



August 20, 2018

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20180003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2018 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18									
		CURRENT MONTH: July 2018				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	71,385	\$50,675	(\$20,710)	(40.87)	(154,327)	\$273,142	\$427,469	156.50		
2	NO NOTICE SERVICE	\$31,859	\$49,640	\$17,781	35.82	\$254,678	\$305,633	\$50,955	16.67		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$10,434,258	(\$24,543)	(\$10,458,800)	42,614.71	\$58,330,182	\$18,737,165	(\$39,593,016)	(211.31)		
5	DEMAND	4,605,540	\$5,194,532	\$588,992	11.34	38,016,061	\$39,989,847	\$1,973,785	4.94		
6	OTHER	\$233,435	\$353,407	\$119,972	33.95	\$1,784,402	\$2,539,299	\$754,897	29.73		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$469,873	\$521,890	\$52,017	9.97	\$4,042,397	\$3,787,785	(\$254,612)	(6.72)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,906,603	\$5,101,821	(\$9,804,782)	(192.18)	\$94,188,598	\$58,057,301	(\$36,131,298)	(62.23)		
12	NET UNBILLED	(\$212,038)	\$0	\$212,038	0.00	(\$1,917,781)	\$0	\$1,917,781	0.00		
13	COMPANY USE	\$42,937	\$0	(\$42,937)	0.00	\$147,470	\$0	(\$147,470)	0.00		
14	TOTAL THERM SALES (11)	\$14,988,379	\$5,101,821	(\$9,886,558)	(193.78)	\$106,821,318	\$58,057,301	(\$48,764,018)	(83.99)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	31,556,870	23,241,740	(8,315,130)	(35.78)	\$161,458,900	\$142,045,030	(19,413,870)	(13.67)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	\$53,280,000	\$45,580,000	(7,700,000)	(16.89)		
17	SWING SERVICE	0	0	0	0.00	\$0	\$0	0	0.00		
18	COMMODITY (Other)	36,300,552	5,899,688	(30,400,864)	(515.30)	\$188,424,929	\$64,210,594	(124,214,335)	(193.45)		
19	DEMAND	82,953,000	149,996,600	67,043,600	44.70	\$684,989,850	\$1,185,189,400	500,199,550	42.20		
20	OTHER	0	0	0	0.00	\$0	\$0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	\$0	\$0	0	0.00		
22	DEMAND	0	0	0	0.00	\$0	\$0	0	0.00		
23	OTHER	0	0	0	0.00	\$0	\$0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	36,300,552	5,899,688	(30,400,864)	(515.30)	\$188,424,929	\$64,210,594	(124,214,335)	(193.45)		
25	NET UNBILLED	(236,794)	0	236,794	0.00	(\$2,154,952)	\$0	2,154,952	0.00		
26	COMPANY USE	50,552	0	(50,552)	0.00	\$303,385	\$0	(303,385)	0.00		
27	TOTAL THERM SALES (24)	36,433,149	5,899,688	(30,533,461)	(517.54)	\$190,350,237	\$64,210,594	(126,139,644)	(196.45)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00226	0.00218	(0.00008)	(3.75)	(0.00096)	0.00192	0.00288	149.71	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00745	0.00267	35.82	0.00478	0.00671	0.00193	28.71	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.28744	(0.00416)	(0.29160)	7,009.63	0.30957	0.29181	(0.01776)	(6.09)	
32	DEMAND	(5/19)	0.05552	0.03463	(0.02089)	(60.32)	0.05550	0.03374	(0.02176)	(64.48)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.41064	0.86476	0.45412	52.51	0.49987	0.90417	0.40430	44.71	
38	NET UNBILLED	(12/25)	0.89545	0.00000	(0.89545)	0.00	0.88994	0.00000	(0.88994)	0.00	
39	COMPANY USE	(13/26)	0.84937	0.00000	(0.84937)	0.00	0.48608	0.00000	(0.48608)	0.00	
40	TOTAL THERM SALES	(11/27)	0.40915	0.86476	0.45561	52.69	0.49482	0.90417	0.40935	45.27	
41	TRUE-UP	(E-4)	0.03069	0.03069	0.00000	0.00	0.03069	0.00000	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.43984	0.89545	0.45561	50.88	0.52551	0.93486	0.40935	43.79	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.44205	0.89995	0.45790	50.88	0.52815	0.93956	0.41141	43.79	
45	PGA FACTOR ROUNDED TO NEAREST .001		44.205	89.995	45.79000	50.88	52.815	93.956	41.14100	43.79	

