



Dianne M. Triplett  
Deputy General Counsel  
Duke Energy Florida, LLC

July 31, 2018

**VIA UPS OVERNIGHT**

Ms. Carlotta Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**REDACTED**

Re: *Docket No. 20180001-EI*

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of April, May, and June, 2018, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Sincerely,

Dianne M. Triplett

COM \_\_\_\_\_  
AFD 7  
APA \_\_\_\_\_  
ECO \_\_\_\_\_  
ENG \_\_\_\_\_  
GCL \_\_\_\_\_  
IDM \_\_\_\_\_  
CLK \_\_\_\_\_

DMT/cmK  
Enclosures

cc: Parties of record

RECEIVED-FPSC  
2018 JUL 31 PM 4: 10  
COMMISSION  
CLERK

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing has been furnished to the following individuals via email on this 31<sup>st</sup> day of July, 2018.

  
Attorney

Suzanne Brownless / Adria Harper  
Office of General Counsel  
FL Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850  
[sbrownle@psc.state.fl.us](mailto:sbrownle@psc.state.fl.us)  
[aharper@psc.state.fl.us](mailto:aharper@psc.state.fl.us)

James Beasley / J. Jeffrey Wahlen  
Ausley McMullen  
P.O. Box 391  
Tallahassee, FL 32302  
[jbeasley@ausley.com](mailto:jbeasley@ausley.com)  
[jwahlen@ausley.com](mailto:jwahlen@ausley.com)

Russell Badders / Steven Griffin  
Beggs & Lane  
P.O. Box 12950  
Pensacola, FL 32591  
[rabbeggs@beggs-lane.com](mailto:rabbeggs@beggs-lane.com)  
[srg@beggs-lane.com](mailto:srg@beggs-lane.com)

Kenneth A. Hoffman  
Florida Power & Light Company  
215 S. Monroe Street, Suite 810  
Tallahassee, FL 32301-1858  
[ken.hoffman@fpl.com](mailto:ken.hoffman@fpl.com)

Rhonda J. Alexander / Jeffrey A. Stone  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520  
[rjalexad@southernco.com](mailto:rjalexad@southernco.com)  
[jastone@southernco.com](mailto:jastone@southernco.com)

Jon C. Moyle, Jr.  
Moyle Law Firm, P.A.  
118 North Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)

Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe Street, Suite 601  
Tallahassee, FL 32301  
[bkeating@gunster.com](mailto:bkeating@gunster.com)

Charles Rehwinkel / J.R. Kelly /  
Patricia Christensen  
Office of Public Counsel  
c/o The Florida Legislature  
111 W. Madison St., Room 812  
Tallahassee, FL 32399-1400  
[kelly.jr@leg.state.fl.us](mailto:kelly.jr@leg.state.fl.us)  
[christensen.patty@leg.state.fl.us](mailto:christensen.patty@leg.state.fl.us)  
[rehwinkel.charles@leg.state.fl.us](mailto:rehwinkel.charles@leg.state.fl.us)

Ms. Paula K. Brown  
Regulatory Affairs  
Tampa Electric Company  
P.O. Box 111  
Tampa, FL 33601-0111  
[regdept@tecoenergy.com](mailto:regdept@tecoenergy.com)

John Butler / Maria Moncada  
Florida Power & Light Company  
700 Universe Blvd (LAW/JB)  
Juno Beach, FL 33408-0420  
[john.butler@fpl.com](mailto:john.butler@fpl.com)  
[maria.moncada@fpl.com](mailto:maria.moncada@fpl.com)

James Brew / Laura Wynn  
Stone Law Firm  
1025 Thomas Jefferson St., N.W.  
Suite 800 West  
Washington, DC 20007  
[jbrew@smxblaw.com](mailto:jbrew@smxblaw.com)  
[law@smxblaw.com](mailto:law@smxblaw.com)

Robert Scheffel Wright / John T. LaVia, III  
c/o Gardner Law Firm  
1300 Thomaswood Drive  
Tallahassee, FL 32308  
[schef@gbwlegal.com](mailto:schef@gbwlegal.com)  
[jlavia@gbwlegal.com](mailto:jlavia@gbwlegal.com)

Mike Cassel  
Florida Public Utilities Company  
1750 S. 14<sup>th</sup> Street, Suite 200  
Fernandina Beach, FL 32034  
[mcassel@fpuc.com](mailto:mcassel@fpuc.com)

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: April - June 2018  
Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THE FORM:  
Signature of Official Submitting Report: *amy yu*

DATE COMPLETED: 7/25/18

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
April 2018											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	04/2018	FO2	0.03	137,665	5,330.0238	\$128.2694
May 2018											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	05/2018	FO2	0.03	137,665	3,547.5000	\$122.0848
2	Martin Gas Terminal	MART N PRODUCT SALES	Oil Terminal - Pascagoula, MS	N/A	FAC LITY	05/2018	FO2	0.03	137,665	40,000.0000	\$99.0353
June 2018											
1	Bayboro Peakers	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	06/2018	FO2	0.03	137,665	5,486.8810	\$122.5197
2	Crystal River	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	06/2018	FO2	0.03	137,665	14,814.6667	\$96.0679



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: April - June 2018  
Reporting Company: DE Florida  
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 7/25/18

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

April 2018

NO ITEMS TO REPORT.

