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September 20, 2018

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20180001-EI**

Dear Ms. Stauffer:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of August 2018.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria J. Moncada*

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Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/attachments)

**CERTIFICATE OF SERVICE**  
**Docket No. 20180001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 20th day of September 2018 to the following:

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By: s/ Maria J. Moncada  
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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: August 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(6)</sup>	302,312,660	300,466,106	1,846,554	0.6%	12,274,730	11,681,967	592,763	5.1%	2.4629	2.5721	(0.1092)	(4.2%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	(66,155)	769,177	(835,332)	(108.6%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(3,092,829)	(3,554,621)	461,792	(13.0%)	(122,103)	127,391	(249,494)	(195.8%)	2.5330	(2.7903)	N/A	(190.8%)
5	Adjustments to Fuel Cost (A2)	719,035	0	719,035	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	299,872,711	297,680,662	2,192,049	0.7%	12,152,627	11,809,358	343,269	2.9%	2.4676	2.5207	(0.0531)	(2.1%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	3,072,905	3,573,817	(500,912)	(14.0%)	117,071	132,053	(14,982)	(11.3%)	2.6248	2.7064	(0.0816)	(3.0%)
8	Energy Cost of Economy/OS Purchases (A9)	1,370,715	8,291,130	(6,920,415)	(83.5%)	28,638	198,400	(169,762)	(85.6%)	5	4.1790	N/A	14.5%
9	Energy Payments to Qualifying Facilities (A8)	386,056	618,793	(232,737)	(37.6%)	16,936	22,312	(5,376)	(24.1%)	2.2795	2.7734	(0.4939)	(17.8%)
10	TOTAL COST OF PURCHASED POWER	4,829,676	12,483,740	(7,654,064)	(61.3%)	162,645	352,765	(190,120)	(53.9%)	2.9695	3.5388	(0.5693)	(16.1%)
11	TOTAL AVAILABLE (LINE 6+10)	304,702,387	310,164,402	(5,462,015)	(1.8%)	12,315,272	12,162,123	153,149	1.3%	2.4742	2.5502	(0.0760)	(3.0%)
12													
13	Fuel Cost of Economy and Other Power Sales (A6) <sup>(7)</sup>	(2,273,195)	(2,748,111)	474,916	(17.3%)	(82,460)	(89,900)	7,440	(8.3%)	2.7567	3.0569	(0.3002)	(9.8%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(327,348)	(295,715)	(31,633)	10.7%	(55,320)	(52,857)	(2,463)	4.7%	0.5917	0.5595	0.0322	5.8%
15	Gains from Off-System Sales (A6) <sup>(7)</sup>	(958,591)	(1,030,158)	71,567	(6.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,559,134)	(4,073,984)	514,850	(12.6%)	(137,780)	(142,757)	4,977	(3.5%)	2.5832	2.8538	(0.2706)	(9.5%)
17	Incremental Personnel, Software, and Hardware Costs	44,173	43,533	640	1.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	53,599	58,435	(4,836)	(8.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	(18,615)	(128,960)	110,345	(85.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) <sup>(1)</sup>	79,157	(26,992)	106,150	(393.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	301,222,410	306,063,426	(4,841,016)	(1.6%)	12,177,492	12,019,365	158,127	1.3%	2.4736	2.5464	(0.0728)	(2.9%)
22													
23	Net Unbilled Sales <sup>(3)</sup>	(450,782)	4,126,206	(4,576,988)	(110.9%)	(18,224)	162,040	(180,263)	(111.2%)	(0.0039)	0.0378	(0.0417)	(110.3%)
24	T & D Losses <sup>(3)</sup>	14,003,089	23,840,866	(9,837,777)	(41.3%)	566,102	936,251	(370,149)	(39.5%)	0.1205	0.2186	(0.0981)	(44.9%)
25	Company Use <sup>(3)</sup>	295,655	340,222	(44,567)	(13.1%)	11,952	13,361	(1,408)	(10.5%)	0.0025	0.0031	(0.0006)	(19.8%)
26	SYSTEM SALES KWH	301,222,410	306,063,426	(4,841,016)	(1.6%)	11,617,661,723	10,907,714,297	709,947,426	6.5%	2.5928	2.8059	(0.2131)	(7.6%)
27	Wholesale Sales KWH (excluding Stratified Sales)	15,040,095	12,614,894	2,425,201	19.2%	580,072,443	449,579,162	130,493,281	29.0%	2.5928	2.8059	N/A	(7.6%)
28	Jurisdictional KWH Sales	286,182,315	293,448,532	(7,266,217)	(2.5%)	11,037,589,280	10,458,135,135	579,454,145	5.5%	2.5928	2.8059	(0.2131)	(7.6%)
29	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	286,562,937	293,838,819	(7,275,882)	(2.5%)	11,037,589,280	10,458,135,135	579,454,145	5.5%	2.5962	2.8097	(0.2134)	(7.6%)
31	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	11,037,589,280	10,458,135,135	579,454,145	5.5%	(0.0127)	(0.0134)	0.0007	(5.2%)
32	TOTAL JURISDICTIONAL FUEL COST	285,163,572	292,439,454	(7,275,882)	(2.5%)	11,037,589,280	10,458,135,135	579,454,145	5.5%	2.5836	2.7963	(0.2127)	(7.6%)
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.5854	2.7983	(0.2129)	(7.6%)
35	GPIF <sup>(4)</sup>	804,670	804,670	0	N/A	11,037,589,280	10,458,135,135	579,454,145	5.5%	0.0073	0.0077	(0.0004)	(5.2%)
36	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	794,421	794,421	0	N/A	11,037,589,280	10,458,135,135	579,454,145	5.5%	0.0072	0.0076	N/A	(5.2%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.5999	2.8136	(0.2137)	(7.6%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.600	2.814	(0.214)	(7.6%)
39													

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: August 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 <sup>(3)</sup> For Informational Purposes Only

2 <sup>(4)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

3 <sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

4 <sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a correction of a non-fuel entry of \$8,532 recorded in May 2018, (2) a correction of a non-fuel entry of \$926 recorded in July 2018, (3) a non-fuel charge entry in the amount of \$532 which will be reversed in September 2018, and (4) interest refund of \$2,529 on the reversal of Intercontinental Exchange, LLC (ICE) membership fees previously charged through the fuel clause.