PEOPLES GAS SYSTEM  
DOCKET NO. 20180003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2018

FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

CURRENT MONTH: July 2018

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	22,281,190	48,350.13	\$0.00217
2 Commodity Pipeline (SNG)	861,210	5,365.34	\$0.00623
3 Commodity Pipeline (Gulfstream)	8,386,090	17,630.37	\$0.00210
4 Commodity Pipeline (FGT) -June'18 Accrual Adj.	28,380	61.61	\$0.00217
5 Commodity Pipeline (Gulfstream) -June'18 Accrual Adj.	0	(22.94)	\$0.00000
6 TOTAL COMMODITY (Pipeline)	31,556,870	71,384.51	\$0.00226
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
8 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	38,327,820	11,048,021.46	\$0.28825
10 Purchases from 3rd Party Suppliers -June'18 Accrual Adj.	0	(33,274.62)	\$0.00000
11 Imbalance Cashout (FGT)	(5,262,550)	(1,467,818.95)	\$0.27892
12 Imbalance Cashout (FGT)-June'18 Accrual Adj.	2,451,890	703,202.05	\$0.28680
13 Imbalance Cashout (SNG)	121,240	33,947.20	\$0.28000
14 Imbalance Cashout (SNG)-June'18 Accrual Adj.	0	(671.52)	\$0.00000
15 Imbalance Cashout (Gulfstream)	(277,090)	(86,201.32)	\$0.31110
16 Imbalance Cashout (Gulfstream)-June'18 Accrual Adj.	17,410	5,050.25	\$0.29008
17	(3,670)	(1,141.72)	\$0.31110
18	15,691	20,967.53	\$1.33631
19	(0)	(0.01)	\$1.00000
20	(558)	(141.74)	\$0.25401
21	232,500	32,550.00	\$0.14000
22	10,600	3,975.11	\$0.37501
23	(18,908)	(4,943.20)	\$0.26144
24	0	344.19	\$0.00000
25	8,479	3,758.30	\$0.44325
26 Cashouts-Peoples' Transportation Customers	263,673	63,964.52	\$0.24259
27 Cashouts-NCTS Program	414,025	112,669.98	\$0.27213
28 TOTAL COMMODITY (Other)	36,300,552	10,434,257.51	\$0.28744
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (SNG)	28,873,090	1,352,146.23	\$0.04683
30 Demand (SNG) - Capacity Release	(17,248,400)	(759,413.64)	\$0.04403
31 Demand (SNG) Capacity Release -June'18 Adjustment	0	(9.96)	\$0.00000
32 Demand Seacoast	1,178,000	32,984.00	\$0.02800
33 Demand (Gulfstream)	11,160,000	622,061.50	\$0.05574
34 Demand (FGT)	101,035,510	6,742,955.81	\$0.06674
35 Temporary Relinquishment Credit - (FGT)	(49,795,200)	(3,823,679.10)	\$0.07679
36 Temporary Acquisition (FGT)	7,750,000	427,645.00	\$0.05518
37 Option Reservation Fees	0	10,850.00	\$0.00000
38 TOTAL DEMAND	82,953,000	4,605,539.84	\$0.05552
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	175,051.85	\$0.00000
40 Legal	0	23,072.50	\$0.00000
41 Odorant	0	35,310.77	\$0.00000
42 TOTAL OTHER	0	233,435.12	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-18 Through		December-18		Page 1 of 1			
		CURRENT MONTH: July 2018		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$10,391,320	(24,543)	(\$10,415,863)	\$424.39760	\$41,593,085	\$14,221,930	(\$27,371,154)	(\$1.92457)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,472,345	5,126,363	654,018	\$0.12758	\$30,030,393	\$32,819,070	2,788,677	0.08497
3	TOTAL	\$14,863,665	5,101,821	(9,761,845)	(\$1.91340)	\$71,623,478	\$47,041,001	(24,582,477)	(0.52258)
4	FUEL REVENUES (NET OF REVENUE TAX)	14,988,379	5,101,821	(9,886,558)	(\$1.93785)	\$79,184,652	\$47,041,001	(32,143,651)	(0.68331)
5	TRUE-UP REFUND/(COLLECTION)	(292,032)	(292,032)	0	\$0.00000	(\$1,752,192)	(\$1,752,192)	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	14,696,347	4,809,789	(9,886,558)	(\$2.05551)	\$77,432,460	\$45,288,809	(32,143,651)	(0.70975)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(167,319)	(292,032)	(124,713)	\$0.42705	\$5,808,981	(\$1,752,192)	(7,561,173)	4.31527
8	INTEREST PROVISION-THIS PERIOD (21)	16,526	12,502	(4,024)	(\$0.32184)	\$75,947	\$58,687	(17,260)	(0.29411)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	9,953,194	7,577,151	(2,376,043)	(\$0.31358)	\$45,674,128	\$37,874,407	(7,799,720)	(0.20594)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	292,032	292,032	0	\$0.00000	\$1,752,192	\$1,752,192	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	10,094,433	7,589,654	(2,504,779)	(\$0.33003)	\$53,311,248	\$37,933,094	(15,378,153)	(0.40540)
11a	REFUNDS FROM PIPELINE	(7)	0	7	\$0.00000	\$73,241	\$0	(73,241)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$10,094,426	7,589,654	(2,504,773)	(0.33002)	\$53,384,489	\$37,933,094	(\$2,504,773)	(\$0.06603)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	9,953,194	7,577,151	(2,376,043)	(0.31358)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	10,077,900	7,577,151	(2,500,749)	(0.33004)				
15	TOTAL (13+14)	20,031,094	15,154,303	(4,876,791)	(0.32181)				
16	AVERAGE (50% OF 15)	10,015,547	7,577,151	(2,438,396)	(0.32181)				
17	INTEREST RATE - FIRST DAY OF MONTH	1.98	1.98	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.98	1.98	0	0.00000				
19	TOTAL (17+18)	3.960	3.960	0	0.00000				
20	AVERAGE (50% OF 19)	1.980	1.980	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.16500	0.16500	0	0.00000				
22	INTEREST PROVISION (16x21)	\$16,526	\$12,502	(\$4,024)	(\$0.32184)				

