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August 21, 2018

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20180002-EG

Dear Ms. Stauffer:

I attach for electronic filing in the above docket Florida Power & Light Company's revised Schedule C-1 - Calculation of Energy Conservation Factors for the period January 2019 through December 2019.

On August 10, 2018, FPL filed a petition requesting approval of its Energy Conservation Cost Recovery ("ECCR") factors for the period January 2019 through December 2019. FPL has recently discovered that the calculation of the 2019 ECCR factors included incorrect billing demand load factors, reflected on column 9 of Schedule C-1, page 4 of 28. As a result, FPL is filing revised 2019 ECCR factors that include the corrected billing demand load factors.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/attachments)

CERTIFICATE OF SERVICE
Docket No. 20180002-EG

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 21st day of August 2018 to the following:

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By: s/ Maria J. Moncada
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FLORIDA POWER AND LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY
CALCULATION OF ENERGY CONSERVATION FACTORS

ESTIMATED FOR THE PERIOD OF JANUARY 2019 THROUGH DECEMBER 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
RATE CLASS	Percentage of Sales at Generation (%) ^(a)	Percentage of Demand at Generation (%) ^(b)	Demand Costs Allocated on 12CP ^(c)	Demand Costs Allocated on 1/13th ^(d)	Energy Allocation (\$) ^(e)	Total Recoverable Costs (\$)	Projected Sales at Meter (kwh) (factors) ^(f)	Billing KW Load Factor (%) ^(g)	Projected Billed KW at Meter (kw) ^(h)	Conservation Recovery Factor (\$/kw) ⁽ⁱ⁾	Conservation Recovery Factor (\$/kwh) ^(j)	RDC (\$/KW) ^(k)	SDD (\$/KW) ^(l)
RS1/RT1	53.39542%	57.65360%	62,601,170	4,831,465	19,112,233	86,544,867	57,721,463,189	-	-	-	0.00150	-	-
GS1/GST1	5.69679%	6.05010%	6,569,287	515,472	2,039,096	9,123,855	6,158,339,165	-	-	-	0.00148	-	-
GSD1/GSDT1/HLFT1	24.60119%	23.00247%	24,976,436	2,226,030	8,805,694	36,008,161	26,595,865,827	50.54624%	72,079,380	0.50	-	-	-
OS2	0.00995%	0.00392%	4,254	900	3,560	8,714	10,979,898	-	-	-	0.00079	-	-
GSLD1/GSLDT1/CS1/GST1/HLFT2	9.26492%	8.41156%	9,133,398	838,333	3,316,265	13,287,996	10,023,044,160	59.24536%	23,175,142	0.57	-	-	-
GSLD2/GSLDT2/CS2/GST2/HLFT3	2.28245%	1.75005%	1,900,236	206,527	816,975	2,923,738	2,487,110,600	65.87894%	5,171,608	0.57	-	-	-
GSLD3/GSLDT3/CS3/GST3	0.16912%	0.13319%	144,615	15,303	60,535	220,453	188,767,478	64.54100%	400,653	0.55	-	-	-
SST1T	0.09610%	0.06299%	68,399	8,695	34,397	111,492	107,260,783	16.62827%	883,631	-	-	\$0.07	\$0.03
SST1D1/SST1D2/SST1D3	0.00618%	0.00566%	6,144	559	2,212	8,915	6,822,549	31.43533%	29,731	-	-	\$0.07	\$0.03
CILC D/CILC G	2.43271%	1.87250%	2,033,186	220,123	870,758	3,124,067	2,651,228,844	70.95074%	5,118,792	0.61	-	-	-
CILC T	1.27777%	0.90825%	986,196	115,619	457,362	1,559,177	1,426,193,127	74.86820%	2,609,505	0.60	-	-	-
MET	0.08341%	0.07144%	77,569	7,547	29,856	114,973	92,084,171	55.61320%	226,822	0.51	-	-	-
OL1/SL1/SL1MPL1	0.57773%	0.00049%	536	52,276	206,791	259,603	624,537,336	-	-	-	0.00042	-	-
SL2/SL2M/GSCU1	0.10625%	0.07379%	80,121	9,614	38,032	127,767	114,861,786	-	-	-	0.00111	-	-
Total			108,561,548	9,048,462	35,793,767	153,423,778	108,208,558,913		109,695,263				

^(a) Obtained from Schedule C-1, page 2, col (9)

^(b) Obtained from Schedule C-1, page 2, col (10)

^(c) Total from C-1, page 1, line 12 X col (3)

^(d) Total from C-1, page 1, line 13 X col (2)

^(e) Total from C-1, page 1, line 10 X col (2)

^(f) Projected kwh sales for the period January 2019 through December 2019, From C-1, page 2, total of column 3

^(g) (kWh sales / 8760 hours) / (avg customer NCP(8760 hours)).

^(h) Col (8) / Col(9) * 730

⁽ⁱ⁾ Col (7) / Col (10)

^(j) Col (7) / Col (8)

^(k) (C-1 pg 3, total col 7)/(C-1, pg 2, total col 8)/(C-1, pg 2, col 6) / 12

^(l) (C-1 pg 3, total col 7C-1, pg 2, total col 8/(21 onpk days) (C-1, pg 2, col 6))/12

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Note: Totals may not add due to rounding.