



September 20, 2018

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20180003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2018 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 1	
FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18		CURRENT MONTH: August 2018				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	56,729	\$50,331	(\$6,398)	(12.71)	(97,598)	\$323,473	\$421,071	130.17		
2	NO NOTICE SERVICE	\$31,859	\$49,640	\$17,781	35.82	\$286,537	\$355,273	\$68,736	19.35		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$7,853,035	(\$684,070)	(\$8,537,105)	1,247.99	\$66,183,217	\$18,053,095	(\$48,130,121)	(266.60)		
5	DEMAND	4,240,476	\$5,244,450	\$1,003,974	19.14	42,256,537	\$45,234,297	\$2,977,760	6.58		
6	OTHER	\$413,021	\$332,020	(\$81,001)	(24.40)	\$2,197,422	\$2,871,318	\$673,896	23.47		
LESS END-USE CONTRACT:						\$0	\$0	\$0			
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$458,292	\$533,539	\$75,247	14.10	\$4,500,690	\$4,321,324	(\$179,366)	(4.15)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,136,827	\$4,458,832	(\$7,677,995)	(172.20)	\$106,325,425	\$62,516,132	(\$43,809,293)	(70.08)		
12	NET UNBILLED	(\$154,818)	\$0	\$154,818	0.00	(\$2,072,599)	\$0	\$2,072,599	0.00		
13	COMPANY USE	\$93,071	\$0	(\$93,071)	0.00	\$240,541	\$0	(\$240,541)	0.00		
14	TOTAL THERM SALES (11)	\$11,621,320	\$4,458,832	(\$7,162,488)	(160.64)	\$118,442,638	\$62,516,132	(\$55,926,505)	(89.46)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	25,033,560	28,570,760	3,537,200	12.38	\$186,492,460	\$170,615,790	(15,876,670)	(9.31)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	\$59,945,000	\$52,245,000	(7,700,000)	(14.74)		
17	SWING SERVICE	0	0	0	0.00	\$0	\$0	0	0.00		
18	COMMODITY (Other)	27,885,200	5,156,177	(22,729,023)	(440.81)	\$216,310,129	\$69,366,771	(146,943,358)	(211.84)		
19	DEMAND	76,118,020	149,996,600	73,878,580	49.25	\$761,107,870	\$1,335,186,000	574,078,130	43.00		
20	OTHER	0	0	0	0.00	\$0	\$0	0	0.00		
LESS END-USE CONTRACT:						\$0	\$0	\$0			
21	COMMODITY (Pipeline)	0	0	0	0.00	\$0	\$0	0	0.00		
22	DEMAND	0	0	0	0.00	\$0	\$0	0	0.00		
23	OTHER	0	0	0	0.00	\$0	\$0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	27,885,200	5,156,177	(22,729,023)	(440.81)	\$216,310,129	\$69,366,771	(146,943,358)	(211.84)		
25	NET UNBILLED	(172,895)	0	172,895	0.00	(\$2,327,847)	\$0	2,327,847	0.00		
26	COMPANY USE	58,278	0	(58,278)	0.00	\$361,662	\$0	(361,662)	0.00		
27	TOTAL THERM SALES (24)	26,688,205	5,156,177	(21,532,027)	(417.60)	\$217,038,442	\$69,366,771	(147,671,671)	(212.89)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00227	0.00176	(0.00050)	(28.64)	(0.00052)	0.00190	0.00242	127.60	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00745	0.00267	35.82	0.00478	0.00680	0.00202	29.71	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.28162	(0.13267)	(0.41429)	312.27	0.30596	0.26026	(0.04571)	(17.56)	
32	DEMAND	(5/19)	0.05571	0.03496	(0.02075)	(59.33)	0.05552	0.03388	(0.02164)	(63.88)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.43524	0.86476	0.42952	49.67	0.49154	0.90124	0.40970	45.46	
38	NET UNBILLED	(12/25)	0.89545	0.00000	(0.89545)	0.00	0.89035	0.00000	(0.89035)	0.00	
39	COMPANY USE	(13/26)	1.59703	0.00000	(1.59703)	0.00	0.66510	0.00000	(0.66510)	0.00	
40	TOTAL THERM SALES	(11/27)	0.45476	0.86476	0.41000	47.41	0.48989	0.90124	0.41135	45.64	
41	TRUE-UP	(E-4)	0.03069	0.03069	0.00000	0.00	0.03069	0.03069	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.48545	0.89545	0.41000	45.79	0.52058	0.93193	0.41135	44.14	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.48790	0.89995	0.41206	45.79	0.52320	0.93662	0.41342	44.14	
45	PGA FACTOR ROUNDED TO NEAREST .001		48.790	89.995	41.20500	45.79	52.320	93.662	41.34200	44.14	