5 <sup>(7)</sup> Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to the classification of an entry recorded to an incorrect Internal Order. The correction will be made in September 2018.

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FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: August 2018

(1) Line No.	(2) A.1.1 Schedule	(3) Dollars				(7) MWH				(11) Cents/KWH							
		(4)		(5)		(6)		(8)		(10)		(12)		(13)		(14)	
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(6)</sup>	2,050,017,736	2,045,842,177	4,175,559	0.2%	82,458,655	81,200,562	1,258,093	1.5%	2.4861	2.5195	(0.0334)	(1.3%)				
2	SJRPP Fuel Inventory Expense	4,996,469	4,996,469	0	0.0%	0	0	0	0.0%	N/A	N/A	N/A	0.0%				
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	4,448,952	4,013,317	435,634	10.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
4	Coal Cars Depreciation Return	(54,962)	(54,962)	0	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
5	Fuel Costs of Stratified Sales	(16,917,529)	(17,170,775)	253,246	(1.5%)	(652,938)	(162,635)	(490,303)	301.5%	2.5910	10.5579	(7.9669)	(75.5%)				
6	Adjustments to Fuel Cost (A2)	915,480	1,013,274	(97,794)	(9.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
7	TOTAL COST OF GENERATED POWER	2,043,406,147	2,038,639,501	4,766,646	0.2%	81,805,718	81,037,927	767,791	0.9%	2.4979	2.5157	(0.0178)	(0.7%)				
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	19,786,105	22,215,266	(2,429,161)	(10.9%)	1,006,952	1,029,552	(22,600)	(2.2%)	1.9650	2.1578	(0.1928)	(8.9%)				
9	Energy Cost of Economy/OS Purchases (A9)	4,739,775	17,317,463	(12,577,688)	(72.6%)	109,199	416,846	(307,647)	(73.8%)	4.3405	4.1544	0.1861	4.5%				
10	Energy Payments to Qualifying Facilities (A8)	2,788,673	3,269,351	(480,678)	(14.7%)	145,702	155,302	(9,600)	(6.2%)	1.9140	2.1052	(0.1912)	(9.1%)				
11	TOTAL COST OF PURCHASED POWER	27,314,553	42,802,080	(15,487,527)	(36.2%)	1,261,853	1,601,700	(339,847)	(21.2%)	2.1646	2.6723	(0.5077)	(19.0%)				
12	TOTAL AVAILABLE (LINE 6+10)	2,070,720,700	2,081,441,581	(10,720,881)	(0.5%)	83,067,571	82,639,627	427,944	0.5%	2.4928	2.5187	(0.0259)	(1.0%)				
13																	
14	Fuel Cost of Economy and Other Power Sales (A6)	(37,837,003)	(38,246,474)	409,471	(1.1%)	(1,698,269)	(1,688,954)	(9,315)	0.6%	2.2280	2.2645	(0.0365)	(1.6%)				
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,368,707)	(2,308,438)	(60,269)	2.6%	(375,626)	(371,633)	(3,993)	1.1%	0.6306	0.6212	0.0094	1.5%				
16	Gains from Off-System Sales (A6)	(25,226,257)	(25,106,265)	(119,992)	0.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(65,431,967)	(65,661,176)	229,209	(0.3%)	(2,073,895)	(2,060,587)	(13,308)	0.6%	3.1550	3.1865	(0.0315)	(1.0%)				
18	Incremental Personnel, Software, and Hardware Costs	346,927	347,314	(387)	(0.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
19	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	1,103,875	1,097,820	6,055	0.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(70,979)	(270,950)	199,971	(73.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
21	Incremental Optimization Costs (Line 17+Line 18+Line19) <sup>(1)</sup>	1,379,822	1,174,184	205,638	17.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	2,006,668,556	2,016,954,589	(10,286,033)	(0.5%)	80,993,676	80,563,045	430,631	0.5%	2.4776	2.5036	(0.0260)	(1.0%)				
23																	
24	Net Unbilled Sales <sup>(3)</sup>	34,154,685	39,026,177	(4,871,492)	(12.5%)	1,378,539	1,558,802	(180,263)	(11.6%)	0.0452	0.0523	(0.0070)	(13.5%)				
25	T & D Losses <sup>(3)</sup>	99,101,128	107,340,694	(8,239,566)	(7.7%)	3,999,884	4,287,454	(287,570)	(6.7%)	0.1312	0.1437	(0.0125)	(8.7%)				
26	Company Use <sup>(3)</sup>	2,013,070	2,069,456	(56,386)	(2.7%)	81,251	82,659	(1,408)	(1.7%)	0.0027	0.0028	(0.0001)	(3.8%)				
27	SYSTEM SALES KWH	2,006,668,556	2,016,954,589	(10,286,033)	(0.5%)	75,534,002,025	74,634,129,455	899,872,571	1.2%	2.6566	2.7010	(0.0443)	(1.6%)				
28	Wholesale Sales KWH (excluding Stratified Sales)	98,039,432	92,856,572	5,182,860	5.6%	3,690,145,982	3,440,472,408	249,673,575	7.3%	2.6566	2.7010	(0.0443)	(1.6%)				
29	Jurisdictional KWH Sales	1,908,629,124	1,922,984,136	(14,355,012)	(0.7%)	71,843,856,043	71,193,657,047	650,198,996	0.9%	2.6566	2.7010	(0.0443)	(1.6%)				
30	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A				
31	Jurisdictional KWH Sales Adjusted for Line Losses	1,911,167,600	1,926,605,955	(15,438,355)	(0.8%)	71,843,856,043	71,193,657,047	650,198,996	0.9%	2.6602	2.7061	(0.0460)	(1.7%)				
32	TRUE-UP	(11,194,920)	(11,194,920)	0	N/A	71,843,856,043	71,193,657,047	650,198,996	0.9%	(0.0156)	(0.0157)	0.0001	(0.9%)				
33	TOTAL JURISDICTIONAL FUEL COST	1,899,972,680	1,914,346,786	(14,374,106)	(0.8%)	71,843,856,043	71,193,657,047	650,198,996	0.9%	2.6446	2.6889	(0.0443)	(1.6%)				
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A				
35	Fuel Factor Adjusted for Taxes									2.6465	2.6909	(0.0444)	(1.7%)				
36	GPIF <sup>(4)</sup>	6,437,360	6,437,360	0	N/A	71,843,856,043	71,193,657,047	650,198,996	0.9%	0.0090	0.0090	(0.0001)	(0.9%)				
37	Incentive Mechanism (FPL Portion) <sup>(5)</sup>	6,355,371	6,355,371	0	N/A	71,843,856,043	71,193,657,047	650,198,996	0.9%	0.0088	0.0089	(0.0001)	(0.9%)				
38	Fuel Factor Including GPIF and Incentive Mechanism									2.6643	2.7089	(0.0446)	(1.6%)				
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.6643	2.709	(0.0446)	(1.6%)				
40																	