May 2018

1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	8	14,756.8			\$47.330	2.88	11,558	8.08	11.69
2	CENTRAL COAL CO	10,IL,145	LTC	RB	16	31,434.1			\$47.855	3.03	11,244	8.83	12.18
3	IMT	N/A	Transfer	RB	6	10,959.4			\$61.745	2.97	11,302	8.19	12.80

June 2018

1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	3	5,396.7			\$47.330	2.99	11,616	8.22	11.34
2	ALLIANCE COAL LLC	9,KY,225	S	RB	5	8,972.2			\$53.330	2.96	11,619	7.96	11.38
3	CENTRAL COAL CO	10,IL,145	LTC	RB	3	3,724.4			\$47.220	3.08	11,190	8.89	12.43

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: April - June 2018  
Reporting Company: DE Florida  
Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yee*

DATE COMPLETED: 7/25/18

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

April 2018

NO ITEMS TO REPORT.

May 2018

NO ITEMS TO REPORT.

June 2018

NO ITEMS TO REPORT.

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: April - June 2018  
Reporting Company: DE Florida  
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 7/25/18

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
<b>April 2018</b>													
1	CONSOLIDATION COAL CO	3,WV,61	S	UR	3	34,144.5			\$77.061	2.30	13,073	7.82	6.26
2	MT	N/A	Transfer	OB	10	177,584.5			\$70.846	2.94	11,193	7.73	13.75
3	PEABODY COALSALES LLC	17,CO,107	S	UR	4	46,660.2			\$88.479	0.47	11,012	10.85	10.64
<b>May 2018</b>													
1	ASSOCTERM	N/A	Transfer	OB	2	37,445.9			\$83.612	3.00	11,315	8.64	12.42
2	CONSOLIDATION COAL CO	3,WV,61	S	UR	5	57,824.8			\$75.599	2.57	12,973	8.32	6.41
3	MT	N/A	Transfer	OB	7	124,923.0			\$86.737	3.01	11,283	8.07	12.49
4	PEABODY COALSALES LLC	17,CO,107	S	UR	5	59,240.6			\$97.393	0.48	11,082	10.80	10.22
5	RAVEN ENERGY	N/A	Transfer	OB	1	18,875.1			\$110.933	0.42	11,223	6.27	12.26
<b>June 2018</b>													
1	ASSOCTERM	N/A	Transfer	OB	2	37,303.5			\$62.709	2.95	11,524	8.20	11.65
2	CONSOLIDATION COAL CO	3,WV,61	S	UR	6	69,570.3			\$75.066	2.96	12,897	8.39	6.82
3	MT	N/A	Transfer	OB	12	228,500.8			\$75.739	2.98	11,275	7.96	13.05
4	PEABODY COALSALES LLC	17,CO,107	S	UR	1	11,524.3			\$96.329	0.49	11,179	10.47	9.82

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: April - June 2018  
Reporting Company: DE Florida  
Plant Name: MT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 7/25/18

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	As Received Coal Quality				
									F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
<b>April 2018</b>													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	76	141,316.3			\$52.030	2.97	11,500	8.11	12.14
2	CENTRAL COAL CO	10,JL,145	LTC	RB	40	79,053.2			\$52.583	3.00	11,208	8.50	12.78
3	EAGLE RIVER	10,JL,165	LTC	RB	18	32,722.8			\$61.330	2.76	12,726	6.90	8.12
4	FORESIGHT COAL SALES LLC	10,JL,117	S	RB	9	15,951.7			\$52.060	2.72	11,737	8.29	11.34
<b>May 2018</b>													
1	AES OHIO GENERATION	10,JL,117	S	RB	14	27,193.0			\$63.208	2.76	11,829	8.43	10.62
2	ALLIANCE COAL LLC	9,KY,225	LTC	RB	20	38,509.4			\$62.458	2.91	11,521	8.00	12.02
3	ALLIANCE COAL LLC	9,KY,225	S	RB	7	12,933.5			\$68.458	2.83	11,578	7.82	11.91
4	ASSOCTERM	N/A	Transfer	RB	1	627.5			\$76.060	2.94	11,248	8.73	12.18
5	CENTRAL COAL CO	10,JL,145	LTC	RB	23	45,763.7			\$62.755	3.05	11,231	8.86	12.23
6	EAGLE RIVER	10,JL,165	LTC	RB	25	45,708.7			\$71.470	2.69	12,821	6.52	7.82
7	FORESIGHT COAL SALES LLC	10,JL,117	S	RB	18	33,473.1			\$62.258	2.65	11,788	8.41	10.81
<b>June 2018</b>													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	11	20,045.7			\$52.271	2.94	11,582	8.14	11.66
2	ALLIANCE COAL LLC	9,KY,225	S	RB	17	31,165.9			\$58.262	2.95	11,581	8.14	11.89
3	ASSOCTERM	N/A	Transfer	RB	1	730.1			\$57.947	3.11	11,393	8.78	11.34
4	CENTRAL COAL CO	10,JL,145	LTC	RB	24	46,307.8			\$52.607	3.08	11,206	8.68	12.44
5	EAGLE RIVER	10,JL,165	LTC	RB	15	26,713.8			\$61.414	2.72	12,843	6.52	7.64
6	FORESIGHT COAL SALES LLC	10,JL,117	S	RB	10	18,664.8			\$52.062	2.74	11,857	8.48	10.17
7	PEABODY COALS SALES LLC	10,JL,157	LTC	RB	14	23,956.9			\$52.402	2.87	11,033	9.11	13.61



