co	805	773	24,146	23,199	2.84500	2.96107	
36	FGT	78499-Enbridge-Orange Co	1,028	988	30,849	29,640	2.86000	2.97669	
37	FGT	78499-Enbridge-Orange Co	1,888	1,814	56,649	54,428	2.85000	2.96628	
38	FGT	78499-Enbridge-Orange Co	1,987	1,909	59,611	57,274	2.86500	2.98189	
39	FGT	78499-Enbridge-Orange Co	2,137	2,054	64,119	61,606	2.92500	3.04434	
40		SUBTOTAL	30,518	29,322	915,545	879,656	2.88345	3.00109	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 3.92%, 1.85%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 193,763 dth's nominated under FGT FTS-2 and 269,125 under FGT FTS-3

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				January-18	Through	December-18	Page 2 of 3
		PRESENT MONTH:				June '18			
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	78533-Frisco Acadian	128	123	3,838	3,688	2.87000	2.98709	
42	FGT	78533-Frisco Acadian	133	128	4,000	3,843	2.91000	3.02873	
43	FGT	78533-Frisco Acadian	10,000	9,608	300,000	288,240	2.82500	2.94026	
44	FGT	62410-Columbia Gulf-Lafayette FGT	267	256	8,000	7,686	2.86000	2.97669	
45	FGT	62410-Columbia Gulf-Lafayette FGT	267	256	8,000	7,686	2.88000	2.99750	
46	FGT	78303-Anr/FGT St Landry Parish Exchn	2,357	2,265	70,710	67,938	2.83500	2.95067	
47	FGT	78499-Enbridge-Orange Co	5,000	4,804	150,000	144,120	2.82500	2.94026	
48	FGT	62410-Columbia Gulf-Lafayette FGT	260	250	7,796	7,490	2.87000	2.98709	
49	FGT	62410-Columbia Gulf-Lafayette FGT	267	256	8,000	7,686	2.94000	3.05995	
50	FGT	78299-Egan Hub (Rec)/FGT Acadia	467	448	14,000	13,451	2.86000	2.97669	
51	FGT	78299-Egan Hub (Rec)/FGT Acadia	571	549	17,142	16,470	2.92500	3.04434	
52	FGT	78299-Egan Hub (Rec)/FGT Acadia	833	801	25,000	24,020	2.85000	2.96628	
53	FGT	78299-Egan Hub (Rec)/FGT Acadia	833	801	25,000	24,020	2.90000	3.01832	
54	FGT	78299-Egan Hub (Rec)/FGT Acadia	833	801	25,000	24,020	2.93500	3.05475	
55	FGT	62410-Columbia Gulf-Lafayette FGT	267	256	8,000	7,686	2.94000	3.05995	
56	FGT	78303-Anr/FGT St Landry Parish Exchn	367	352	11,000	10,569	2.94000	3.05995	
57	FGT	10258-Carnes Tn FGT (Rec)	1,146	1,101	34,380	33,032	2.84500	2.96107	
58	FGT	78299-Egan Hub (Rec)/FGT Acadia	300	288	9,000	8,647	2.85000	2.96628	
59	FGT	78299-Egan Hub (Rec)/FGT Acadia	322	309	9,646	9,268	2.89000	3.00791	
60	FGT	78299-Egan Hub (Rec)/FGT Acadia	335	321	10,037	9,644	2.80000	2.91424	
61	FGT	78299-Egan Hub (Rec)/FGT Acadia	524	504	15,724	15,108	2.93000	3.04954	
62	FGT	78299-Egan Hub (Rec)/FGT Acadia	532	511	15,945	15,320	2.84000	2.95587	
63	FGT	78299-Egan Hub (Rec)/FGT Acadia	969	931	29,076	27,936	2.86500	2.98189	
64	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,132	1,088	33,972	32,640	2.96000	3.08077	
65	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,150	1,105	34,500	33,148	2.86000	2.97669	
66	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,232	1,183	36,948	35,500	2.88000	2.99750	
67	FGT	282-Sabine Pass Plt	133	128	4,000	3,843	2.80000	2.91424	
68	FGT	25309-Cs #11 Mt Vernon Zone 3	167	160	5,000	4,804	2.96500	3.08597	
69	FGT	25309-Cs #11 Mt Vernon Zone 3	173	166	5,193	4,989	2.98000	3.10158	
70	FGT	78533-Frisco Acadian	5,080	4,881	152,400	146,426	2.83500	2.95067	
71	FGT	57391-Ngpl Vermilion	330	317	9,900	9,512	2.94000	3.05995	
72	FGT	78460-Southern Pines Citronelle (Rec)	444	426	13,316	12,794	3.03000	3.15362	
73	FGT	78460-Southern Pines Citronelle (Rec)	867	833	26,020	25,000	2.98000	3.10158	
74	FGT	78460-Southern Pines Citronelle (Rec)	1,297	1,246	38,897	37,372	2.96000	3.08077	
75	FGT	78460-Southern Pines Citronelle (Rec)	1,335	1,283	40,064	38,493	3.00000	3.12240	
76		SUBTOTAL	40,317	38,736	1,209,504	1,162,091	2.88345	3.00109	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.92%, 1.85%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 193,763 dth's nominated under FGT FTS-2 and 269,125 under FGT FTS-3