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(3)</sup> For Informational Purposes Only

<sup>(4)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

<sup>(5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

<sup>(6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a correction of a non-fuel entry of \$8,532 recorded in May 2018, (2) a correction of a non-fuel entry of \$926 recorded in July 2018, (3) a non-fuel charge entry in the amount of \$532 which will be reversed in September 2018, and (4) interest refund of \$2,529 on the reversal of Intercontinental Exchange, LLC (ICE) membership fees previously charged through the fuel clause.



FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: August 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
2	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	11,194,919	11,194,919	0	0.0%
3	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(804,090)	(804,091)	1	(0.0%)	(6,432,722)	(6,432,722)	0	0.0%
4	Incentive Mechanism, Net of Revenue Taxes <sup>(4)</sup>	(793,849)	(793,849)	0	(0.0%)	(6,350,795)	(6,350,795)	0	(0.0%)
5	Jurisdictional Fuel Revenues Applicable to Period	<u>\$291,870,534</u>	<u>\$272,144,198</u>	<u>\$19,726,336</u>	7.2%	<u>\$1,864,371,533</u>	<u>\$1,839,332,181</u>	<u>\$25,039,352</u>	1.4%
6	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 27)	301,222,410	306,063,425	(4,841,015)	(1.6%)	2,006,668,549	2,016,954,585	(10,286,036)	(0.5%)
7	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	301,222,410	306,063,425	(4,841,015)	(1.6%)	2,006,668,549	2,016,954,585	(10,286,036)	(0.5%)
8	Jurisdictional Sales % of Total kWh Sales (P1, Line 34)	<u>95.00698%</u>	<u>95.87834%</u>	<u>(0.87136%)</u>	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
9	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(5)</sup>	<u>\$286,562,937</u>	<u>\$293,838,818</u>	<u>(\$7,275,880)</u>	(2.5%)	<u>\$1,911,167,594</u>	<u>\$1,926,605,955</u>	<u>(\$15,438,361)</u>	(0.8%)
10	True-up Provision for the Month-Over/(Under) Recovery(Ln 6-Ln 10)	5,307,597	(21,694,620)	27,002,217	(124.5%)	(46,796,061)	(87,273,774)	40,477,713	(46.4%)
11	Interest Provision for the Month (Line 28)	(110,903)	(155,433)	44,530	(28.6%)	(539,934)	(595,581)	55,647	(9.3%)
12	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(45,535,864)	(59,022,479)	13,486,614	(22.8%)	16,792,378	16,792,378	0	0.0%
13	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	(23,632,267)	0	N/A	(23,632,267)	(23,632,267)	0	N/A
14	Prior Period True-up (Collected)/Refunded This Period	<u>(1,399,365)</u>	<u>(1,399,365)</u>	<u>0</u>	0.0%	<u>(11,194,919)</u>	<u>(11,194,919)</u>	<u>0</u>	0.0%
15	End of Period Net True-up Amount Over/(Under) Recovery (Lines 11 through 15)	<u>(\$65,370,802)</u>	<u>(\$105,904,163)</u>	<u>\$40,533,361</u>	(38.3%)	<u>(\$65,370,802)</u>	<u>(\$105,904,162)</u>	<u>\$40,533,360</u>	(38.3%)
16									
17	<b>Interest Provision</b>								
18	Beginning True-up Amount (Lns 13+14)	(\$69,168,131)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Ending True-up Amount Before Interest (Lns 11+13+14+15)	(\$65,259,899)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total of Beginning & Ending True-up Amount	(\$134,428,031)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average True-up Amount (50% of Line 21)	(\$67,214,015)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Reporting Business Month	1.98000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Rate - First Day Subsequent Business Month	1.98000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Total (Lines 23+24)	3.96000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Average Interest Rate (50% of Line 25)	1.98000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Monthly Average Interest Rate (Line 26/12)	<u>0.16500%</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Interest Provision (Line 22 x Line 27)	<u>(\$110,903)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

29 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

30 <sup>(2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

31 FPL uses swaps in its hedging program and asset optimization program.

32 <sup>(3)</sup> Generating Performance Incentive Factor is ((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