1

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

CURRENT MONTH: August 2018

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	17,495,400	37,965.03	\$0.00217
2 Commodity Pipeline (SNG)	770,070	4,797.55	\$0.00623
3 Commodity Pipeline (Gulfstream)	6,768,100	13,966.54	\$0.00206
4 Commodity Pipeline (FGT) -July'18 Accrual Adj.	(10)	0.04	(\$0.00400)
5 Commodity Pipeline (Gulfstream) -July'18 Accrual Adj.	0	(0.11)	\$0.00000
6 TOTAL COMMODITY (Pipeline)	25,033,560	56,729.05	\$0.00227
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
8 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	29,269,230	8,339,197.81	\$0.28491
10 Purchases from 3rd Party Suppliers -July'18 Accrual Adj.	0	0.25	\$0.00000
11 Imbalance Cashout (FGT)	(5,970,860)	(1,688,454.40)	\$0.28278
12 Imbalance Cashout (FGT)-July'18 Accrual Adj.	2,841,850	775,256.68	\$0.27280
13 Imbalance Cashout (SNG)	67,880	19,210.04	\$0.28300
15 Imbalance Cashout (Gulfstream)	(6,690)	(2,196.35)	\$0.32830
16 Imbalance Cashout (Gulfstream)-July'18 Accrual Adj.	770	387.67	\$0.50347
17	(2,620)	(860.16)	\$0.32831
20	(200,340)	(57,898.26)	\$0.28900
18	13,333	17,830.88	\$1.33732
19	0	0.07	\$1.75000
20	601	252.55	\$0.42022
21	232,500	32,550.00	\$0.14000
22	2,500	935.80	\$0.37432
24 SEACOAST Cashout	16,145	4,520.60	\$0.28000
25	14,861	7,675.03	\$0.51645
26 Cashouts-Peoples' Transportation Customers	853,159	203,593.19	\$0.23863
27 Cashouts-NCTS Program	752,881	201,033.61	\$0.26702
28 TOTAL COMMODITY (Other)	27,885,200	7,853,035.01	\$0.28162
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (SNG)	28,873,090	1,352,146.23	\$0.04683
30 Demand (SNG) - Capacity Release	(17,248,400)	(759,413.64)	\$0.04403
31 Demand (SNG) Capacity Release -July'18 Adjustment	0	3.14	\$0.00000
32 Demand Seacoast	1,178,000	32,984.00	\$0.02800
33 Demand (Gulfstream)	11,160,000	622,061.50	\$0.05574
34 Demand (FGT)	101,035,510	6,742,955.82	\$0.06674
35 Temporary Relinquishment Credit - (FGT)	(56,630,180)	(4,188,756.26)	\$0.07397
36 Temporary Acquisition (FGT)	7,750,000	427,645.00	\$0.05518
41 FGT-July'18 Accrual Adj.	0	0.03	\$0.00000
37 Option Reservation Fees	0	10,850.00	\$0.00000
38 TOTAL DEMAND	76,118,020	4,240,475.82	\$0.05571
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	173,964.75	\$0.00000
40 Legal	0	17,802.50	\$0.00000
41 LNG/CNG	0	221,253.50	\$0.00000
41 Odorant	0	0.00	\$0.00000
42 TOTAL OTHER	0	413,020.75	\$0.00000