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 18 through DECEMBER 18

July'18

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	July'18	FGT	PGS	FTS-1 COMM. PIPELINE	18,610,680		18,610,680		40,385.20			\$0.22
2	July'18	FGT	PGS	FTS-2 COMM. PIPELINE	3,670,510		3,670,510		7,964.93			\$0.22
3	July'18	FGT	PGS	FTS-1 DEMAND	43,459,920		43,459,920			2,082,935.37		\$4.79
4	July'18	FGT	PGS	FTS-2 DEMAND	7,308,430		7,308,430			388,279.64		\$5.31
5	July'18	FGT	PGS	FTS-3 DEMAND	8,221,960		8,221,960			875,706.70		\$10.65
6	July'18	FGT	PGS	NO NOTICE	6,665,000		6,665,000			31,858.70		\$0.48
7	July'18	SONAT	PGS	COMM. PIPELINE	861,210		861,210		5,365.34			\$0.62
8	July'18	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,352,146.23		\$4.68
9	July'18	SONAT - CAPACITY RELEASE	PGS	DEMAND	(17,248,400)		(17,248,400)			(759,413.64)		\$4.40
10	July'18	SONAT	PGS	COMM. OTHER	121,240		121,240	33,947.20				\$28.00
11	July'18	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00		\$2.80
12	July'18	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	8,386,090		8,386,090		17,630.37			\$0.21
13	July'18	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50		\$5.57
14	July'18	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(277,090)		(277,090)	(86,201.32)				\$31.11
15	July'18	OPTION RESERVATION FEES	PGS	DEMAND	0		0			10,850.00		
16	July'18		PGS	COMM. OTHER	15,691		15,691	20,967.53				\$133.63
17	July'18		PGS	COMM. OTHER	232,500		232,500	32,550.00				\$14.00
18	July'18		PGS	COMM. OTHER	8,479		8,479	3,758.30				\$44.32
19	July'18	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	263,673		263,673	63,964.52				\$24.26
20	July'18	NCTS PROGRAM C/O	PGS	COMM. OTHER	414,025		414,025	112,669.98				\$27.21
21	July'18		PGS	COMM. OTHER	3,700,060		3,700,060	1,115,059.32				\$30.14
22	July'18		PGS	COMM. OTHER	497,850		497,850	140,998.00				\$28.32
23	July'18		PGS	COMM. OTHER	1,635,790		1,635,790	462,769.65				\$28.29
24	July'18		PGS	COMM. OTHER	750,200		750,200	217,182.90				\$28.95
25	July'18		PGS	COMM. OTHER	109,340		109,340	30,849.54				\$28.21
26	July'18		PGS	COMM. OTHER	412,000		412,000	115,892.00				\$28.13
27	July'18		PGS	COMM. OTHER	2,602,700		2,602,700	750,805.61				\$28.85
28	July'18		PGS	COMM. OTHER	6,949,250		6,949,250	2,072,031.75				\$29.82
29	July'18		PGS	COMM. OTHER	2,156,910		2,156,910	593,264.18				\$27.51
30	July'18		PGS	COMM. OTHER	2,191,040		2,191,040	632,634.70				\$28.87
31	July'18		PGS	COMM. OTHER	424,080		424,080	117,759.36				\$27.77
32	July'18		PGS	COMM. OTHER	1,550,000		1,550,000	456,475.00				\$29.45
33	July'18		PGS	COMM. OTHER	1,952,570		1,952,570	543,338.99				\$27.83
34	July'18		PGS	COMM. OTHER	4,484,170		4,484,170	1,235,767.92				\$27.56
35	July'18		PGS	COMM. OTHER	436,990		436,990	120,618.25				\$27.60
36	July'18		PGS	COMM. OTHER	654,550		654,550	186,110.09				\$28.43
37	July'18		PGS	COMM. OTHER	256,120		256,120	72,781.96				\$28.42
38	July'18		PGS	COMM. OTHER	2,243,880		2,243,880	646,560.38				\$28.81
39	July'18		PGS	COMM. OTHER	1,574,800		1,574,800	466,928.20				\$29.65
40	July'18		PGS	COMM. OTHER	2,600,870		2,600,870	750,253.74				\$28.85
41	July'18		PGS	COMM. OTHER	794,650		794,650	226,774.90				\$28.54
42	July'18		PGS	COMM. OTHER	200,000		200,000	56,962.52				\$28.48
43	July'18		PGS	COMM. OTHER	150,000		150,000	42,562.50				\$28.38
44	July'18		PGS	COMM. OTHER	0		0	(6,360.00)				
45	Total	**This report excludes prior month/period adjustments.			160,252,828	0	160,252,828	11,229,677.67	71,345.84	4,637,408.50	-	\$9.95