33 <sup>(4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI



FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: August 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<sup>(5)</sup> Line 6 x Line 7 x 1.00133								
2	<sup>(6)</sup> Reflects salvage amount for damaged Scherer Coal Cars								
3	<sup>(7)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a correction of a non-fuel entry of \$8,532 recorded in May 2018, (2) a correction of a								
4	non-fuel entry of \$926 recorded in July 2018, (3) a non-fuel charge entry in the amount of \$532 which will be reversed in September 2018, and (4) interest refund of \$2,529 on the reversal of Intercontinental Exchange, LLC (ICE)								
5	membership fees previously charged through the fuel clause.								
6	<sup>(8)</sup> Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to the classification of an entry recorded to an incorrect								
7	Internal Order. The correction will be made in September 2018.								
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FLORIDA POWER & LIGHT COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: August 2018

(1) Line No.	(2) A3 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	<b>Fuel Cost of System Net Generation (\$)</b> <sup>(5)</sup>								
2	Heavy Oil <sup>(1)</sup>	4,735,418	3,868,927	866,491	N/A	15,609,010	17,327,541	(1,718,531)	(9.9%)
3	Light Oil <sup>(1)</sup>	735,517	3,815,896	(3,080,379)	(80.7%)	12,786,800	20,506,489	(7,719,689)	(37.6%)
4	Coal	7,575,828	6,699,803	876,025	13.1%	38,457,154	37,002,020	1,455,134	3.9%
5	Gas <sup>(2)</sup>	274,746,479	271,439,362	3,307,117	1.2%	1,859,814,058	1,848,087,058	11,727,000	0.6%
6	Nuclear	14,529,945	14,642,118	(112,172)	(0.8%)	124,446,015	124,004,769	441,246	0.4%
7	Total	302,323,187	300,466,106	1,857,081	0.6%	2,051,113,037	2,046,927,877	4,185,160	0.2%
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	37,061	28,709	8,353	N/A	112,141	123,233	(11,092)	(9.0%)
10	Light Oil	5,501	22,619	(17,118)	(75.7%)	95,026	138,461	(43,435)	(31.4%)
11	Coal	271,368	249,716	21,652	8.7%	1,351,104	1,306,532	44,572	3.4%
12	Gas	9,426,876	8,792,104	634,772	7.2%	60,116,362	58,837,673	1,278,689	2.2%
13	Nuclear	2,371,876	2,405,982	(34,106)	(1.4%)	19,532,516	19,493,176	39,340	0.2%
14	Solar <sup>(4)</sup>	162,048	182,838	(20,790)	(11.4%)	1,251,505	1,301,487	(49,982)	(3.8%)
15	Total	12,274,730	11,681,967	592,762	5.1%	82,458,654	81,200,562	1,258,092	1.5%
16	<b>Units of Fuel Burned (Unit)</b> <sup>(3)</sup>								
17	Heavy Oil <sup>(1)</sup>	62,645	51,653	10,992	N/A	208,458	231,962	(23,504)	(10.1%)
18	Light Oil <sup>(1)</sup>	7,723	45,720	(37,997)	(83.1%)	143,673	237,805	(94,133)	(39.6%)
19	Coal	183,839	162,090	21,749	13.4%	926,006	887,736	38,270	4.3%
20	Gas <sup>(2)</sup>	66,749,027	64,182,694	2,566,333	4.0%	425,126,659	419,775,571	5,351,088	1.3%
21	Nuclear	26,259,518	25,455,417	804,101	3.2%	214,740,445	211,772,468	2,967,977	1.4%
22	<b>BTU Burned (MMBTU)</b>								
23	Heavy Oil	396,166	330,581	65,585	N/A	1,318,861	1,474,583	(155,722)	(10.6%)
24	Light Oil	44,593	266,546	(221,953)	(83.3%)	829,749	1,379,220	(549,471)	(39.8%)
25	Coal	3,049,671	2,755,525	294,146	10.7%	15,535,054	15,045,498	489,556	3.3%
26	Gas	68,101,576	64,182,694	3,918,882	6.1%	434,237,100	426,118,520	8,118,580	1.9%
27	Nuclear	26,259,518	25,455,417	804,101	3.2%	214,740,445	211,772,468	2,967,977	1.4%
28	Total	97,851,524	92,990,763	4,860,760	5.2%	666,661,208	655,790,289	10,870,920	1.7%
29	<b>Generation Mix (%)</b>								
30	Heavy Oil	0.30%	0.25%	0.06%	N/A	0.14%	0.15%	(0.02%)	(10.4%)
31	Light Oil	0.04%	0.19%	(0.15%)	(76.9%)	0.12%	0.17%	(0.06%)	(32.4%)
32	Coal	2.21%	2.14%	0.07%	3.4%	1.64%	1.61%	0.03%	1.8%
33	Gas	76.80%	75.26%	1.54%	2.0%	72.90%	72.46%	0.45%	0.6%
34	Nuclear	19.32%	20.60%	(1.27%)	(6.2%)	23.69%	24.01%	(0.32%)	(1.3%)
35	Solar <sup>(4)</sup>	1.32%	1.57%	(0.24%)	(15.7%)	1.52%	1.60%	(0.09%)	(5.3%)
36	Total	100.00%	100.00%	0.00%	(0.0%)	100.00%	100.00%	0.00%	(0.0%)
37	<b>Fuel Cost per Unit (\$/Unit)</b>								
38	Heavy Oil <sup>(1)</sup>	75.5908	74.9019	0.6890	N/A	74.8786	74.6999	0.1787	0.2%
39	Light Oil <sup>(1)</sup>	95.2372	83.4628	11.7744	14.1%	88.9994	86.2323	2.7672	3.2%
40	Coal	41.2091	41.3339	(0.1248)	(0.3%)	41.5301	41.6813	-0.1512	(0.4%)
41	Gas <sup>(2)</sup>	4.1161	4.2292	(0.1131)	(2.7%)	4.3747	4.4026	-0.0278	(0.6%)
42	Nuclear	0.5533	0.5752	(0.0219)	(3.8%)	0.5795	0.5856	-0.0060	(1.0%)
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
44	Heavy Oil <sup>(1)</sup>	11.9531	11.7034	0.2497	N/A	11.8352	11.7508	0.0844	0.7%
45	Light Oil <sup>(1)</sup>	16.4940	14.3161	2.1779	15.2%	15.4104	14.8682	0.5422	3.6%
46	Coal	2.4841	2.4314	0.0527	2.2%	2.4755	2.4593	0.0162	0.7%
47	Gas <sup>(2)</sup>	4.0344	4.2292	(0.1948)	(4.6%)	4.2829	4.3370	-0.0541	(1.2%)
48	Nuclear	0.5533	0.5752	(0.0219)	(3.8%)	0.5795	0.5856	-0.0060	(1.0%)
49	Total	3.0896	3.2311	(0.1415)	(4.4%)	3.0767	3.1213	-0.0446	(1.4%)
50	<b>BTU Burned per KWH (BTU/KWH)</b>								
51	Heavy Oil	10,689	11,515	(826)	N/A	11,761	11,966	(205)	(1.7%)
52	Light Oil	8,106	11,784	(3,678)	(31.2%)	8,732	9,961	(1,229)	(12.3%)
53	Coal	11,238	11,035	204	1.8%	11,498	11,516	(18)	(0.2%)
54	Gas	7,224	7,300	(76)	(1.0%)	7,223	7,242	(19)	(0.3%)
55	Nuclear	11,071	10,580	491	4.6%	10,994	10,864	130	1.2%
56	Total	7,972	7,960	12	0.1%	8,085	8,076	9	0.1%
57	<b>Generated Fuel Cost per KWH (cents/KWH)</b>								
58	Heavy Oil <sup>(1)</sup>	12.7772	13.4765	(0.6993)	N/A	13.9191	14.0608	(0.1417)	(1.0%)
59	Light Oil <sup>(1)</sup>	13.3707	16.8702	(3.4995)	(20.7%)	13.4561	14.8103	(1.3542)	(9.1%)
60	Coal	2.7917	2.6830	0.1088	4.1%	2.8464	2.8321	0.0143	0.5%
61	Gas <sup>(2)</sup>	2.9145	3.0873	(0.1728)	(5.6%)	3.0937	3.1410	(0.0473)	(1.5%)
62	Nuclear	0.6126	0.6086	0.0040	0.7%	0.6371	0.6361	0.0010	0.2%
63	Total	2.4630	2.5721	(0.1091)	(4.2%)	2.4874	2.5208	(0.0334)	(1.3%)