2

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-18	Through	December-18	Page 1 of 1				
		CURRENT MONTH:	August 2018			PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$7,759,964	(684,070)	(\$8,444,034)	\$12.34381	\$49,353,049	\$13,537,860	(\$35,815,188)	(\$2.64556)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,283,792	5,142,902	859,110	\$0.16705	\$34,314,185	\$37,961,972	3,647,787	0.09609
3	TOTAL	\$12,043,756	4,458,832	(7,584,924)	(\$1.70110)	\$83,667,234	\$51,499,833	(32,167,401)	(0.62461)
4	FUEL REVENUES (NET OF REVENUE TAX)	11,621,320	4,458,832	(7,162,488)	(\$1.60636)	\$90,805,972	\$51,499,833	(39,306,139)	(0.76323)
5	TRUE-UP REFUND/(COLLECTION)	(292,032)	(292,032)	0	\$0.00000	(\$2,044,224)	(\$2,044,224)	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	11,329,288	4,166,800	(7,162,488)	(\$1.71894)	\$88,761,748	\$49,455,609	(39,306,139)	(0.79478)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(714,468)	(292,032)	422,436	(\$1.44654)	\$5,094,513	(\$2,044,224)	(7,138,737)	3.49215
8	INTEREST PROVISION-THIS PERIOD (21)	16,307	15,467	(840)	(\$0.05430)	\$92,254	\$74,154	(18,100)	(0.24409)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	10,094,426	9,374,047	(720,379)	(\$0.07685)	\$55,768,554	\$47,248,454	(8,520,099)	(0.18033)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	292,032	292,032	0	\$0.00000	\$2,044,224	\$2,044,224	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	9,688,297	9,389,514	(298,783)	(\$0.03182)	\$62,999,545	\$47,322,608	(15,676,936)	(0.33128)
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$73,241	\$0	(73,241)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$9,688,297	9,389,514	(298,783)	(0.03182)	\$63,072,786	\$47,322,608	(\$298,783)	(\$0.00631)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	10,094,426	9,374,047	(720,379)	(0.07685)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	9,671,990	9,374,047	(297,943)	(0.03178)				
15	TOTAL (13+14)	19,766,416	18,748,094	(1,018,322)	(0.05432)				
16	AVERAGE (50% OF 15)	9,883,208	9,374,047	(509,161)	(0.05432)				
17	INTEREST RATE - FIRST DAY OF MONTH	1.98	1.98	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.98	1.98	0	0.00000				
19	TOTAL (17+18)	3.960	3.960	0	0.00000				
20	AVERAGE (50% OF 19)	1.980	1.980	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.16500	0.16500	0	0.00000				
22	INTEREST PROVISION (16x21)	\$16,307	\$15,467	(\$840)	(\$0.05430)				

