



Dianne M. Triplett
Deputy General Counsel

August 24, 2018

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve
First Solar Base Rate Adjustment*; Docket No. 20180149-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC ("DEF") is DEF's Notice of Filing Corrected Exhibit No. ___ (MO-2) to the Supplemental Direct Testimony of Marcia Olivier, which was filed earlier today and simultaneously with and incorporated by reference into DEF's Petition to Approve a Multi-Year Base Rate Increase and a Base Rate Adjustment for the Hamilton Solar Power Plant in the above-referenced Docket. Please replace this Exhibit with the Exhibit filed earlier today.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Sincerely,

/s/ Dianne M. Triplett

Dianne M. Triplett

DMT/cmkn
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Duke Energy Florida, LLC's Petition for a limited proceeding to approve first solar base rate adjustment

Docket No. 20180149-EI

Filed: August 24, 2018

**DUKE ENERGY FLORIDA, LLC'S
NOTICE OF FILING CORRECTED EXHIBIT**

Duke Energy Florida, LLC ("DEF"), hereby files the attached corrected Exhibit No. ____ (MO-2) to the Supplemental Direct Testimony of Marcia Olivier, which was filed simultaneously with and incorporated by reference into DEF's Petition to Approve a Multi-Year Base Rate Increase and a Base Rate Adjustment for the Hamilton Solar Power Plant, filed August 24, 2018, in the above Docket.

Respectfully submitted,

/s/ Dianne M. Triplett

DIANNE M. TRIPLETT

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CERTIFICATE OF SERVICE

(Dkt. No. 20180149-EI)

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished to the following by electronic mail this 24th day of August, 2018, to all parties of record as indicated below.

/s/ Dianne M. Triplett

Attorney

| | |
|---|--|
| Jennifer Crawford Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 jcrawfor@psc.state.fl.us | Jon C. Moyle, Jr. / Karen A. Putnal Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com kputnal@moylelaw.com |
| J. R. Kelly / C. Rehwinkel Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399 kelly.jr@leg.state.fl.us rehwinkel.charles@leg.state.fl.us | James W. Brew / Laura A. Wynn 1025 Thomas Jefferson Street, N.W. Washington, DC 20007 jbrew@smxblaw.com law@smxblaw.com |

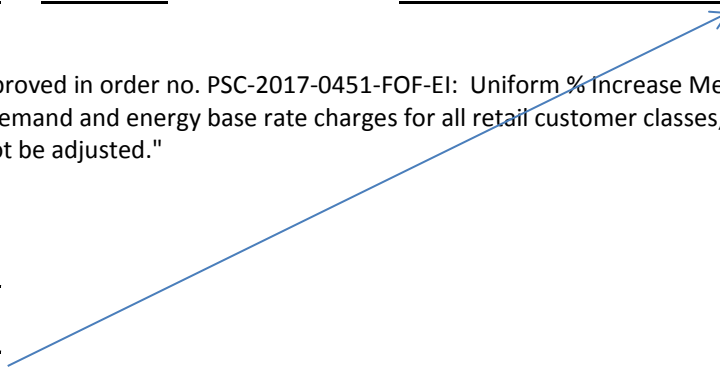
Multi Year Method (1)* - Uniform Percentage Increase Calculation