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PEOPLES GAS SYSTEM  
DOCKET NO. 20180003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2018

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		January-18	Through	December-18	Page 1 of 4		
		PRESENT MONTH:		July'18					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	777	746	24,080	23,136	2.91000	3.02873	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	643	618	19,926	19,145	2.88500	3.00271	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	194	186	6,000	5,765	2.80000	2.91424	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	161	155	5,000	4,804	2.88500	3.00271	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	161	155	5,000	4,804	2.85000	2.96628	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	484	465	15,000	14,412	2.84500	2.96107	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	323	310	10,000	9,608	2.82500	2.94026	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	477	458	14,785	14,205	2.80000	2.91424	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	445	427	13,789	13,248	2.88000	2.99750	
10	FGT	25309-Cs #11 Mt Vernon Zone 3	1,133	1,089	35,132	33,755	2.80000	2.91424	
11	FGT	71298-Destin P/L/FGT	419	403	13,000	12,490	2.95000	3.07036	
12	FGT	25309-Cs #11 Mt Vernon Zone 3	161	155	5,000	4,804	2.85000	2.96628	
13	FGT	25309-Cs #11 Mt Vernon Zone 3	30	29	934	897	2.81000	2.92465	
14	FGT	25309-Cs #11 Mt Vernon Zone 3	161	155	5,000	4,804	2.79500	2.90903	
15	FGT	25309-Cs #11 Mt Vernon Zone 3	1,006	967	31,200	29,977	2.78500	2.89863	
16	FGT	62410-Columbia Gulf-Lafayette FGT	6,000	5,765	186,000	178,709	2.93100	3.05058	
17	FGT	62410-Columbia Gulf-Lafayette FGT	72	70	2,245	2,157	2.73000	2.84138	
18	FGT	78303-Anr/FGT St Landry Parish Exchng	291	280	9,025	8,671	2.83000	2.94546	
19	FGT	78303-Anr/FGT St Landry Parish Exchng	581	558	18,000	17,294	2.80000	2.91424	
20	FGT	78303-Anr/FGT St Landry Parish Exchng	290	279	9,000	8,647	2.78000	2.89342	
21	FGT	78303-Anr/FGT St Landry Parish Exchng	290	279	9,000	8,647	2.76000	2.87261	
22	FGT	78303-Anr/FGT St Landry Parish Exchng	871	837	27,000	25,942	2.73000	2.84138	
23	FGT	10240-Ngpl-Jefferson FGT	7,218	6,935	223,756	214,985	2.93100	3.05058	
24	FGT	78303-Anr/FGT St Landry Parish Exchng	5,000	4,804	155,000	148,924	2.94600	3.06619	
25	FGT	78499-Enbridge-Orange Co	336	323	10,408	10,000	2.85500	2.97148	
26	FGT	78499-Enbridge-Orange Co	919	883	28,479	27,363	2.80000	2.91424	
27	FGT	78499-Enbridge-Orange Co	336	323	10,408	10,000	2.79500	2.90903	
28	FGT	78499-Enbridge-Orange Co	168	161	5,204	5,000	2.79000	2.90383	
29	FGT	78499-Enbridge-Orange Co	403	388	12,504	12,014	2.77000	2.88301	
30	FGT	78499-Enbridge-Orange Co	361	347	11,204	10,765	2.76500	2.87781	
31	FGT	78499-Enbridge-Orange Co	504	484	15,612	15,000	2.76000	2.87261	
32	FGT	78499-Enbridge-Orange Co	371	357	11,504	11,053	2.75000	2.86220	
33	FGT	78499-Enbridge-Orange Co	1,210	1,163	37,512	36,042	2.74000	2.85179	
34	FGT	78499-Enbridge-Orange Co	168	161	5,204	5,000	2.73000	2.84138	
35	FGT	78499-Enbridge-Orange Co	839	806	26,020	25,000	2.72000	2.83097	
36	FGT	78499-Enbridge-Orange Co	504	484	15,612	15,000	2.70500	2.81536	
37	FGT	78499-Enbridge-Orange Co	168	161	5,204	5,000	2.70000	2.81016	
