



October 22, 2018

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20180003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2018 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 1	
FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18		CURRENT MONTH: SEPTEMBER 2018				PERIOD TO DATE					
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE			
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	63,196	\$72,204	\$9,008	12.48	(34,402)	\$395,677	\$430,079	108.69		
2	NO NOTICE SERVICE	\$30,831	\$31,859	\$1,028	3.23	\$317,368	\$387,132	\$69,764	18.02		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$9,236,902	\$133,269	(\$9,103,633)	(6,831.01)	\$75,420,119	\$18,186,365	(\$57,233,754)	(314.71)		
5	DEMAND	4,291,219	\$4,974,551	\$683,332	13.74	46,547,756	\$50,208,848	\$3,661,092	7.29		
6	OTHER	\$152,067	\$350,020	\$197,952	56.55	\$2,349,490	\$3,221,338	\$871,848	27.06		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$506,841	\$502,582	(\$4,259)	(0.85)	\$5,007,531	\$4,823,906	(\$183,625)	(3.81)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,267,374	\$5,059,321	(\$8,208,054)	(162.24)	\$119,592,800	\$67,575,453	(\$52,017,346)	(76.98)		
12	NET UNBILLED	\$36,437	\$0	(\$36,437)	0.00	(\$2,036,162)	\$0	\$2,036,162	0.00		
13	COMPANY USE	\$33,738	\$0	(\$33,738)	0.00	\$274,279	\$0	(\$274,279)	0.00		
14	TOTAL THERM SALES (11)	\$13,730,176	\$5,059,321	(\$8,670,855)	(171.38)	\$132,172,814	\$67,575,453	(\$64,597,361)	(95.59)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	27,355,950	32,303,470	4,947,520	15.32	\$213,848,410	\$202,919,260	(10,929,150)	(5.39)		
16	NO NOTICE SERVICE	6,450,000	6,665,000	215,000	3.23	\$66,395,000	\$58,910,000	(7,485,000)	(12.71)		
17	SWING SERVICE	0	0	0	0.00	\$0	\$0	0	0.00		
18	COMMODITY (Other)	31,713,770	5,850,531	(25,863,239)	(442.07)	\$248,023,899	\$75,217,302	(172,806,597)	(229.74)		
19	DEMAND	78,313,200	145,158,000	66,844,800	46.05	\$839,421,070	\$1,480,344,000	640,922,930	43.30		
20	OTHER	0	0	0	0.00	\$0	\$0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	\$0	\$0	0	0.00		
22	DEMAND	0	0	0	0.00	\$0	\$0	0	0.00		
23	OTHER	0	0	0	0.00	\$0	\$0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	31,713,770	5,850,531	(25,863,239)	(442.07)	\$248,023,899	\$75,217,302	(172,806,597)	(229.74)		
25	NET UNBILLED	40,691	0	(40,691)	0.00	(\$2,287,156)	\$0	2,287,156	0.00		
26	COMPANY USE	40,182	0	(40,182)	0.00	\$401,844	\$0	(401,844)	0.00		
27	TOTAL THERM SALES (24)	30,190,344	5,850,531	(24,339,813)	(416.03)	\$247,228,785	\$75,217,302	(172,011,484)	(228.69)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00231	0.00224	(0.00007)	(3.35)	(0.00016)	0.00195	0.00211	108.25	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00657	0.00179	27.26	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.29126	0.02278	(0.26848)	(1,178.63)	0.30408	0.24178	(0.06230)	(25.77)	
32	DEMAND	(5/19)	0.05480	0.03427	(0.02053)	(59.89)	0.05545	0.03392	(0.02154)	(63.49)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.41835	0.86476	0.44641	51.62	0.48218	0.89840	0.41622	46.33	
38	NET UNBILLED	(12/25)	0.89546	0.00000	(0.89546)	0.00	0.89026	0.00000	(0.89026)	0.00	
39	COMPANY USE	(13/26)	0.83963	0.00000	(0.83963)	0.00	0.68255	0.00000	(0.68255)	0.00	
40	TOTAL THERM SALES	(11/27)	0.43946	0.86476	0.42530	49.18	0.48373	0.89840	0.41467	46.16	
41	TRUE-UP	(E-4)	0.03069	0.03069	0.00000	0.00	0.03069	0.03069	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.47015	0.89545	0.42530	47.50	0.51442	0.92909	0.41467	44.63	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.47251	0.89995	0.42744	47.50	0.51701	0.93377	0.41676	44.63	
45	PGA FACTOR ROUNDED TO NEAREST .001		47.251	89.995	42.74400	47.50	51.701	93.377	41.67600	44.63	

FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

CURRENT MONTH: SEPTEMBER 2018

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	19,007,210	41,245.65	\$0.00217
2 Commodity Pipeline (SNG)	1,146,670	7,029.05	\$0.00613
3 Commodity Pipeline (Gulfstream)	6,787,000	14,021.31	\$0.00207
4 Commodity Pipeline (FGT) -August'18 Accrual Adj.	415,060	900.73	\$0.00217
5 Commodity Pipeline (Gulfstream) -August'18 Accrual Adj.	10	(0.27)	(\$0.02700)
6 TOTAL COMMODITY (Pipeline)	27,355,950	63,196.47	\$0.00231
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
8 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	30,108,460	8,838,540.84	\$0.29356
10 Purchases from 3rd Party Suppliers -August'18 Accrual Adj.	0	0.29	\$0.00000
11 Imbalance Cashout (FGT)	(4,410,190)	(1,300,538.58)	\$0.29489
12 Imbalance Cashout (FGT)-August'18 Accrual Adj.	3,507,860	1,014,823.90	\$0.28930
13 Imbalance Cashout (SNG)	436,820	125,367.34	\$0.28700
14 Imbalance Cashout (SNG)-August'18 Accrual Adj.	0	203.64	\$0.00000
15 Imbalance Cashout (Gulfstream)	270,020	91,541.61	\$0.33902
16 Imbalance Cashout (Gulfstream)-August'18 Accrual Adj.	3,860	1,267.25	\$0.32830
17	(12,770)	(4,329.26)	\$0.33902
18	11,990	16,043.93	\$1.33808
19	0	(666.66)	\$0.00000
20	(311)	(532.65)	\$1.71270
21	225,000	31,500.00	\$0.14000
22	34,970	13,127.74	\$0.37540
23 SEACOAST Cashout	48,530	14,219.29	\$0.29300
24 SEACOAST Cashout -August'18 Accrual Adj.	0	209.89	\$0.00000
25	12,642	6,628.86	\$0.52435
26 Cashouts-Peoples' Transportation Customers	775,801	184,007.74	\$0.23718
27 Cashouts-NCTS Program	701,088	205,486.70	\$0.29310
28 TOTAL COMMODITY (Other)	31,713,770	9,236,901.87	\$0.29126
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
29 Demand (SNG)	27,941,700	1,348,187.11	\$0.04825
30 Demand (SNG) - Capacity Release	(10,812,000)	(531,925.90)	\$0.04920
31 Demand (SNG) Capacity Release -August'18 Adjustment	0	3.14	\$0.00000
32 Demand Seacoast	1,140,000	31,920.00	\$0.02800
33 Demand (Gulfstream)	10,800,000	601,995.00	\$0.05574
34 Demand (Gulfstream) - Capacity Release	(450,000)	(25,074.00)	\$0.05572
35 Demand (FGT)	97,766,300	6,525,441.16	\$0.06675
36 Temporary Relinquishment Credit - (FGT)	(55,972,800)	(4,105,749.51)	\$0.07335
37 Temporary Acquisition (FGT)	7,500,000	413,850.00	\$0.05518
38 FGT - Volume Not Recalled -Sept'18	400,000	22,072.00	\$0.05518
38 FGT-August'18 Accrual Adj.	0	0.01	\$0.00000
40 Option Reservation Fees	0	10,500.00	\$0.00000
41 TOTAL DEMAND	78,313,200	4,291,219.01	\$0.05480
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
42 Administrative Costs	0	152,067.35	\$0.00000
43 Legal	0	0.00	\$0.00000
44 LNG/CNG	0	0.00	\$0.00000
45 Odorant	0	0.00	\$0.00000
46 TOTAL OTHER	0	152,067.35	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-18 Through		December-18		Page 1 of 1			
		CURRENT MONTH: SEPTEMBER 2018				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$9,203,164	133,269	(\$9,069,895)	(\$68.05692)	\$58,556,213	\$13,671,130	(\$44,885,083)	(\$3.28320)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,030,472	4,926,052	895,579	\$0.18180	\$38,344,658	\$42,888,024	4,543,366	0.10594
3	TOTAL	\$13,233,637	5,059,321	(8,174,316)	(\$1.61569)	\$96,900,870	\$56,559,153	(40,341,717)	(0.71327)
4	FUEL REVENUES (NET OF REVENUE TAX)	13,730,176	5,059,321	(8,670,855)	(\$1.71384)	\$104,536,148	\$56,559,153	(47,976,994)	(0.84826)
5	TRUE-UP REFUND/(COLLECTION)	(292,032)	(292,032)	0	\$0.00000	(\$2,336,256)	(\$2,336,256)	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,438,144	4,767,289	(8,670,855)	(\$1.81882)	\$102,199,892	\$54,222,897	(47,976,994)	(0.88481)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	204,507	(292,032)	(496,539)	\$1.70029	\$5,299,020	(\$2,336,256)	(7,635,276)	3.26817
8	INTEREST PROVISION-THIS PERIOD (21)	17,347	15,523	(1,824)	(\$0.11751)	\$109,601	\$89,677	(19,924)	(0.22218)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	9,688,297	8,891,424	(796,874)	(\$0.08962)	\$65,456,851	\$56,139,878	(9,316,973)	(0.16596)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	292,032	292,032	0	\$0.00000	\$2,336,256	\$2,336,256	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	10,202,183	8,906,947	(1,295,237)	(\$0.14542)	\$73,201,728	\$56,229,555	(16,972,173)	(0.30184)
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$73,241	\$0	(73,241)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$10,202,183	8,906,947	(1,295,237)	(0.14542)	\$73,274,969	\$56,229,555	(\$1,295,237)	(\$0.02303)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	9,688,297	8,891,424	(796,874)	(0.08962)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	10,184,836	8,891,424	(1,293,413)	(0.14547)				
15	TOTAL (13+14)	19,873,133	17,782,847	(2,090,286)	(0.11755)				
16	AVERAGE (50% OF 15)	9,936,567	8,891,424	(1,045,143)	(0.11755)				
17	INTEREST RATE - FIRST DAY OF MONTH	1.98	1.98	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.21	2.21	0	0.00000				
19	TOTAL (17+18)	4.190	4.190	0	0.00000				
20	AVERAGE (50% OF 19)	2.095	2.095	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.17458	0.17458	0	0.00002				
22	INTEREST PROVISION (16x21)	\$17,347	\$15,523	(\$1,824)	(\$0.11751)				