| Line No. | Rate Schedule | (1) Billed Sales MWH | (2) Billed Base Revenue Total (\$000) (3) + (4) | (3) Billed Customer Charge (\$000) | (4) Billed Energy and Demand Charge (\$000) | (5) Unbilled Sales MWH | (6) Energy and Demand \$/MWH (4) / (1) | (7) Unbilled Revenue (\$000) (5) * (6) | (8) Total Class Revenue (\$000) (2) + (7) | (9) Base Rate Increase at Uniform Percent (\$000) 1.92% | (10) Total Class Revenue with Increase (\$000) (8) + (9) |
|----------|------------------|-------------------------|---|---------------------------------------|--|---------------------------|--|--|---|---|--|
| 1 | RS-1 | 20,593,148 | \$ 1,408,696 | \$ 170,963 | \$ 1,237,733 | 52,014 | \$ 60.10 | \$ 3,126 | \$ 1,411,822 | \$ 27,102 | \$ 1,438,925 |
| 2 | GS-1 | 2,019,708 | 139,526 | 18,745 | 120,781 | 10,629 | 59.80 | 636 | 140,162 | 2,691 | 142,852 |
| 3 | GS-2 | 177,263 | 5,989 | 1,921 | 4,068 | 796 | 22.95 | 18 | 6,008 | 115 | 6,123 |
| 4 | GSD-1 | 13,990,893 | 518,890 | 8,692 | 510,199 | 70,360 | 36.47 | 2,566 | 521,456 | 10,010 | 531,466 |
| 5 | CS-1, CS-2, CS-3 | 71,221 | 2,870 | 7 | 2,863 | 277 | 40.20 | 11 | 2,882 | 55 | 2,937 |
| 6 | IS-1, IS-2, IS-3 | 1,777,882 | 42,597 | 604 | 41,993 | 4,351 | 23.62 | 103 | 42,700 | 820 | 43,520 |
| 7 | SS-1 | 380,801 | 10,046 | 952 | 9,094 | 2,638 | 23.88 | 63 | 10,109 | 194 | 10,303 |
| 8 | SS-2 | 54,484 | 1,837 | 26 | 1,810 | 259 | 33.23 | 9 | 1,845 | 35 | 1,881 |
| 9 | SS-3 | 164,529 | 3,706 | 22 | 3,684 | 282 | 22.39 | 6 | 3,712 | 71 | 3,784 |
| 10 | LS-1 | 66,505 | 2,331 | 3 | 2,328 | 114 | 35.01 | 4 | 2,335 | 45 | 2,380 |
| 11 | TOTAL | <u>39,296,432</u> | <u>\$ 2,136,489</u> | <u>\$ 201,936</u> | <u>\$ 1,934,553</u> | <u>141,720</u> | | <u>\$ 6,542</u> | <u>\$ 2,143,030</u> | <u>\$ 41,139</u> | <u>\$ 2,184,170</u> |

* Paragraph 12.b. of 2017 Second Revised and Restated Settlement Agreement approved in order no. PSC-2017-0451-FOF-EI: Uniform % Increase Method (1):
 "Amount to be recovered through a uniform percent increase to the customer, demand and energy base rate charges for all retail customer classes, but, consistent with Paragraph 21, the delivery voltage credits and IS/Cs/GSLM-2 credits shall not be adjusted."

Based on Exhibit 6, lines 10-14:

| | |
|--|------------------|
| 10 Uniform Percentage Increase - Method (1) | \$ 50,000 |
| 11 Income tax at current statutory rate (38.575%) | <u>19,288</u> |
| 12 FPSC Adjusted NOI impact | 30,713 |
| 13 Gross up factor at new statutory rate (1 - 25.345%) | <u>74.655%</u> |
| 14 Revenue requirement at new statutory rate | <u>\$ 41,139</u> |



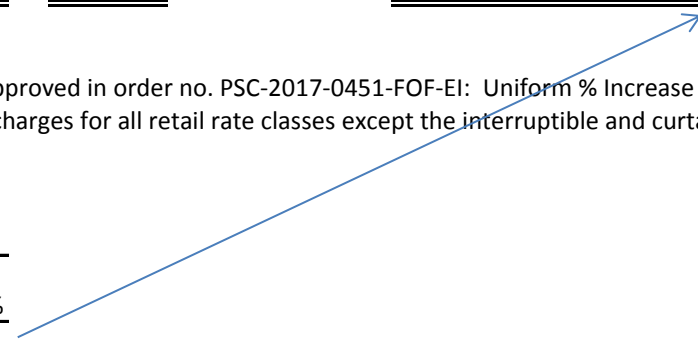
Multi Year Method (2)* - Uniform Percentage Increase Calculation