38	FGT	78499-Enbridge-Orange Co	504	484	15,612	15,000	2.69000	2.79975	
39	FGT	78499-Enbridge-Orange Co	168	161	5,204	5,000	2.65500	2.76332	
40		SUBTOTAL	34,147	32,809	1,058,563	1,017,067	3.00385	3.12640	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 3.92%, 1.85%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 384,007 dth's nominated under FGT FTS-2 and 338,047 under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-18		Through		December-18	
		PRESENT MONTH:		July'18				Page 2 of 4	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	78533-Frisco Acadian	4,998	4,802	154,947	148,873	2.93850	3.05839	
42	FGT	78533-Frisco Acadian	509	489	15,786	15,167	2.79000	2.90383	
43	FGT	78533-Frisco Acadian	316	303	9,782	9,399	2.77000	2.88301	
44	FGT	78533-Frisco Acadian	968	930	30,000	28,824	2.75500	2.86740	
45	FGT	78533-Frisco Acadian	277	266	8,589	8,252	2.74000	2.85179	
46	FGT	282-Sabine Pass Plt	374	360	11,600	11,145	2.85500	2.97148	
47	FGT	282-Sabine Pass Plt	187	180	5,800	5,573	2.80000	2.91424	
48	FGT	282-Sabine Pass Plt	374	360	11,600	11,145	2.79500	2.90903	
49	FGT	282-Sabine Pass Plt	97	93	3,000	2,882	2.73000	2.84138	
50	FGT	282-Sabine Pass Plt	168	161	5,204	5,000	2.67500	2.78414	
51	FGT	282-Sabine Pass Plt	168	161	5,204	5,000	2.66500	2.77373	
52	FGT	78499-Enbridge-Orange Co	5,000	4,804	155,000	148,924	2.94500	3.06515	
53	FGT	10258-Carnes Tn FGT (Rec)	68	65	2,111	2,028	2.75000	2.86220	
54	FGT	62410-Columbia Gulf-Lafayette FGT	145	139	4,490	4,314	2.82000	2.93505	
55	FGT	62410-Columbia Gulf-Lafayette FGT	145	139	4,490	4,314	2.80000	2.91424	
56	FGT	62410-Columbia Gulf-Lafayette FGT	145	139	4,490	4,314	2.77000	2.88301	
57	FGT	62410-Columbia Gulf-Lafayette FGT	72	70	2,245	2,157	2.76000	2.87261	
58	FGT	62410-Columbia Gulf-Lafayette FGT	217	209	6,735	6,471	2.75000	2.86220	
59	FGT	62410-Columbia Gulf-Lafayette FGT	217	209	6,735	6,471	2.74000	2.85179	
60	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,290	1,240	40,000	38,432	2.85000	2.96628	
61	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,220	1,173	37,832	36,349	2.80000	2.91424	
62	FGT	78299-Egan Hub (Rec)/FGT Acadia	287	276	8,900	8,551	2.78000	2.89342	
63	FGT	78299-Egan Hub (Rec)/FGT Acadia	805	774	24,960	23,982	2.74000	2.85179	
64	FGT	78299-Egan Hub (Rec)/FGT Acadia	480	462	14,892	14,308	2.71000	2.82057	
65	FGT	78299-Egan Hub (Rec)/FGT Acadia	380	365	11,769	11,308	2.69000	2.79975	
66	FGT	78299-Egan Hub (Rec)/FGT Acadia	245	236	7,608	7,310	2.67000	2.77893	
67	FGT	78303-Anr/FGT St Landry Parish Exchnng	581	558	18,000	17,294	2.85000	2.96628	
68	FGT	78299-Egan Hub (Rec)/FGT Acadia	981	942	30,400	29,208	2.86500	2.98189	
69	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,651	1,587	51,191	49,184	2.80000	2.91424	
70	FGT	78299-Egan Hub (Rec)/FGT Acadia	336	323	10,408	10,000	2.79000	2.90383	
71	FGT	78299-Egan Hub (Rec)/FGT Acadia	806	775	25,000	24,020	2.77000	2.88301	
72	FGT	78299-Egan Hub (Rec)/FGT Acadia	3,606	3,465	111,799	107,416	2.76500	2.87781	
73	FGT	78299-Egan Hub (Rec)/FGT Acadia	2,577	2,476	79,900	76,768	2.75000	2.86220	
74	FGT	78299-Egan Hub (Rec)/FGT Acadia	426	409	13,200	12,683	2.74000	2.85179	
75	FGT	78299-Egan Hub (Rec)/FGT Acadia	346	333	10,731	10,310	2.73500	2.84659	