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

September'18

JANUARY 18 through DECEMBER 18

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	September'18	FGT	PGS	FTS-1 COMM. PIPELINE	15,138,140		15,138,140		32,849.78			\$0.22
2	September'18	FGT	PGS	FTS-2 COMM. PIPELINE	3,869,070		3,869,070		8,395.87			\$0.22
3	September'18	FGT	PGS	FTS-1 DEMAND	32,464,800		32,464,800			1,493,710.25		\$4.60
4	September'18	FGT	PGS	FTS-2 DEMAND	8,923,700		8,923,700			497,110.25		\$5.57
5	September'18	FGT	PGS	FTS-3 DEMAND	7,905,000		7,905,000			842,721.15		\$10.66
6	September'18	FGT	PGS	NO NOTICE	6,450,000		6,450,000			30,831.00		\$0.48
7	September'18	FGT - Volume Not Recalled	PGS	DEMAND	400,000		400,000			22,072.00		\$5.52
8	September'18	SONAT	PGS	COMM. PIPELINE	1,146,670		1,146,670		7,029.05			\$0.61
9	September'18	SONAT	PGS	DEMAND	27,941,700		27,941,700			1,348,187.11		\$4.83
10	September'18	SONAT - CAPACITY RELEASE	PGS	DEMAND	(10,812,000)		(10,812,000)			(531,925.90)		\$4.92
11	September'18	SONAT	PGS	COMM. OTHER	436,820		436,820	125,367.34				\$28.70
12	September'18	SEACOAST	PGS	DEMAND	1,140,000		1,140,000			31,920.00		\$2.80
13	September'18	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	6,787,000		6,787,000		14,021.31			\$0.21
14	September'18	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000		10,800,000			601,995.00		\$5.57
15	September'18	GULFSTREAM PIPELINE - Cpcity Release	PGS	DEMAND	(450,000)		(450,000)			(25,074.00)		\$5.57
16	September'18	GULFSTREAM PIPELINE	PGS	COMM. OTHER	270,020		270,020	91,541.61				\$33.90
17	September'18	OPTION RESERVATION FEES	PGS	DEMAND	0		0			10,500.00		
18	September'18		PGS	COMM. OTHER	11,990		11,990	16,043.93				\$133.81
19	September'18		PGS	COMM. OTHER	225,000		225,000	31,500.00				\$14.00
20	September'18		PGS	COMM. OTHER	12,642		12,642	6,628.86				\$52.44
21	September'18	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	775,801		775,801	184,007.74				\$23.72
22	September'18	NCTS PROGRAM C/O	PGS	COMM. OTHER	701,088		701,088	205,486.70				\$29.31
23	September'18		PGS	COMM. OTHER	196,080		196,080	61,586.10				\$31.41
24	September'18		PGS	COMM. OTHER	3,515,640		3,515,640	1,050,595.30				\$29.88
25	September'18		PGS	COMM. OTHER	422,070		422,070	130,978.53				\$31.03
26	September'18		PGS	COMM. OTHER	413,960		413,960	132,146.26				\$31.92
27	September'18		PGS	COMM. OTHER	726,000		726,000	202,917.00				\$27.95
28	September'18		PGS	COMM. OTHER	182,350		182,350	56,537.30				\$31.00
29	September'18		PGS	COMM. OTHER	4,625,320		4,625,320	1,362,850.82				\$29.47
30	September'18		PGS	COMM. OTHER	5,512,780		5,512,780	1,612,674.19				\$29.25
31	September'18		PGS	COMM. OTHER	469,230		469,230	138,498.40				\$29.52
32	September'18		PGS	COMM. OTHER	1,129,140		1,129,140	324,178.81				\$28.71
33	September'18		PGS	COMM. OTHER	23,570		23,570	7,071.00				\$30.00
34	September'18		PGS	COMM. OTHER	2,421,450		2,421,450	689,092.22				\$28.46
35	September'18		PGS	COMM. OTHER	3,351,410		3,351,410	989,233.81				\$29.52
36	September'18		PGS	COMM. OTHER	3,652,620		3,652,620	1,044,324.33				\$28.59
37	September'18		PGS	COMM. OTHER	541,800		541,800	161,633.42				\$29.83
38	September'18		PGS	COMM. OTHER	492,220		492,220	155,789.04				\$31.65
39	September'18		PGS	COMM. OTHER	137,300		137,300	43,060.30				\$31.36
40	September'18		PGS	COMM. OTHER	1,524,000		1,524,000	436,626.01				\$28.65
41	September'18		PGS	COMM. OTHER	45,000		45,000	13,995.00				\$31.10
42	September'18		PGS	COMM. OTHER	376,360		376,360	117,868.88				\$31.32
43	September'18		PGS	COMM. OTHER	300,160		300,160	91,944.12				\$30.63
44	September'18		PGS	COMM. OTHER	50,000		50,000	16,050.00				\$32.10
45	September'18		PGS	COMM. OTHER	0		0	(1,110.00)				
46	Total	**This report excludes prior month/period adjustments.			144,245,901	0	144,245,901	9,499,117.02	62,296.01	4,322,046.86	-	\$9.62