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | |
|----------|------------------|------------------|--|--------------------------------|---|--------------------|---------------------------------------|---------------------------------------|------------------------------------|--|--|
| Line No. | Rate Schedule | Billed Sales MWH | Billed Base Revenue Total (\$000) (3) + (4) | Billed Customer Charge (\$000) | Billed Energy and Demand Charge (\$000) | Unbilled Sales MWH | Energy and Demand \$/MWH (4) / (1) | Unbilled Revenue (\$000) (5) * (6) | Total Class Revenue (\$000) (3) | Base Rate Increase at Uniform Percent (\$000) 6.95% | Total Class Revenue with Increase (\$000) (8) + (9) |
| 1 | RS-1 | n/a | n/a | \$ 170,963 | n/a | n/a | n/a | n/a | \$ 170,963 | \$ 11,881 | \$ 182,844 |
| 2 | GS-1 | n/a | n/a | 18,745 | n/a | n/a | n/a | n/a | 18,745 | 1,303 | 20,047 |
| 3 | GS-2 | n/a | n/a | 1,921 | n/a | n/a | n/a | n/a | 1,921 | 134 | 2,055 |
| 4 | GSD-1 | n/a | n/a | 8,692 | n/a | n/a | n/a | n/a | 8,692 | 604 | 9,296 |
| 5 | CS-1, CS-2, CS-3 | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| 6 | IS-1, IS-2, IS-3 | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| 7 | SS-1 | n/a | n/a | 952 | n/a | n/a | n/a | n/a | 952 | 66 | 1,018 |
| 8 | SS-2 | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| 9 | SS-3 | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| 10 | LS-1 | n/a | n/a | 3 | n/a | n/a | n/a | n/a | 3 | 0 | 3 |
| 11 | TOTAL | <u>n/a</u> | <u>n/a</u> | <u>\$ 201,275</u> | <u>n/a</u> | <u>n/a</u> | <u>n/a</u> | <u>n/a</u> | <u>\$ 201,275</u> | <u>\$ 13,987</u> | <u>\$ 215,263</u> |

* Paragraph 12.b. of 2017 Second Revised and Restated Settlement Agreement approved in order no. PSC-2017-0451-FOF-EI: Uniform % Increase Method (2):
 "Amount to be recovered through a uniform percent increase to the customer charges for all retail rate classes except the interruptible and curtailable rate classes."

Based on Exhibit 6, lines 10-14:

| | | |
|----|---|------------------|
| 10 | Uniform Percentage Increase - Method (2) | \$ 17,000 |
| 11 | Income tax at current statutory rate (38.575%) | <u>6,558</u> |
| 12 | FPSC Adjusted NOI impact | 10,442 |
| 13 | Gross up factor at new statutory rate (1 - 25.345%) | <u>74.655%</u> |
| 14 | Revenue requirement at new statutory rate | <u>\$ 13,987</u> |



| |
|---|
| Hamilton Project - Uniform Percentage Increase Calculation |
|---|

| | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|----------|------------------|-------------------|--|--------------------------------|---|--------------------|---------------------------------------|---------------------------------------|--|---|--|
| Line No. | Rate Schedule | Billed Sales MWH | Billed Base Revenue Total (\$000) (3) + (4) | Billed Customer Charge (\$000) | Billed Energy and Demand Charge (\$000) | Unbilled Sales MWH | Energy and Demand \$/MWH (4) / (1) | Unbilled Revenue (\$000) (5) * (6) | Total Class Revenue (\$000) (2) + (7) | Base Rate Increase at Uniform Percent (\$000) 0.71% | Total Class Revenue with Increase (\$000) (8) + (9) |
| 1 | RS-1 | 20,593,148 | \$ 1,408,696 | \$ 170,963 | \$ 1,237,733 | 52,014 | \$ 60.10 | \$ 3,126 | \$ 1,411,822 | \$ 10,035 | \$ 1,421,857 |
| 2 | GS-1 | 2,019,708 | 139,526 | 18,745 | 120,781 | 10,629 | 59.80 | 636 | 140,162 | 996 | 141,158 |
| 3 | GS-2 | 177,263 | 5,989 | 1,921 | 4,068 | 796 | 22.95 | 18 | 6,008 | 43 | 6,050 |
| 4 | GSD-1 | 13,990,893 | 518,890 | 8,692 | 510,199 | 70,360 | 36.47 | 2,566 | 521,456 | 3,706 | 525,162 |
| 5 | CS-1, CS-2, CS-3 | 71,221 | 2,870 | 7 | 2,863 | 277 | 40.20 | 11 | 2,882 | 20 | 2,902 |
| 6 | IS-1, IS-2, IS-3 | 1,777,882 | 42,597 | 604 | 41,993 | 4,351 | 23.62 | 103 | 42,700 | 303 | 43,003 |
| 7 | SS-1 | 380,801 | 10,046 | 952 | 9,094 | 2,638 | 23.88 | 63 | 10,109 | 72 | 10,181 |
| 8 | SS-2 | 54,484 | 1,837 | 26 | 1,810 | 259 | 33.23 | 9 | 1,845 | 13 | 1,859 |
| 9 | SS-3 | 164,529 | 3,706 | 22 | 3,684 | 282 | 22.39 | 6 | 3,712 | 26 | 3,739 |
| 10 | LS-1 | 66,505 | 2,331 | 3 | 2,328 | 114 | 35.01 | 4 | 2,335 | 17 | 2,351 |
| 11 | TOTAL | <u>39,296,432</u> | <u>\$ 2,136,489</u> | <u>\$ 201,936</u> | <u>\$ 1,934,553</u> | <u>141,720</u> | | <u>\$ 6,542</u> | <u>\$ 2,143,030</u> | <u>\$ 15,232</u> | <u>\$ 2,158,262</u> |