76	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,007	968	31,224	30,000	2.72000	2.83097	
77		SUBTOTAL	31,472	30,238	975,622	937,378	3.00385	3.12640	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.92%, 1.85%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 384,007 dth's nominated under FGT FTS-2 and 338,047 under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 3 of 4			
		FOR THE PERIOD OF: PRESENT MONTH:		January-18 July'18	Through	December-18			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
78	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,139	1,094	35,307	33,923	2.71000	2.82057	
79	FGT	78299-Egan Hub (Rec)/FGT Acadia	336	323	10,408	10,000	2.70000	2.81016	
80	FGT	78299-Egan Hub (Rec)/FGT Acadia	413	397	12,810	12,308	2.69000	2.79975	
81	FGT	78299-Egan Hub (Rec)/FGT Acadia	235	226	7,286	7,000	2.68000	2.78934	
82	FGT	78299-Egan Hub (Rec)/FGT Acadia	326	313	10,106	9,710	2.67000	2.77893	
83	FGT	78299-Egan Hub (Rec)/FGT Acadia	279	268	8,647	8,308	2.66000	2.76853	
84	FGT	57391-Ngpl Vermilion	119	115	3,700	3,555	2.83000	2.94546	
85	FGT	57391-Ngpl Vermilion	968	930	30,000	28,824	2.75500	2.86740	
86	FGT	57391-Ngpl Vermilion	323	310	9,999	9,607	2.75000	2.86220	
87	FGT	25309-Cs #11 Mt Vernon Zone 3	504	484	15,612	15,000	2.86000	2.97669	
88	FGT	25309-Cs #11 Mt Vernon Zone 3	645	620	20,000	19,216	2.84500	2.96107	
89	FGT	25309-Cs #11 Mt Vernon Zone 3	336	323	10,408	10,000	2.84000	2.95587	
90	FGT	25309-Cs #11 Mt Vernon Zone 3	627	602	19,435	18,673	2.83000	2.94546	
91	FGT	25309-Cs #11 Mt Vernon Zone 3	323	310	10,000	9,608	2.86000	2.97669	
92	FGT	25309-Cs #11 Mt Vernon Zone 3	504	484	15,612	15,000	2.83000	2.94546	
93	FGT	25309-Cs #11 Mt Vernon Zone 3	968	930	30,000	28,824	2.95000	3.07036	
94	FGT	25309-Cs #11 Mt Vernon Zone 3	645	620	20,000	19,216	2.90000	3.01832	
95	FGT	25309-Cs #11 Mt Vernon Zone 3	1,007	968	31,224	30,000	2.89000	3.00791	
96	FGT	25309-Cs #11 Mt Vernon Zone 3	402	386	12,447	11,959	2.86500	2.98189	
97	FGT	25309-Cs #11 Mt Vernon Zone 3	305	293	9,440	9,070	2.84000	2.95587	
98	FGT	25309-Cs #11 Mt Vernon Zone 3	1,318	1,267	40,865	39,263	2.82000	2.93505	
99	FGT	25309-Cs #11 Mt Vernon Zone 3	168	161	5,204	5,000	2.80000	2.91424	
100	FGT	25309-Cs #11 Mt Vernon Zone 3	323	310	10,000	9,608	2.79500	2.90903	
101	FGT	78533-Frisco Acadian	5,080	4,881	157,480	151,307	2.96500	3.08597	
102	FGT	100037-GSPL Merrill	785	754	24,338	23,384	2.89000	3.00791	
103	FGT	25309-Cs #11 Mt Vernon Zone 3	323	310	10,000	9,608	2.85000	2.96628	
104	FGT	57391-Ngpl Vermilion	567	545	17,590	16,900	2.88000	2.99750	
105	FGT	57391-Ngpl Vermilion	351	337	10,869	10,443	2.87000	2.98709	
106	FGT	57391-Ngpl Vermilion	351	337	10,869	10,443	2.86000	2.97669	
107	FGT	78460-Southern Pines Citronelle (Rec)	1,131	1,087	35,060	33,686	2.95000	3.07036	
108	FGT	78460-Southern Pines Citronelle (Rec)	1,935	1,860	60,000	57,648	2.91000	3.02873	
109	FGT	78460-Southern Pines Citronelle (Rec)	1,613	1,550	50,000	48,040	2.86000	2.97669	
110	FGT	25309-Cs #11 Mt Vernon Zone 3	336	323	10,408	10,000	2.87000	2.98709	
111	FGT	25309-Cs #11 Mt Vernon Zone 3	1,745	1,676	54,080	51,960	2.86000	2.97669	
112	FGT	25309-Cs #11 Mt Vernon Zone 3	483	464	14,977	14,390	2.82000	2.93505	