<sup>(1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>(2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a correction of a non-fuel entry of \$8,532 recorded in

70 May 2018, (2) a correction of a non-fuel entry of \$926 recorded in July 2018, (3) a non-fuel charge entry in the amount of \$532 which will be reversed in September 2018, and (4) interest refund

71 of \$2,529 on the reversal of Intercontinental Exchange, LLC (ICE) membership fees previously charged through the fuel clause.

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2018													
(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		13,725					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		15,652					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		14,268					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		703,462					4,549,912	1.024	4,659,110	18,796,060	2.6719	4.13
13	Plant Unit Info	1,281		74.6	98.3	74.6	6,623						
14	<u>Coral Farms PV Solar</u>												
15	Solar		14,112					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
17	<u>Indiantown FPL</u> <sup>(6)</sup>												
18	Coal		(870)					0	N/A	0	0	0.0000	0.00
19	Gas		0					0	N/A	0	7,035	0.0000	0.00
20	Plant Unit Info	330		(0.4)	100.0	0.0	0						
21	<u>Citrus PV Solar</u>												
22	Solar		14,321					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
24	<u>Desoto Solar</u>												
25	Solar		4,305					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25		23.1	N/A	23.1	N/A						
27	<u>Fort Myers 1-12</u>												
28	Light Oil		10					99	5.804	575	9,723	97.2308	98.21
29	Plant Unit Info	92		0.0	100.0	3.6	57,500						
30	<u>Fort Myers 2</u>												
31	Gas		908,140					6,335,717	1.017	6,443,424	25,994,446	2.8624	4.10
32	Plant Unit Info	1,503		82.1	96.6	82.1	7,095						
33	<u>Fort Myers 3A</u>												
34	Light Oil		292					529	5.747	3,040	51,955	17.7683	98.21
35	Gas		4,684					50,251	1.017	51,105	206,171	4.4020	4.10
36	Plant Unit Info	172		4.0	99.9	85.4	10,881						
37	<u>Fort Myers 3B</u>												
38	Light Oil		26					46	5.747	264	4,518	17.3096	98.21
39	Gas		7,025					73,441	1.017	74,690	301,319	4.2893	4.10
40	Plant Unit Info	172		5.6	100.0	89.2	10,630						





FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2018													
(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		247,057					1,770,221	1.017	1,800,846	7,265,080	2.9406	4.10
3	Plant Unit Info	470		71.6	99.6	72.0	7,289						
4	<u>Martin 4</u>												
5	Gas		250,202					1,783,043	1.017	1,813,890	7,317,703	2.9247	4.10
6	Plant Unit Info	470		72.5	100.0	72.5	7,250						
7	<u>Martin 8</u>												
8	Light Oil		149					175	5.874	1,028	19,048	12.7838	108.84
9	Gas		704,732					4,778,443	1.017	4,861,110	19,610,980	2.7828	4.10
10	Plant Unit Info	1,122		85.4	99.8	85.4	6,898						
11	<u>PEEC</u>												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		537,166					3,531,872	1.022	3,609,573	14,561,955	2.7109	4.12
14	Plant Unit Info	1,241		58.8	66.7	58.8	6,720						
15	<u>Riviera 5</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		710,376					4,512,250	1.022	4,611,520	18,604,069	2.6189	4.12
18	Plant Unit Info	1,228		78.6	100.0	78.7	6,492						
19	<u>Sanford 4</u>												
20	Gas		499,617					3,613,705	1.024	3,700,434	14,928,512	2.9880	4.13
21	Plant Unit Info	995		68.9	94.0	69.3	7,407						
22	<u>Sanford 5</u>												
23	Gas		534,733					3,777,162	1.024	3,867,814	15,603,766	2.9180	4.13
24	Plant Unit Info	995		73.7	99.2	74.3	7,233						
25	<u>Scherer 4</u>												
26	Light Oil		7					14	5.817	81	1,326	18.1678	94.73
27	Coal <sup>(1)(5)</sup>		272,238					3,049,671	-	3,049,671	7,575,828	2.7828	2.48
28	Plant Unit Info <sup>(3)(4)</sup>	625		67.4	100.0	67.4	11,202						
29	<u>St Lucie 1</u>												
30	Nuclear		740,398					7,661,700	-	7,661,700	3,964,577	0.5355	0.52
31	Plant Unit Info	981		101	100.0	101.4	10,348						
32	<u>St Lucie 2</u>												
33	Nuclear		439,576					5,433,352	-	5,433,352	2,854,041	0.6493	0.53
34	Plant Unit Info	840		70.3	83.7	84.0	10,524						
35	<u>Space Coast</u>												
36	Solar		1,600					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	10		21.5	N/A	21.5	N/A						
38	<u>Turkey Point 3</u>												
39	Nuclear		605,647					6,707,836	-	6,707,836	4,043,087	0.6676	0.60
40	Plant Unit Info	811		100.4	100.0	100.4	11,075						



FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2018

(1)	(2)	(4)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	70,368
3	MCF	66,749,027
4	MMBTU (Coal - Scherer)	3,049,671
5	MMBTU (Nuclear)	26,259,518
6	-----	
7	Average Net Heat Rate (BTU/KWH)	7,972
8	Fuel Cost Per KWH (Cents/KWH)	2.4630
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>			<b>HEAVY OIL</b>					
2 UNITS (BBL)	-	(180,000)	180,000	-	-	(180,000)	180,000	-
3 UNIT COST (\$/BBL)	-	76.4667	(76.4667)	-	-	76.4667	(76.4667)	-
4 AMOUNT (\$)	-	(13,764,000)	13,764,000	-	41,033	(13,764,000)	13,805,033	(0)
<b>5 BURNED</b>								
6 UNITS (BBL)	62,636	51,653	10,983	21	208,398	57,639	150,759	>100.0
7 UNIT COST (\$/BBL)	75.5914	74.9023	0.6891	0.9000	74.8803	74.8130	0.0673	0.1000
8 AMOUNT (\$)	4,734,740	3,868,927	865,813	22	15,604,912	4,312,144	11,292,768	>100.0
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	1,392,860	1,363,513	29,347	2	1,392,860	1,363,513	29,347	2
11 UNIT COST (\$/BBL)	74.3553	74.3645	(0.0092)	-	74.3553	74.3645	(0.0092)	-
12 AMOUNT (\$)	103,566,566	101,397,000	2,169,566	2	103,566,566	101,397,000	2,169,566	2
13 OTHER USAGE (\$)	8,181,168				40,710,834			
14 DAYS SUPPLY	689							
<b>15 PURCHASES</b>			<b>LIGHT OIL</b>					
16 UNITS (BBL)	27,280	62,091	(34,811)	(56)	259,861	238,424	21,437	9
17 UNIT COST (\$/BBL)	95.6865	97.4376	(1.7511)	(1.8000)	94.5735	79.4457	15,1278	19.0000
18 AMOUNT (\$)	2,610,329	6,050,000	(3,439,671)	(57)	24,575,967	18,941,766	5,634,201	30
<b>19 BURNED</b>								
20 UNITS (BBL)	7,723	45,720	(37,997)	11	145,935	58,549	87,386	>100.0
21 UNIT COST (\$/BBL)	95.2373	83.4623	11.7750	10.8161	89.0801	84.5258	4.5543	(3.2680)
22 AMOUNT (\$)	735,517	3,815,896	(3,080,379)	12	12,999,909	4,948,900	8,051,009	>100.0
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	1,287,268	1,222,893	64,375	5	1,287,268	1,222,893	64,375	5
25 UNIT COST (\$/BBL)	96.7485	97.9865	(1.2380)	(1.3000)	96.7485	97.9865	(1.2380)	(1.3000)
26 AMOUNT (\$)	124,541,303	119,827,000	4,714,303	4	124,541,303	119,827,000	4,714,303	4
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>			<b>COAL SJRPP</b>					
30 UNITS (TON)	-	-	-	100	3,124	-	3,124	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	144.4814	-	144.4814	100.0000
32 AMOUNT (\$)	-	-	-	100	451,360	-	451,360	100
<b>33 BURNED</b>								
34 UNITS (TON)	-	-	-	100	3,124	5,377	(2,253)	(42)
35 UNIT COST (\$/TON)	-	-	-	100.0000	144.4814	74.9092	69.5722	92.9000
36 AMOUNT (\$)	-	-	-	100	451,360	402,787	48,573	12
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>								
44 UNITS (MMBTU)	3,039,807	2,624,636	415,171	16	10,291,716	18,039,091	(7,747,375)	(43)	
45 U. COST (\$/MMBTU)	2.3991	2.3737	0.0254	1.1000	2.4889	2.3925	0.0964	4.0000	
46 AMOUNT (\$)	7,292,874	6,230,000	1,062,874	17	25,615,123	43,158,412	(17,543,289)	(41)	
<b>47 BURNED</b>									
48 UNITS (MMBTU)	3,049,671	2,755,525	294,146	11	15,460,440	15,980,197	(519,757)	(3)	
49 U. COST (\$/MMBTU)	2.4433	2.4314	0.0119	0.5000	2.4307	2.4025	0.0282	1.2000	
50 AMOUNT (\$)	7,451,393	6,699,803	751,590	11	37,579,126	38,391,659	(812,533)	(2)	
<b>51 ENDING INVENTORY</b>									
52 UNITS (MMBTU)	3,946,113	4,997,905	(1,051,792)	(21)	3,946,113	4,997,905	(1,051,792)	(21)	
53 U. COST (\$/MMBTU)	2.4460	2.4314	0.0146	0.6000	2.4460	2.4314	0.0146	0.6000	
54 AMOUNT (\$)	9,652,162	12,152,000	(2,499,838)	(21)	9,652,162	12,152,000	(2,499,838)	(21)	
55 OTHER USAGE (\$)									
56 DAYS SUPPLY									
<b>57 PURCHASES</b>	<b>GAS</b>								
58 UNITS (MMBTU)	67,903,227	-	67,903,227	100	434,844,741	-	434,844,741	100	
59 U. COST (\$/MMBTU)	4.0528	-	4.0528	100.0000	4.3179	-	4.3179	100.0000	
60 AMOUNT (\$)	275,198,504	-	275,198,504	100	1,877,633,629	-	877,633,629	100	
<b>61 BURNED</b>									
62 UNITS (MMBTU)	68,101,576	64,182,694	3,918,882	6	434,228,234	412,342,750	21,885,484	5	
63 U. COST (\$/MMBTU)	4.0506	4.2292	(0.1786)	(4.2000)	4.3205	4.4733	(0.1528)	(3.4000)	
64 AMOUNT (\$)	275,853,878	271,439,362	4,414,516	2	1,876,083,028	1,844,546,729	31,536,299	2	
<b>65 ENDING INVENTORY</b>									
66 UNITS (MMBTU)	3,308,508	-	3,308,508	100	3,308,508	-	3,308,508	100	
67 U. COST (\$/MMBTU)	2.8843	-	2.8843	100.0000	2.8843	-	2.8843	100.0000	
68 AMOUNT (\$)	9,542,593	-	9,542,593	100	9,542,593	-	9,542,593	100	
69 OTHER USAGE (\$)									
70 DAYS SUPPLY									
<b>71 BURNED</b>									
<b>72 UNITS (MMBTU)</b>	26,259,518	25,455,417	804,101	3	214,740,445	208,951,371	5,789,074	3	
73 U. COST (\$/MMBTU)	0.5533	0.5752	(0.0219)	(3.8000)	0.5795	0.6168	(0.0373)	(6.0000)	
74 AMOUNT (\$)	14,529,945	14,642,118	(112,173)	(1)	124,446,015	128,887,435	(4,441,420)	(3)	
<b>75 BURNED</b>									
<b>76 UNITS (GAL)</b>	396	-	396	100	4,502	-	4,502	100	
77 UNIT COST (\$/GAL)	1.7121	-	1.7121	100.0000	3.0449	-	3.0449	100.0000	
78 AMOUNT (\$)	678	-	678	100	13,708	-	13,708	100	
<b>LINES 9 &amp; 23 EXCLUDE</b>	-	<b>BARRELS,</b>	<b>\$</b>	-	<b>CURRENT MONTH AND</b>	-	<b>BARRELS,</b>	<b>\$</b>	-
<b>PERIOD-TO-DATE.</b>									
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>			<b>\$</b>	-	<b>CURRENT MONTH AND</b>		<b>PERIOD-TO-DATE.</b>		