| Summary of Tariff Changes | | | | | | | | | | | | |
|-----------------------------|--------------------|---|-------------|-------------------|--------------------------------|--|--|-----------------------------------|---|---|---|---|
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | |
| Uniform Percentage Increase | | | | | 1.92% | 6.95% | 0.71% | | | | | |
| Line | Rate Schedule | Type of Charge | Nov-18 Rate | Citrus 2 Increase | Jan-19 with Citrus 2 (C) + (D) | Jan-19 Multi-Year Method (1) Proposed Increase | Jan-19 Multi-Year Method (2) Proposed Increase | Jan-19 Hamilton Proposed Increase | Proposed Rate Citrus 2, Multi-Year & Hamilton (E):(H) | Proposed Rate Multi-Year Only (C) + (F) + (G) | Proposed Rate Citrus 2 & Multi-Year (E) + (F) + (G) | Proposed Rate Multi-Year & Hamilton (C) + (F):(H) |
| 1 | RS-1 | Customer Charge - \$ per Line of Billing | | | | | | | | | | |
| 2 | RST-1 | Standard | 8.82 | - | 8.82 | 0.17 | 0.61 | 0.06 | 9.66 | 9.60 | 9.60 | 9.66 |
| 3 | RSS-1 | Seasonal (RSS-1) | 4.61 | - | 4.61 | 0.09 | 0.32 | 0.03 | 5.05 | 5.02 | 5.02 | 5.05 |
| 4 | RSL-1, 2 | Time of Use | | | | | | | | | | |
| 5 | (RST closed | Single Phase | 16.30 | - | 16.30 | 0.31 | 1.13 | 0.12 | 17.86 | 17.74 | 17.74 | 17.86 |
| 6 | 2/10/2010) | Customer CIAC Paid | 8.82 | - | 8.82 | 0.17 | 0.61 | 0.06 | 9.66 | 9.60 | 9.60 | 9.66 |
| 7 | | | | | | | | | | | | |
| 8 | | Energy Charge - cents per KWH | | | | | | | | | | |
| 9 | | Standard | | | | | | | | | | |
| 10 | | 0 - 1,000 KWH | 5.573 | 0.225 | 5.798 | 0.107 | - | 0.040 | 5.945 | 5.680 | 5.905 | 5.720 |
| 11 | | Over 1,000 KWH | 7.098 | 0.287 | 7.385 | 0.136 | - | 0.050 | 7.571 | 7.234 | 7.521 | 7.284 |
| 12 | | Time of Use - On Peak | 17.209 | 0.695 | 17.904 | 0.330 | - | 0.122 | 18.356 | 17.539 | 18.234 | 17.661 |
| 13 | | Time of Use - Off Peak | 0.956 | 0.039 | 0.995 | 0.018 | - | 0.007 | 1.020 | 0.974 | 1.013 | 0.981 |
| 14 | | | | | | | | | | | | |
| 15 | GS-1, | Customer Charge - \$ per Line of Billing | | | | | | | | | | |