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FOR THE PERIOD OF: January-18 Through December-18
PRESENT MONTH: June '18

(A) PRODUCER/SUPPLIER	(B) PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
77	FGT	25309-Cs #11 Mt Vernon Zone 3	333	320	10,000	9,608	3.00000	3.12240
78	FGT	25309-Cs #11 Mt Vernon Zone 3	368	353	11,025	10,593	3.05000	3.17444
79	FGT	25309-Cs #11 Mt Vernon Zone 3	1,247	1,198	37,418	35,951	2.98000	3.10158
80	FGT	25309-Cs #11 Mt Vernon Zone 3	270	259	8,100	7,782	2.98500	3.10679
81	FGT	25309-Cs #11 Mt Vernon Zone 3	311	299	9,342	8,976	2.98000	3.10158
82	Gulfstream	8205175-Destin	207	203	6,202	6,087	3.01250	3.06928
83	Gulfstream	8205175-Destin	333	327	10,000	9,815	2.95000	3.00560
84	Gulfstream	8205175-Destin	333	327	10,000	9,815	2.96500	3.02089
85	Gulfstream	8205175-Destin	333	327	10,000	9,815	2.97000	3.02598
86	Gulfstream	8205175-Destin	333	327	10,000	9,815	2.98500	3.04126
87	Gulfstream	8205175-Destin	1,000	982	30,000	29,445	2.99000	3.04636
88	Gulfstream	8205175-Destin	10,000	9,815	300,000	294,450	2.92000	2.97504
89	Gulfstream	8205179-Defs Mobile Bay	948	931	28,453	27,927	2.99000	3.04636
90	Gulfstream	8205175-Destin	337	330	10,100	9,913	3.01000	3.06673
91	Gulfstream	8205175-Destin	509	500	15,283	15,000	2.93500	2.99032
92	Gulfstream	8205175-Destin	509	500	15,283	15,000	2.94000	2.99542
93	Gulfstream	8205175-Destin	543	533	16,302	16,000	3.04000	3.09730
94	Gulfstream	8205175-Destin	1,087	1,067	32,604	32,001	3.03000	3.08711
95	Gulfstream	8205177-Gulfsouth	5,199	5,103	155,970	153,085	2.91500	2.96994
96	Gulfstream	9004282-Sesh Coden Gngs In - 095	5,000	4,907	150,000	147,225	2.91500	2.96994
97	Gulfstream	9004282-Sesh Coden Gngs In - 095	210	206	6,302	6,185	2.95000	3.00560
98	Gulfstream	9004282-Sesh Coden Gngs In - 095	210	206	6,302	6,185	2.98000	3.03617
99	Gulfstream	9004282-Sesh Coden Gngs In - 095	509	500	15,283	15,000	2.96000	3.01579
100	Gulfstream	8205177-Gulfsouth	443	435	13,302	13,056	2.99000	3.04636
101	SONAT	651370-COKENRG/SNG UDP LOGANSFORT-COTTON V	2,420	2,387	72,600	71,598	2.77500	2.81383
102		SUBTOTAL	32,996	32,344	989,871	970,329	2.88345	2.94152
103		TOTAL	103,831	100,403	3,114,920	3,012,076	2.88345	2.98190

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 3.92%, 1.85%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 193,763 dth's nominated under FGT FTS-2 and 269,125 under FGT FTS-3

ACTUAL FOR THE PERIOD OF:

JANUARY 18 through DECEMBER 18

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 16,502,582	\$ 4,778,006	\$ 6,322,329	\$ 4,815,802	\$ 6,610,323	\$ 8,796,566						\$ 47,825,609
2	Transportation Costs	\$ 5,573,862	\$ 5,149,395	\$ 6,156,493	\$ 4,631,350	\$ 4,356,775	\$ 3,967,230						\$ 29,835,105
3	Hedging Costs (settlement)	\$ 78,100	\$ (77,720)	\$ 58,820	\$ 13,155	\$ (2,040)	\$ -						\$ 70,316
4	Company Use	\$ 8,945	\$ (22,995)	\$ (12,941)	\$ (42,910)	\$ (2,143)	\$ (32,488)						\$ (104,533)
5	Administrative Costs	\$ 245,659	\$ 204,461	\$ 151,994	\$ 282,956	\$ 163,679	\$ 196,147						\$ 1,244,897
6	Odorant Charges	\$ 25,502	\$ 39,656	\$ 74,639	\$ 55,613	\$ -	\$ -						\$ 195,411
7	Legal	\$ (17,000)	\$ -	\$ 16,971	\$ 17,961	\$ 73,762	\$ 18,965						\$ 110,659
8	Total	\$ 22,417,650.30	\$ 10,070,804	\$ 12,768,305	\$ 9,773,926	\$ 11,200,357	\$ 12,946,421						\$ 79,177,463
PGA THERM SALES													
9	Residential	12,064,405	9,880,668	6,847,388	7,116,825	4,981,389	4,318,942						45,209,617
10	Commercial	4,862,307	4,252,792	3,536,525	3,802,439	3,217,540	2,865,987						22,537,590
11	Off System Sales	17,198,660	10,973,610	8,348,190	10,874,380	14,893,380	23,881,660						86,169,880
12	Total	34,125,373	25,107,070	18,732,103	21,793,644	23,092,309	31,066,589						153,917,087
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$ 0.96761	\$ 0.96761	\$ 0.93285	\$ 0.93285	\$ 0.93285	\$ 0.89995						\$ 0.93895
14	Commercial	\$ 0.96761	\$ 0.96761	\$ 0.93285	\$ 0.93285	\$ 0.93285	\$ 0.89995						\$ 0.93895
PGA REVENUES													
15	Residential	\$ 11,615,248	\$ 9,512,810	\$ 6,355,609	\$ 6,605,695	\$ 4,623,626	\$ 3,867,397						\$ 42,580,384
16	Commercial	\$ 4,555,056	\$ 4,032,478	\$ 3,268,089	\$ 3,395,490	\$ 2,828,750	\$ 2,566,236						\$ 20,646,098
17	Off System Sales	\$ 8,120,234	\$ 3,852,213	\$ 2,477,323	\$ 3,279,357	\$ 4,740,367	\$ 7,807,426						\$ 30,276,920
18	Cash Outs-Transportation Customers	\$ 139,005	\$ 198,087	\$ 7,905	\$ 82,982	\$ 284,468	\$ 2,833						\$ 715,280
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)						\$ (680,000)
20	Unbilled Revenues-Residential	\$ 2,874,301	\$ (1,051,218)	\$ (1,578,601)	\$ 125,043	\$ (991,035)	\$ (571,483)						\$ (1,192,993)
21	Unbilled Revenues-Commercial	\$ 446,156	\$ (205,751)	\$ (336,563)	\$ 41,664	\$ (309,863)	\$ (148,393)						\$ (512,750)
22	Total	\$ 27,636,666	\$ 16,225,286	\$ 10,080,428	\$ 13,416,897	\$ 11,062,979	\$ 13,410,683						\$ 91,832,940
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	343,399	343,340	344,796	345,656	346,096	347,047						345,056
24	Commercial	13,708	13,618	13,538	13,476	13,368	13,429						13,523
25	Off System Sales	12	5	5	7	10	11						8
26	Total	357,119	356,963	358,339	359,139	359,474	360,487						358,587

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0207	1.0217	1.0236	1.0246	1.0217						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039	1.041	1.042	1.039						
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0236	1.0236	1.0217						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.041	1.041	1.039						
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0207	1.0226	1.0236	1.0236	1.0217						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.040	1.041	1.041	1.039						

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	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0217	1.0236	1.0246	1.0256	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.039	1.041	1.042	1.043	1.041						
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0256	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.043	1.041						
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0246	1.0276	1.0285	1.0276	1.0256						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.042	1.045	1.046	1.045	1.043						

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0207	1.0236	1.0236	1.0236	1.0217						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.038	1.041	1.041	1.041	1.039						
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0256	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.043	1.041						

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	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0246	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.042	1.040						
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0246	1.0246	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042	1.042	1.040						
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0207	1.0217	1.0236	1.0246	1.0217						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039	1.041	1.042	1.039						

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	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0213	1.0213	1.0233	1.0240	1.0240	1.0220						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.048	1.049	1.049	1.047						
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0217	1.0226	1.0246	1.0256	1.0236						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.039	1.040	1.042	1.043	1.041						
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0246	1.0246	1.0226						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042	1.042	1.040						

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