113		SUBTOTAL	26,909	25,854	834,181	801,481	3.00385	3.12640	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.92%, 1.85%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 384,007 dth's nominated under FGT FTS-2 and 338,047 under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1 Commodity Costs	\$ 16,502,582	\$ 4,778,006	\$ 6,322,329	\$ 4,815,802	\$ 6,610,323	\$ 8,796,566	\$ 10,440,618						\$ 58,266,227
2 Transportation Costs	\$ 5,573,862	\$ 5,149,395	\$ 6,156,493	\$ 4,631,350	\$ 4,356,775	\$ 3,967,230	\$ 4,238,910						\$ 34,074,015
3 Hedging Costs (settlement)	\$ 78,100	\$ (77,720)	\$ 58,820	\$ 13,155	\$ (2,040)	\$ -	\$ (6,360)						\$ 63,955
4 Company Use	\$ 8,945	\$ (22,995)	\$ (12,941)	\$ (42,910)	\$ (2,143)	\$ (32,488)	\$ (42,937)						\$ (147,470)
5 Administrative Costs	\$ 245,659	\$ 204,461	\$ 151,994	\$ 282,956	\$ 163,679	\$ 196,147	\$ 175,052						\$ 1,419,948
6 Odorant Charges	\$ 25,502	\$ 39,656	\$ 74,639	\$ 55,613	\$ -	\$ -	\$ -						\$ 230,722
7 Legal	\$ (17,000)	\$ -	\$ 16,971	\$ 17,961	\$ 73,762	\$ 18,965	\$ 23,073						\$ 133,732
8 Total	\$ 22,417,650.30	\$ 10,070,804	\$ 12,768,305	\$ 9,773,926	\$ 11,200,357	\$ 12,946,421	\$ 14,863,665						\$ 94,041,128
<b>PGA THERM SALES</b>													
9 Residential	12,064,405	9,880,668	6,847,388	7,116,825	4,981,389	4,318,942	3,600,146						48,809,763
10 Commercial	4,862,307	4,252,792	3,536,525	3,802,439	3,217,540	2,865,987	2,476,784						25,014,374
11 Off System Sales	17,198,660	10,973,610	8,348,190	10,874,380	14,893,380	23,881,660	30,356,220						116,526,100
12 Total	34,125,373	25,107,070	18,732,103	21,793,644	23,092,309	31,066,589	36,433,149						190,350,237
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13 Residential	\$0.96761	\$0.96761	\$0.93285	\$0.93285	\$0.93285	\$0.89995	\$0.89995						\$0.93338
14 Commercial	\$0.96761	\$0.96761	\$0.93285	\$0.93285	\$0.93285	\$0.89995	\$0.89995						\$0.93338
<b>PGA REVENUES</b>													
15 Residential	\$ 11,615,248	\$ 9,512,810	\$ 6,355,609	\$ 6,605,695	\$ 4,623,626	\$ 3,867,397	\$ 3,223,750						\$ 45,804,134
16 Commercial	\$ 4,555,056	\$ 4,032,478	\$ 3,268,089	\$ 3,395,490	\$ 2,828,750	\$ 2,566,236	\$ 2,165,088						\$ 22,811,186
17 Off System Sales	\$ 8,120,234	\$ 3,852,213	\$ 2,477,323	\$ 3,279,357	\$ 4,740,367	\$ 7,807,426	\$ 9,775,523						\$ 40,052,443
18 Cash Outs-Transportation Customers	\$ 139,005	\$ 198,087	\$ 7,905	\$ 82,982	\$ 284,468	\$ 2,833	\$ 149,389						\$ 864,669
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)						\$ (793,333)
20 Unbilled Revenues-Residential	\$ 2,874,301	\$ (1,051,218)	\$ (1,578,601)	\$ 125,043	\$ (991,035)	\$ (571,483)	\$ (128,454)						\$ (1,321,447)
21 Unbilled Revenues-Commercial	\$ 446,156	\$ (205,751)	\$ (336,563)	\$ 41,664	\$ (309,863)	\$ (148,393)	\$ (83,584)						\$ (596,334)
22 Total	\$ 27,636,666	\$ 16,225,286	\$ 10,080,428	\$ 13,416,897	\$ 11,062,979	\$ 13,410,683	\$ 14,988,379						\$ 106,821,318
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23 Residential	343,399	343,340	344,796	345,656	346,096	347,047	#REF!						#REF!
24 Commercial	13,708	13,618	13,538	13,476	13,368	13,429	#REF!						#REF!
25 Off System Sales	12	5	5	7	10	11	14						9
26 Total	357,119	356,963	358,339	359,139	359,474	360,487	#REF!						#REF!