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: April - June 2018  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yee*

DATE COMPLETED: 7/25/18

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>April 2018</b>											
1	MT	N/A	Transfer	10,959.4		0.000		0.000			
<b>May 2018</b>											
1	ALLIANCE COAL LLC	9,KY,225	LTC	14,756.8		0.000		0.000			
2	KNIGHTHAWK	10,IL,145	LTC	5,549.4		0.000		0.000			
<b>June 2018</b>											
1	ALLIANCE COAL LLC	9,KY,225	LTC	9,057.3		0.000		0.000			
2	ALLIANCE COAL LLC	9,KY,225	S	22,944.3		0.000		0.000			
3	EAGLE RIVER	10,IL,165	LTC	1,668.9		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10,IL,117	S	11,542.4		0.000		0.000			
5	KNIGHTHAWK	10,IL,145	LTC	12,611.8		0.000		0.000			

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: April - June 2018  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 7/25/18

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

April 2018

NO ITEMS TO REPORT.

May 2018

NO ITEMS TO REPORT.

June 2018

NO ITEMS TO REPORT.

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: April - June 2018  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 7/25/18

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>April 2018</b>											
1	CONSOLIDATION COAL CO	3,WV,61	S	35,076.8		0.000		0.000			
2	IMT	N/A	Transfer	180,445.1		0.000		0.000			
3	PEABODY COALSALES LLC	17,CO,107	S	47,605.1		0.000		0.000			
<b>May 2018</b>											
1	ASSOCTERM	N/A	Transfer	56,245.9		0.000		0.000			
2	CONSOLIDATION COAL CO	3,WV,61	S	46,115.0		0.000		0.000			
3	IMT	N/A	Transfer	143,371.2		0.000		0.000			
4	PEABODY COALSALES LLC	17,CO,107	S	46,596.6		0.000		0.000			
5	RAVEN ENERGY	N/A	Transfer	18,875.1		0.000		0.000			
<b>June 2018</b>											
1	ASSOCTERM	N/A	Transfer	18,738.9		0.000		0.000			
2	CONSOLIDATION COAL CO	3,WV,61	S	90,461.8		0.000		0.000			
3	IMT	N/A	Transfer	227,993.0		0.000		0.000			

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: April - June 2018  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 7/25/18

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>April 2018</b>											
1	ALLIANCE COAL LLC	9,KY,225	LTC	116,036.0		0.000		0.000			
2	DAYTON POWER & LIGHT CO	10, L,117	S	27,193.0		0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	34,849.8		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10, L,117	S	36,326.6		0.000		0.000			
5	KNIGHTHAWK	10, L,145	LTC	39,497.7		0.000		0.000			
<b>May 2018</b>											
1	ALLIANCE COAL LLC	9,KY,225	LTC	27,740.7		0.000		0.000			
2	ALLIANCE COAL LLC	9,KY,225	S	31,517.3		0.000		0.000			
3	ASSOCTERM	N/A	Transfer	627.5		0.000		0.000			
4	EAGLE RIVER	10, L,165	LTC	35,536.0		0.000		0.000			
5	FORESIGHT COAL SALES LLC	10, L,117	S	26,170.7		0.000		0.000			
6	KNIGHTHAWK	10, L,145	LTC	39,301.0		0.000		0.000			
7	PEABODY COALSALES LLC	10, L,157	S	23,956.9		0.000		0.000			
<b>June 2018</b>											
1	ALLIANCE COAL LLC	9,KY,225	LTC	28,856.4		0.000		0.000			
2	ALLIANCE COAL LLC	9,KY,225	S	19,446.8		0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	21,551.0		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10, L,117	S	13,241.8		0.000		0.000			
5	KNIGHTHAWK	10, L,145	LTC	41,456.8		0.000		0.000			



REDACTED

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: April - June 2018  
Reporting Company: DE Florida  
Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*Amy Yee*

DATE COMPLETED: 7/25/18

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
								Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)

April 2018

NO ITEMS TO REPORT.

May 2018

NO ITEMS TO REPORT.

June 2018

NO ITEMS TO REPORT.