| 16 | GST-1 | Standard | | | | | | | | | | |
| 17 | | Unmetered | 6.58 | - | 6.58 | 0.13 | 0.46 | 0.05 | 7.22 | 7.17 | 7.17 | 7.22 |
| 18 | | Secondary | 11.67 | - | 11.67 | 0.22 | 0.81 | 0.08 | 12.78 | 12.70 | 12.70 | 12.78 |
| 19 | | Primary | 147.52 | - | 147.52 | 2.83 | 10.25 | 1.05 | 161.65 | 160.60 | 160.60 | 161.65 |
| 20 | | Transmission | 727.63 | - | 727.63 | 13.97 | 50.57 | 5.17 | 797.34 | 792.17 | 792.17 | 797.34 |
| 21 | | Time of Use | | | | | | | | | | |
| 22 | | Single & Three Phase | 19.13 | - | 19.13 | 0.37 | 1.33 | 0.14 | 20.97 | 20.83 | 20.83 | 20.97 |
| 23 | | Customer CIAC Paid | 11.67 | - | 11.67 | 0.22 | 0.81 | 0.08 | 12.78 | 12.70 | 12.70 | 12.78 |
| 24 | | Primary | 155.00 | - | 155.00 | 2.98 | 10.77 | 1.10 | 169.85 | 168.75 | 168.75 | 169.85 |
| 25 | | Transmission | 735.10 | - | 735.10 | 14.11 | 51.09 | 5.22 | 805.52 | 800.30 | 800.30 | 805.52 |
| 26 | | | | | | | | | | | | |
| 27 | | Energy Charge - cents per KWH | | | | | | | | | | |
| 28 | | Standard | 6.053 | 0.245 | 6.298 | 0.116 | - | 0.043 | 6.457 | 6.169 | 6.414 | 6.212 |
| 29 | | Time of Use - On Peak | 17.180 | 0.694 | 17.874 | 0.330 | - | 0.122 | 18.326 | 17.510 | 18.204 | 17.632 |
| 30 | | Time of Use - Off Peak | 0.931 | 0.038 | 0.969 | 0.018 | - | 0.007 | 0.994 | 0.949 | 0.987 | 0.956 |
| 31 | | Premium Distribution Charge - cents per KWH | 0.826 | 0.033 | 0.859 | 0.016 | - | 0.006 | 0.881 | 0.842 | 0.875 | 0.848 |
| 32 | | | | | | | | | | | | |
| 33 | GS-2 | Customer Charge - \$ per Line of Billing | | | | | | | | | | |
| 34 | | Standard | | | | | | | | | | |
| 35 | | Unmetered | 6.58 | - | 6.58 | 0.13 | 0.46 | 0.05 | 7.22 | 7.17 | 7.17 | 7.22 |
| 36 | | Metered | 11.67 | - | 11.67 | 0.22 | 0.81 | 0.08 | 12.78 | 12.70 | 12.70 | 12.78 |
| 37 | | | | | | | | | | | | |
| 38 | | Energy Charge - cents per KWH | | | | | | | | | | |
| 39 | | Standard | 2.295 | 0.093 | 2.388 | 0.044 | - | 0.016 | 2.448 | 2.339 | 2.432 | 2.355 |