3

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 18 through DECEMBER 18

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

August'18

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	August'18	FGT	PGS	FTS-1 COMM. PIPELINE	14,218,400		14,218,400		30,853.92			\$0.22
2	August'18	FGT	PGS	FTS-2 COMM. PIPELINE	3,277,000		3,277,000		7,111.11			\$0.22
3	August'18	FGT	PGS	FTS-1 DEMAND	36,430,280		36,430,280			1,703,114.62		\$4.67
4	August'18	FGT	PGS	FTS-2 DEMAND	7,556,550		7,556,550			407,060.01		\$5.39
5	August'18	FGT	PGS	FTS-3 DEMAND	8,168,500		8,168,500			871,669.93		\$10.67
6	August'18	FGT	PGS	NO NOTICE	6,665,000		6,665,000			31,858.70		\$0.48
7	August'18	SONAT	PGS	COMM. PIPELINE	770,070		770,070		4,797.55			\$0.62
8	August'18	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,352,146.23		\$4.68
9	August'18	SONAT - CAPACITY RELEASE	PGS	DEMAND	(17,248,400)		(17,248,400)			(759,413.64)		\$4.40
10	August'18	SONAT	PGS	COMM. OTHER	67,880		67,880	19,210.04				\$28.30
11	August'18	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00		\$2.80
12	August'18	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	6,768,100		6,768,100		13,966.54			\$0.21
13	August'18	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50		\$5.57
14	August'18	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(6,690)		(6,690)	(2,196.35)				\$32.83
15	August'18	OPTION RESERVATION FEES	PGS	DEMAND	0		0			10,850.00		
16	August'18		PGS	COMM. OTHER	13,333		13,333	17,830.88				\$133.73
17	August'18		PGS	COMM. OTHER	232,500		232,500	232,500.00				\$14.00
18	August'18		PGS	COMM. OTHER	14,861		14,861	7,675.03				\$51.65
19	August'18	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	853,159		853,159	203,593.19				\$23.86
20	August'18	NCTS PROGRAM C/O	PGS	COMM. OTHER	752,881		752,881	201,033.61				\$26.70
21	August'18		PGS	COMM. OTHER	3,533,880		3,533,880	1,017,388.36				\$28.79
22	August'18		PGS	COMM. OTHER	100,000		100,000	30,100.00				\$30.10
23	August'18		PGS	COMM. OTHER	129,770		129,770	39,107.30				\$30.14
24	August'18		PGS	COMM. OTHER	750,200		750,200	203,679.30				\$27.15
25	August'18		PGS	COMM. OTHER	2,420,910		2,420,910	694,221.83				\$28.68
26	August'18		PGS	COMM. OTHER	2,695,470		2,695,470	753,542.24				\$27.96
27	August'18		PGS	COMM. OTHER	5,399,270		5,399,270	1,519,563.31				\$28.14
28	August'18		PGS	COMM. OTHER	1,268,480		1,268,480	372,918.33				\$29.40
29	August'18		PGS	COMM. OTHER	1,018,000		1,018,000	298,075.02				\$29.28
30	August'18		PGS	COMM. OTHER	1,602,920		1,602,920	443,561.82				\$27.67
31	August'18		PGS	COMM. OTHER	1,830,000		1,830,000	509,655.00				\$27.85
32	August'18		PGS	COMM. OTHER	855,850		855,850	252,108.61				\$29.46
33	August'18		PGS	COMM. OTHER	2,477,360		2,477,360	712,590.13				\$28.76
34	August'18		PGS	COMM. OTHER	2,287,520		2,287,520	656,973.38				\$28.72
35	August'18		PGS	COMM. OTHER	290,070		290,070	85,610.37				\$29.51
36	August'18		PGS	COMM. OTHER	77,500		77,500	21,913.13				\$28.28
37	August'18		PGS	COMM. OTHER	106,690		106,690	32,700.49				\$30.65
38	August'18		PGS	COMM. OTHER	135,170		135,170	40,589.84				\$30.03
39	August'18		PGS	COMM. OTHER	1,574,800		1,574,800	437,007.00				\$27.75
40	August'18		PGS	COMM. OTHER	715,370		715,370	215,582.35				\$30.14
41	August'18		PGS	COMM. OTHER	0		0	2,310.00				
42	Total	**This report excludes prior month/period adjustments.			139,013,744	0	139,013,744	8,818,894.21	56,729.12	4,272,331.35	-	\$9.46