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PEOPLES GAS SYSTEM
DOCKET NO. 20180003-GU
MONTHLY PGA
FILED: OCTOBER 22, 2018

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
Page 1 of 3

FOR THE PERIOD OF:
PRESENT MONTH:

January-18
September'18

Through

December-18

(A) PRODUCER/SUPPLIER	(B) PIPELINE RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT 25309-Cs #11 Mt Vernon Zone 3	324	311	9,708	9,327	3.20000	3.33056
2	FGT 25309-Cs #11 Mt Vernon Zone 3	167	160	5,000	4,804	3.12000	3.24729
3	FGT 25309-Cs #11 Mt Vernon Zone 3	163	157	4,900	4,708	3.04500	3.16923
4	FGT 25309-Cs #11 Mt Vernon Zone 3	333	320	10,000	9,608	3.21000	3.34097
5	FGT 25309-Cs #11 Mt Vernon Zone 3	333	320	10,000	9,608	3.05000	3.17444
6	FGT 25309-Cs #11 Mt Vernon Zone 3	274	264	8,234	7,911	3.18000	3.30974
7	FGT 25309-Cs #11 Mt Vernon Zone 3	132	127	3,973	3,817	3.17000	3.29933
8	FGT 25309-Cs #11 Mt Vernon Zone 3	500	480	15,000	14,412	3.11000	3.23689
9	FGT 25309-Cs #11 Mt Vernon Zone 3	167	160	5,000	4,804	3.04000	3.16403
10	FGT 25309-Cs #11 Mt Vernon Zone 3	333	320	10,000	9,608	3.03500	3.15883
11	FGT 25309-Cs #11 Mt Vernon Zone 3	667	641	20,000	19,216	3.20000	3.33056
12	FGT 25309-Cs #11 Mt Vernon Zone 3	275	264	8,235	7,912	3.18000	3.30974
13	FGT 25309-Cs #11 Mt Vernon Zone 3	333	320	10,000	9,608	3.03500	3.15883
14	FGT 25309-Cs #11 Mt Vernon Zone 3	484	465	14,506	13,937	3.20000	3.33056
15	FGT 25309-Cs #11 Mt Vernon Zone 3	833	801	25,000	24,020	3.18000	3.30974
16	FGT 25309-Cs #11 Mt Vernon Zone 3	1,041	1,000	31,224	30,000	3.07000	3.19525
17	FGT 78299-Egan Hub (Rec)/FGT Acadia	579	556	17,360	16,679	2.90000	3.01832
18	FGT 78299-Egan Hub (Rec)/FGT Acadia	1,958	1,881	58,738	56,435	2.85000	2.96628
19	FGT 78303-Anr/FGT St Landry Parish Exchng	4,927	4,734	147,802	142,008	2.84500	2.96107
20	FGT 78467-Bobcat Gas Storage (Rec)	316	304	9,485	9,113	3.13500	3.26291
21	FGT 78467-Bobcat Gas Storage (Rec)	949	911	28,455	27,340	3.10000	3.22648
22	FGT 78467-Bobcat Gas Storage (Rec)	233	224	6,990	6,716	3.07500	3.20046
23	FGT 78467-Bobcat Gas Storage (Rec)	1,868	1,795	56,034	53,837	3.01000	3.13281
24	FGT 78467-Bobcat Gas Storage (Rec)	1,561	1,500	46,836	45,000	2.84000	2.95587
25	FGT 10240-Ngpl-Jefferson FGT	6,951	6,679	208,530	200,356	2.83000	2.94546
26	FGT 25309-Cs #11 Mt Vernon Zone 3	911	875	27,315	26,244	3.25000	3.38260
27	FGT 25309-Cs #11 Mt Vernon Zone 3	315	303	9,463	9,092	3.13000	3.25770
28	FGT 78533-Frisco Acadian	899	864	26,963	25,906	3.01000	3.13281
29	FGT 78533-Frisco Acadian	489	469	14,658	14,083	2.89000	3.00791
30	FGT 78533-Frisco Acadian	88	88	2,651	2,651	2.86000	2.86000
31	FGT 78533-Frisco Acadian	88	88	2,651	2,651	2.79000	2.79000
32	FGT 282-Sabine Pass Plt	121	117	3,643	3,500	3.02500	3.14842
33	FGT 282-Sabine Pass Plt	121	117	3,643	3,500	3.00500	3.12760
34	FGT 282-Sabine Pass Plt	364	350	10,929	10,501	2.97500	3.09638
35	FGT 282-Sabine Pass Plt	310	297	9,286	8,922	2.96500	3.08597
36	FGT 282-Sabine Pass Plt	364	350	10,929	10,501	2.95000	3.07036
37	FGT 282-Sabine Pass Plt	188	181	5,643	5,422	2.89000	3.00791
38	FGT 282-Sabine Pass Plt	607	583	18,214	17,500	2.87000	2.98709
39	FGT 282-Sabine Pass Plt	121	117	3,643	3,500	2.85000	2.96628
40	SUBTOTAL	30,688	29,492	920,641	884,760	2.98028	3.10114