**SCHEDULE A - NOTES  
AUG 2018**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
2,036	\$149,208.97	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
3,996	\$305,614.59	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>6,032</b>	<b>\$454,823.56</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ 6,032</b>	<b>\$454,823.56</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	0	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
-	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)  NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18	128,559	\$ 309,731.00
May-18		
Jun-18		
Jul-18	(55,511)	(\$138,134.03)
Aug-18		
Sep-18		
Oct-18		
Nov-18		
Dec-18		

POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: August 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	89,900	89,900	3.057	4.575	2,748,111	4,113,219	1,030,158
4	St Lucie Reliability Sales	OS	52,857	52,857	0.559	0.559	295,715	295,715	0
5	Total OS/FCBBS		142,757	142,757	2.132	3.088	3,043,826	4,408,934	1,030,158
6									
7	Total Estimated		142,757	142,757	2.132	3.088	3,043,826	4,408,934	1,030,158
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,704	32,704	0.624	0.624	204,035	204,035	0
12	OUC (SL 1)	St. L.	22,616	22,616	0.545	0.545	123,313	123,313	0
13	Total St. Lucie Participation		55,320	55,320	0.592	0.592	327,348	327,348	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	3,663	3,663	2.017	3.288	73,870	120,438	34,258
17	Energy Authority, The OS	OS	3,981	3,981	2.470	3.800	98,344	151,259	41,364
18	Exelon Generation Company, LLC. OS	OS	1,347	1,347	2.178	3.335	29,342	44,929	10,667
19	Morgan Stanley Capital Group, Inc. OS	OS	2,348	2,348	2.265	3.624	53,191	85,081	22,661
20	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,379	1,379	2.232	3.621	30,784	49,938	19,154
21	Oglethorpe Power Corporation OS	OS	832	832	2.259	3.724	18,797	30,984	10,073
22	Seminole Electric Cooperative, Inc. OS	OS	0	0	0.000	0.000	0	273,600	0
23	Tampa Electric Company OS	OS	68,510	68,510	2.858	4.054	1,958,031	2,777,600	818,025
24	Duke Energy Florida, LLC OS	OS	400	400	2.709	4.000	10,835	16,000	4,149
25	Midcontinent Independent System Operator, Inc. OS	OS	0	0	0.000	0.000	0	1	1
26	PJM Settlement, Inc.	OS	0	0	0.000	0.000	0	(1,761)	(1,761)
27	Total OS/AF		82,460	82,460	2.757	4.303	2,273,195	3,548,069	958,591
28									
29	Total Actual <sup>(1)</sup>		137,780	137,780	1.887	2.813	2,600,543	3,875,417	958,591
30									

<sup>(1)</sup> Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to the classification of an entry recorded to an incorrect Internal Order. The correction will be made in September 2018.



FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: August 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	St Lucie Reliability		38,164	0	38,164	38,164	0	38,164	0.608	\$231,861	\$0	\$231,861
3	ExGen	PPA	27,026	0	27,026	27,026	0	27,026	4.654	\$1,257,708	\$0	\$1,257,708
4	Solid Waste Authority 40MW	PPA	27,491	0	27,491	27,491	0	27,491	2.584	\$710,234	\$0	\$710,234
5	Solid Waste Authority 70MW	PPA	39,372	0	39,372	39,372	0	39,372	3.490	\$1,374,014	\$0	\$1,374,014
6	Total Estimated		132,053	0	132,053	132,053	0	132,053	2.706	\$3,573,817	\$0	\$3,573,817
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	27,486	(274)	27,212	27,486	(274)	27,212	0.699	\$194,689	(\$4,408)	\$190,281
10	Jacksonville Electric Authority UPS	UPS	0	0	0	0	0	0	0.000	\$0	\$705,970	\$705,970
11	OUC (SL 2)	SL 2	19,007	(189)	18,818	19,007	(189)	18,818	0.663	\$119,425	\$5,347	\$124,772
12	Solid Waste Authority 40MW	PPA	29,719	(0)	29,719	29,719	(0)	29,719	2.241	\$662,992	\$2,882	\$665,874
13	Solid Waste Authority 70MW	PPA	41,322	0	41,322	41,322	0	41,322	3.354	\$1,380,044	\$5,964	\$1,386,008
14	Total Actual		117,534	(463)	117,071	117,534	(463)	117,071	2.625	\$2,357,150	\$715,755	\$3,072,905

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: August 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	117,071	117,071	2.625	\$3,072,905
3	Estimate	132,053	132,053	2.706	\$3,573,817
4	Difference	(14,982)	(14,982)	(0.0815)	(\$500,912)
5	Difference (%)	(11.3%)	(11.3%)	(3.0%)	(14.0%)
6					
7	<u>Year to Date</u>				
8	Actual	1,006,951	1,006,951	1.965	\$19,786,106
9	Estimate	1,029,551	1,029,551	2.158	\$22,215,265
10	Difference	(22,600)	(22,600)	(0.1928)	(2,429,160)
11	Difference (%)	(2.2%)	(2.2%)	(8.9%)	(10.9%)
12					
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: August 2018

SCHEDULE: A8

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	22,312	22,312	2.773	618,793
3	Total Estimated	22,312	22,312	2.773	\$618,793
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	2.237	\$58,264
7	Broward County Resource Recovery - South AA QF	1,836	1,836	2.074	\$38,079
8	Georgia Pacific Corporation QF	453	453	2.300	\$10,426
9	Okeelanta Power Limited Partnership QF	411	411	2.269	\$9,319
10	Brevard Energy, LLC QF	3,936	3,936	2.352	\$92,574
11	Tropicana Products QF	648	648	2.277	\$14,758
12	WM-Renewable LLC QF	74	74	2.299	\$1,694
13	WM-Renewables LLC - Naples QF	1,425	1,425	2.333	\$33,239
14	Miami-Dade South District Water Treatment	2,508	2,508	2.314	\$58,030
15	Lee County Solid Waste	1,662	1,662	2.241	\$37,241
16	Seminole Energy LLC QF	1,380	1,380	2.350	\$32,432
17	Total Actual	16,936	16,936	2.280	\$386,056

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20 <sup>(1)</sup>NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power

21 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer

22 the PPA internally.

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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: August 2018

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	16,936	16,936	2.280	\$386,056
3	Estimate	22,312	22,312	2.773	\$618,793
4	Difference	(5,376)	(5,376)	(0.494)	(\$232,737)
5	Difference (%)	(24.1%)	(24.1%)	(17.8%)	(37.6%)
6					
7	<u>Year to Date</u>				
8	Actual	145,703	145,703	1.914	\$2,788,672
9	Estimate	155,302	155,302	2.105	\$3,269,351
10	Difference	(9,599)	(9,599)	(0.191)	(480,679)
11	Difference (%)	(6.2%)	(6.2%)	(9.1%)	(14.7%)
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Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 1 of 2

For the Month of **Aug-18**

<b>Contract</b>	<b>Capacity MW</b>	<b>Term Start</b>	<b>Term End</b>	<b>Contract Type</b>
<b>Indiantown</b>	330	12/22/1995	12/1/2025	QF
<b>Broward South - 1991 Agreement</b>	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL	8,298,756	6,919,342	7,465,879	8,486,653	6,844,979	8,456,553	7,672,441	-54,144,603					0
BS-NEG '91	113,295	113,295	113,295	113,295	210,228	13,908	105,358	123,686					906,360
<b>Total</b>	<b>8,412,051</b>	<b>7,032,637</b>	<b>7,579,174</b>	<b>8,599,948</b>	<b>7,055,207</b>	<b>8,470,461</b>	<b>7,777,799</b>	<b>-54,020,917</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>906,360</b>

Note: The amount reflected in August 2018 for ICL reflects a reversal of costs incorrectly reported for January through July 2018

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of **Aug-18**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Exelon Generation Company, LLC	Other Entity	May, 2018	September 30, 2018

2018 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	375											
2	40	40	40	40	40	40	40	40				
3	70	70	70	70	70	70	70	70				
4	-	-	-	-	200	200	200	200				
Total	485	110	110	110	310	310	310	310	-	-	-	-

2018 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	901,301	(6,606,934)	1,442,911	1,195,029	1,410,102	1,029,989	1,530,800	1,530,800	0	0	0	0

Year-to-date Short Term Capacity Payments	2,433,998
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20180001-EI

Date: September 20, 2018

<b><u>List of Acronyms and Abbreviations</u></b>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center