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4			
		FOR THE PERIOD OF:					Page 1 of 3			
		PRESENT MONTH:					January-18	Through	December-18	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
1	FGT	25309-Cs #11 Mt Vernon Zone 3	323	310	10,000	9,608	3.06000	3.18485		
2	FGT	25309-Cs #11 Mt Vernon Zone 3	323	310	10,000	9,608	3.01000	3.13281		
3	FGT	25309-Cs #11 Mt Vernon Zone 3	319	306	9,875	9,488	3.01000	3.13281		
4	FGT	78299-Egan Hub (Rec)/FGT Acadia	4,000	3,843	124,000	119,139	2.79200	2.90591		
5	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	619	19,983	19,200	2.95000	3.07036		
6	FGT	78299-Egan Hub (Rec)/FGT Acadia	194	186	6,000	5,765	2.87000	2.98709		
7	FGT	78299-Egan Hub (Rec)/FGT Acadia	69	67	2,152	2,068	2.95500	3.07556		
8	FGT	78303-Anr/FGT St Landry Parish Exchng	707	679	21,915	21,056	2.93000	3.04954		
9	FGT	78303-Anr/FGT St Landry Parish Exchng	640	615	19,836	19,058	2.90500	3.02352		
10	FGT	78303-Anr/FGT St Landry Parish Exchng	326	314	10,121	9,724	2.96000	3.08077		
11	FGT	78303-Anr/FGT St Landry Parish Exchng	236	226	7,305	7,019	2.99000	3.11199		
12	FGT	78303-Anr/FGT St Landry Parish Exchng	236	226	7,305	7,019	2.92500	3.04434		
13	FGT	25309-Cs #11 Mt Vernon Zone 3	645	620	20,000	19,216	3.01000	3.13281		
14	FGT	62410-Columbia Gulf-Lafayette FGT	56	54	1,737	1,669	2.98500	3.10679		
15	FGT	62410-Columbia Gulf-Lafayette FGT	56	54	1,737	1,669	2.93500	3.05475		
16	FGT	62410-Columbia Gulf-Lafayette FGT	6,945	6,673	215,295	206,855	2.75700	2.86948		
17	FGT	62410-Columbia Gulf-Lafayette FGT	168	162	5,211	5,007	2.93000	3.04954		
18	FGT	62410-Columbia Gulf-Lafayette FGT	112	108	3,474	3,338	2.96000	3.08077		
19	FGT	62410-Columbia Gulf-Lafayette FGT	56	54	1,737	1,669	2.95000	3.07036		
20	FGT	78303-Anr/FGT St Landry Parish Exchng	707	679	21,915	21,056	2.97000	3.09117		
21	FGT	78303-Anr/FGT St Landry Parish Exchng	236	226	7,305	7,019	2.95000	3.07036		
22	FGT	78303-Anr/FGT St Landry Parish Exchng	236	226	7,305	7,019	2.93000	3.04954		
23	FGT	78303-Anr/FGT St Landry Parish Exchng	236	226	7,305	7,019	2.91000	3.02873		
24	FGT	10240-Ngpl-Jefferson FGT	7,218	6,935	223,758	214,987	2.75700	2.86948		
25	FGT	78533-Frisco Acadian	1,403	1,348	43,500	41,795	2.93000	3.04954		
26	FGT	78533-Frisco Acadian	677	651	21,000	20,177	2.97000	3.09117		
27	FGT	78533-Frisco Acadian	606	582	18,786	18,050	2.95000	3.07036		
28	FGT	78533-Frisco Acadian	469	450	14,531	13,961	2.93500	3.05475		
29	FGT	78533-Frisco Acadian	468	449	14,500	13,932	2.89000	3.00791		
30	FGT	78533-Frisco Acadian	323	310	10,000	9,608	2.98000	3.10158		
31	FGT	78533-Frisco Acadian	146	140	4,531	4,353	2.94000	3.05995		
32	FGT	282-Sabine Pass Plt	1,084	1,041	33,600	32,283	2.92500	3.04434		
33	FGT	282-Sabine Pass Plt	539	518	16,700	16,045	2.93500	3.05475		
34	FGT	282-Sabine Pass Plt	365	350	11,300	10,857	2.91500	3.03393		
35	FGT	282-Sabine Pass Plt	365	350	11,300	10,857	2.88000	2.99750		
36	FGT	282-Sabine Pass Plt	355	341	11,000	10,569	2.95000	3.07036		
37	FGT	282-Sabine Pass Plt	323	310	10,000	9,608	2.97000	3.09117		
38	FGT	282-Sabine Pass Plt	255	245	7,900	7,590	2.93000	3.04954		
39	FGT	78303-Anr/FGT St Landry Parish Exchng	5,000	4,804	155,000	148,924	2.76200	2.87469		
40		SUBTOTAL	37,062	35,609	1,148,919	1,103,881	3.00624	3.12889		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 3.92%, 1.85%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 341,056 dth's nominated under FGT FTS-2 and 90,351 under FGT FTS-3.