| Summary of Tariff Changes | | | | | | | | | | | | |
|---------------------------|---------------|--|-------------|-------------------|--------------------------------|--|--|-----------------------------------|---|---|---|---|
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | |
| Line | Rate Schedule | Type of Charge | Nov-18 Rate | Citrus 2 Increase | Jan-19 with Citrus 2 (C) + (D) | Jan-19 Multi-Year Method (1) Proposed Increase | Jan-19 Multi-Year Method (2) Proposed Increase | Jan-19 Hamilton Proposed Increase | Proposed Rate Citrus 2, Multi-Year & Hamilton (E):(H) | Proposed Rate Multi-Year Only (C) + (F) + (G) | Proposed Rate Citrus 2 & Multi-Year (E) + (F) + (G) | Proposed Rate Multi-Year & Hamilton (C) + (F):(H) |
| | | Uniform Percentage Increase | | | | 1.92% | 6.95% | 0.71% | | | | |
| 1 | | Premium Distribution Charge - \$ per KW | 1.22 | 0.05 | 1.27 | 0.02 | - | 0.01 | 1.30 | 1.24 | 1.29 | 1.25 |
| 2 | | | | | | | | | | | | |
| 3 | | Energy Charge - cents per KWH | | | | | | | | | | |
| 4 | | Standard | 1.661 | 0.067 | 1.728 | 0.032 | - | 0.012 | 1.772 | 1.693 | 1.760 | 1.705 |
| 5 | | Time of Use - On Peak | 3.048 | 0.123 | 3.171 | 0.059 | - | 0.022 | 3.252 | 3.107 | 3.230 | 3.129 |
| 6 | | Time of Use - Off Peak | 0.916 | 0.037 | 0.953 | 0.018 | - | 0.007 | 0.978 | 0.934 | 0.971 | 0.941 |
| 7 | | | | | | | | | | | | |
| 8 | | Power Factor - \$ per KVar | 0.32 | 0.01 | 0.33 | 0.01 | - | - | 0.34 | 0.33 | 0.34 | 0.33 |
| 9 | | | | | | | | | | | | |
| 10 | IS-1 | Customer Charge - \$ per Line of Billing | | | | | | | | | | |
| 11 | IS-2 | Secondary | 280.78 | - | 280.78 | 5.39 | - | 1.99 | 288.16 | 286.17 | 286.17 | 288.16 |
| 12 | IST-1 | Primary | 416.65 | - | 416.65 | 8.00 | - | 2.96 | 427.61 | 424.65 | 424.65 | 427.61 |
| 13 | IST-2 | Transmission | 996.74 | - | 996.74 | 19.14 | - | 7.08 | 1,022.96 | 1,015.88 | 1,015.88 | 1,022.96 |
| 14 | | | | | | | | | | | | |
| 15 | | Demand Charge - \$ per KW | | | | | | | | | | |
| 16 | | Standard | 7.70 | 0.31 | 8.01 | 0.15 | - | 0.05 | 8.21 | 7.85 | 8.16 | 7.90 |
| 17 | | Time of Use | | | | | | | | | | |
| 18 | | Base | 1.22 | 0.05 | 1.27 | 0.02 | - | 0.01 | 1.30 | 1.24 | 1.29 | 1.25 |
| 19 | | On Peak | 6.73 | 0.27 | 7.00 | 0.13 | - | 0.05 | 7.18 | 6.86 | 7.13 | 6.91 |
| 20 | | | | | | | | | | | | |
| 21 | | Premium Distribution Charge - \$ per KW | 1.22 | 0.05 | 1.27 | 0.02 | - | 0.01 | 1.30 | 1.24 | 1.29 | 1.25 |
| 22 | | | | | | | | | | | | |
| 23 | | Energy Charge - cents per KWH | | | | | | | | | | |
| 24 | | Standard | 1.113 | 0.045 | 1.158 | 0.021 | - | 0.008 | 1.187 | 1.134 | 1.179 | 1.142 |
| 25 | | Time of Use - On Peak | 1.558 | 0.063 | 1.621 | 0.030 | - | 0.011 | 1.662 | 1.588 | 1.651 | 1.599 |
| 26 | | Time of Use - Off Peak | 0.910 | 0.037 | 0.947 | 0.017 | - | 0.006 | 0.970 | 0.927 | 0.964 | 0.933 |
| 27 | | | | | | | | | | | | |
| 28 | | Power Factor - \$ per KVar | 0.32 | 0.01 | 0.33 | 0.01 | - | - | 0.34 | 0.33 | 0.34 | 0.33 |
| 29 | | | | | | | | | | | | |
| 30 | LS-1 | Customer Charge - \$ per Line of Billing | | | | | | | | | | |
| 31 | | Standard | | | | | | | | | | |
| 32 | | Unmetered | 1.20 | - | 1.20 | 0.02 | 0.08 | 0.01 | 1.31 | 1.30 | 1.30 | 1.31 |
| 33 | | Metered | 3.44 | - | 3.44 | 0.07 | 0.24 | 0.02 | 3.77 | 3.75 | 3.75 | 3.77 |
| 34 | | | | | | | | | | | | |
| 35 | | Energy Charge - cents per KWH | | | | | | | | | | |
| 36 | | Standard | 2.388 | 0.096 | 2.484 | 0.046 | - | 0.017 | 2.547 | 2.434 | 2.530 | 2.451 |
| 37 | | | | | | | | | | | | |
| 38 | SS-1 | Customer Charge - \$ per Line of Billing | | | | | | | | | | |
| 39 | | Secondary | 101.37 | - | 101.37 | 1.95 | 7.05 | 0.72 | 111.09 | 110.37 | 110.37 | 111.09 |