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0207	1.0217	1.0236	1.0246	1.0217	1.0217					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039	1.041	1.042	1.039	1.039					
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0236	1.0236	1.0217	1.0207					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.041	1.041	1.039	1.038					
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0207	1.0226	1.0236	1.0236	1.0217	1.0197					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.040	1.041	1.041	1.039	1.037					

ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0217	1.0236	1.0246	1.0256	1.0236	1.0226					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.039	1.041	1.042	1.043	1.041	1.040					
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0256	1.0236	1.0226					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.043	1.041	1.040					
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0246	1.0276	1.0285	1.0276	1.0256	1.0256					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.042	1.045	1.046	1.045	1.043	1.043					

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0207	1.0236	1.0236	1.0236	1.0217	1.0217					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.038	1.041	1.041	1.041	1.039	1.039					
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0256	1.0236	1.0217					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.043	1.041	1.039					

ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0246	1.0226	1.0207					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.042	1.040	1.038					
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0246	1.0246	1.0226	1.0207					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042	1.042	1.040	1.038					
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0207	1.0217	1.0236	1.0246	1.0217	1.0217					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039	1.041	1.042	1.039	1.039					

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION								SCHEDULE A-6			
ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18		Page 5 of 5											
PANAMA CITY:		JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0213	1.0213	1.0233	1.0240	1.0240	1.0220	1.0276					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.046	1.048	1.049	1.049	1.047	1.045					
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0217	1.0226	1.0246	1.0256	1.0236	1.0226					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.039	1.040	1.042	1.043	1.041	1.040					
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0217	1.0217	1.0236	1.0246	1.0246	1.0226	1.0207					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039	1.039	1.041	1.042	1.042	1.040	1.038					

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