5

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 3		
		FOR THE PERIOD OF: PRESENT MONTH:		January-18 August'18	Through	December-18			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
41	FGT	62410-Columbia Gulf-Lafayette FGT	115	110	3,555	3,416	2.91000	3.02873	
42	FGT	62410-Columbia Gulf-Lafayette FGT	56	54	1,737	1,669	2.94000	3.05995	
43	FGT	78499-Enbridge-Orange Co	5,903	5,672	183,000	175,826	2.78500	2.89863	
44	FGT	78299-Egan Hub (Rec)/FGT Acadia	726	697	22,500	21,618	2.98000	3.10158	
45	FGT	78299-Egan Hub (Rec)/FGT Acadia	707	679	21,913	21,054	2.95000	3.07036	
46	FGT	78299-Egan Hub (Rec)/FGT Acadia	539	518	16,698	16,043	2.91000	3.02873	
47	FGT	78299-Egan Hub (Rec)/FGT Acadia	484	465	15,000	14,412	2.96000	3.08077	
48	FGT	78299-Egan Hub (Rec)/FGT Acadia	194	186	6,000	5,765	2.88000	2.99750	
49	FGT	62410-Columbia Gulf-Lafayette FGT	56	54	1,737	1,669	2.97000	3.09117	
50	FGT	62410-Columbia Gulf-Lafayette FGT	56	54	1,737	1,669	2.87000	2.98709	
51	FGT	78499-Enbridge-Orange Co	1,385	1,331	42,945	41,262	2.92500	3.04434	
52	FGT	78499-Enbridge-Orange Co	1,039	998	32,201	30,939	2.88000	2.99750	
53	FGT	78499-Enbridge-Orange Co	871	837	27,000	25,942	2.82000	2.93505	
54	FGT	78499-Enbridge-Orange Co	682	655	21,139	20,310	2.87000	2.98709	
55	FGT	78499-Enbridge-Orange Co	676	649	20,951	20,130	2.93500	3.05475	
56	FGT	78499-Enbridge-Orange Co	383	368	11,888	11,422	2.93000	3.04954	
57	FGT	78499-Enbridge-Orange Co	355	341	11,000	10,569	2.74500	2.85699	
58	FGT	78499-Enbridge-Orange Co	355	341	11,000	10,569	2.73500	2.84659	
59	FGT	78499-Enbridge-Orange Co	302	290	9,367	9,000	2.79000	2.90383	
60	FGT	78499-Enbridge-Orange Co	290	279	9,000	8,647	2.97000	3.09117	
61	FGT	78499-Enbridge-Orange Co	290	279	9,000	8,647	2.96500	3.08597	
62	FGT	78499-Enbridge-Orange Co	290	279	9,000	8,647	2.91500	3.03393	
63	FGT	78499-Enbridge-Orange Co	290	279	9,000	8,647	2.91000	3.02873	
64	FGT	78499-Enbridge-Orange Co	290	279	9,000	8,647	2.90000	3.01832	
65	FGT	78499-Enbridge-Orange Co	290	279	9,000	8,647	2.83500	2.95067	
66	FGT	78499-Enbridge-Orange Co	201	194	6,245	6,000	2.76000	2.87261	
67	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,143	1,099	35,448	34,058	2.82000	2.93505	
68	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,142	1,097	35,406	34,018	2.88000	2.99750	
69	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,108	1,065	34,347	33,001	2.89000	3.00791	
70	FGT	78299-Egan Hub (Rec)/FGT Acadia	986	948	30,575	29,376	2.93000	3.04954	
71	FGT	78299-Egan Hub (Rec)/FGT Acadia	726	697	22,503	21,621	2.92000	3.03913	
72	FGT	78299-Egan Hub (Rec)/FGT Acadia	690	663	21,379	20,541	2.94000	3.05995	
73	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	620	20,000	19,216	2.82500	2.94026	
74	FGT	78299-Egan Hub (Rec)/FGT Acadia	317	304	9,816	9,431	2.76000	2.87261	
75	FGT	78299-Egan Hub (Rec)/FGT Acadia	317	304	9,816	9,431	2.74000	2.85179	
76	FGT	78299-Egan Hub (Rec)/FGT Acadia	47	45	1,462	1,405	2.97000	3.09117	
77		SUBTOTAL	23,947	23,009	742,365	713,264	3.00624	3.12889	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.92%, 1.85%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 341,056 dth's nominated under FGT FTS-2 and 90,351 under FGT FTS-3.