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 3.92%, 1.85%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 406,540 dth's nominated under FGT FTS-2 and 298,760 under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-18	Through	December-18	Page 2 of 3		
		PRESENT MONTH:		September'18					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	282-Sabine Pass Plt	121	117	3,643	3,500	2.84000	2.95587	
42	FGT	282-Sabine Pass Plt	230	221	6,911	6,640	2.83500	2.95067	
43	FGT	282-Sabine Pass Plt	121	117	3,643	3,500	2.81500	2.92985	
44	FGT	282-Sabine Pass Plt	121	117	3,643	3,500	2.80500	2.91944	
45	FGT	282-Sabine Pass Plt	486	467	14,572	14,001	2.77500	2.88822	
46	FGT	282-Sabine Pass Plt	364	350	10,929	10,501	2.75500	2.86740	
47	FGT	282-Sabine Pass Plt	121	117	3,643	3,500	2.74500	2.85699	
48	FGT	78303-Anr/FGT St Landry Parish Exchnng	79	75	2,357	2,265	3.00000	3.12240	
49	FGT	62410-Columbia Gulf-Lafayette FGT	6,029	5,792	180,859	173,769	2.82750	2.94286	
50	FGT	78299-Egan Hub (Rec)/FGT Acadia	182	175	5,452	5,238	3.02000	3.14321	
51	FGT	78299-Egan Hub (Rec)/FGT Acadia	250	240	7,500	7,206	2.84000	2.95587	
52	FGT	78299-Egan Hub (Rec)/FGT Acadia	173	167	5,204	5,000	2.83000	2.94546	
53	FGT	78299-Egan Hub (Rec)/FGT Acadia	173	167	5,204	5,000	2.80000	2.91424	
54	FGT	78467-Bobcat Gas Storage (Rec)	316	304	9,485	9,113	2.98000	3.10158	
55	FGT	78467-Bobcat Gas Storage (Rec)	435	418	13,041	12,530	2.94000	3.05995	
56	FGT	78467-Bobcat Gas Storage (Rec)	513	493	15,400	14,796	2.86000	2.97669	
57	FGT	78499-Enbridge-Orange Co	1,067	1,025	32,000	30,746	3.02500	3.14842	
58	FGT	78499-Enbridge-Orange Co	1,067	1,025	32,000	30,746	3.00500	3.12760	
59	FGT	78499-Enbridge-Orange Co	3,187	3,062	95,617	91,869	2.97500	3.09638	
60	FGT	78499-Enbridge-Orange Co	1,389	1,335	41,677	40,043	2.96500	3.08597	
61	FGT	78499-Enbridge-Orange Co	2,000	1,922	60,000	57,648	2.95000	3.07036	
62	FGT	78499-Enbridge-Orange Co	1,000	961	30,000	28,824	2.89000	3.00791	
63	FGT	78499-Enbridge-Orange Co	795	764	23,847	22,912	2.87000	2.98709	
64	FGT	78499-Enbridge-Orange Co	667	641	20,000	19,216	2.80500	2.91944	
65	FGT	78299-Egan Hub (Rec)/FGT Acadia	182	175	5,452	5,238	3.03000	3.15362	
66	FGT	78299-Egan Hub (Rec)/FGT Acadia	543	521	16,276	15,638	2.99000	3.11199	
67	FGT	78299-Egan Hub (Rec)/FGT Acadia	595	572	17,860	17,160	2.98000	3.10158	
68	FGT	78299-Egan Hub (Rec)/FGT Acadia	509	489	15,256	14,658	2.97000	3.09117	
69	FGT	78299-Egan Hub (Rec)/FGT Acadia	2,786	2,677	83,580	80,304	2.95000	3.07036	
70	FGT	78299-Egan Hub (Rec)/FGT Acadia	182	175	5,452	5,238	2.89000	3.00791	
71	FGT	78299-Egan Hub (Rec)/FGT Acadia	248	239	7,452	7,160	2.87000	2.98709	
72	FGT	78299-Egan Hub (Rec)/FGT Acadia	2,155	2,070	64,647	62,113	2.83000	2.94546	
73	FGT	78299-Egan Hub (Rec)/FGT Acadia	347	333	10,408	10,000	2.82000	2.93505	
74	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,102	1,059	33,064	31,768	2.81000	2.92465	