| Summary of Tariff Changes | | | | | | | | | | | |
|-----------------------------|--|-------------|-------------------|--------------------------------|--|--|-----------------------------------|---|---|---|---|
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) |
| Uniform Percentage Increase | | | | | | 1.92% | 6.95% | 0.71% | | | |
| Line | Rate Schedule | Nov-18 Rate | Citrus 2 Increase | Jan-19 with Citrus 2 (C) + (D) | Jan-19 Multi-Year Method (1) Proposed Increase | Jan-19 Multi-Year Method (2) Proposed Increase | Jan-19 Hamilton Proposed Increase | Proposed Rate Citrus 2, Multi-Year & Hamilton (E):(H) | Proposed Rate Multi-Year Only (C) + (F) + (G) | Proposed Rate Citrus 2 & Multi-Year (E) + (F) + (G) | Proposed Rate Multi-Year & Hamilton (C) + (F):(H) |
| 1 | Primary | 237.23 | - | 237.23 | 4.55 | 16.49 | 1.68 | 259.95 | 258.27 | 258.27 | 259.95 |
| 2 | Transmission | 817.33 | - | 817.33 | 15.69 | 56.80 | 5.80 | 895.62 | 889.82 | 889.82 | 895.62 |
| 3 | Customer Owned | 81.74 | - | 81.74 | 1.57 | 5.68 | 0.58 | 89.57 | 88.99 | 88.99 | 89.57 |
| 4 | | | | | | | | | | | |
| 5 | Energy Charge - cents per KWH | 1.100 | 0.044 | 1.144 | 0.021 | - | 0.008 | 1.173 | 1.121 | 1.165 | 1.129 |
| 6 | | | | | | | | | | | |
| 7 | Distribution Charge - \$ per KW | | | | | | | | | | |
| 8 | Applicable to Specified SB Capacity | 2.23 | 0.09 | 2.32 | 0.04 | - | 0.02 | 2.38 | 2.27 | 2.36 | 2.29 |
| 9 | | | | | | | | | | | |
| 10 | Generation and Transmission Capacity Charge | | | | | | | | | | |
| 11 | Greater of : - \$ per KW | | | | | | | | | | |
| 12 | Monthly Reservation Charge | | | | | | | | | | |
| 13 | Applicable to Specified SB Capacity | 1.243 | 0.050 | 1.293 | 0.024 | - | 0.009 | 1.326 | 1.267 | 1.317 | 1.276 |
| 14 | Peak Day Utilized SB Power Charge of: | 0.592 | 0.024 | 0.616 | 0.011 | - | 0.004 | 0.631 | 0.603 | 0.627 | 0.607 |
| 15 | | | | | | | | | | | |
| 16 | Premium Distribution Charge - \$ per KW | 1.13 | 0.05 | 1.18 | 0.02 | - | 0.01 | 1.21 | 1.15 | 1.20 | 1.16 |
| 17 | | | | | | | | | | | |
| 18 | SS-2 Customer Charge - \$ per Line of Billing | | | | | | | | | | |
| 19 | Secondary | 305.70 | - | 305.70 | 5.87 | - | 2.17 | 313.74 | 311.57 | 311.57 | 313.74 |
| 20 | Primary | 441.55 | - | 441.55 | 8.48 | - | 3.14 | 453.17 | 450.03 | 450.03 | 453.17 |
| 21 | Transmission | 1,021.66 | - | 1,021.66 | 19.62 | - | 7.25 | 1,048.53 | 1,041.28 | 1,041.28 | 1,048.53 |
| 22 | Customer Owned | 286.06 | - | 286.06 | 5.49 | - | 2.03 | 293.58 | 291.55 | 291.55 | 293.58 |
| 23 | | | | | | | | | | | |
| 24 | Energy Charge - cents per KWH | 1.086 | 0.044 | 1.130 | 0.021 | - | 0.008 | 1.159 | 1.107 | 1.151 | 1.115 |
| 25 | | | | | | | | | | | |
| 26 | Distribution Charge - \$ per KW | | | | | | | | | | |
| 27 | Applicable to Specified SB Capacity | 2.22 | 0.09 | 2.31 | 0.04 | - | 0.02 | 2.37 | 2.26 | 2.35 | 2.28 |
| 28 | | | | | | | | | | | |
| 29 | Generation and Transmission Capacity Charge | | | | | | | | | | |
| 30 | Greater of : - \$ per KW | | | | | | | | | | |
| 31 | Monthly Reservation Charge | | | | | | | | | | |
| 32 | Applicable to Specified SB Capacity | 1.241 | 0.050 | 1.291 | 0.024 | - | 0.009 | 1.324 | 1.265 | 1.315 | 1.274 |
| 33 | Peak Day Utilized SB Power Charge of: | 0.591 | 0.024 | 0.615 | 0.011 | - | 0.004 | 0.630 | 0.602 | 0.626 | 0.606 |
| 34 | | | | | | | | | | | |
| 35 | Premium Distribution Charge - \$ per KW | 1.12 | 0.05 | 1.17 | 0.02 | - | 0.01 | 1.20 | 1.14 | 1.19 | 1.15 |
| 36 | | | | | | | | | | | |
| 37 | SS-3 Customer Charge - \$ per Line of Billing | | | | | | | | | | |
| 38 | Secondary | 101.37 | - | 101.37 | 1.95 | - | 0.72 | 104.04 | 103.32 | 103.32 | 104.04 |
| 39 | Primary | 237.23 | - | 237.23 | 4.55 | - | 1.68 | 243.46 | 241.78 | 241.78 | 243.46 |