6

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 3	
		FOR THE PERIOD OF: PRESENT MONTH:		January-18 August'18	Through	December-18		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
78	FGT	62410-Columbia Gulf-Lafayette FGT	258	248	8,000	7,686	2.85000	2.96628
79	FGT	57391-Ngpl Vermilion	323	310	10,000	9,608	3.00000	3.12240
80	FGT	57391-Ngpl Vermilion	323	310	10,000	9,608	2.94000	3.05995
81	FGT	57391-Ngpl Vermilion	291	279	9,007	8,654	2.91000	3.02873
82	FGT	10258-Carnes Tn FGT (Rec)	250	240	7,750	7,446	2.82750	2.94286
83	FGT	25309-Cs #11 Mt Vernon Zone 3	344	331	10,669	10,251	3.06500	3.19005
84	FGT	78533-Frisco Acadian	144	138	4,458	4,283	2.98000	3.10158
85	FGT	78533-Frisco Acadian	96	92	2,962	2,846	2.93000	3.04954
86	FGT	25309-Cs #11 Mt Vernon Zone 3	197	189	6,097	5,858	3.05500	3.17964
87	FGT	78533-Frisco Acadian	5,080	4,881	157,480	151,307	2.77500	2.88822
88	FGT	78460-Southern Pines Citronelle (Rec)	644	619	19,962	19,179	3.06000	3.18485
89	FGT	78460-Southern Pines Citronelle (Rec)	471	452	14,595	14,023	3.01500	3.13801
90	FGT	78523-Golden Triangle Storage (Rec)	323	310	10,000	9,608	2.93000	3.04954
91	Gulfstream	8205175-Destin	10,000	9,815	310,000	304,265	2.86000	2.91391
92	Gulfstream	8205175-Destin	426	418	13,200	12,956	3.02500	3.08202
93	Gulfstream	8205175-Destin	329	323	10,188	10,000	2.97000	3.02598
94	Gulfstream	8205175-Destin	323	317	10,000	9,815	3.00000	3.05655
95	Gulfstream	8205171-Williams Mobile Bay	100	98	3,102	3,045	3.02500	3.08202
96	Gulfstream	8205177-Gulfsouth	10,199	10,010	316,169	310,320	2.85500	2.90881
97	Gulfstream	9004282-Sesh Coden Gngs In - 095	542	532	16,792	16,481	3.00000	3.05655
98	Gulfstream	9004282-Sesh Coden Gngs In - 095	329	323	10,188	10,000	3.02500	3.08202
99	SONAT	651370-COKENRG/SNG UDP LOGANSPO-RT-COTTON V	2,420	2,387	75,020	73,985	2.71500	2.75299
100		SUBTOTAL	33,408	32,620	1,035,639	1,011,223	3.00624	3.07882
101		TOTAL	94,417	91,238	2,926,923	2,828,369	3.00624	3.11099

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 3.92%, 1.85%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 341,056 dth's nominated under FGT FTS-2 and 90,351 under FGT FTS-3.

7



ACTUAL FOR THE PERIOD OF:

JANUARY 18 through DECEMBER 18

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>														
1	Commodity Costs	\$ 16,502,582	\$ 4,778,006	\$ 6,322,329	\$ 4,815,802	\$ 6,610,323	\$ 8,796,566	\$ 10,440,618	\$ 7,850,725					\$ 66,116,952
2	Transportation Costs	\$ 5,573,862	\$ 5,149,395	\$ 6,156,493	\$ 4,631,350	\$ 4,356,775	\$ 3,967,230	\$ 4,238,910	\$ 3,870,771					\$ 37,944,786
3	Hedging Costs (settlement)	\$ 78,100	\$ (77,720)	\$ 58,820	\$ 13,155	\$ (2,040)	\$ -	\$ (6,360)	\$ 2,310					\$ 66,265
4	Company Use	\$ 8,945	\$ (22,995)	\$ (12,941)	\$ (42,910)	\$ (2,143)	\$ (32,488)	\$ (42,937)	\$ (93,071)					\$ (240,541)
5	Administrative Costs	\$ 245,659	\$ 204,461	\$ 151,994	\$ 282,956	\$ 163,679	\$ 196,147	\$ 175,052	\$ 395,218					\$ 1,815,166
6	Odorant Charges	\$ 25,502	\$ 39,656	\$ 74,639	\$ 55,613	\$ -	\$ -	\$ 35,311	\$ (0)					\$ 230,722
7	Legal	\$ (17,000)	\$ -	\$ 16,971	\$ 17,961	\$ 73,762	\$ 18,965	\$ 23,073	\$ 17,803					\$ 151,535
8	<b>Total</b>	\$ 22,417,650.30	\$ 10,070,804	\$ 12,768,305	\$ 9,773,926	\$ 11,200,357	\$ 12,946,421	\$ 14,863,665	\$ 12,043,756					\$ 106,084,884
<b>PGA THERM SALES</b>														
9	Residential	12,064,405	9,880,668	6,847,388	7,116,825	4,981,389	4,318,942	3,600,146	3,362,197					52,171,960
10	Commercial	4,862,307	4,252,792	3,536,525	3,802,439	3,217,540	2,865,987	2,476,784	2,262,898					27,277,271
11	Off System Sales	17,198,660	10,973,610	8,348,190	10,874,380	14,893,380	23,881,660	30,356,220	21,063,110					137,589,210
12	<b>Total</b>	34,125,373	25,107,070	18,732,103	21,793,644	23,092,309	31,066,589	36,433,149	26,688,205					217,038,441
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>														
13	Residential	\$0.96761	\$0.96761	\$0.93285	\$0.93285	\$0.93285	\$0.89995	\$0.89995	\$0.89995					\$0.92920
14	Commercial	\$0.96761	\$0.96761	\$0.93285	\$0.93285	\$0.93285	\$0.89995	\$0.89995	\$0.89995					\$0.92920
<b>PGA REVENUES</b>														
15	Residential	\$ 11,615,248	\$ 9,512,810	\$ 6,355,609	\$ 6,605,695	\$ 4,623,626	\$ 3,867,397	\$ 3,223,750	\$ 3,010,679					\$ 48,814,813
16	Commercial	\$ 4,555,056	\$ 4,032,478	\$ 3,268,089	\$ 3,395,490	\$ 2,828,750	\$ 2,566,236	\$ 2,165,088	\$ 1,963,353					\$ 24,774,539
17	Off System Sales	\$ 8,120,234	\$ 3,852,213	\$ 2,477,323	\$ 3,279,357	\$ 4,740,367	\$ 7,807,426	\$ 9,775,523	\$ 6,870,147					\$ 46,922,590
18	Cash Outs-Transportation Customers	\$ 139,005	\$ 198,087	\$ 7,905	\$ 82,982	\$ 284,468	\$ 2,833	\$ 149,389	\$ 45,291					\$ 909,961
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)					\$ (906,667)
20	Unbilled Revenues-Residential	\$ 2,874,301	\$ (1,051,218)	\$ (1,578,601)	\$ 125,043	\$ (991,035)	\$ (571,483)	\$ (128,454)	\$ (106,535)					\$ (1,427,962)
21	Unbilled Revenues-Commercial	\$ 446,156	\$ (205,751)	\$ (336,563)	\$ 41,664	\$ (309,863)	\$ (148,393)	\$ (83,584)	\$ (48,283)					\$ (644,617)
22	<b>Total</b>	\$ 27,636,666	\$ 16,225,286	\$ 10,080,428	\$ 13,416,897	\$ 11,062,979	\$ 13,410,683	\$ 14,988,379	\$ 11,621,320					\$ 118,442,638
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>														
23	Residential	343,399	343,340	344,796	345,656	346,096	347,047	347,634	348,339					345,788
24	Commercial	13,708	13,618	13,538	13,476	13,368	13,429	13,492	13,425					13,507
25	Off System Sales	12	5	5	7	10	11	14	9					9
26	<b>Total</b>	357,119	356,963	358,339	359,139	359,474	360,487	361,140	361,773					359,304