75	FGT	78299-Egan Hub (Rec)/FGT Acadia	520	500	15,612	15,000	2.77000	2.88301	
76	FGT	78299-Egan Hub (Rec)/FGT Acadia	2,580	2,479	77,391	74,357	2.75500	2.86740	
77		SUBTOTAL	32,636	31,357	979,077	940,697	2.98028	3.10187	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 3.92%, 1.85%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 406,540 dth's nominated under FGT FTS-2 and 298,760 under FGT FTS-3.

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FOR THE PERIOD OF: January-18 Through December-18
PRESENT MONTH: September'18

(A) PRODUCER/SUPPLIER	(B) PIPELINE RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
78	FGT 78299-Egan Hub (Rec)/FGT Acadia	427	410	12,812	12,310	2.75000	2.86220
79	FGT 57391-Ngpl Vermilion	243	233	7,278	6,993	3.15000	3.27852
80	FGT 57391-Ngpl Vermilion	320	308	9,614	9,237	3.03000	3.15362
81	FGT 57391-Ngpl Vermilion	320	308	9,614	9,237	2.99000	3.11199
82	FGT 57391-Ngpl Vermilion	320	308	9,614	9,237	2.96000	3.08077
83	FGT 57391-Ngpl Vermilion	602	578	18,060	17,352	2.90000	3.01832
84	FGT 25309-Cs #11 Mt Vernon Zone 3	220	211	6,600	6,341	3.21000	3.34097
85	FGT 25309-Cs #11 Mt Vernon Zone 3	333	320	10,000	9,608	3.20000	3.33056
86	FGT 25309-Cs #11 Mt Vernon Zone 3	550	529	16,508	15,861	3.19000	3.32015
87	FGT 25309-Cs #11 Mt Vernon Zone 3	204	196	6,114	5,874	3.18000	3.30974
88	FGT 25309-Cs #11 Mt Vernon Zone 3	333	320	10,000	9,608	3.05000	3.17444
89	FGT 25309-Cs #11 Mt Vernon Zone 3	133	128	4,000	3,843	3.20000	3.33056
90	FGT 25309-Cs #11 Mt Vernon Zone 3	324	312	9,730	9,349	3.11000	3.23689
91	FGT 78533-Frisco Acadian	5,080	4,881	152,400	146,426	2.86500	2.98189
92	FGT 25309-Cs #11 Mt Vernon Zone 3	150	144	4,500	4,324	3.11000	3.23689
93	FGT 25309-Cs #11 Mt Vernon Zone 3	500	480	15,000	14,412	3.21000	3.34097
94	FGT 25309-Cs #11 Mt Vernon Zone 3	478	459	14,334	13,772	3.08000	3.20566
95	FGT 25309-Cs #11 Mt Vernon Zone 3	694	667	20,816	20,000	3.07000	3.19525
96	FGT 25309-Cs #11 Mt Vernon Zone 3	167	160	5,000	4,804	3.05000	3.17444
97	FGT 25309-Cs #11 Mt Vernon Zone 3	167	160	5,000	4,804	3.21000	3.34097
98	Gulfstream 8205175-Destin	475	467	14,264	14,000	3.20000	3.26032
99	Gulfstream 8205175-Destin	243	239	7,300	7,165	3.18500	3.24503
100	Gulfstream 8205175-Destin	333	327	10,000	9,815	3.11000	3.16862
101	Gulfstream 8205175-Destin	10,000	9,815	300,000	294,450	2.96000	3.01579
102	Gulfstream 8205175-Destin	713	700	21,396	21,000	3.18500	3.24503
103	Gulfstream 8205175-Destin	670	658	20,102	19,730	3.07000	3.12787
104	Gulfstream 8205177-Gulfsouth	10,199	10,010	305,970	300,310	2.95500	3.01070
105	Gulfstream 9002960-Coden - Tgpl In	277	272	8,302	8,148	3.08000	3.13805
106	Gulfstream 8205177-Gulfsouth	140	137	4,200	4,122	3.04500	3.10239
107	SONAT 651370-COKENRG/SNG UDP LOGANSPT-COTTON V	2,420	2,387	72,600	71,598	2.79500	2.83411
108	SUBTOTAL	37,038	36,124	1,111,128	1,083,731	2.98028	3.05562
109	TOTAL	100,362	96,973	3,010,846	2,909,187	2.98028	3.08442