Summary of Tariff Changes

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | |
|------|---|------------------------------------|-------------|-------------------|--------------------------------|--|--|-----------------------------------|---|---|---|---|
| Line | Rate Schedule | Type of Charge | Nov-18 Rate | Citrus 2 Increase | Jan-19 with Citrus 2 (C) + (D) | Jan-19 Multi-Year Method (1) Proposed Increase | Jan-19 Multi-Year Method (2) Proposed Increase | Jan-19 Hamilton Proposed Increase | Proposed Rate Citrus 2, Multi-Year & Hamilton (E):(H) | Proposed Rate Multi-Year Only (C) + (F) + (G) | Proposed Rate Citrus 2 & Multi-Year (E) + (F) + (G) | Proposed Rate Multi-Year & Hamilton (C) + (F):(H) |
| | | Uniform Percentage Increase | | | | 1.92% | 6.95% | 0.71% | | | | |
| 1 | Transmission | | 817.33 | - | 817.33 | 15.69 | - | 5.80 | 838.82 | 833.02 | 833.02 | 838.82 |
| 2 | Customer Owned | | 81.74 | - | 81.74 | 1.57 | - | 0.58 | 83.89 | 83.31 | 83.31 | 83.89 |
| 3 | | | | | | | | | | | | |
| 4 | Energy Charge - cents per KWH | | 1.090 | 0.044 | 1.134 | 0.021 | - | 0.008 | 1.163 | 1.111 | 1.155 | 1.119 |
| 5 | | | | | | | | | | | | |
| 6 | Distribution Charge - \$ per KW | | | | | | | | | | | |
| 7 | Applicable to Specified SB Capacity | | 2.22 | 0.09 | 2.31 | 0.04 | - | 0.02 | 2.37 | 2.26 | 2.35 | 2.28 |
| 8 | | | | | | | | | | | | |
| 9 | Generation and Transmission Capacity Charge | | | | | | | | | | | |
| 10 | Greater of : - \$ per KW | | | | | | | | | | | |
| 11 | Monthly Reservation Charge | | | | | | | | | | | |
| 12 | Applicable to Specified SB Capacity | | 1.241 | 0.050 | 1.291 | 0.024 | - | 0.009 | 1.324 | 1.265 | 1.315 | 1.274 |
| 13 | Peak Day Utilized SB Power Charge of: | | 0.591 | 0.024 | 0.615 | 0.011 | - | 0.004 | 0.630 | 0.602 | 0.626 | 0.606 |
| 14 | | | | | | | | | | | | |
| 15 | Premium Distribution Charge - \$ per KW | | 1.12 | 0.05 | 1.17 | 0.02 | - | 0.01 | 1.20 | 1.14 | 1.19 | 1.15 |