8

ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0207	1.0217	1.0236	1.0246	1.0217	1.0217	1.0217				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039	1.041	1.042	1.039	1.039	1.039				
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0236	1.0236	1.0217	1.0207	1.0207				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.041	1.041	1.039	1.038	1.038				
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0207	1.0226	1.0236	1.0236	1.0217	1.0197	1.0197				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.040	1.041	1.041	1.039	1.037	1.037				

6

ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0217	1.0236	1.0246	1.0256	1.0236	1.0226	1.0226				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.039	1.041	1.042	1.043	1.041	1.040	1.040				
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0256	1.0236	1.0226	1.0226				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.043	1.041	1.040	1.040				
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0246	1.0276	1.0285	1.0276	1.0256	1.0256	1.0256				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.042	1.045	1.046	1.045	1.043	1.043	1.043				

10

ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0207	1.0236	1.0236	1.0236	1.0217	1.0217	1.0217				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.038	1.041	1.041	1.041	1.039	1.039	1.039				
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0256	1.0236	1.0217	1.0217				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.043	1.041	1.039	1.039				

ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0246	1.0226	1.0207	1.0207				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.042	1.040	1.038	1.038				
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0246	1.0246	1.0226	1.0207	1.0207				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042	1.042	1.040	1.038	1.038				
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0207	1.0217	1.0236	1.0246	1.0217	1.0217	1.0217				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039	1.041	1.042	1.039	1.039	1.039				

12

PANAMA CITY:	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0213	1.0213	1.0233	1.0240	1.0240	1.0220	1.0276	1.0276				
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.01697	1.01697				
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.048	1.049	1.049	1.047	1.045	1.045				
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0217	1.0226	1.0246	1.0256	1.0236	1.0226					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.039	1.040	1.042	1.043	1.041	1.040	1.040				
<b>FORT MYERS</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0246	1.0246	1.0226	1.0207	1.0207				
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042	1.042	1.040	1.038	1.038				

13