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 3.92%, 1.85%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 406,540 dth's nominated under FGT FTS-2 and 298,760 under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$ 16,502,582	\$ 4,778,006	\$ 6,322,329	\$ 4,815,802	\$ 6,610,323	\$ 8,796,566	\$ 10,440,618	\$ 7,850,725	\$ 9,238,012				\$ 75,354,964
2 Transportation Costs	\$ 5,573,862	\$ 5,149,395	\$ 6,156,493	\$ 4,631,350	\$ 4,356,775	\$ 3,967,230	\$ 4,238,910	\$ 3,870,771	\$ 3,878,405				\$ 41,823,191
3 Hedging Costs (settlement)	\$ 78,100	\$ (77,720)	\$ 58,820	\$ 13,155	\$ (2,040)	\$ -	\$ (6,360)	\$ 2,310	\$ (1,110)				\$ 65,155
4 Company Use	\$ 8,945	\$ (22,995)	\$ (12,941)	\$ (42,910)	\$ (2,143)	\$ (32,488)	\$ (42,937)	\$ (93,071)	\$ (33,738)				\$ (274,279)
5 Administrative Costs	\$ 245,659	\$ 204,461	\$ 151,994	\$ 282,956	\$ 163,679	\$ 196,147	\$ 175,052	\$ 395,218	\$ 152,067				\$ 1,967,233
6 Odorant Charges	\$ 25,502	\$ 39,656	\$ 74,639	\$ 55,613	\$ -	\$ -	\$ 35,311	\$ (0)					\$ 230,722
7 Legal	\$ (17,000)	\$ -	\$ 16,971	\$ 17,961	\$ 73,762	\$ 18,965	\$ 23,073	\$ 17,803	\$ -				\$ 151,535
8 Total	\$ 22,417,650.30	\$ 10,070,804	\$ 12,768,305	\$ 9,773,926	\$ 11,200,357	\$ 12,946,421	\$ 14,863,665	\$ 12,043,756	\$ 13,233,637				\$ 119,318,521
PGA THERM SALES													
9 Residential	12,064,405	9,880,668	6,847,388	7,116,825	4,981,389	4,318,942	3,600,146	3,362,197	3,825,585				55,997,545
10 Commercial	4,862,307	4,252,792	3,536,525	3,802,439	3,217,540	2,865,987	2,476,784	2,262,898	2,565,849				29,843,120
11 Off System Sales	17,198,660	10,973,610	8,348,190	10,874,380	14,893,380	23,881,660	30,356,220	21,063,110	23,798,910				161,388,120
12 Total	34,125,373	25,107,070	18,732,103	21,793,644	23,092,309	31,066,589	36,433,149	26,688,205	30,190,344				247,228,785
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$0.96761	\$0.96761	\$0.93285	\$0.93285	\$0.93285	\$0.89995	\$0.89995	\$0.89995	\$0.89995				\$0.92595
14 Commercial	\$0.96761	\$0.96761	\$0.93285	\$0.93285	\$0.93285	\$0.89995	\$0.89995	\$0.89995	\$0.89995				\$0.92595
PGA REVENUES													
15 Residential	\$ 11,615,248	\$ 9,512,810	\$ 6,355,609	\$ 6,605,695	\$ 4,623,626	\$ 3,867,397	\$ 3,223,750	\$ 3,010,679	\$ 3,425,620				\$ 52,240,433
16 Commercial	\$ 4,555,056	\$ 4,032,478	\$ 3,268,089	\$ 3,395,490	\$ 2,828,750	\$ 2,566,236	\$ 2,165,088	\$ 1,963,353	\$ 2,206,432				\$ 26,980,972
17 Off System Sales	\$ 8,120,234	\$ 3,852,213	\$ 2,477,323	\$ 3,279,357	\$ 4,740,367	\$ 7,807,426	\$ 9,775,523	\$ 6,870,147	\$ 8,121,031				\$ 55,043,621
18 Cash Outs-Transportation Customers	\$ 139,005	\$ 198,087	\$ 7,905	\$ 82,982	\$ 284,468	\$ 2,833	\$ 149,389	\$ 45,291	\$ 53,989				\$ 963,950
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)				\$ (1,020,000)
20 Unbilled Revenues-Residential	\$ 2,874,301	\$ (1,051,218)	\$ (1,578,601)	\$ 125,043	\$ (991,035)	\$ (571,483)	\$ (128,454)	\$ (106,535)	\$ 36,190				\$ (1,391,792)
21 Unbilled Revenues-Commercial	\$ 446,156	\$ (205,751)	\$ (336,563)	\$ 41,664	\$ (309,863)	\$ (148,393)	\$ (83,584)	\$ (48,283)	\$ 247				\$ (644,370)
22 Total	\$ 27,636,666	\$ 16,225,286	\$ 10,080,428	\$ 13,416,897	\$ 11,062,979	\$ 13,410,683	\$ 14,988,379	\$ 11,621,320	\$ 13,730,176				\$ 132,172,814
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	343,399	343,340	344,796	345,656	346,096	347,047	347,634	348,339	350,080				346,265
24 Commercial	13,708	13,618	13,538	13,476	13,368	13,429	13,492	13,425	13,552				13,512
25 Off System Sales	12	5	5	7	10	11	14	9	12				9
26 Total	357,119	356,963	358,339	359,139	359,474	360,487	361,140	361,773	363,644				359,786

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0207	1.0217	1.0236	1.0246	1.0217	1.0217	1.0217	1.0226			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039	1.041	1.042	1.039	1.039	1.039	1.040			
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0236	1.0236	1.0217	1.0207	1.0207	1.0226			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.041	1.041	1.039	1.038	1.038	1.040			
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0207	1.0226	1.0236	1.0236	1.0217	1.0197	1.0197	1.0207			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.040	1.041	1.041	1.039	1.037	1.037	1.038			

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	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0217	1.0236	1.0246	1.0256	1.0236	1.0226	1.0226	1.0236			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.039	1.041	1.042	1.043	1.041	1.040	1.040	1.041			
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0256	1.0236	1.0226	1.0226	1.0236			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.043	1.041	1.040	1.040	1.041			
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0246	1.0276	1.0285	1.0276	1.0256	1.0256	1.0256	1.0246			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.042	1.045	1.046	1.045	1.043	1.043	1.043	1.042			

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0207	1.0236	1.0236	1.0236	1.0217	1.0217	1.0217	1.0226			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.038	1.041	1.041	1.041	1.039	1.039	1.039	1.040			
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0256	1.0236	1.0217	1.0217	1.0236			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.043	1.041	1.039	1.039	1.041			

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0246	1.0226	1.0207	1.0207	1.0226			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.042	1.040	1.038	1.038	1.040			
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0246	1.0246	1.0226	1.0207	1.0207	1.0226			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042	1.042	1.040	1.038	1.038	1.040			
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0207	1.0217	1.0236	1.0246	1.0217	1.0217	1.0217	1.0226			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039	1.041	1.042	1.039	1.039	1.039	1.040			

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PANAMA CITY:	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0213	1.0213	1.0233	1.0240	1.0240	1.0220	1.0276	1.0276	1.0305			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.048	1.049	1.049	1.047	1.045	1.045	1.048			
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0217	1.0226	1.0246	1.0256	1.0236	1.0226	1.0226	1.0236			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.039	1.040	1.042	1.043	1.041	1.040	1.040	1.041			
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0246	1.0246	1.0226	1.0207	1.0207	1.0226			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042	1.042	1.040	1.038	1.038	1.040			